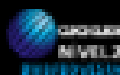




**Celesc**

**1Q23 | EARNINGS RELEASE**



Índice de  
Ações com Top Atos  
Diferenciado **ITAG**

Índice de  
Ações com Governança  
Corporativa Diferenciada **IGC**

## **DISCLAIMER**

This document has been prepared by Centrais Elétricas de Santa Catarina S.A. – CELESC, to indicate the Company's overall situation and its business development. The document belongs to Celesc and should not be used for any other purpose without the Company's prior written authorization.


The information contained in this document related to business prospects, projected operating and financial results, and Celesc's growth outlooks are merely projections and, as such, are exclusively based on the Executive Board's expectations. These expectations crucially depend on market conditions, Brazil's economic performance, the industry, and international markets and, therefore, are subject to change.


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## OPERATING AND FINANCIAL HIGHLIGHTS


 **EBITDA**  
R\$426.1M (1Q23)

 **Net Operating Income**  
R\$2.6B (1Q23)


 **Net Income**  
R\$218.1M (1Q23)

 **Consolidated Investment**  
R\$306.5M (1Q23)

 **Annual Tariff  
Readjustment**  
Average effect of  
11.32% (2022/2023  
cycle)

 **Consolidated Net Debt**  
R\$1,537.5M (1Q23)

 **PMOO**  
R\$238.4M (1Q23)

 **Company Shares**  
-7.85%(1Q23)  
-11.17% (12 months)

## RESULTS SUMMARY

| Main Results                                                | First Quarter |              |               |
|-------------------------------------------------------------|---------------|--------------|---------------|
|                                                             | 1Q22          | 1Q23         | Δ             |
| <b>Operational Indicators</b>                               |               |              |               |
| Celesc Distribuição – Total Billed Energy (GWh)             | 7,172         | 7,323        | 2.1%          |
| Celesc Geração - Billed Energy (GWh)                        | 180           | 196          | 9.0%          |
| <b>Financial Indicators – Consolidated (R\$ million)</b>    |               |              |               |
| Gross Operating Income                                      | 4,446         | 4,003        | -10.0%        |
| Net Operating Income                                        | 2,677         | 2,607        | -2.6%         |
| Net Operating Income (excluding Construction Revenue)       | 2,420         | 2,331        | -3.7%         |
| Operating Costs and Expenses                                | (2,303)       | (2,271)      | -1.4%         |
| Operating Costs and Expenses (excluding Construction Costs) | (2,046)       | (1,996)      | -2.4%         |
| <b>EBITDA (IFRS)</b>                                        | <b>456.9</b>  | <b>426.1</b> | <b>-6.7%</b>  |
| <b>EBITDA Margin (IFRS)</b>                                 | <b>17.1%</b>  | <b>16.3%</b> |               |
| EBITDA margin - ex-construction revenue                     | 18.9%         | 18.3%        |               |
| Adjusted EBITDA (IFRS – Non-Recurring)                      | 456.9         | 426.1        | -6.7%         |
| Adjusted EBITDA Margin                                      | 18.9%         | 18.3%        |               |
| <b>Net Income (IFRS)</b>                                    | <b>259.9</b>  | <b>218.1</b> | <b>-16.1%</b> |
| <b>Net Margin (IFRS)</b>                                    | <b>9.7%</b>   | <b>8.4%</b>  |               |
| <b>Net Margin - (IFRS - ex-construction revenue)</b>        | <b>10.7%</b>  | <b>9.4%</b>  |               |
| Adjusted Net Income (IFRS – Non-Recurring)                  | 259.9         | 218.1        | -16.1%        |
| Adjusted Net Margin                                         | 9.7%          | 8.4%         |               |
| Investments in Power Generation and Distribution            | 275.3         | 306.5        | 11.3%         |

### 2.29 hours

EDC 1Q23 – below Aneel's limit, of **9.82 hours - 2023**

### 1.61 interruptions

EFC 1Q23– below Aneel's limit, of **7.56 interruptions - 2023**

### 7,323 GWh

total electricity consumption in Celesc's concession area

### ↑ 2.1% in 1Q23

compared to 1Q22 Celesc D's billed energy

### 7.41% in 1Q23

Total losses - value lower than the 7.67% reported in 2022

## **1. RELEVANT EVENTS<sup>1</sup>**

- 1.1 Celesc is audited and maintains its quality certification in service processes**
- 1.2 Fleet of loss prevention teams is reinforced with 22 new pickup trucks**
- 1.3 Celesc Segura: cultural transformation project starts 2023 with training**
- 1.4 SC Court of Justice certifies Celesc as Citizen Company for Young Apprentice**
- 1.5 Distribution of Interest on Equity (IoE)**
- 1.6 Celesc opens the doors of the Maruim Power Plant to the community**

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<sup>1</sup> Further information on the main events of the period can be found in the end of this document.

## 2 CELESC GROUP

### 2.1 Corporate Profile

Centrais Elétricas de Santa Catarina S.A. – CELESC is one of the largest companies in the Brazilian electricity industry, especially in the power distribution and generation areas. Structured as a holding company in 2006, it has two wholly-owned subsidiaries: Celesc Distribuição S.A. and Celesc Geração S.A. It also controls Companhia de Gás de Santa Catarina (SCGÁS) and has an equity interest in Dona Francisca Energética S.A. (DFESA), Empresa Catarinense de Transmissão de Energia S.A. (ECTE) and Catarinense Water and Sanitation Company (CASAN).

Its controlling shareholder is the State of Santa Catarina, holder of 50.18% of the Company's common shares, corresponding to 20.2% of the total capital.

**Figure 01 – Ownership and Corporate Structure in March/2023**

| SC STATE |   | EDP ENERGIAS |   | ELETROBRAS |   | CELOS |   | GF LPAR FIA |   | ALASKA POLAND FIA |   | OTHERS |   |
|----------|---|--------------|---|------------|---|-------|---|-------------|---|-------------------|---|--------|---|
| 50.18%   | O | 33.11%       | O | 0.03%      | O | 8.63% | O | 2.97%       | O | 0.00%             | O | 5.09%  | O |
| 0.00%    | P | 27.73%       | P | 17.98%     | P | 1.00% | P | 13.67%      | P | 15.34%            | P | 24.28% | P |
| 20.20%   | T | 29.90%       | T | 10.75%     | T | 4.07% | T | 9.36%       | T | 9.16%             | T | 16.56% | T |



Celesc

**FREE FLOAT**  
75.5%

**O** = COMMON SHARES  
**P** = PREFERRED SHARES  
**T** = TOTAL SHARES

|                            |   |                       |   |              |   |             |   |              |   |
|----------------------------|---|-----------------------|---|--------------|---|-------------|---|--------------|---|
|                            |   | 51.00%                | O |              |   |             |   | 11.97%       | O |
|                            |   | 0.00%                 | P |              |   |             |   | 11.93%       | P |
| 100.00%                    | T | 100.00%               | T | 17.00%       | T | 30.88%      | T | 23.03%       | T |
| <b>CELESC DISTRIBUIÇÃO</b> |   | <b>CELESC GERAÇÃO</b> |   | <b>SCGÁS</b> |   | <b>ECTE</b> |   | <b>DFESA</b> |   |
|                            |   |                       |   |              |   |             |   | <b>CASAN</b> |   |





**Celesc**  
Distribuição S.A.

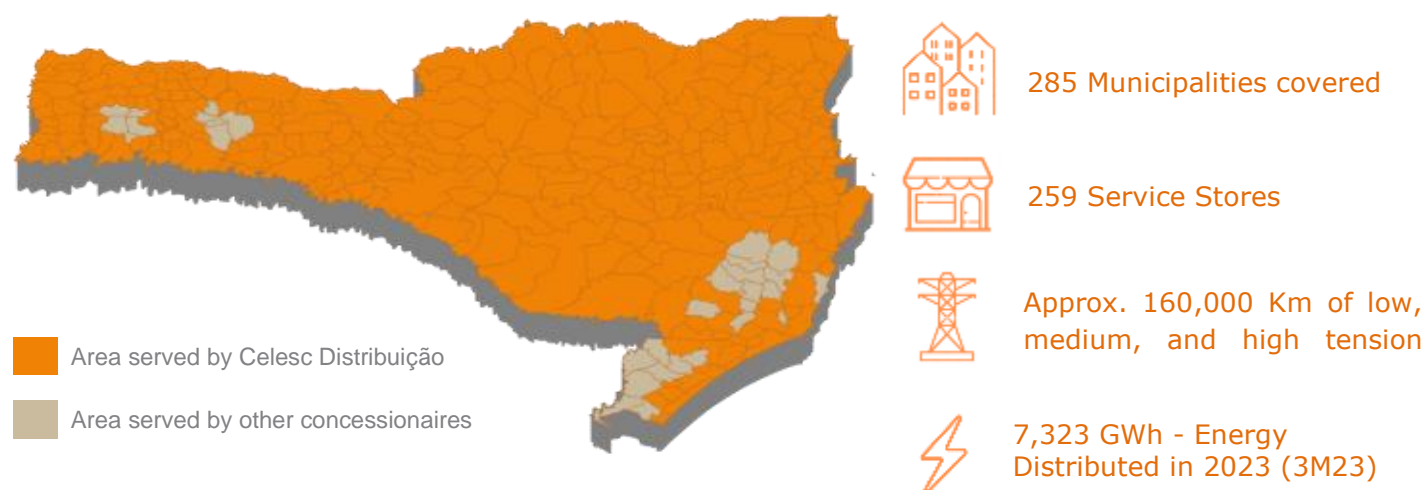
### 3. PERFORMANCE BY SEGMENT

#### 3.1. CELESC DISTRIBUIÇÃO S.A.

##### 3.1.1. Company's Profile

###### Operating Area

Celesc Distribuição S.A. stands out in the power distribution segment. It is headquartered in the city of Florianópolis. Below is CELESC's area of operation:



##### 3.1.2. Economic and Financial Performance

###### 3.1.2.1. Gross Operating Income, Net Operating Income, EBITDA, and Net Income

The table below shows Celesc Distribuição's main indicators in 1Q23. MARCAÇÃO

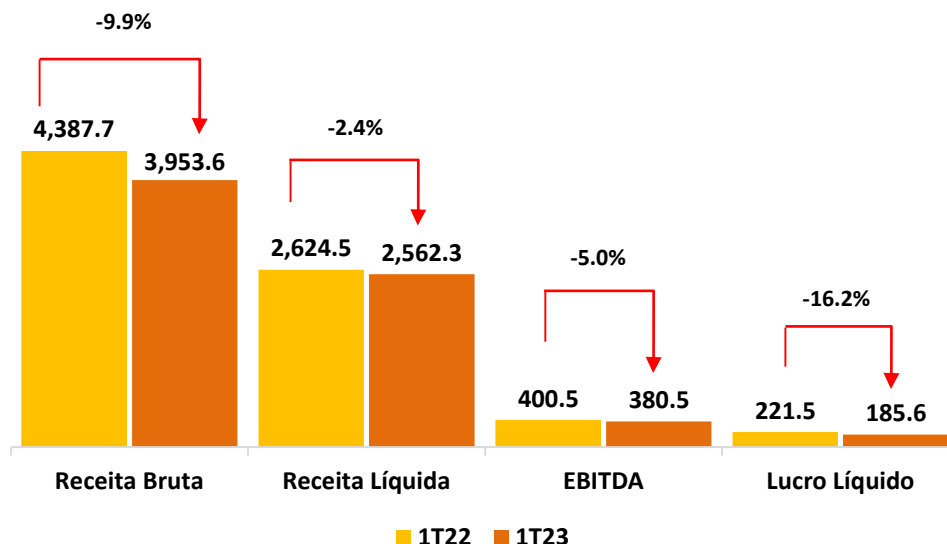
###### Celesc Distribuição S.A. | Main Financial Indicators (IFRS)

| R\$ million                                                 | First Quarter  |                |               |
|-------------------------------------------------------------|----------------|----------------|---------------|
|                                                             | 2022           | 2023           | Δ             |
| <b>Gross Operating Income</b>                               | <b>4,387.7</b> | <b>3,953.6</b> | <b>-9.9%</b>  |
| Deductions from Operating Income                            | (1,763.2)      | (1,391.3)      | -21.1%        |
| <b>Net Operating Income</b>                                 | <b>2,624.5</b> | <b>2,562.3</b> | <b>-2.4%</b>  |
| Net Operating Income (Excluding Construction Revenue)       | 2,367.3        | 2,286.8        | -3.4%         |
| Operating Costs and Expenses                                | (2,290.1)      | (2,254.0)      | -1.6%         |
| <i>Electricity Costs</i>                                    | (1,680.7)      | (1,616.4)      | -3.8%         |
| <i>Operating Expenses</i>                                   | (609.4)        | (637.6)        | 4.6%          |
| Operating Costs and Expenses (excluding Construction Costs) | (2,032.9)      | (1,978.5)      | -2.7%         |
| <b>Earnings from Activities</b>                             | <b>334.4</b>   | <b>308.3</b>   | <b>-7.8%</b>  |
| <b>EBITDA</b>                                               | <b>400.5</b>   | <b>380.5</b>   | <b>-5.0%</b>  |
| <i>EBITDA margin - IFRS</i>                                 | 15.3%          | 14.9%          |               |
| <b>Financial Result</b>                                     | <b>(17.0)</b>  | <b>(53.0)</b>  | <b>211.5%</b> |
| <b>Earnings Before Income Tax</b>                           | <b>317.4</b>   | <b>255.3</b>   | <b>-19.6%</b> |
| IR/CSLL                                                     | (95.9)         | (69.7)         | 27.3%         |
| <b>Net Income/Loss</b>                                      | <b>221.5</b>   | <b>185.6</b>   | <b>-16.2%</b> |
| <i>Net Margin - IFRS</i>                                    | 8.4%           | 7.2%           |               |



**Chart 01** shows the performance of **Gross Operating Income, Net Operating Income, EBITDA, and Net Income**.

**Chart 01 - Gross Revenue, Net Revenue, EBITDA, and Net Income (R\$ million) - 1Q22/1Q23**



2.1% growth in energy consumption in 1Q23 over 1Q22.



Decrease in the quarter of 2.4% in the Company's Net Operating Income (NOI).



Average tariff adjustment of 11.32% (2022/2023 cycle).



3.8% reduction in energy costs in the quarter in the 1Q23/1Q22 period.



Level of losses below regulatory levels.



EBITDA and Net Profit registered R\$ 380.5 million and R\$ 185.6 million, respectively, in this first quarter of 2023.

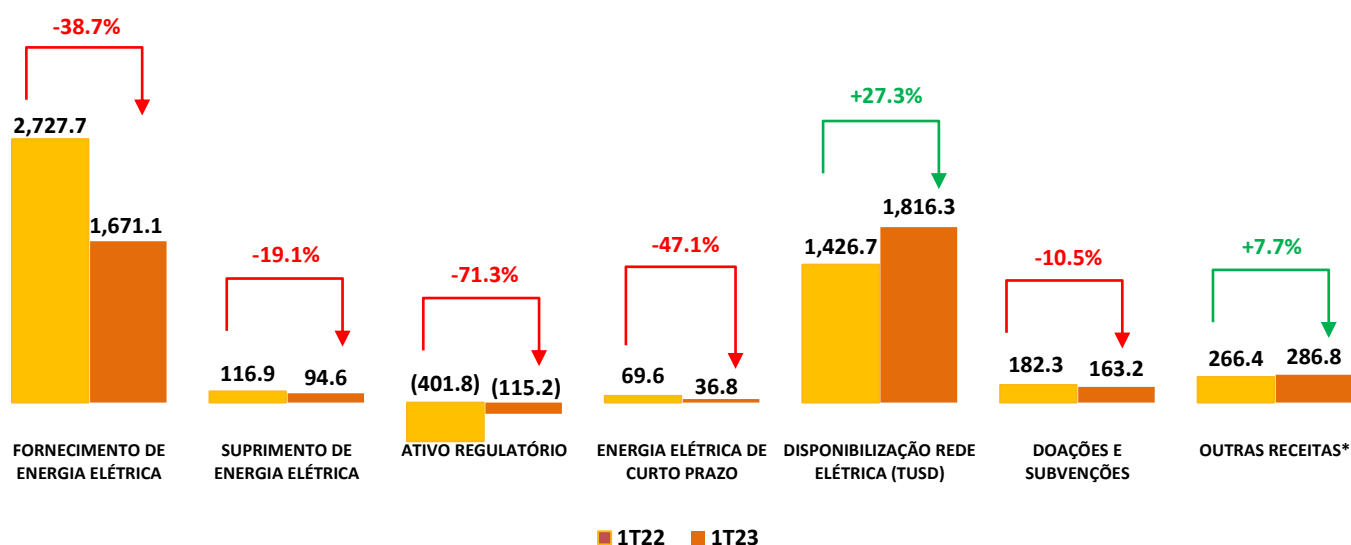


Investments of R\$300.1 million, up by 9.9% over the first quarter of 2022.

### 3.1.2.3. Revenue

**Charts 02**, below, show the quarterly variation in the **Gross Income** lines.

Chart 02 - Variation in the main Gross Revenue lines (R\$ Million) - 1Q22/1Q23



\* IT INCLUDES ITEMS: Income from Services Rendered, Taxed Service, Other Income and Construction Revenue

The main factors influencing **Gross Operating Income** were:

- Reduction of 38.7% in the quarter in the item **Electricity Supply, totaling R\$ 1,671.1 million**, highlighting the revenues with tariff flags that amounted to R\$ 0.8 million in 1Q23 against R\$ 606.2 million in 1Q22. It should be noted that in the first quarter of 2023 the green tariff flag prevailed (no billing revenue). In 1Q22, the water scarcity tariff flag predominated, with high costs for the consumer;
- **Regulatory Assets (Regulatory Liability) of R\$115.2 million in the quarter**, due to the net result of CVA in the period compared to 1Q22. Notably, in the annual comparison there was a reduction in the creation of CVA, being R\$ 114.2 million in 1Q23 compared to R\$ 372.5 million in 1Q22. **This effect is neutralized by the energy costs;**
- **Short-Term Energy** recorded **R\$36.8 million in the quarter**, a 47.1% decrease in the quarter, due to the reduction in the sale of surplus energy in the Surplus Sale Mechanism (MVE);
- Increase of **27.3% in this first quarter of 2023** in the **Network Availability Revenue (TUSD)** compared to the first quarter of 2022, **totaling R\$ 1.82 billion**, which was positively impacted by the annual readjustment started from August 2022, as well as the market growth observed in the period.
- In Other Revenues, we highlight the **recording of expenses with NRV in the amount of R\$8.0 million in the first quarter of 2023 compared to R\$6.3 million in the first quarter of 2022**. It should be noted that the NRV is updated according to the IPCA variation in the comparative period.
- We also emphasize the effects of Supplementary Law 194, of June 23, 2022, which limited ICMS rates in the States (this tax is included in electricity revenue at the distribution companies).

### 3.1.2.2. Operating Costs and Expenses.

**Chart 03** below shows the breakdown and evolution of the Company's Operating Costs and Expenses in 1Q23 vs 1Q22.

Chart 03 - Operating Costs and Expenses (R\$ million) - 1Q22/1Q23

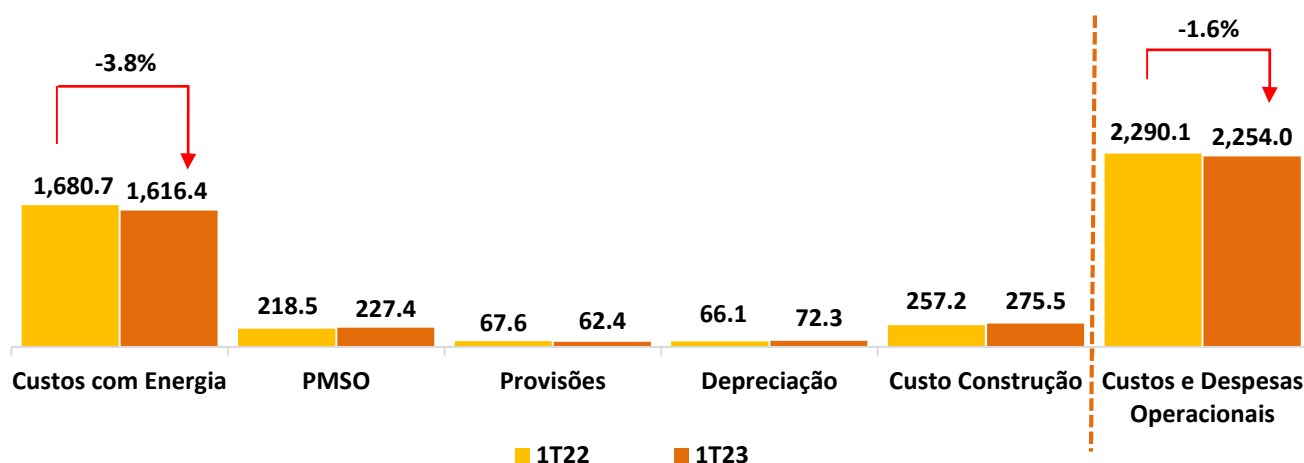
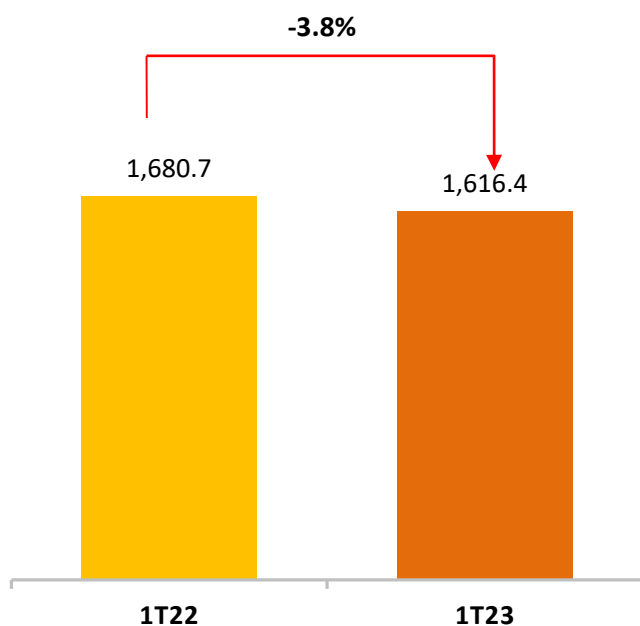


Chart 04, below, shows energy costs in the quarter:

Chart 04 - Energy Costs (R\$ Million) 1Q22/1Q23



**The main variations in Energy Costs in the quarter:**

i) Reduction of 4.4% in average costs from contracting thermal energy in 1Q23 and a decrease of 31.0% in energy from Itaipu. The energy of hydro origin, on the other hand, showed an increase of 13.6% in the period.

The Company zeroed energy costs arising from Bilateral Contracts in the end of 2022;

ii) Decrease of 14.6% in the quarter in the Charges for use of the electric grid;

iii) Increase of 1.1% in electric energy purchased for resale;

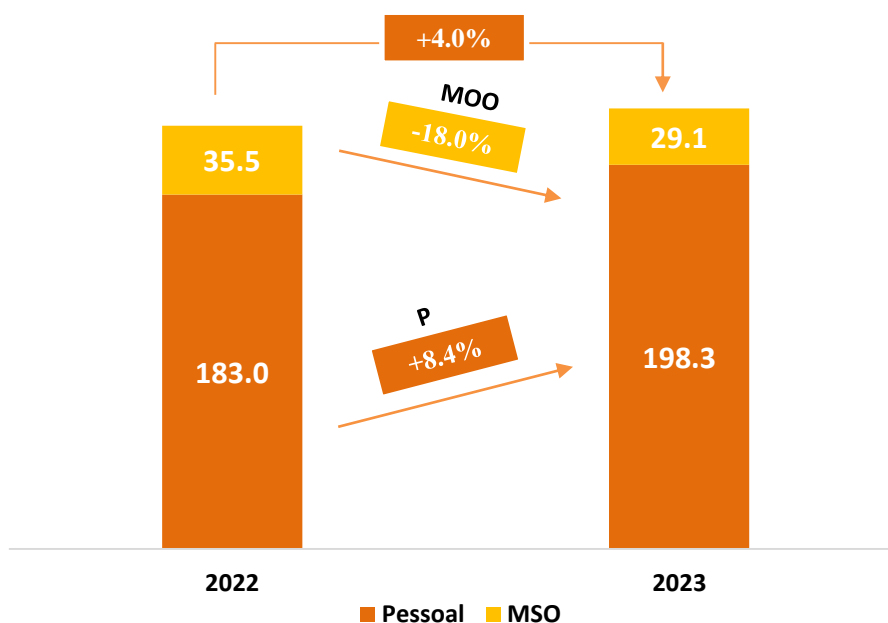
iv) PROINFA totaled R\$ 73.7 million in the first quarter of 2023, compared to R\$ 85.8 million in the first quarter of 2022;

We emphasize that the variations in energy costs are captured by Portion A Revenue.

**PMOO and Provisions**

Chart 05 below shows the evolution of Celesc Distribuição's PMOO (Personnel + MOO), excluding the net provisions realized in the period.

Chart 05 - PMOO (Personnel + MOO) - (R\$ million)



The main factors influencing the performance of PMOO expenses in the quarter were:

- **8.4% increase in Personnel expenses** in this first quarter of 2023, reflecting the increase in actuarial expenses due to the increase in the discount rate (Actuarial Report) and the Collective Agreements made in October 2022.
- **Reduction of 17.9% in MOO expenses (reaching R\$ 29.1 million in 1Q23).** In the period, the Company recorded higher expenses with Materials (+9.2%) and Third-Party Services (+28.1%), negatively impacting expenses. The Other Revenues/Expenses line was positively impacted by higher net revenue, from R\$44.3 million in 1Q22 to R\$70.5 million in 1Q23. The main variations are as follows:
  - **Materials and Third-Party Services:** (i) An increase of R\$1.2 million in Materials expenses (+9.2%) highlighting: (1) Material with reform and maintenance of Operational and Administrative Units (-R\$0.5 million); (2) Conservation Material (+R\$0.2 million); (3) Material with Orders in Progress/Transit (+R\$2.8 million); (ii) Increase of R\$18.6 million in expenses with Third-Party Services (+28.1%), evidencing: (1) Conservation and Maintenance Services of Operational and Administrative Units (+R\$2.4 million); (2) Distribution Line Maintenance (+R\$4 million); (3) LIES (+R\$1.9 million); (4) Teleprocessing (+R\$1.7 million); (5) Software Maintenance (+R\$1.7 million); (6) Vehicle Maintenance (-R\$0.4 million); (7) Fuel Supply (+R\$0.3 million); (8) Call Center (+R\$2.1 million); (9) Surveillance Services (+R\$0.9 million); (10) Legal Labor (+R\$2.1 million).
  - In **Other Revenues/Expenses** there was a positive contribution with an increase in net revenues, with the quarter totaling R\$70.5 million (+R\$26.2 million), highlighting: (i) Infrastructure Sharing Contract Revenue, which totaled R\$63.6 million in 1Q23 (+R\$13.6 million); (ii) Receipt Fee, totaling R\$8.1 million in the quarter; (iii) Rental Rentals, totaling R\$5.0 million.

The table below describes Personnel expenses in the periods, reflecting the 8.4% increase in the quarter, as a result of the factors detailed above.

### Celesc Distribuição S.A. | Total Personnel Expenses

| R\$ million              | First Quarter  |                |             |
|--------------------------|----------------|----------------|-------------|
|                          | 2022           | 2023           | Δ           |
| <b>Total Personnel</b>   | <b>(183.0)</b> | <b>(198.3)</b> | <b>8.4%</b> |
| Personnel and Management | (154.1)        | (164.7)        | 6.9%        |
| Personnel and Charges    | (147.2)        | (157.3)        | 6.8%        |
| Private Pension Plan     | (6.8)          | (7.4)          | 8.4%        |
| Actuarial Expenses       | (28.9)         | (33.6)         | 16.2%       |

**Celesc Distribuição is the sponsor of Fundação Celesc de Seguridade Social - CELOS**, a non-profit closed private pension fund entity, which manages the pension benefit plans and the healthcare plan offered to its employees. Expected Expenses/Income are calculated by projecting the variations of actuarial obligations and the fair value of the plan's assets, and are recognized in the Income Statement, according to the Annual Actuarial Evaluation of Post-Employment Benefits, carried out by independent actuaries.

The following table presents the **balance of Actuarial Liabilities on March 31, 2023, compared to the close of 2022**, showing a reduction of 1.5% in the estimated obligations of Celesc Distribuição:

### CELESC DISTRIBUIÇÃO S.A. | Actuarial Liabilities

| R\$ million                           | On December 31, 2022 | On March 31, 2023 | Var. %       |
|---------------------------------------|----------------------|-------------------|--------------|
| <b>Pension Benefit Plans</b>          | <b>740.7</b>         | <b>714.0</b>      | <b>-3.6%</b> |
| Transition/Mixed Plan                 | 740.7                | 714.0             | -3.6%        |
| <b>Other Post-Employment Benefits</b> | <b>1,161.4</b>       | <b>1,158.8</b>    | <b>-0.2%</b> |
| Healthcare Plan                       | 1,107.0              | 1,104.3           | -0.2%        |
| Other Benefits                        | 54.0                 | 54.5              | 0.0%         |
| <b>Total</b>                          | <b>1,902.2</b>       | <b>1,872.8</b>    | <b>-1.5%</b> |
| Short Term                            | 242.2                | 242.8             | 0.2%         |
| Long Term                             | 1,659.9              | 1,630.0           | -1.8%        |

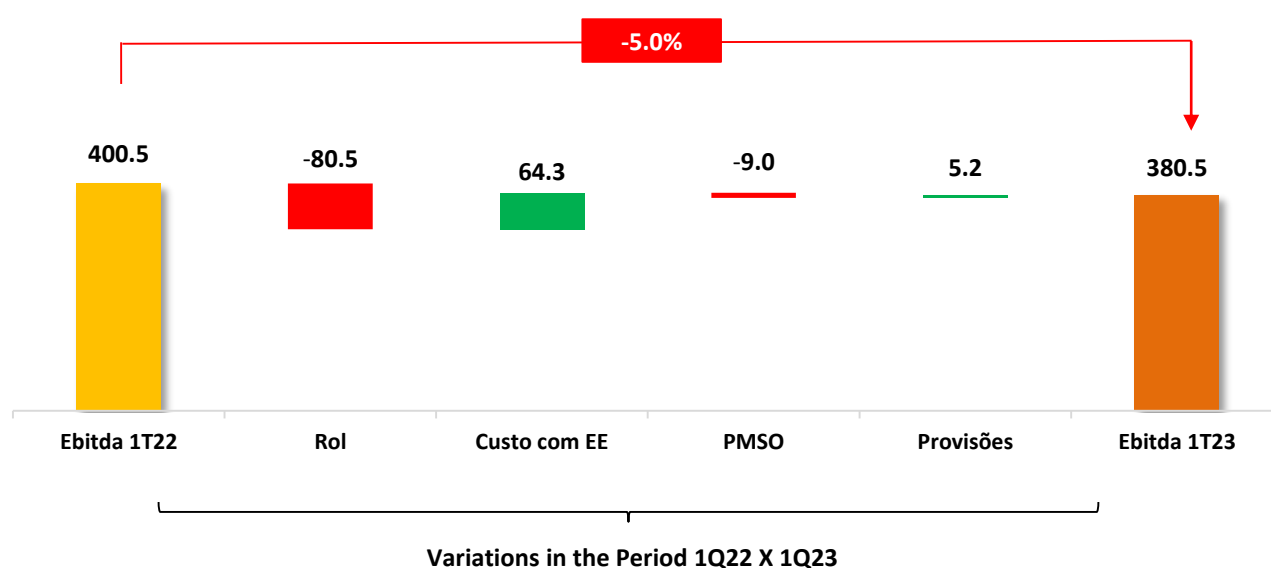
Net provisions totaled R\$62.4 million in this quarter, below the -R\$67.6 million reported in the first quarter of 2023. The Allowance For Doubtful Accounts totaled R\$30.5 million in 1Q23 (R\$22.6 million in 1Q22); and Other Provisions (Labor, Civil, and Tax) totaled R\$31.9 million (compared to the R\$45.0 million reported in 1Q22).

Detailed information about the provisions for PECLD and Other Provisions can be found in Notes 9.2 and 27.1 of ITR 1Q23.

### 3.1.2.3. EBITDA and Net Income

Chart 06 shows the impacts on the formation of EBITDA in 1Q23:

Chart 06 – EBITDA Formation 1Q23 (R\$ million)



In this first quarter of 2023, Celesc Distribuição's EBITDA decreased 5.0% when compared to 1Q22, registering an impact of R\$ 380.5 million. The main factors that impacted the formation of EBITDA were: **(i) Lower generation of Parcel B** compared to 1Q21 with an impact of R\$27.4 million; **(ii) Reduction in Losses** compared to 1Q22; **(iii) Increase in Manageable Operating Expenses** of 4.0% (+R\$9.0 million).

The **Financial Result** was **negative by R\$52.9 million** in this first quarter of the year, with **R\$287.0 million in Financial Revenue and R\$340.0 million in Financial Expenses**.

Regarding Financial Revenue, it was R\$ 287.0 million, an increase of 188.8% (+R\$ 187.6 million) in the quarter, highlighting the items: (i) Income from Financial Investments, up 8.0% in the quarter (R\$1.6 million); (ii) Interest and Interest on arrears, totaling R\$26.1 million in the quarter (R\$17.5 million in arrears and R\$8.5 million in interest); (iii) Monetary Variations, down 37.4% in the quarter (R\$8.1 million) and; (iv) Other Financial Revenue totaled R\$206.4 million.

The Financial Expenses totaled R\$340.0 million in the quarter, an increase of 192.1% (+R\$223.6 million) in relation to the comparative period of 1Q22. Below are the main factors of influence: (i) Debt Charges, totaled R\$ 73.0 million resulting from: 1) Interest paid on the debt stock (R\$ 24.6 million) and its main indexer (CDI rate); 2) Charges of the mathematical reserve, having an impact of R\$ 8.0 million; 3) IDB Financial Expenses, being R\$ 38.0 million in this first quarter of 2023; 4) Loan Charges, effect of R\$ 3.0 million; (ii) Interest on Debentures, totaling R\$ 20.0 million in the quarter; (iii) Regulatory Liabilities/Regulatory Rates (SELIC) totaling R\$ 22.1 million; (iv) Update of R&D and Energy Efficiency totaling R\$ 4.1 million; (v) In the other expenses line item R\$ 220.8 million are recorded this quarter.

It should be noted that in the first quarter of 2023 R\$ 218.9 million was recorded under the **Other Financial Expenses heading, referring to the updating of the PIS/COFINS** credit carried out by the Company's tax area. It's also worth noting that this amount was recorded under the Other Financial Income heading, and therefore has no impact on the company's results.

It is worth mentioning that the Company's indebtedness is mostly post-fixed and indexed to the CDI, which rose substantially between the analyzed periods and has affected the financial expenses, mainly in the items of Debt Charges and Regulatory Liabilities/Regulatory Fees.



Thus, in this first quarter of 2023, the Company's Financial Result presented a negative variation of 211.5% (R\$ 36 million) due to the factors already mentioned above.

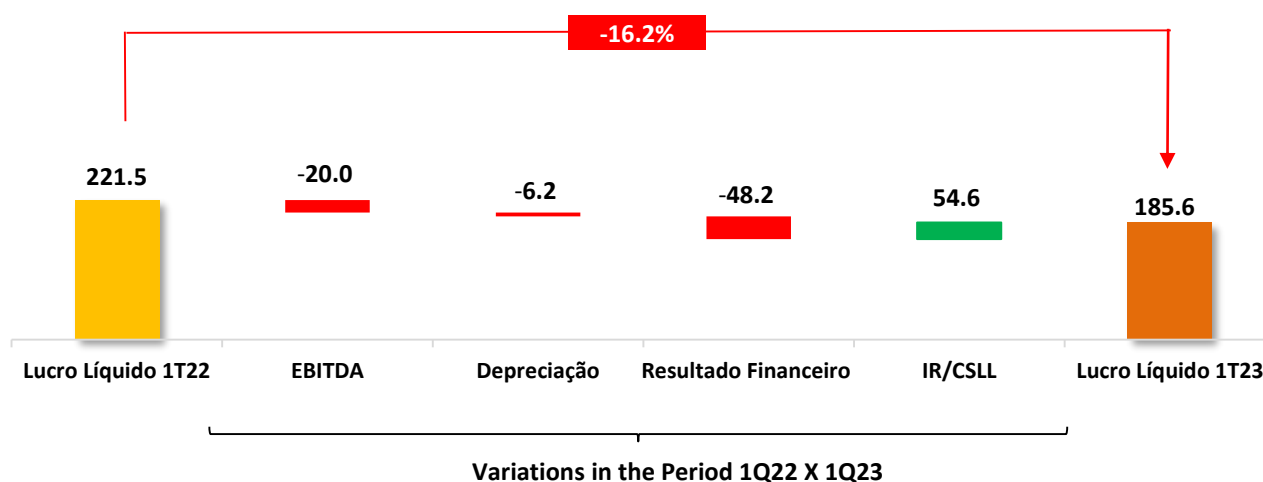
Below is a table with the Company's main financial indicators:

**Celesc Distribuição S.A. | Main Financial Indicators (IFRS)**

| R\$ million                            | First Quarter |               |         |
|----------------------------------------|---------------|---------------|---------|
|                                        | 2022          | 2023          | Δ       |
| <b>Earnings from Activities - EBIT</b> | <b>334.4</b>  | <b>308.3</b>  | -7.8%   |
| Activities Margin (%)                  | 12.7%         | 12.0%         |         |
| <b>EBITDA</b>                          | <b>400.5</b>  | <b>380.5</b>  | -5.0%   |
| EBITDA Margin (%)                      | 15.3%         | 14.9%         |         |
| <b>Financial Result</b>                | <b>(17.0)</b> | <b>(53.0)</b> | 211.5%  |
| Financial Revenue                      | 99.4          | 287.0         | 188.8%  |
| Financial Expenses                     | 116.4         | 340.0         | 192.1%  |
| <b>Earnings Before Income Tax</b>      | <b>317.4</b>  | <b>255.3</b>  | -19.6%  |
| IR and CSLL                            | (131.3)       | (49.2)        | -62.6%  |
| Deferred IR and CSLL                   | 35.5          | (20.5)        | -157.9% |
| <b>Net Income</b>                      | <b>221.5</b>  | <b>185.6</b>  | -16.2%  |
| Net Margin (%)                         | 8.4%          | 7.2%          |         |

Finally, the Net Income was R\$185.6 million in the first quarter of 2023, a 16.2% decrease. The factors that determined the variation in profit this quarter were the same that influenced EBITDA, plus the financial result (negative R\$53.0 million in 1Q23 versus R\$17.0 million in 1Q22) and income tax/social contribution.

**Chart 7 – Net Income Formation 1Q23 (R\$ million)**



### 3.1.2.4. Indebtedness

**In March 2023, Gross Financial Debt of Celesc Distribuição totaled R\$2,456.6 million, up by 1.3% (R\$31.9 million) over the R\$2,488.5 million reported at the end of 2022 (4Q22).**

The Company maintains most of its indebtedness concentrated in the long term, as shown in the table below. It can also be seen that the Company's leverage is at low and preserved levels, as represented by the "Net Debt/EBITDA" ratio.

The Net Financial Debt registered in March 2023 **the value of R\$1,661.8 million**, an increase of 0.5% compared to December 2022. This variation was mainly due to the cash effect (Cash and cash equivalents of R\$794.8 million in 1Q23 versus R\$835.7 million in 1Q22).

### Celesc Distribuição S.A. | Indebtedness

| 1Q23 Financial Debt                        |                      |                   |              |
|--------------------------------------------|----------------------|-------------------|--------------|
| R\$ Million                                | On December 31, 2022 | On March 31, 2023 | Δ            |
| Short-Term Debt                            | 586.6                | 730.6             | 24.6%        |
| Long-Term Debt                             | 1,902.0              | 1,726.0           | -9.3%        |
| <b>Total Financial Debt</b>                | <b>2,488.5</b>       | <b>2,456.6</b>    | <b>-1.3%</b> |
| ( - ) Cash and Cash Equivalents            | 835.7                | 794.8             | -4.9%        |
| <b>Net Financial Debt</b>                  | <b>1,652.9</b>       | <b>1,661.8</b>    | <b>0.5%</b>  |
| EBITDA (LTM)                               | 905.7                | 885.7             | -2.2%        |
| <b>Fin. Debt Net / EBITDA 12M</b>          | <b>1.8x</b>          | <b>1.9x</b>       |              |
| ADJUSTED EBITDA (LTM)                      | 965.8                | 945.8             | -2.1%        |
| <b>Fin. Debt Net / Adjusted EBITDA 12M</b> | <b>1.7x</b>          | <b>1.8x</b>       |              |
| Equity                                     | 1,716.7              | 1,852.3           | 7.9%         |
| <b>Fin. Debt Total / Equity</b>            | <b>1.4x</b>          | <b>1.3x</b>       |              |
| <b>Fin. Debt Net / Equity</b>              | <b>1.0x</b>          | <b>0.9x</b>       |              |

**In March 2023, the Net Actuarial Liabilities item fell by 1.3%.** When we include it in the Company's total debt and deduct Cash and Cash Equivalents, the **Adjusted Net Financial Debt** amounts to **R\$2,975.6 million, down by 0.3%** from December 2022.

| Financial Debt + Post-Employment Benefits - 1Q23 |                   |                |              |
|--------------------------------------------------|-------------------|----------------|--------------|
| R\$ Million                                      | December 31, 2022 | March 31, 2023 | Δ            |
| Short-Term Debt                                  | 586.6             | 730.6          | 24.6%        |
| Long-Term Debt                                   | 1,902.0           | 1,726.0        | -9.3%        |
| <b>Total Financial Debt</b>                      | <b>2,488.5</b>    | <b>2,456.6</b> | <b>-1.3%</b> |
| <b>(+) Net Actuarial Liabilities</b>             | <b>1,331.7</b>    | <b>1,313.8</b> | <b>-1.3%</b> |
| Social Security Obligations                      | 740.7             | 714.0          | -3.6%        |
| Other employee benefits                          | 1,161.4           | 1,158.8        | -0.2%        |
| ( - ) Income taxes deferred                      | 570.4             | 559.0          | -2.0%        |
| <b>( - ) Cash and Cash Equivalents</b>           | <b>835.7</b>      | <b>794.8</b>   | <b>-4.9%</b> |
| <b>Adjusted Net Debt</b>                         | <b>2,984.6</b>    | <b>2,975.6</b> | <b>-0.3%</b> |
| EBITDA (LTM)                                     | 905.7             | 885.7          | -2.2%        |
| <b>Adjusted Net Debt/12M EBITDA</b>              | <b>3.3x</b>       | <b>3.4x</b>    |              |
| ADJUSTED EBITDA (LTM)                            | 965.8             | 945.8          | -2.1%        |
| <b>Adjusted Net Debt/Adjusted EBITDA 12M</b>     | <b>3.1x</b>       | <b>3.1x</b>    |              |
| Equity                                           | 1,716.7           | 1,852.3        | 7.9%         |
| <b>Total Adj. Debt / Equity</b>                  | <b>2.2x</b>       | <b>2.0x</b>    |              |
| <b>Adjusted Net Debt / Equity</b>                | <b>1.7x</b>       | <b>1.6x</b>    |              |

Table<sup>2</sup> below details annual amortization schedule in 1Q23.

| Celesc Distribuição - 1Q23 Debt Breakdown (R\$ thousand) |                                 |                  |             |                     |                |                |                |               |               |                   |                           |
|----------------------------------------------------------|---------------------------------|------------------|-------------|---------------------|----------------|----------------|----------------|---------------|---------------|-------------------|---------------------------|
| Description                                              |                                 |                  |             | Annual Amortization |                |                |                |               |               |                   |                           |
| Company                                                  | Contracts                       | Issue Date       | Rate (p.a.) | 2023                | 2024           | 2025           | 2026           | 2027          | 2028          | From 2029 to 2043 | Outstanding Balance Total |
| Celesc D                                                 | Eletrobrás - D                  | Jan/13           | 5.00%       | 654                 | 872            | 364            | -              | -             | -             | -                 | 1,891                     |
| Celesc D                                                 | Finame - D                      | Jul/12 to Dec/15 | 8.39%       | 1,666               | 267            | -              | -              | -             | -             | -                 | 1,933                     |
| Celesc D                                                 | Working capital - D             | Apr/19           | CDI + 0.80% | 93,056              | -              | -              | -              | -             | -             | -                 | 93,056                    |
| Celesc D                                                 | Working capital - D             | Feb/22           | CDI + 1.65% | 137,500             | 275,000        | 137,500        | -              | -             | -             | -                 | 550,000                   |
| Celesc D                                                 | 3 <sup>rd</sup> Debenture Issue | Aug/18           | CDI + 1.90% | 33,332              | -              | -              | -              | -             | -             | -                 | 33,332                    |
| Celesc D                                                 | 4 <sup>th</sup> Debenture Issue | Apr/21           | CDI + 2.60% | 115,116             | 153,489        | 153,488        | 51,163         | -             | -             | -                 | 473,256                   |
| Celesc D                                                 | IDB - D                         | Oct/18           | CDI + 1.30% | -                   | 56,596         | 56,596         | 56,596         | 56,596        | 56,596        | 848,942           | 1,131,923                 |
| Celesc D                                                 | Loan 5 <sup>th</sup> G - D      | Nov/21           | CDI + 2.10% | 70,000              | -              | -              | -              | -             | -             | -                 | 70,000                    |
| <b>Celesc D - Total</b>                                  |                                 |                  |             | <b>451,324</b>      | <b>486,224</b> | <b>347,948</b> | <b>107,759</b> | <b>56,596</b> | <b>56,596</b> | <b>848,942</b>    | <b>2,355,389</b>          |

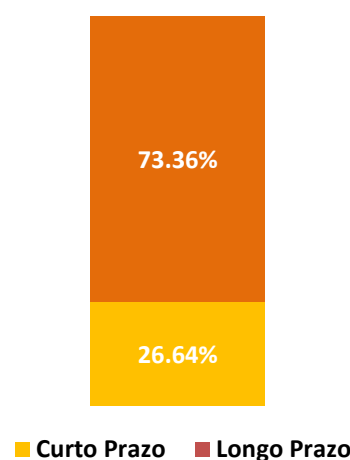
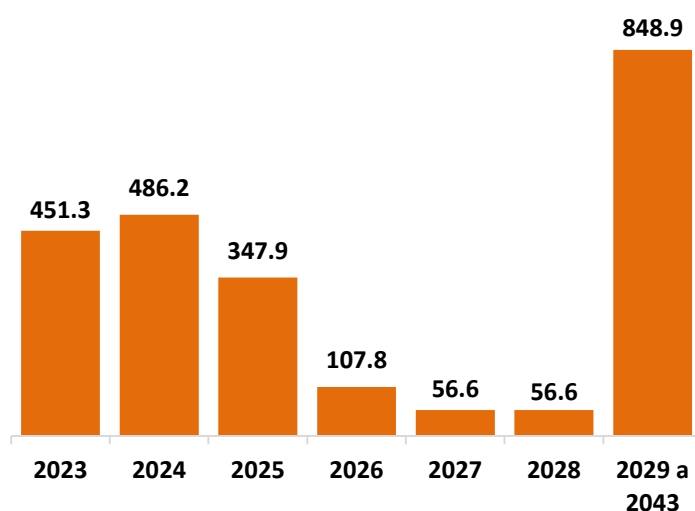
Charts 8 and 9 outline the estimated maturity schedule of loans and financing and the average indebtedness term, with a position in March 2023.

Chart 8 – Amortization Schedule

Chart 9 – Average Indebtedness Term

Celesc Distribuição – March 2023 (R\$ million)

March/2023



### 3.1.2.5. Investments

Charts 10 and 11 show Celesc Distribuição's investments in capital goods (CAPEX) from 2017 to 2022, as well as the CAPEX breakdown in 1Q23.

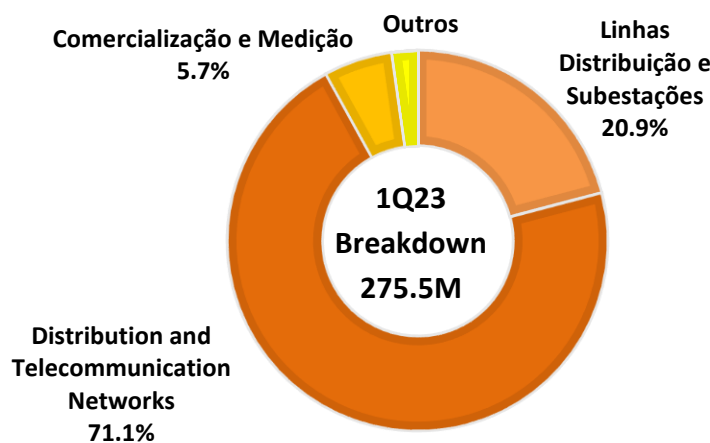
<sup>2</sup> Excluding charges on debt.

The highlights were the investments in the Distribution segment to compose the Company's Regulatory Asset Base (RAB), which totaled **R\$275.5 million – 91.8% of total CAPEX, as shown below:**

- Distribution Lines and Substations, totaling **R\$57.6 million – 20.9% of RAB CAPEX;**
- Distribution and Telecommunication Networks, totaling **R\$195.9 million – 71.1% of RAB CAPEX;**
- Trading and Measurement, totaling **R\$15.8 million – 5.7% of RAB CAPEX;**
- Other Investments, totaling **R\$6.1 million – 2.2% of RAB CAPEX.**

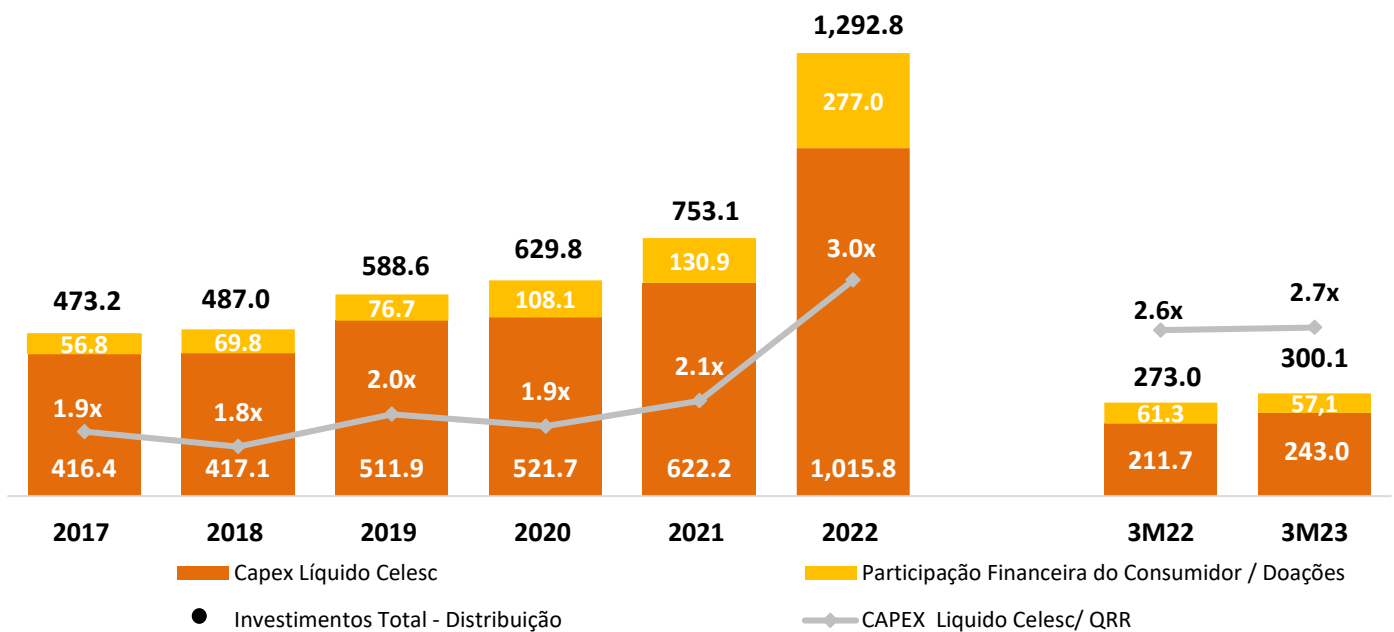
Moreover, in the first quarter of 2023, Celesc Distribuição made mandatory investments of **R\$2.4 million in Research and Development (R&D)** and **R\$2.3 million in Energy Efficiency.**

**Chart 10 - Investment Breakdown RAB CAPEX**



Of the R\$ 300.1 million in investments made in 1Q23, R\$ 57.1 million were Consumer Financial Participation or Donations and R\$ 243.0 million were investments made directly by Celesc.

**11 - CAPEX Celesc Distribuição (R\$ million)**



## Celesc + Energia Program

The CELESC + Energia Program corresponds to several interventions proposed to expand and improve the quality of power distribution in Celesc Distribuição's concession area.

Designed to last five years, the Program started on October 31, 2018, and is currently operating with expected investments of US\$377,280,500.00, of which US\$276,051,000.00 is funded by the Interamerican Development Bank (IDB) and US\$101,229,500.00 by Celesc Distribuição.

Until 1Q23, the Program's investments totaled US\$309.7 million, invested in new distribution lines and substations, implementation of new substations, and expansion of existing substations, among others.

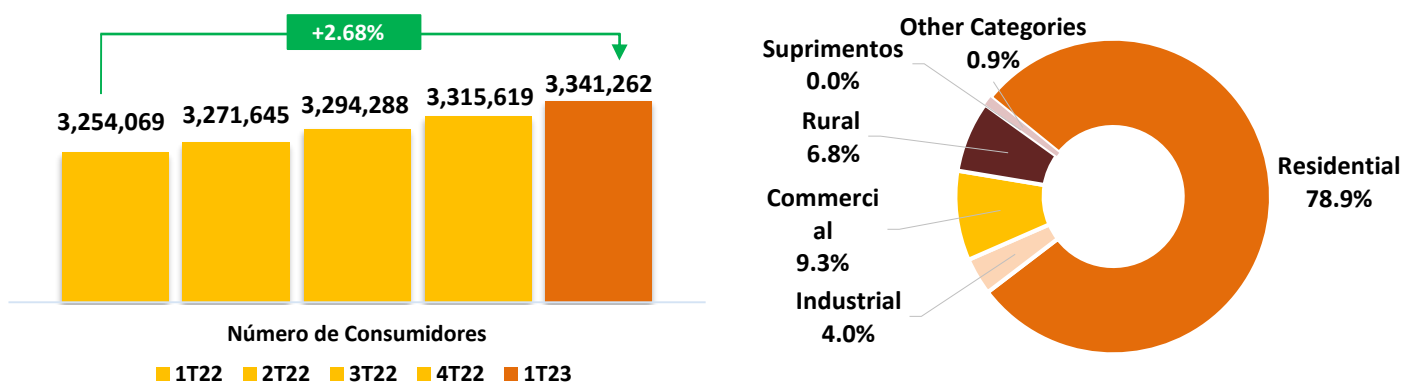
Some goals already achieved in the Program are worth mentioning: (i) 262.74 MVA increase in the network through new substations implemented; (ii) 423.53 MVA increase in the network through expansions in existing substations; (iii) 124.72 km increase of new high tension lines installed; (iv) addition of 306 installed equipment in existing substations; (v) 817.20 MVA increase arising from the expansion of the transformation power of the medium tension distribution network; (vi) 362 new feeders installed; (vii) 1,570.48 km of distribution network improved; (viii) 994.46 electricity meters installed/replaced, and (ix) 3,357 distribution equipment replaced.

### 3.1.3. Operational Performance

#### 3.1.3.1. Number of Consumers<sup>3</sup>

**Charts 12 and 13** below show the evolution of the number of Celesc's captive consumers and the share by type of consumption category, respectively.

Charts 12 and 13 – Number of Captive Consumers and share by type of category



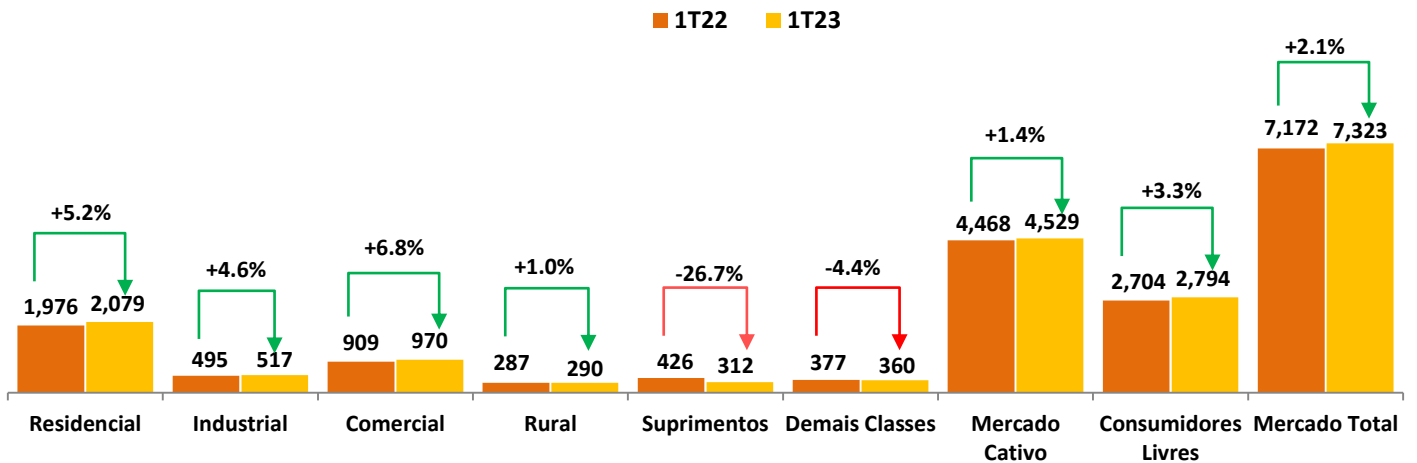
At the first quarter of 2023, Celesc reached the number of **3,341,262** captive consumers, a **growth of 2.68%**, an **increase of 87,193 new customers**, compared to the first quarter of 2022.

#### 3.1.3.2. Market

**Charts 14** below show the evolution of the electricity market by Consumer Category in **1Q23**:

<sup>3</sup> Includes Own Consumption and Supplies subcategories.

Chart 14: Billed Market (GWh) – Quarterly Comparison



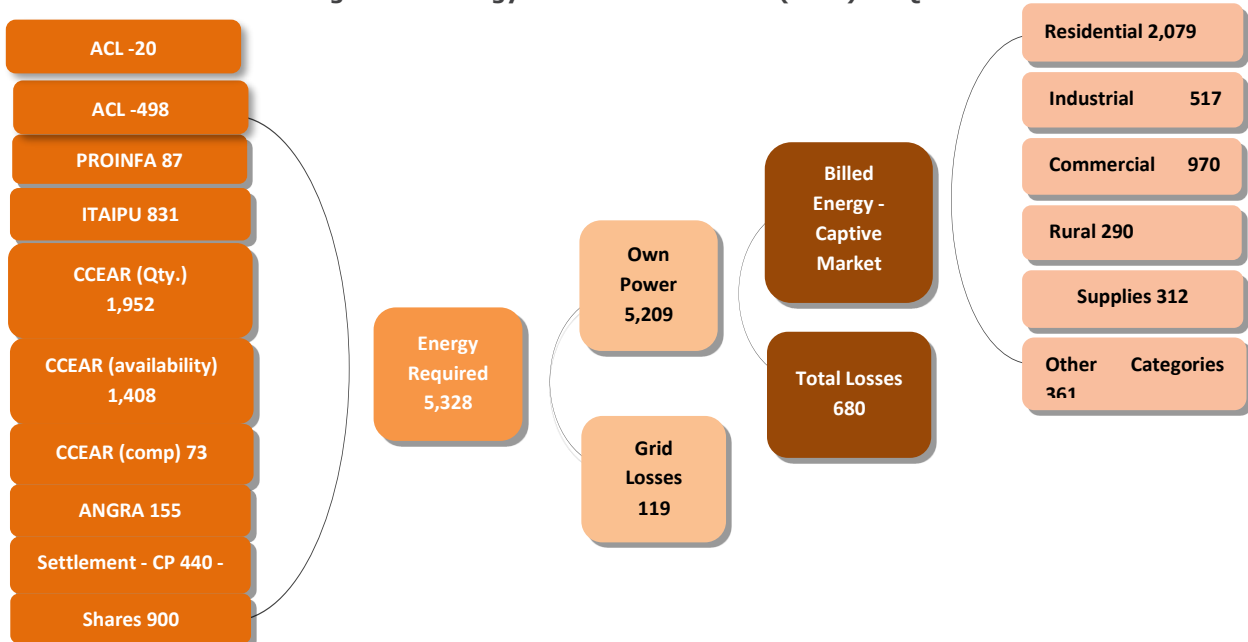
The **captive market in the concession area of Celesc Distribuição** showed an **increase of 1.4% in the first quarter of 2023**, registering 4,529 GWh, with highlights for the Residential (+5.2%), Industrial (+4.6%) and Commercial (+6.8%) classes.

**The Free Market increased by 3.3% in this first quarter of the year**, representing 38.2% of the Total Market, due to market growth and the migration of consumers from the Captive Market. It must be emphasized that the captive customer migration is a consumer choice that does not affect Celesc, as power continues to be supplied by the concessionaire and remunerated by the Distribution System Use Tax (TUSD), which does not change as consumers continue to pay the concessionaire for the service. Celesc carefully monitors the behavior of its consumption categories, reaffirming the Company’s commitment to its customers, and seeking to create value for its stakeholders through its business.

The **Total Market (Captive+Free)**, on the other hand, showed an **increase of 2.1% in the first quarter of 2023**, due to the positive performance of the **Captive and Free Market** as commented above.

### 3.1.3.3. Energy Balance

Figure 1 – Energy Distribution Balance (GWh) – 1Q23





### 3.1.3.4. Energy Losses

**Energy Losses** correspond to total losses including **technical losses**, which consist of electricity dissipated during the power transmission process from the supply to the point of delivery, and **non-technical losses**, which consist of the difference between global and technical losses. Therefore, this portion of non-technical losses considers energy theft, malfunction of measurement equipment, errors in the billing process, and consumer units without measurement equipment, among others.

Losses in Distribution (%) - Injected Energy (Last 12 months)

|                        | 1Q22  | 2Q22  | 3Q22  | 4Q22  | 1Q23  | ANEEL Limit (YTD 12 Months)* |
|------------------------|-------|-------|-------|-------|-------|------------------------------|
| Description            | %     | %     | %     | %     | %     | %                            |
| Losses in Distribution | 7.67% | 7.46% | 7.32% | 7.31% | 7.41% | 8.21%                        |
| Technical Losses       | 5.88% | 5.77% | 5.78% | 5.73% | 5.84% | 5.76%                        |
| Non-Technical Losses   | 1.79% | 1.69% | 1.54% | 1.58% | 1.57% | 2.46%                        |

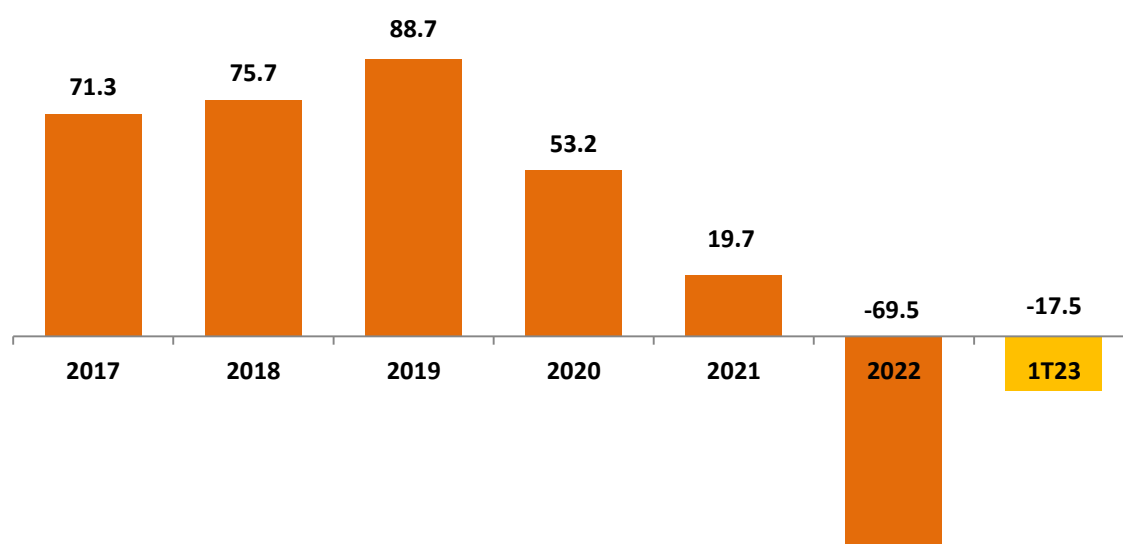
\* Last 12 months of the Regulatory Limit.

In 1Q23, the **financial gain came to R\$17.5 million** regarding tariff coverage, R\$17.4 million of which below coverage with technical losses, R\$34.5 million below tariff coverage with non-technical losses, and R\$0.5 million above the coverage with the basic network. It should be noted that the level of technical losses tends to be seasonally higher in the 1st quarter.

It is worth noting that basic network losses are not managed by the Distributor since these are transmission losses and mainly depend on the generation at the origin sub-system and energy exchange from other sub-systems. It is also worth noting that basic network losses are annually analyzed by ANEEL and coincide with the Distributor's tariff adjustment.

**Chart 15** below describes the financial value without tariff coverage in the period from 2017 to 1Q23, it is noteworthy that in 1Q23 the value was **negative by R\$ 17.5 million**, which shows a Total Loss below the regulatory limit:

Chart 15: Losses in Distribution (Financial Amount in R\$ million)



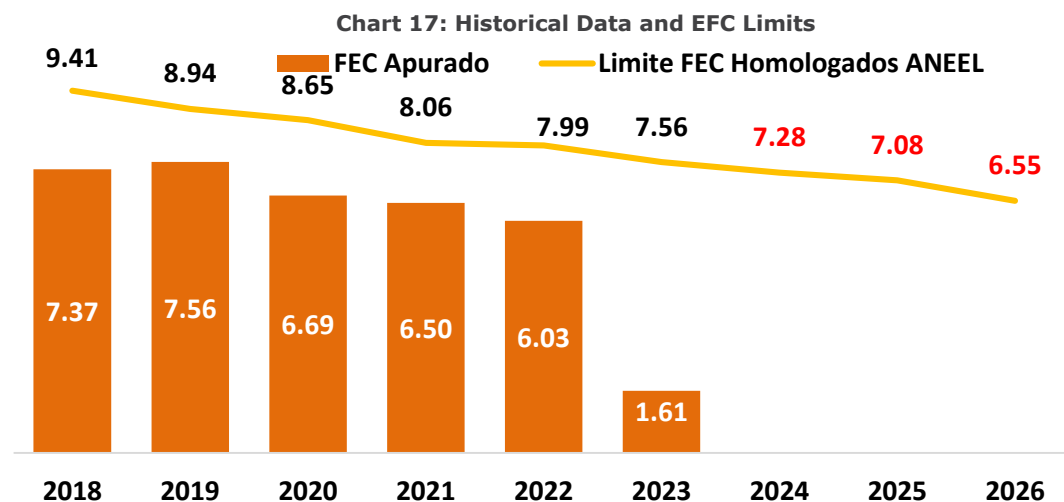
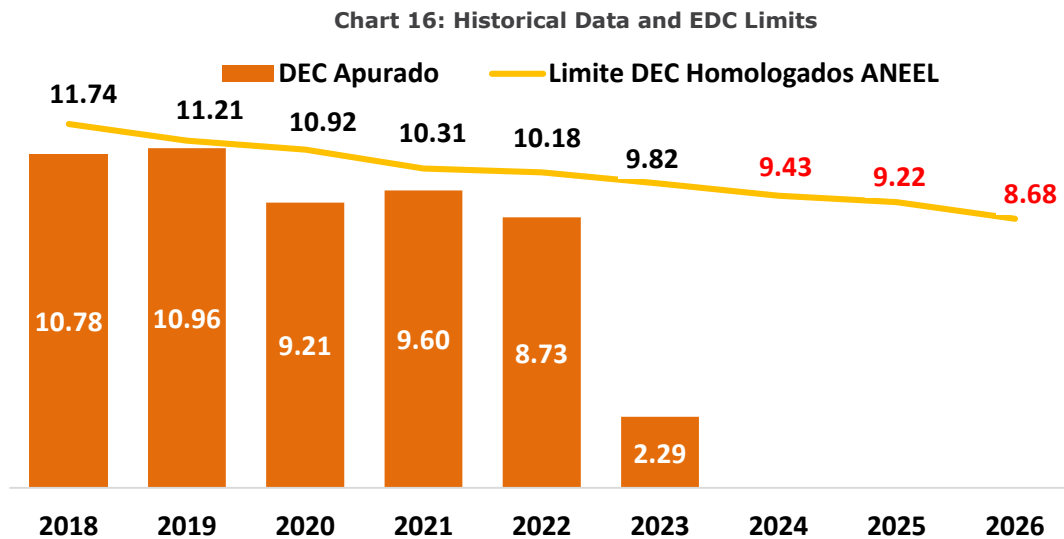
The Company has been constantly working to reduce loss levels, especially with the **Loss Reduction and Recovery Plan**, whose main actions are described below:

- i) Identifying suspected cases of irregularity through an algorithm (online verification);

- ii) Procedures to identify fraud and/or technical deficiency;
- iii) Reviewing the contractors' labor lawsuits (targets and inspection);
- iv) Integrating corporate systems;
- v) Implementing antitheft systems and regularizing clandestine connections;
- vi) Reviewing the work process (inspection targets);
- vii) Investment in the high tension system: new substations, new distribution lines, and expansion of the transformation capacity of some existing substations; and
- viii) Investment in the medium tension system: new power suppliers, reconnections, and installation of capacitor banks.

### 3.1.3.5. Operational Quality (EDU and EFU)

The quality of the electricity supply is mainly verified by the **EDC** (Equivalent Duration of Interruption per Consumer) and **EFC** (Equivalent Frequency of Interruption per Consumer) indicators, which respectively measure the average duration of interruptions and the average number of interruptions per consumer (Charts 16 and 17).



In 1Q23, CELESC recorded 2.29 hours in the EDC indicator, down by 12.26% from 1Q22, when it recorded 2.61 hours. In the same period, the Company recorded 1.61 interruptions in the EFC indicator,

a 14.81% decrease from the 1.89 interruptions recorded in 1Q22. Thus, the continuity indicators indicate a reduction of 12.26% in EDC and 14.81% in EFC in this first quarter (1Q23) compared to the same period last year (1Q22).

The violation of quality indicators individually generated consumer credits of R\$3.7 million for Celesc Distribuição in the first quarter of 2023, below the R\$7.8 million reported in the same period of 2022.

Celesc reinforces its commitment to the continuous improvement of its operational activity by increasingly investing in actions to reduce EDC and EFC.

### 3.1.3.6 Delinquency Management

Delinquency corresponds to billed revenue not received. At the end of 1Q23, the short-term delinquency rate of up to 90 days (period in which most collection actions are concentrated), considered as a proportion of the GOI (Gross Operating Income) accumulated over 12 months), showed a **reduction of approximately 0.09 percentage points** in relation to the first quarter of 2022 and an **increase of 0.64 percentage points** in relation to the fourth quarter of 2022. The value of defaults over 90 days **decreased by 1.09 percentage points compared to the first quarter of 2022 (an increase of 0.28 percentage points compared to 4Q22)**. Finally, the total amount of delinquency **decreased by 1.18%** compared to the first quarter of 2022, but **increased by 0.92 percentage points** compared to the third quarter of 2022, as shown in the table below.

#### Celesc Distribuição S.A.. | Delinquency

| Delinquency                   | Delinquency up to 90 days |          |                |          |                |          |                |          |                   |              |                   |
|-------------------------------|---------------------------|----------|----------------|----------|----------------|----------|----------------|----------|-------------------|--------------|-------------------|
|                               | 1Q22                      |          | 2Q22           |          | 3Q22           |          | 4Q22           |          | 1Q23              |              |                   |
|                               | R\$ / thousand            | % of GOI | R\$ / thousand | % of GOI | R\$ / thousand | % of GOI | R\$ / thousand | % of GOI | R\$ / thousand    | % of GOI     | Variation in 1Q23 |
| <b>Total</b>                  | 372,779                   | 2.67 %   | 275,467        | 1.94 %   | 243,370        | 1.78 %   | 255,349        | 1.94%    | <b>321,570</b>    | <b>2.58%</b> | <b>+0.64 p.p.</b> |
| <b>Gross Operating Income</b> | 13,953,982                |          | 14,187,254     |          | 13,660,528     |          | 13,141,773     |          | <b>12,452,993</b> |              |                   |

| Delinquency                   | Delinquency over 90 days |          |                |          |                |          |                |          |                   |               |                   |
|-------------------------------|--------------------------|----------|----------------|----------|----------------|----------|----------------|----------|-------------------|---------------|-------------------|
|                               | 1Q22                     |          | 2Q22           |          | 3Q22           |          | 4Q22           |          | 1Q23              |               |                   |
|                               | R\$ / thousand           | % of GOI | R\$ / thousand | % of GOI | R\$ / thousand | % of GOI | R\$ / thousand | % of GOI | R\$ / thousand    | % of GOI      | Variation in 4Q22 |
| <b>Total</b>                  | 652,821                  | 4.69 %   | 426,409        | 3.00 %   | 432,529        | 3.17 %   | 435,394        | 3.31 %   | <b>447,138</b>    | <b>3.59 %</b> | <b>+0.28 p.p.</b> |
| <b>Gross Operating Income</b> | 13,953,982               |          | 14,187,254     |          | 13,660,528     |          | 13,141,773     |          | <b>12,452,993</b> |               |                   |

| Delinquency                   | Total Delinquency |          |                |          |                |          |                |          |                   |              |                   |
|-------------------------------|-------------------|----------|----------------|----------|----------------|----------|----------------|----------|-------------------|--------------|-------------------|
|                               | 1Q22              |          | 2Q22           |          | 3Q22           |          | 4Q22           |          | 1Q23              |              |                   |
|                               | R\$ / thousand    | % of GOI | R\$ / thousand | % of GOI | R\$ / thousand | % of GOI | R\$ / thousand | % of GOI | R\$ / thousand    | % of GOI     | Variation in 4Q22 |
| <b>Total</b>                  | 1,025,600         | 7.37 %   | 701,877        | 4.95 %   | 675,899        | 4.95 %   | 690,742        | 5.26%    | <b>768,708</b>    | <b>6.17%</b> | <b>+0.91 p.p.</b> |
| <b>Gross Operating Income</b> | 13,953,982        |          | 14,187,254     |          | 13,660,528     |          | 13,141,773     |          | <b>12,452,993</b> |              |                   |

We emphasize that in the analysis above we used the **inventory of delinquency up to 90 days/above 90 days/Total in relation to LTM GOI**.

Differently from the previous analysis, **regulatory delinquency** uses the concept of **Irrecoverable Revenue**.

Irrecoverable Revenue corresponds to the amounts of billings not received by the concessionaire between **49 and 60 months** concerning the reference month. Regulatory Irrecoverable Revenues are calculated based on a benchmarking model, in which each distributor is compared to others that have similar concession characteristics. Based on this comparison, the regulatory percentages of Irrecoverable Revenues are defined, that is, the portion of the amount in default that each company will be able to transfer to the tariffs. These percentages are multiplied by the required revenue, which also considers flags revenues and financial items less taxes. Thus obtaining the distributor's Irrecoverable Revenue amounts.





**Celesc**  
Geração S.A.



## 3.2. CELESC GERAÇÃO

### 3.2.1. Company's Profile

#### Operating Area

Celesc Geração is the Celesc Group's subsidiary that operates in the generation, sale and transmission of electricity through the operation, maintenance and expansion of its own generation park, in addition to the sale of electricity and participation in generation and transmission ventures in partnership with private investors.

The Company has its own generating park made up of thirteen power plants, twelve of which are in commercial operation and one is in the process of reactivation, all located in the state of Santa Catarina. The company holds a minority interest in another six generation projects, developed in a partnership with private investors, as Special Purpose Entity (SPE), all of them already in operation. In the transmission segment, the company holds a minority interest in an SPC in a partnership with SPE - Energias do Brasil. Such ventures are also located in the state of Santa Catarina.

On March 31, 2023, Celesc G's total generation capacity in operation was 126.51 MW, of which 115.27 MW from its own park and 11.24 MW from the generation park set up with partners - already proportional to Celesc G's shareholding interest in these projects. The hydroelectric power plant in the reactivation process will have 1MW of installed capacity.

#### Celesc's Plants





The table below shows the main features of Celesc Geração's wholly-owned plants:

### Own Generation Complex | 100% of Celesc Geração S.A.

| PLANTS                | Location              | Final Concession Term | Installed Capacity (MW) | Physical Guarantee (MW) | Physical Guarantee in Shares |
|-----------------------|-----------------------|-----------------------|-------------------------|-------------------------|------------------------------|
| 1 Pery HPP            | Curitibanos/SC        | 07/07/2054*           | 30.00                   | 14.08                   | 100%                         |
| 2 Palmeiras HPP       | Rio dos Cedros/SC     | 11/06/2053*           | 24.60                   | 16.70                   | 70%                          |
| 3 Bracinho HPP        | Schroeder/SC          | 11/06/2053*           | 15.00                   | 8.80                    | 70%                          |
| 4 Garcia HPP          | Angelina/SC           | 03/01/2053*           | 8.92                    | 7.10                    | 70%                          |
| 5 Cedros HPP          | Rio dos Cedros/SC     | 11/06/2053*           | 8.40                    | 6.75                    | 70%                          |
| 6 Salto Weissbach HPP | Blumenau/SC           | 11/06/2053*           | 6.28                    | 3.99                    | 70%                          |
| 7 Celso Ramos SHP     | Faxinal dos Guedes/SC | 05/31/2039*           | 13.92                   | 6.77                    | N/A                          |
| 8 Caveiras HGP        | Lages/SC              | **                    | 3.83                    | 2.77                    | N/A                          |
| 9 Ivo Silveira HGP    | Campos Novos/SC       | **                    | 2.60                    | 2.03                    | N/A                          |
| 10 Rio do Peixe HGP   | Videira/SC            | **                    | 0.52                    | 0.50                    | N/A                          |
| 11 Piraí HGP          | Joinville/SC          | **                    | 0.78                    | 0.45                    | N/A                          |
| 12 São Lourenço HGP   | Mafra/SC              | **                    | 0.42                    | 0.22                    | N/A                          |
| <b>Total MW</b>       |                       |                       | <b>115.27</b>           | <b>70.16</b>            |                              |

\* Plants that adhered to the renegotiation of the hydrological risk under Law 14,052/2020, according to ANEEL's Authorizing Resolution 11,998/2022, received an extension in the concession term, being 7 years for the Pery, Palmeira, Bracinho, Garcia, Cedro, and Salto Weissbach Plants, and 4.2 years for the Celso Ramos Plant.

\*\* Plants with a power of less than 5 MW are exempt from the concession act (Federal Law 13,360/16).

The table below shows the main features of the generation projects developed in a partnership with private investors:

### Celesc G's projects in operation | minority interest held by Celesc Geração S.A.

| PLANTS              | Location       | Final Concession Term | Installed Capacity (MW) | Physical Guarantee (MW) | Part. Celesc G | Equivalent Installed Power (MW) | Eq. Physical Guarantee (MW) |
|---------------------|----------------|-----------------------|-------------------------|-------------------------|----------------|---------------------------------|-----------------------------|
| 13 SHP Rondinha     | Passos Maia/SC | 06/04/2044*           | 9.60                    | 5.48                    | 32.5%          | 3.12                            | 1.78                        |
| 14 HGP Prata        | Bandeirante/SC | **                    | 3.00                    | 1.68                    | 26.1%          | 0.78                            | 0.44                        |
| 15 HGP Belmonte     | Belmonte/SC    | **                    | 3.60                    | 1.84                    | 26.1%          | 0.94                            | 0.48                        |
| 16 HGP Bandeirante  | Bandeirante/SC | **                    | 3.00                    | 1.76                    | 26.1%          | 0.78                            | 0.46                        |
| 17 SHP Xavantina    | Xanxerê/SC     | 09/04/2045*           | 6.08                    | 3.54                    | 40.0%          | 2.43                            | 1.42                        |
| 18 SHP Garça Branca | Anchieta/SC    | 07/17/2048*           | 6.50                    | 3.44                    | 49.0%          | 3.19                            | 1.69                        |
| <b>Total MW</b>     |                |                       | <b>31.78</b>            | <b>17.74</b>            |                | <b>11.24</b>                    | <b>6.26</b>                 |

(\*) Concession extended under the terms of Authorizing Resolutions 13,079/2022 and 12,318/2022 and Law 14,120/2021.

\*\* Plants with a power of less than 5 MW are exempt from the concession act (Federal Law 13,360/16).

All the plants of the own generating site and all the plants in partnership with other shareholders participate in the Electric Power Reallocation Mechanism – MRE or ERM, share system of hydrological risks, in which the participating plants transfer the generated energy surplus to their physical guarantee to the plants generated energy at lower levels than the physical guarantee limits.

In addition to the aforementioned projects, Celesc Geração holds shares in an electricity transmission project, containing five stretches of 230 and 525kV transmission lines and a 525/230kV substation, as shown in the table below:

**Transmission Projects | minority interest held by Celesc Geração S.A.**

| Project                    | Location | Final Concession Term | Transformation Capacity (MVA) | Power Lines (Km) | Celesc G Interest |
|----------------------------|----------|-----------------------|-------------------------------|------------------|-------------------|
| EDP Transmissão Aliança SC | SC       | 08/11/2047            | 1,344                         | 433              | 10.0%             |

The Annual Allowed Revenue - RAP, in the terms of the Homologating Resolution no. 3067/2022 for the 2022/2023 cycle, was determined in the amount of R\$ 232.4 million.

The Company has a portfolio with projects to expand/reactivate its plants. As for the physical guarantee (new or additional), the Company seeks to obtain, on average, a 50% factor for the plants' total capacity after their expansion/reactivation, which is a standard observed in other similar operational projects.

Seeking to diversify its activities in renewable sources businesses, as one of the guidelines of its Master Plan, in 2022, Celesc started to operate in photovoltaic solar distributed generation. The company's strategic direction points to the opening of new business models that can increase extra-distribution revenues and among them is the Distributed Generation (DG) segment, given the growth prospects of this segment.

The Distributed Generation Business Plan, approved by the company in December 2021 and reviewed at the end of 2022, provides for the implementation of up to 14.6 MW in photovoltaic solar projects between 2022 and 2023, to be installed in the concession area of the Celesc Group distributor. It is worth noting that 11 MW are already under implementation. Moreover, at the end of the second quarter of 2022, two bidding processes, of 1 MW each, had already been carried out, being in the stages of conclusion, aiming at the issuance of the service order to start the works.

All the projects are contemplated within the regulatory window provided by Law 14,300/22, which brings the maintenance of the current rules of the energy compensation system until December 31, 2045. This factor makes it possible to achieve greater profitability in the solar farms model practiced by Celesc Geração. Note also that the additional 3.6 MW, approved in the last GD Business Plan review, will be prospected during 2023. This portfolio expansion will also be linked, above all, to the projects fitting into the regulatory window of Law 14,300/22 mentioned above.

Besides the projects of generation and transmission of electric energy, Celesc Geração, since its constitution, has marketed the electric energy produced by its own generation park and by some of its subsidiaries. More recently, in compliance with the strategic guidelines of the Master Plan, aiming to diversify the Group's business, in order to provide new businesses and revenues, maximizing the benefits of its territorial presence, the Company approved the Energy Commercialization Business Plan, which expands Celesc G's activities in this segment.

Thus, the company has been positioning itself in the energy commercialization segment and related businesses, demonstrating a greater presence in the market, especially in Santa Catarina.

## 3.2.2. Economic and Financial Performance

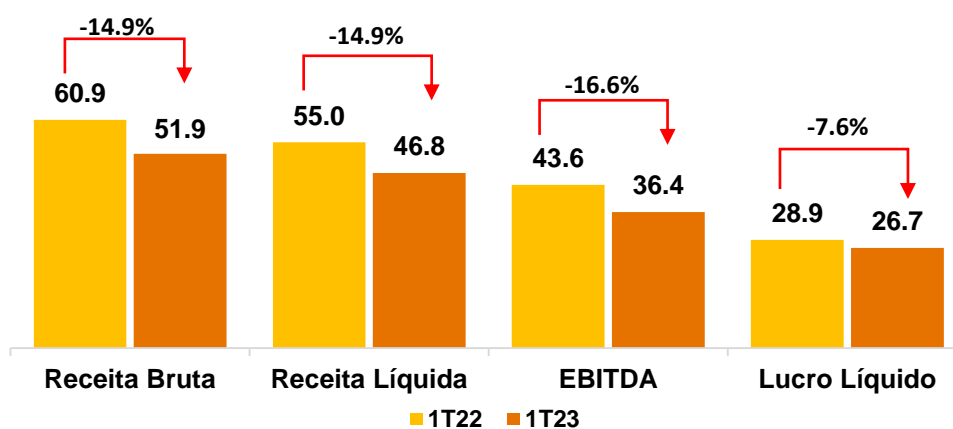
### 3.2.2.1. Gross Operating Income, Net Operating Income, and Net Income.

The table below shows Celesc Geração's main indicators in 1Q23.

**Celesc Geração S.A. | Main Financial Indicators**

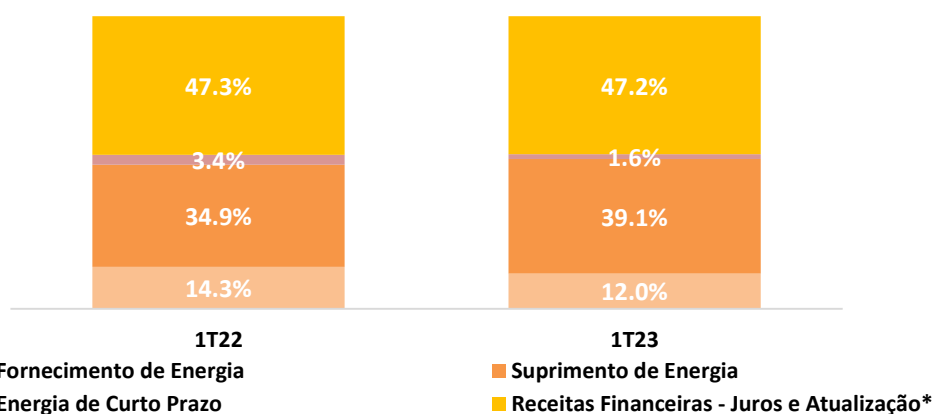
| R\$ Million                       | First Quarter |             |               |
|-----------------------------------|---------------|-------------|---------------|
|                                   | 1Q22          | 1Q23        | Δ             |
| <b>Gross Operating Income</b>     | <b>60.9</b>   | <b>51.9</b> | <b>-14.9%</b> |
| Deductions from Operating Income  | (5.9)         | 5.1         | -14.6%        |
| <b>Net Operating Income</b>       | <b>55.0</b>   | <b>46.8</b> | <b>-14.9%</b> |
| Operating Costs and Expenses      | (13.5)        | (15.1)      | 11.9%         |
| <i>Electricity Costs</i>          | (6.1)         | (6.8)       | 12.2%         |
| <i>Operating Expenses</i>         | (7.4)         | (8.3)       | 11.7%         |
| <b>Equity Pickup</b>              | <b>1.2</b>    | <b>3.8</b>  | <b>205.1%</b> |
| <b>Earnings from Activities</b>   | <b>42.8</b>   | <b>35.5</b> | <b>-17.0%</b> |
| <b>EBITDA</b>                     | <b>43.6</b>   | <b>36.4</b> | <b>-16.6%</b> |
| <i>EBITDA Margin (%)</i>          | 79.2%         | 77.7%       |               |
| <b>Financial Result</b>           | <b>0.4</b>    | <b>3.0</b>  | <b>693.4%</b> |
| <b>Earnings Before Income Tax</b> | <b>43.1</b>   | <b>38.5</b> | <b>-10.7%</b> |
| IR/CSLL                           | (14.2)        | (11.8)      | -17.2%        |
| <b>Net Income / Loss</b>          | <b>28.9</b>   | <b>26.7</b> | <b>-7.6%</b>  |
| <i>Net Margin (%)</i>             | 52.5%         | 57.1%       |               |

**Chart 18 - Gross and Net Revenue, EBITDA and Net Income (Million) - 1Q22/1Q23**



### 3.2.2.2. Gross and Net Operating Income

**Chart 19 - Breakdown of Gross Operating Income 1Q22/1Q23**



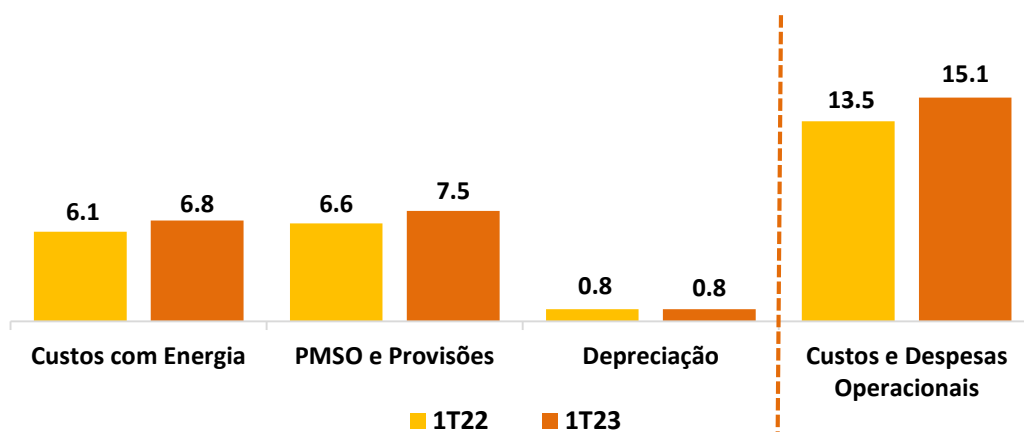
\* Includes Concession Bonus and Indemnification of the Perv Plant

- **Decrease of 14.9% in the Net Operating Income** in 1Q23 due to:
  - **The Financial Revenue with Granting Bonus** registered **R\$17.0 million in the quarter against R\$19.7 million in the same period of the previous year**, resulting from the updating of the Financial Assets by the IPCA;
  - **Indemnification of the Pery Plant totaling R\$7.5 million** (adjustment plus interest); (vs R\$9.2 million in 1Q22)
  - **Decreases of 28.6% and 59.3%** respectively in the items Energy Supply (R\$6.2 million in 1Q23 versus R\$ 8.7 million in 1Q22) and **Short Term Energy** (R\$0.8 million in 1Q23 versus R\$2.1 million in 1Q22);
  - **Decrease of 25.7% and 26.1% in the Average Sale Price** excluding and including CCEE, respectively, in the energy sales contracts.

### 3.2.2.3. Operating Costs and Expenses.

The following charts show the breakdown of Operating Costs and Expenses.

Chart 20 - Breakdown of Operating Costs and Expenses (R\$ million) - 1Q22/1Q23



Operating costs and expenses **totaled R\$15.1 million** in the first quarter of 2023, evidencing:

- The accounting of **R\$6.8 million in 1Q23** in Energy Costs versus **R\$6.1 million in 1Q22**;
- PMSO Expenses and Provisions were R\$7.5 million for the quarter**, a 12.9% increase in relation to the first quarter of 2022 when they totaled R\$6.6 million;

The table below describes Celesc Geração's operational costs and expenses.

#### Celesc Geração S.A. | Operating Costs and Expenses

| R\$ Million                         | First Quarter |               |              |
|-------------------------------------|---------------|---------------|--------------|
|                                     | 1Q22          | 1Q23          | Δ            |
| <b>OPERATING COSTS AND EXPENSES</b> | <b>(13.5)</b> | <b>(15.1)</b> | <b>11.9%</b> |
| <b>Electricity Costs</b>            | <b>(6.1)</b>  | <b>(6.8)</b>  | <b>12.2%</b> |
| Electricity Purchased for Resale    | (5.3)         | (5.9)         | 11.3%        |
| Charge for the Use of the System    | (0.7)         | (0.9)         | 18.7%        |
| <b>PMSO and Provisions</b>          | <b>(6.6)</b>  | <b>(7.5)</b>  | <b>12.9%</b> |
| Personnel and Management            | (4.2)         | (4.2)         | -1.2%        |
| Supplies                            | (0.2)         | (0.2)         | 57.0%        |
| Outsourced Services                 | (2.1)         | (2.5)         | 16.4%        |
| Net Provisions                      | 0.4           | (0.1)         | -122.9%      |
| Write-offs of Fixed Assets          | 0.0           | 0.0           |              |

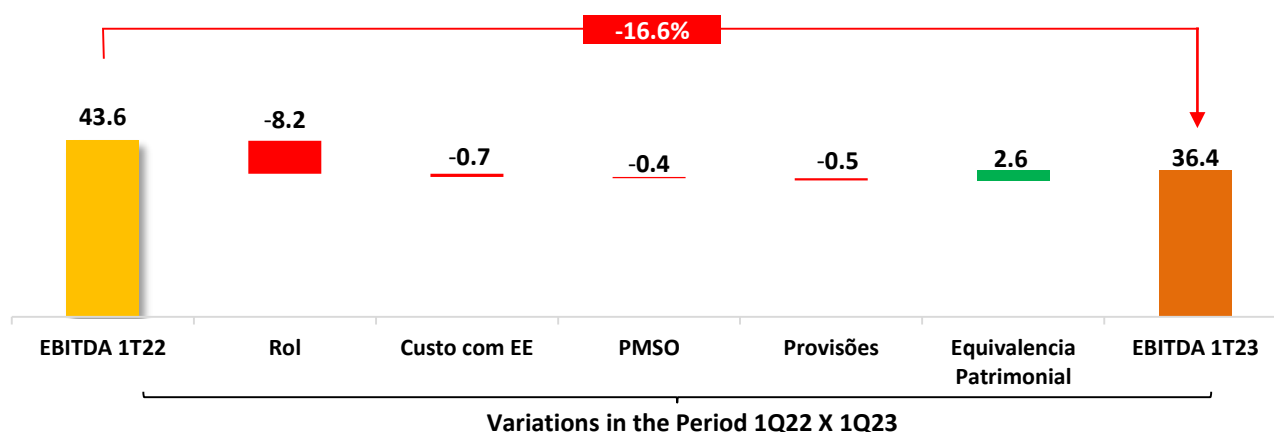
|                                    |              |              |             |
|------------------------------------|--------------|--------------|-------------|
| Other Revenues / Expenses          | (0.5)        | (0.5)        | -2.8%       |
| <b>Depreciation / Amortization</b> | <b>(0.8)</b> | <b>(0.8)</b> | <b>1.5%</b> |

### 3.2.2.4. EBITDA and Net Income

**EBITDA** totaled **R\$36.4 million** in 1Q23, a decrease of **16.6%** compared to the **R\$43.6 million** recorded in 1Q22.

The charts below show the breakdown of the EBITDA conversion into Net Income.

Chart 21 – EBITDA Formation 1Q23 (R\$ million)



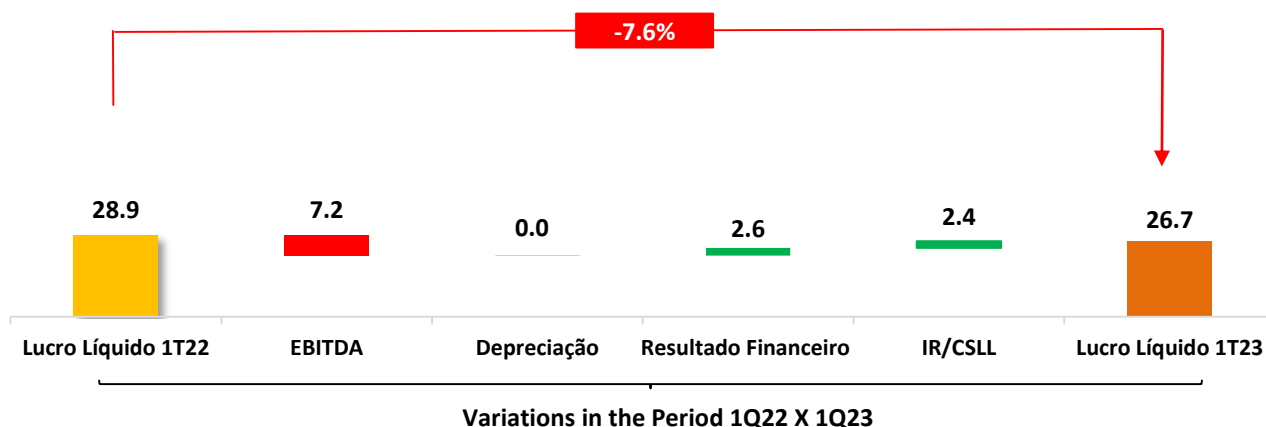
Among the factors that influenced the EBITDA retraction (16.6% quarter-on-quarter) of the subsidiary Celesc Geração in the quarter, we highlight: (i) Lower Financial Revenues arising from the lower IPCA in the period; (ii) Reduction in average energy sales prices in 1Q23; (iii) Increase in Operating Costs and expenses of 11.9% in the quarter (12.2% increase in PMSO expenses and 12.9% increase in Energy expenses).

#### Celesc Geração S.A. | Main Financial Indicators (IFRS)

| R\$ Million                            | First Quarter |             |               |
|----------------------------------------|---------------|-------------|---------------|
|                                        | 1Q22          | 1Q23        | Δ             |
| <b>Earnings from Activities - EBIT</b> | <b>42.8</b>   | <b>35.5</b> | <b>-17.0%</b> |
| Activities Margin (%)                  | 77.7%         | 75.9%       |               |
| <b>EBITDA</b>                          | <b>43.6</b>   | <b>36.4</b> | <b>-16.6%</b> |
| EBITDA Margin (%)                      | 79.2%         | 77.7%       |               |
| <b>Financial Result</b>                | <b>0.4</b>    | <b>3.0</b>  | <b>693.4%</b> |
| Financial Revenue                      | 3.6           | 4.5         | 24.8%         |
| Financial Expenses                     | (3.2)         | (1.5)       | -53.3%        |
| <b>Earnings Before Income Tax</b>      | <b>43.1</b>   | <b>38.5</b> | <b>-10.7%</b> |
| IR and CSLL                            | (11.0)        | (8.1)       | -25.7%        |
| Deferred IR and CSLL                   | (3.3)         | (3.6)       | 11.3%         |
| <b>Net Income</b>                      | <b>28.9</b>   | <b>26.7</b> | <b>-7.6%</b>  |
| Net Margin (%)                         | 52.5%         | 57.1%       |               |

In 1Q23, the Financial Result was a positive **R\$3.0 million**. The **Financial Revenue** totaled **R\$4.5 million in the quarter**, as a result of earnings from financial investments (R\$1.7 million) and interest from the loan with Celesc Distribuição (R\$3.0 million). **Financial Expenses were R\$1.5 million for the quarter**, resulting from costs with debentures (R\$1.4 million) and other expenses (R\$0.1 million).

Chart 22 – Net Income Formation 1Q23 (R\$ million)



The **Net Income** registered a **decrease of 7.6% in this first quarter of the year, amounting to R\$26.8 million**. The factors that led to the net income increase have already been explained in the EBITDA evolution.

### 3.2.2.5. Indebtedness

Celesc Geração ended the first quarter of 2023 with a **Gross Financial Debt of R\$ 43.9 million**, an increase of 3.4% compared to December 2022, when **the amount was R\$ 42.5 million**. The Net Financial Debt for 1Q23 totaled R\$13.8 million negative, with a decrease of R\$0.6 million in the period.

Currently, Celesc Geração has only the 3rd debenture issue in effect.

#### Celesc Geração S.A. | Indebtedness

| 1Q22 Financial Debt                        |                      |                   |              |
|--------------------------------------------|----------------------|-------------------|--------------|
| R\$ Million                                | On December 31, 2022 | On March 31, 2022 | Δ            |
| Short-Term Debt                            | 2.8                  | 3.4               | 18.5%        |
| Long-Term Debt                             | 39.6                 | 40.5              | 2.3%         |
| <b>Total Financial Debt</b>                | <b>42.5</b>          | <b>43.9</b>       | <b>3.4%</b>  |
| ( - ) Cash and Cash Equivalents            | <b>56.8</b>          | <b>57.7</b>       | 1.5%         |
| <b>Net Financial Debt</b>                  | <b>(14.4)</b>        | <b>(13.8)</b>     | <b>-4.0%</b> |
| EBITDA (LTM)                               | 139.4                | 132.1             | -5.2%        |
| <b>Fin. Debt Net / EBITDA 12M</b>          | <b>-0.1x</b>         | <b>-0.1x</b>      |              |
| ADJUSTED EBITDA (LTM)                      | 139.4                | 132.1             | -5.2%        |
| <b>Fin. Debt Net / Adjusted EBITDA 12M</b> | <b>-0.1x</b>         | <b>-0.1x</b>      |              |
| Equity                                     | 751.8                | 778.5             | 3.6%         |
| <b>Fin. Debt Total / Equity</b>            | <b>0.1x</b>          | <b>0.1x</b>       |              |
| <b>Fin. Debt Net / Equity</b>              | <b>-0.02x</b>        | <b>-0.02x</b>     |              |



The table<sup>4</sup> below breaks down the Company's amortization schedule in 2023.

| Celesc Geração - 1Q23 Debt Breakdown (R\$ thousand) |                                 |            |              |                     |              |              |              |              |              |                   |                           |
|-----------------------------------------------------|---------------------------------|------------|--------------|---------------------|--------------|--------------|--------------|--------------|--------------|-------------------|---------------------------|
| Description                                         |                                 |            |              | Annual Amortization |              |              |              |              |              |                   |                           |
| Company                                             | Contracts                       | Issue Date | Rate (p.a.)  | 2023                | 2024         | 2025         | 2026         | 2027         | 2028         | From 2029 to 2043 | Outstanding Balance Total |
| Celesc G                                            | 3 <sup>rd</sup> Debenture Issue | Dec 2020   | IPCA + 4.30% | 2,958               | 5,196        | 5,196        | 5,196        | 5,196        | 5,196        | 11,831            | 44,368                    |
| <b>Celesc G - Total</b>                             |                                 |            |              | <b>2,958</b>        | <b>5,196</b> | <b>5,196</b> | <b>5,196</b> | <b>5,196</b> | <b>5,196</b> | <b>11,831</b>     | <b>44,368</b>             |

Regarding the debt profile, as shown in the graph below, the majority concentration of debt is in the long term.

Chart 23 – Amortization Schedule – March/2023 (R\$ Million)

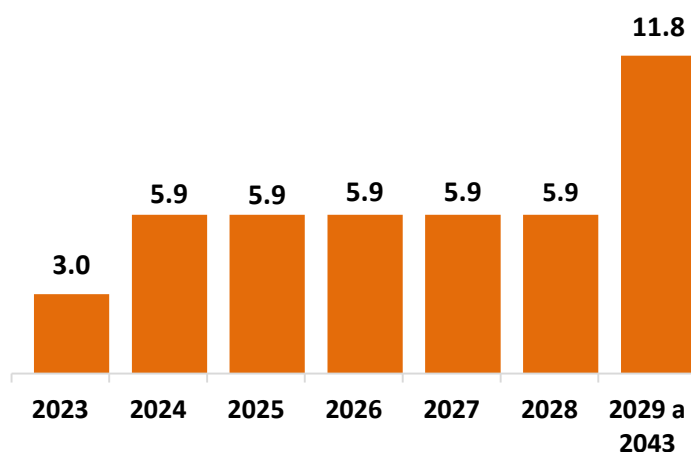
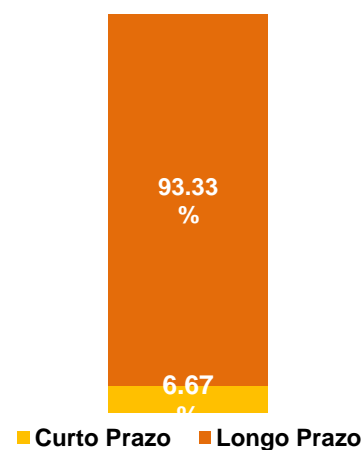


Chart 24 – Average Indebtedness Term - March/2023



In the last few years, the Company has been extending the debt profile, with **93.33% of the debt in the long term and 6.67% in the short term**, as reported at the end of 1Q23.

### 3.2.2.6. Investments

The table below shows Celesc Geração's investments in **1Q23**.

| Celesc Geração S.A.   CAPEX       |               |            |               |
|-----------------------------------|---------------|------------|---------------|
| R\$ Million                       | First Quarter |            |               |
|                                   | 2022          | 2023       | Δ             |
| <b>Celesc Geração Investments</b> | <b>2.3</b>    | <b>6.3</b> | <b>172.9%</b> |
| Investments in SPEs               | 0.3           | 0.1        | -41.5%        |
| Own Generation Complex Plants     | 2.0           | 6.2        | 199.9%        |

In the Own Generating Park, R\$ 6.2 million were invested in this first quarter of 2023, being R\$ 0.25 million at CGH Caveiras, R\$ 0.3 million at PCH Celso Ramos, R\$ 0.4 million at UHE Pery, R\$ 0.25 million at the Central Administration, R\$ 0.4 million at UHE Salto, and R\$ 4.2 million in Photovoltaic Plants. In SPEs, meanwhile, R\$ 0.1 million was invested this quarter in SPE Garça Branca.

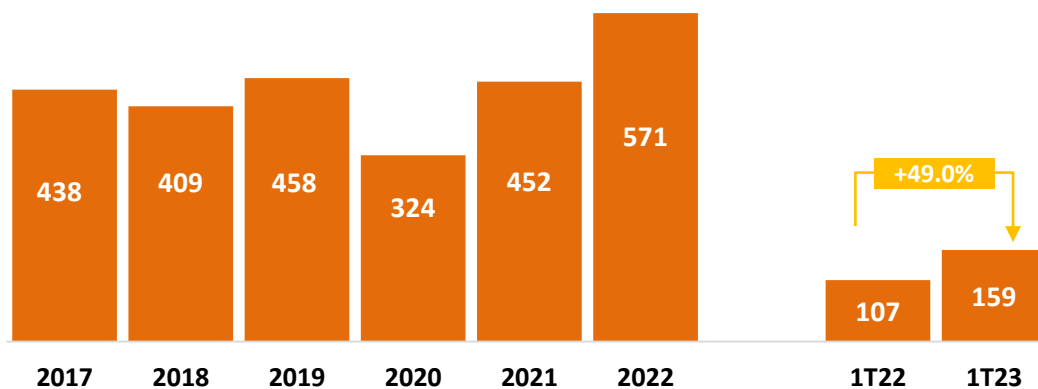
<sup>4</sup> Excluding charges on debt.  
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### 3.2.3. Operational Performance

#### 3.2.3.1. Power Production

In the first quarter of 2023, the energy generated by Celesc's power plants was **159.0 GWh, an increase of 49.0%** in relation to the first quarter of 2022. Chart 25 below shows the performance of generated power production of Celesc's park from 2017 to 1Q23.

Chart 25 – Production of Celesc's Generation Complex (GWh)

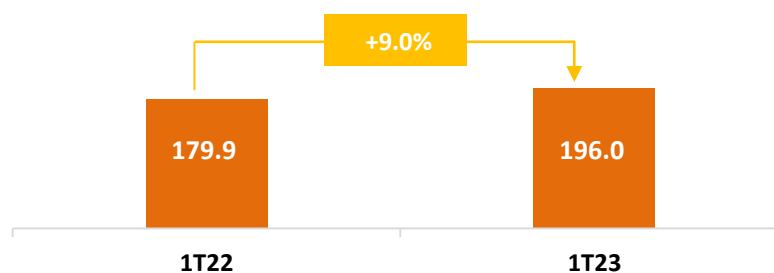


Among the factors that impacted the operational performance of the generation park in the quarter, we can highlight: i) high rainfall levels with very rainy months. In comparison 2022 was characterized by low affluences, negatively impacting energy generation; and (ii) Increases in the availability of the Generating Units. We can highlight the performance of the Palmeiras HPP (+18.3 GWh), Pery HPP (+21.1 GWh), and Bracinho HPP (+10.4 GWh).

#### 3.2.2.2. Billed Energy.

**Chart 26** below shows the performance of Billed Energy at Celesc Geração (1Q23 quarter comparison).

Chart 26 - Billed Energy (GWh)



In this first quarter of 2023 the amount of energy traded has increased due to the increase in trade operations. On the other hand, the price mix has dropped, since the new contracts signed in recent months have lower values, due to the current electro-energy scenario.



**Celesc**

Centrais Elétricas de Santa Catarina S.A.

### 3.3. CONSOLIDATED

#### 3.3.1. Economic and Financial Performance

##### 3.3.1.1. Gross Operating Income, Net Operating Income, and Consolidated Income.

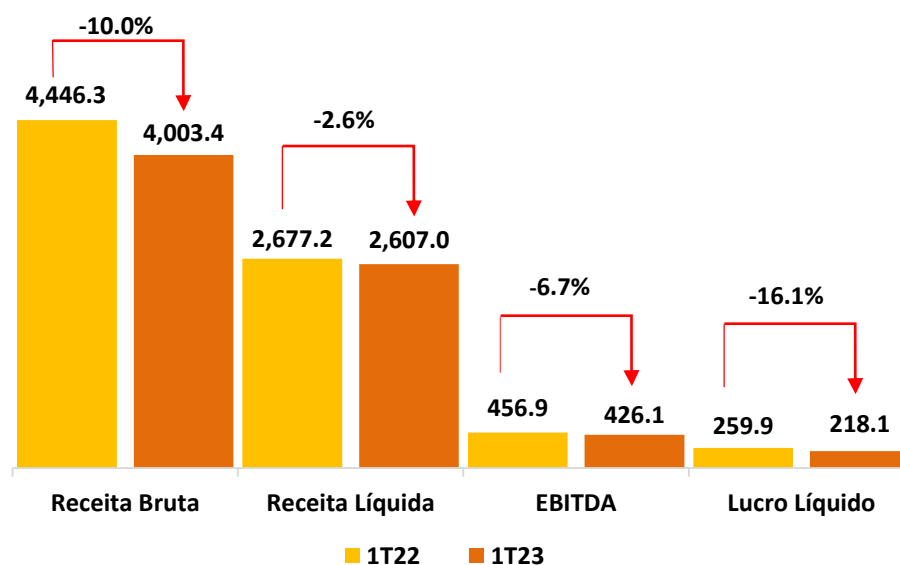
The table below shows main consolidated indicators of Celesc in 1Q23.

#### Consolidated | Main Financial Indicators

| R\$ Million                                               | First Quarter  |                |               |
|-----------------------------------------------------------|----------------|----------------|---------------|
|                                                           | 1Q22           | 1Q23           | Δ             |
| <b>Gross Operating Income</b>                             | <b>4,446.3</b> | <b>4,003.4</b> | <b>-10.0%</b> |
| Deductions from Operating Income                          | (1,769.2)      | (1,396.4)      | -21.1%        |
| <b>Net Operating Income</b>                               | <b>2,677.2</b> | <b>2,607.0</b> | <b>-2.6%</b>  |
| Net Operating Income (Excluding Construction Revenue)     | 2,419.9        | 2,331.5        | -3.7%         |
| Operating Costs and Expenses                              | (2,302.9)      | (2,271.1)      | -1.4%         |
| <b>Equity Pickup</b>                                      | <b>15.2</b>    | <b>16.6</b>    | <b>8.9%</b>   |
| <b>Earnings from Activities</b>                           | <b>389.5</b>   | <b>352.5</b>   | <b>-9.5%</b>  |
| <b>EBITDA</b>                                             | <b>456.9</b>   | <b>426.1</b>   | <b>-6.7%</b>  |
| <i>EBITDA margin - IFRS</i>                               | 17.1%          | 16.3%          |               |
| <i>EBITDA margin (IFRS) - ex-Construction Revenue (%)</i> | 18.9%          | 18.3%          |               |
| <b>Financial Result</b>                                   | <b>(19.5)</b>  | <b>(52.9)</b>  | <b>171.4%</b> |
| <b>Earnings Before Income Tax</b>                         | <b>370.0</b>   | <b>299.6</b>   | <b>-19.0%</b> |
| IR/CSLL                                                   | (110.1)        | (81.5)         | -26.0%        |
| <b>Net Income / Loss</b>                                  | <b>259.9</b>   | <b>218.1</b>   | <b>-16.1%</b> |
| <i>Net Margin - IFRS (%)</i>                              | 9.7%           | 8.4%           |               |
| <i>Net Margin - IFRS - ex-construction revenue (%)</i>    | 10.7%          | 9.4%           |               |

**Chart 27** below shows the Company's Gross and Net Operating Revenue, EBITDA, and Consolidated Income for the quarter of 2023, respectively.

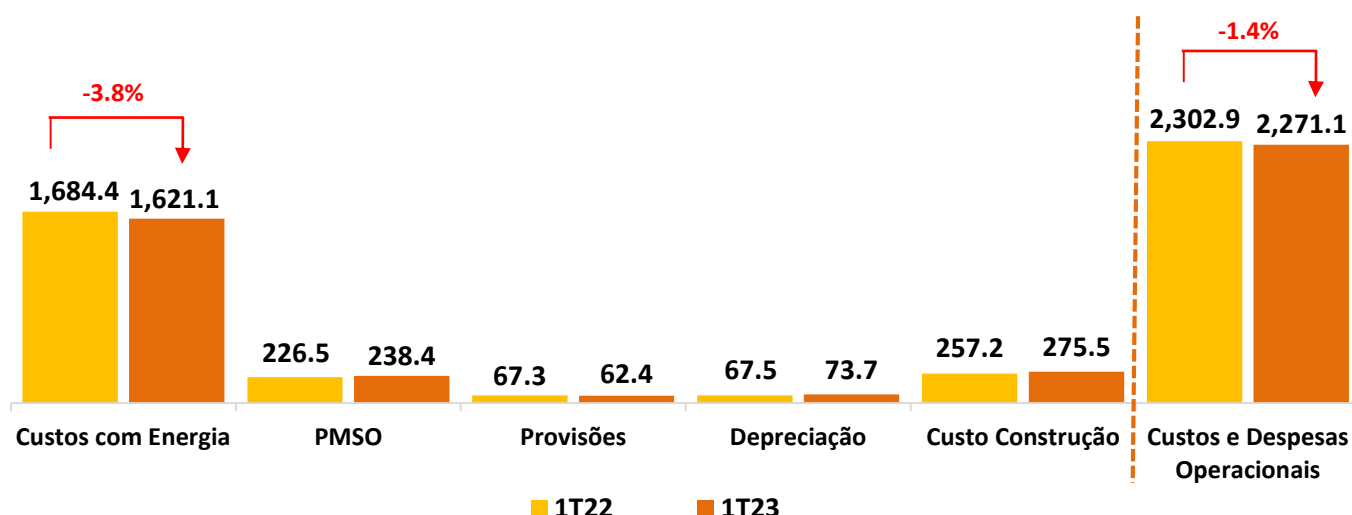
Chart 27 - Gross and Net Revenue, EBITDA and Net Income - Consolidated in 1Q22/1Q23



### 3.3.1.3. Consolidated Operating Costs and Expenses

The charts below show the performance of Operating Costs and Expenses, including Manageable and Non-Manageable Costs, and Amortization/Depreciation Expenses.

Chart 28 – Consolidated Operating Costs and Expenses 1Q23 (R\$ million)



The decrease of 1.4% in 1Q23 mainly reflects the variations in the **subsidiaries Celesc Distribuição and Celesc Geração**, as shown below:

- In Celesc Distribuição, **reduction of 1.6% in the quarter in operational costs and expenses, being (i) Decrease of 3.8% in energy costs and; (ii) increase of 4.1% in PMOO expenses;**
- At Celesc Geração, an expansion of 11.9% in the quarter **in operating costs and expenses, evidencing: (i) 12.2% increase in energy costs; (ii) 12.2% increase in PMOO expenses;**

The table below shows Personnel expenses in the first quarter of 2023.

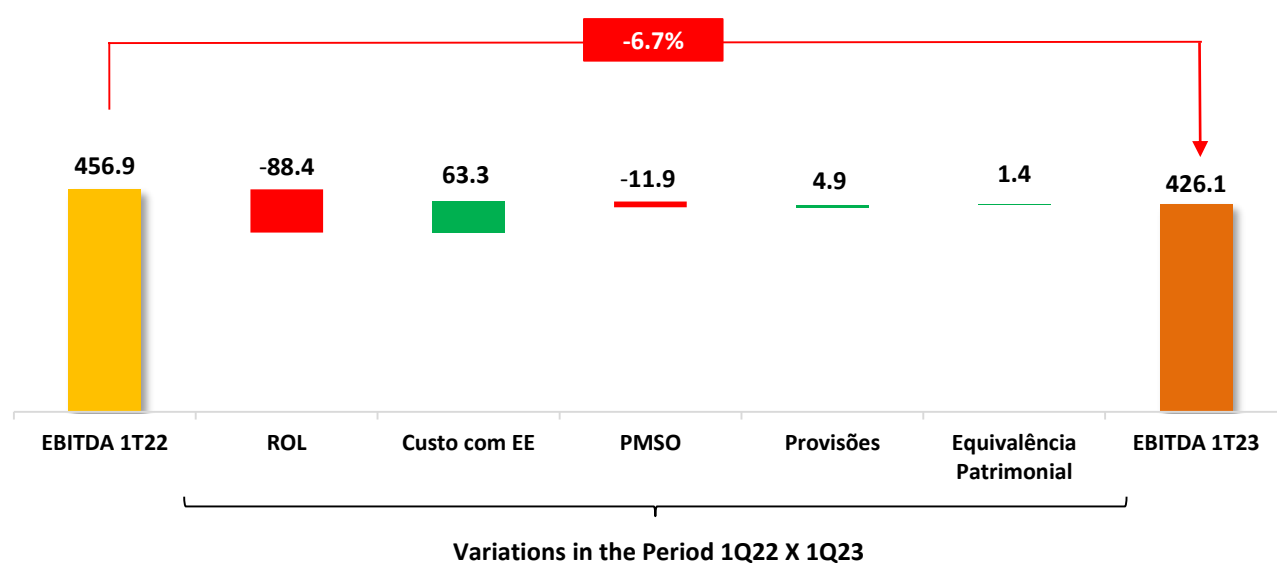
#### Consolidated | Personnel expenses

| R\$ Million              | First Quarter  |                |             |
|--------------------------|----------------|----------------|-------------|
|                          | 1Q22           | 1Q23           | Δ           |
| <b>Personnel - Total</b> | <b>(191.6)</b> | <b>(207.0)</b> | <b>8.0%</b> |
| Personnel and Management | (162.7)        | (173.4)        | 6.6%        |
| Personnel and Charges    | (155.9)        | (166.0)        | 6.5%        |
| Private Pension Plan     | (6.8)          | (7.4)          | 8.4%        |
| Actuarial Expenses       | (28.9)         | (33.6)         | 16.2%       |

### 3.3.1.4. EBITDA and Consolidated Net Income.

Charts 29 below shows the formation of **Consolidated EBITDA** in the period.

Chart 29 – EBITDA Formation 1Q23 (R\$ million)



Consolidated EBITDA totaled **R\$426.1 million in 1Q23**, compared to the **R\$456.9 million recorded in 1Q22**, a decrease of 6.7%.

The lower EBITDA reflects the performance of the subsidiaries **Celesc Distribuição** and **Celesc Geração**, as follows:

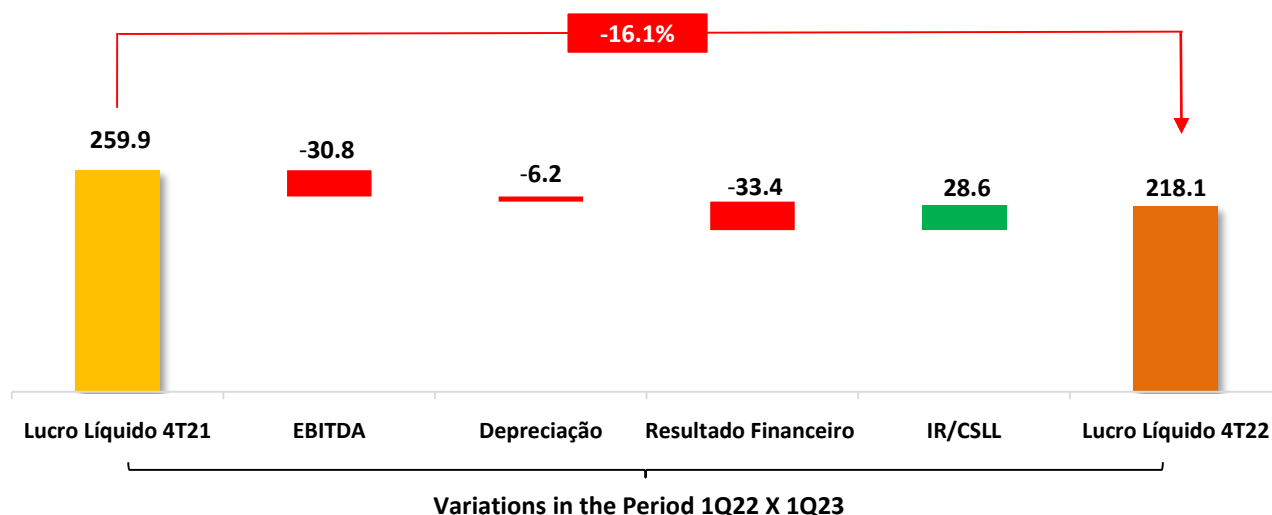
- **Celesc Distribuição:** (i) Lower **generation of Parcel B** compared to 1Q21 with an impact of R\$27.4 million; (ii) **Reduction in Losses** compared to 1Q21; (iii) **Increase in Manageable Operating Expenses** of 4.1% (+R\$9.0 million).
- **Celesc Geração:** (i) **Lower Financial Revenues** arising from the lower IPCA in the period; (ii) **Reduction in average energy sales prices in 1Q23**; (iii) **Increase in Operating Costs and expenses** of 11.9% in the quarter (12.2% increase in PMSO expenses and 12.9% increase in Energy expenses).

**Consolidated | Main Financial Indicators**

| R\$ Million                            | First Quarter |               |               |
|----------------------------------------|---------------|---------------|---------------|
|                                        | 1Q22          | 1Q23          | Δ             |
| <b>Earnings from Activities - EBIT</b> | <b>389.5</b>  | <b>352.5</b>  | <b>-9.5%</b>  |
| Activities Margin (%)                  | 14.5%         | 13.5%         |               |
| <b>EBITDA</b>                          | <b>456.9</b>  | <b>426.1</b>  | <b>-6.7%</b>  |
| EBITDA Margin (%)                      | 17.1%         | 16.3%         |               |
| <b>Financial Result</b>                | <b>(19.5)</b> | <b>(52.9)</b> | <b>171.4%</b> |
| Financial Revenue                      | 97.9          | 285.6         | 191.7%        |
| Financial Expenses                     | (117.4)       | (338.5)       | 188.3%        |
| <b>Earnings Before Income Tax</b>      | <b>370.0</b>  | <b>299.6</b>  | <b>-19.0%</b> |
| IR and CSLL                            | (142.3)       | (57.3)        | -59.7%        |
| Deferred IR and CSLL                   | 32.2          | (24.2)        | -175.2%       |
| <b>Net Income</b>                      | <b>259.9</b>  | <b>218.1</b>  | <b>-16.1%</b> |
| Net Margin (%)                         | 9.7%          | 8.4%          |               |

The net income closed the first quarter of the year (1Q23) with R\$218.1 million, 16.1% lower than in 1Q22, when it totaled R\$259.9 million.

Chart 30 – Net Income Formation 1Q23 (R\$ million)



### 3.3.1.5. Indebtedness

The table below shows the Company's Gross and Net Debts, and the Debt breakdown between 2022 and 2023.

| Consolidated   Indebtedness                |                      |                   |              |
|--------------------------------------------|----------------------|-------------------|--------------|
| 1Q23 Financial Debt                        |                      |                   |              |
| R\$ Million                                | on December 31, 2022 | on March 31, 2023 | Δ            |
| Short-Term Debt                            | 507.7                | 649.2             | 27.9%        |
| Long-Term Debt                             | 1,941.6              | 1,766.5           | -9.0%        |
| <b>Total Financial Debt</b>                | <b>2,449.3</b>       | <b>2,415.7</b>    | <b>-1.4%</b> |
| ( - ) Cash and Cash Equivalents            | 940.7                | 878.2             | -6.6%        |
| <b>Net Financial Debt</b>                  | <b>1,508.6</b>       | <b>1,537.5</b>    | <b>1.9%</b>  |
| EBITDA (LTM)                               | 1,079.4              | 1,048.6           | -2.9%        |
| <b>Fin. Debt Net / EBITDA 12M</b>          | <b>1.4x</b>          | <b>1.5x</b>       |              |
| ADJUSTED EBITDA (LTM)                      | 1,140.0              | 1,109.2           | -2.7%        |
| <b>Fin. Debt Net / Adjusted EBITDA 12M</b> | <b>1.3x</b>          | <b>1.4x</b>       |              |
| Equity                                     | 2,883.2              | 3,055.4           | 6.0%         |
| <b>Fin. Debt Total / Equity</b>            | <b>0.8x</b>          | <b>0.8x</b>       |              |
| <b>Fin. Debt Net / Equity</b>              | <b>0.5x</b>          | <b>0.5x</b>       |              |

On March 31, 2023 Grupo Celesc's Financial Debt totaled R\$2,415.7 million, compared to R\$2,449.3 million on December 31, 2022, down by 1.4%. The Short-Term Debt accounted for 26.87% of total Debt (20.73% on December 2022). The Long-Term Debt accounted for 73.13% of total Debt (79.27% on December 2022), due to an improved debt profile, as a result of the already mentioned measures adopted in the subsidiaries.

The Group's consolidated net debt at the end of the first quarter of 2023 is **R\$1,537.5 million**, representing an **increase of 1.9%**, resulting mainly from the cash effect (R\$878.2 million versus R\$940.7 million).

The table<sup>5</sup> below breaks down the Company's amortization schedule on 03/31/2023, between subsidiaries Celesc Distribuição and Celesc Geração.

| Celesc Consolidated - 1Q23 Debt Breakdown (in R\$ million) |                                 |                  |              |                     |                |                |                |               |               |                |                   |                           |
|------------------------------------------------------------|---------------------------------|------------------|--------------|---------------------|----------------|----------------|----------------|---------------|---------------|----------------|-------------------|---------------------------|
| Description                                                |                                 |                  |              | Annual Amortization |                |                |                |               |               |                | From 2029 to 2043 | Outstanding Balance Total |
| Company                                                    | Contracts                       | Issue Date       | Rate (p.a.)  | 2023                | 2024           | 2025           | 2026           | 2027          | 2028          |                |                   |                           |
| Celesc D                                                   | Eletróbrás - D                  | Jan/13           | 5.00%        | 654                 | 872            | 363            | -              | -             | -             |                | <b>1,890</b>      |                           |
| Celesc D                                                   | Finame - D                      | Jul/12 to Dec/15 | 8.39%        | 1,666               | 267            | -              | -              | -             | -             |                | <b>1,933</b>      |                           |
| Celesc D                                                   | Working capital - D             | Apr/19           | CDI + 0.80%  | 93,056              | -              | -              | -              | -             | -             |                | <b>93,056</b>     |                           |
| Celesc D                                                   | Working capital - D             | Feb/22           | CDI + 1.65%  | 137,500             | 275,000        | 137,500        |                |               |               |                | <b>550,000</b>    |                           |
| Celesc D                                                   | 3rd Debentures - D              | Aug/18           | CDI + 1.90%  | 33,332              | -              | -              | -              | -             | -             |                | <b>33,333</b>     |                           |
| Celesc D                                                   | 4th Debentures - D              | Apr/21           | CDI + 2.60%  | 115,116             | 153,489        | 153,489        | 51,163         | -             | -             |                | <b>473,256</b>    |                           |
| Celesc D                                                   | IDB - D                         | Oct/18           | CDI + 1.30%  | -                   | 56,596         | 56,596         | 56,596         | 56,596        | 56,596        | 848,942        | <b>1,131,923</b>  |                           |
| Celesc D                                                   | Loan 5 <sup>th</sup> G - D      | Nov/21           | CDI + 2.10%  | 70,000              | -              | -              | -              | -             | -             |                | <b>70,000</b>     |                           |
| <b>Celesc D - Total</b>                                    |                                 |                  |              | <b>451,324</b>      | <b>486,224</b> | <b>347,948</b> | <b>107,759</b> | <b>56,596</b> | <b>56,596</b> | <b>848,942</b> | <b>2,355,389</b>  |                           |
| Celesc G                                                   | 3 <sup>rd</sup> Debenture Issue | Dec/20           | IPCA + 4.30% | 2,958               | 5,916          | 5,916          | 5,916          | 5,916         | 5,916         | 11,831         | <b>44,368</b>     |                           |
| <b>Celesc G - Total</b>                                    |                                 |                  |              | <b>2,958</b>        | <b>5,916</b>   | <b>5,916</b>   | <b>5,916</b>   | <b>5,916</b>  | <b>5,916</b>  | <b>11,831</b>  | <b>44,368</b>     |                           |
| <b>Total Consolidated</b>                                  |                                 |                  |              | <b>454,282</b>      | <b>492,016</b> | <b>353,739</b> | <b>113,550</b> | <b>62,512</b> | <b>62,512</b> | <b>860,773</b> | <b>2,399,757</b>  |                           |

It is worth noting that the **Company's Average Cost of Debt was 15.42%** and the **Average Term was 11.15 years (133 months)**.

### 3.3.1.6. Investments

#### Celesc Group | Investments in the Period

| R\$ Million            | First Quarter |              |              |
|------------------------|---------------|--------------|--------------|
|                        | 1Q22          | 1Q23         | Δ            |
| Electricity Generation | 2.3           | 6.3          | 172.9%       |
| Power Distribution     | 273.0         | 300.1        | 9.9%         |
| <b>Total</b>           | <b>275.3</b>  | <b>306.5</b> | <b>11.3%</b> |

In 1Q23, the Group's investments were **R\$306.5 million**, an expansion of 11.3% compared to the R\$275.3 million recorded in 1Q22. These amounts were allocated as follows: **R\$6.3 million at Electricity Generation**, and **R\$300.1 million at Electricity Distribution**.

<sup>5</sup> Excluding charges on debt.



## 4. SUSTAINABLE DEVELOPMENT

Celesc has established a Socio-Environmental Responsibility Policy (PRSA) with 7 principles that guide the company's initiatives, as follows: Human Rights, Prevention, Integrity, Local Sustainability, Communication, Adequacy, and Evolution. These principles aim to promote the attendance of issues related to the social area, such as respect for human rights, integrity, communication with stakeholders, local sustainability, and issues related to the environmental area, valuing the prevention of negative impacts on the environment.

Celesc's PRSA principles also include matters that address corporate management progress, which ensure process improvement and goal achievement, and compliance with legislation, especially the respect for the rule of law, mainly the regulations of the electricity sector, health and occupational safety, and the environment.

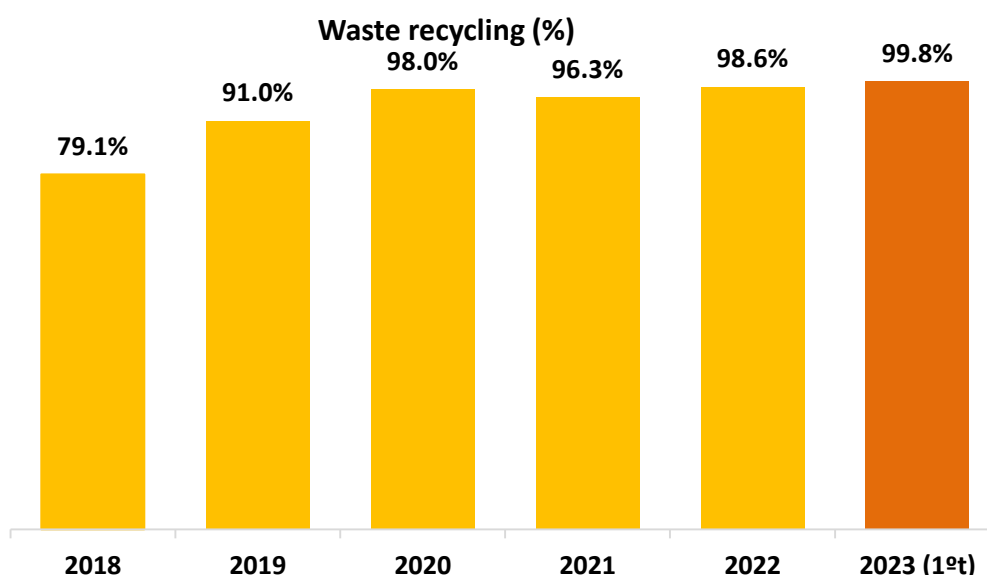
The highlighted indicators below reflect the commitment of the Company's actions to improve its performance in environmental, social, and governance matters.

### 4.1 Environmental

In the first quarter of 2023, among the demands of environmental management is the management of solid residues that cannot be disposed of generated in the areas and in all of Celesc Distribuição's warehouses, which are class I residues (hazardous, such as PPE contaminated with oil, light bulbs, batteries, workshop waste, and others), and class II (non-hazardous, such as sweeping, crate wood, non-contaminated PPE, rubberized materials, and others).

In solid waste management, the destination of potentially recyclable materials of 2023 reached 99.8% in this first quarter, thus obtaining the best quarterly result since the beginning of the monitoring of this indicator, demonstrating the compliance with the objectives recommended by the National Solid Waste Policy with the use of materials, avoiding the extraction of new raw materials.

The chart below shows the waste recycling evolution from 2018 to 1Q23.



Although most of the residues generated by Celesc S.A. are those originated in the operation and maintenance processes of the power electrical system, residues are also generated in the administrative activities.

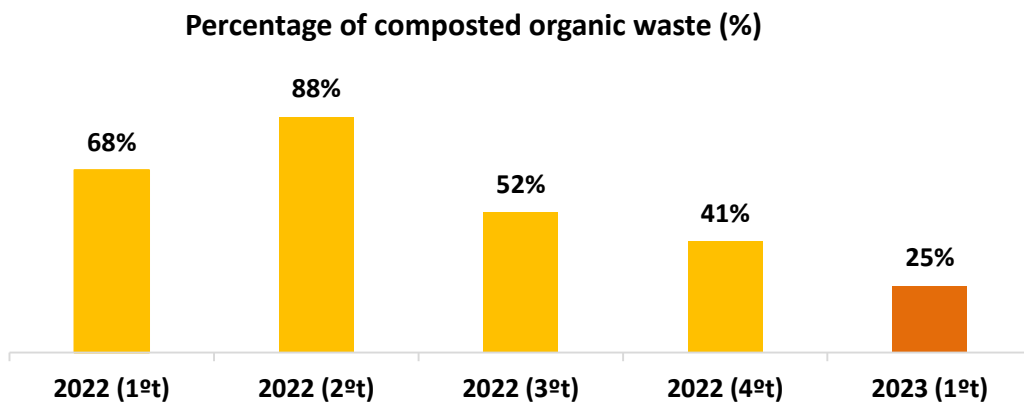
Regarding administrative waste, we highlight, in the first quarter, the destination of about 4 tons of dry recyclables, especially paper from the disposal of files, to cooperatives for recyclable materials. This

action contributes to the appreciation and motivation of these organizations, highlighting Celesc's attention to the fulfillment of SDG 8 - Decent Work and Economic Growth: promote sustained, inclusive and sustainable economic growth, full and productive employment, and decent work for all.

Also in the area of administrative waste, it should be noted that 100% of the organic recyclable waste weighed at the headquarters of the Central Administration is sent to the composting process. The importance of forwarding the wet recyclables for composting is emphasized, especially in view of the need to divert waste from landfills, which are considerable sources of greenhouse gas (GHG) emissions. In this case, Celesc's contribution is with SDG 13 - Action against global climate change: take urgent action to combat climate change and its impacts.

In the first quarter of 2023, considering the total administrative waste managed (heavy), 42% consisted of organic waste, which was duly sent to the recycling process, that is, to composting, as recommended by the municipal legislation Law No. 10.501/2019.

The graph below illustrates the percentage of organic waste sent for composting in relation to the total administrative waste generated:



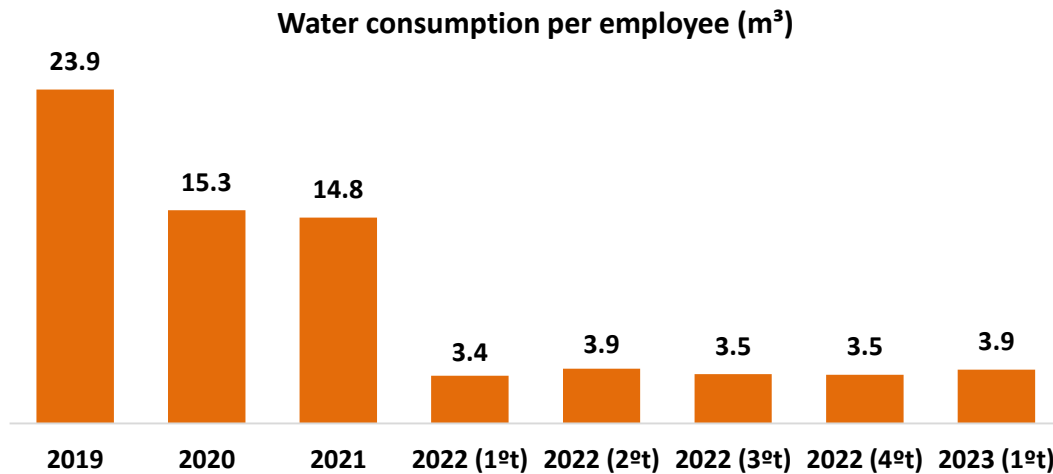
As shown in the chart, there is a noticeable reduction in the percentage of waste sent as a percentage considering the period 2022 and 2023. This fact can be explained by the change in the contract of the outsourced restaurant that serves the administrative headquarters (Central Administration in Florianópolis), which reflects directly on the amount of organic waste generated there.

In other words, there has not been a reduction in sending organic waste for composting, but rather a reduction in the generation of organic waste, which changes the gravimetric composition in waste generation as a whole.

#### **4.1.1 WATER CONSUMPTION PER EMPLOYEE**

As for water consumption per employee, there was an increase in per capita consumption in the order of 0.3m<sup>3</sup> per employee, or about 300 liters, compared to the 1st quarter of 2022.

This can be explained by the time of the year (summer months), with increased water consumption by employees. Besides this, in the first quarter, there was also a larger circulation of employees in the Central Administration due to the training of new employees and employees from other Regional Offices, which also contributed to the increase in water consumption. An indication of leaks in the plumbing systems was ruled out, as these were acceptable seasonal changes. The water consumption performance is shown in the chart below.



To facilitate the indicator's understanding, it was also calculated in liters per employee and per workday. In this case, the calculated value for the 1st quarter of 2023 was 61.3 liters of water per employee per workday.

#### 4.1.2 CONSCIOUS CONSUMPTION PLAN

As already reported in the 4Q22 Release, Celesc presented the **Conscious Consumption Plan** prepared by the Environmental Management Supervision of the Environment Division (SPGM/DVMB/DPEP). The initiative seeks to contribute with solutions to problems generated as a result of unsustainable production and consumption patterns, showing the company's engagement in the UN Global Compact and Agenda 2030, to achieve the SDGs.

About the actions developed this quarter, in the scope of the Conscious Consumption Plan, we highlight the following:

- Meetings were held with the Internal Communications team to define the Programs' Visual Identity and schedules to disseminate the contents. As a result, the visual identity of the Plan and the Programs was defined, as well as the production of contents and schedule to raise awareness among the internal public;
- A meeting was held with the team from the Department of Administration (DPAD) to discuss the Waste Recovery Program, verifying the need to purchase materials, such as new waste garbage cans, containers, compostable bags, scales, and also to discuss the adequacy of the site for the temporary storage of waste;
- Launch of the **WORLD WATER DAY CHALLENGE**, to raise employee awareness about Conscious Water Consumption.
- Planning and organization of the "Study to verify the quality of waste segregation in the Central Administration".

#### 4.2 Social (Social)

Aiming at minimizing and/or mitigating the impacts of its projects and activities, the company's performance is guided by the integration of the sustainable development concept into the corporate strategy, a concept embedded in the planning and execution of socio-environmental plans and programs.

## 1Q23 Highlights

Culture and Sports: Celesc sponsored, through the Culture Incentive Law and the Sports Incentive Law, four projects, three cultural and one sporting, in the amount of R\$465,496.00. Through public calls, Celesc supports the population's access to social goods such as art, culture, and sports. With the transparency that the process provides, the company acts as an important agent of economic and social development in Santa Catarina. As a result, 140 cultural projects and 87 sports projects were registered. Each one of the submissions is evaluated by Celesc according to requirements established in public notices, and the transfer of resources to those selected is conditioned to the fulfillment of the requirements of the signed contract, which are guided by the counterparts to society.

**Education:** Passing on safety concepts and stimulating the safe and efficient use of electricity are frequent actions for the company's professionals. In the first quarter, a number of schools in SC State have already received lectures that stimulate the awareness of students, covering topics such as energy generation, conscious use of electricity, care in the use and importance of energy in daily life, besides giving safety tips and informing about the communication channels with Celesc. More than 2,000 (two thousand) children have been sensitized throughout the state.

Celesc, in partnership with the Santa Catarina State University, brought to Celesc the ENACTUS network, an international organization that works with social entrepreneurship. Through this network, the course "Finance in Schools for Young Apprentices and Interns (FINE)" was made available, introducing the topic of financial education in a fun and practical way. With this, the participants will be able to develop healthy daily financial habits and build their own financial autonomy, by exercising the basic concepts of finance and mathematics, in a more active, efficient, and intelligent way.

**Sustainability:** Celesc was honored as one of the pioneering organizations in the National SDG Section Movement in Santa Catarina. The certificate recognizes the Company's commitment and contribution, over 14 years, in building and strengthening the voluntary movement for the Sustainable Development Goals (SDGs) in the country.

## 4.3 Governance

In the constant pursuit of improving management mechanisms with optimization of control processes, compliance, and transparency, Celesc Holding and its wholly-owned subsidiaries have been pioneering acting regarding new challenges. It is an item of the Level 2 segment of B3's corporate governance listing segment.

The Company's ESG (Environment, Social, and Corporate Governance) initiative boosts environmental, social, and corporate governance discussions, showing its engagement concerning actions, improving the fulfillment of the wishes of all stakeholders - shareholders, consumers, employees, governments, society, communities, and suppliers - using them as metrics for the company's management.

It is worth noting that in 2022, the Company's Board of Directors approved the first ESG Report, thus fulfilling adherence to the Corporate Governance principles and the organization's trends regarding the best practices, based on the five pillars: (1) ethics and integrity; (2) diversity and inclusion; (3) environmental and social; (4) innovation and transformation; (5) transparency and accountability.

## 5. CAPITAL MARKET PERFORMANCE

Celesc's shares are traded on the B3 under the codes CLSC3 (15,527,137 common shares - ON, 40.26%) and CLSC4 (23,044,454 preferred shares - PN, 59.74%). Since it joined Level 2 of Corporate Governance in 2002, the company has joined **IGC** and **ITAG**, indexes made up of companies that offer transparency and protection to minority shareholders.

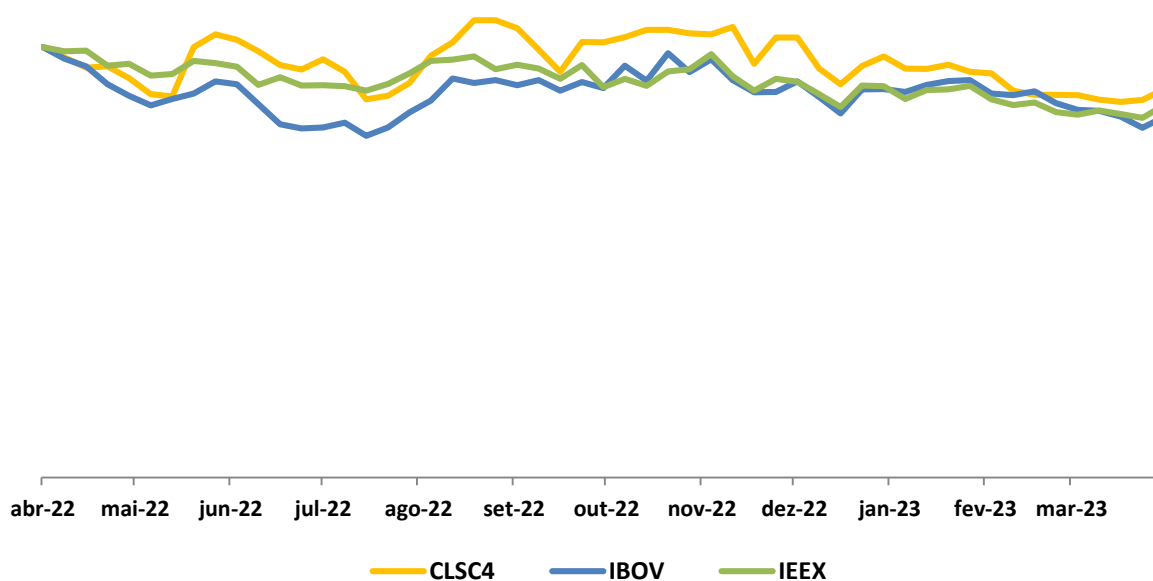
The **Company's Preferred Shares (CLSC4)** had a negative performance of **7.85% in the quarter and 11.17% in LTM**. In the same period, the main index of the Brazilian Stock Exchange, the Ibovespa, showed a **negative return of 7.16% in the quarter and 15.1% in the last twelve months**. The Electric Power Index (IEE), on the other hand, which measures the behavior of the main stocks in the Electric Power Sector, showed a **negative return of 4.90% in the quarter and 12.01% in the 12-month variation**.

| CLSC4 Follow-up                                  | 1Q22  | 2Q22   | 3Q22  | 4Q22   | 1Q23   |
|--------------------------------------------------|-------|--------|-------|--------|--------|
| Closing price adjusted to earnings (R\$/share)   | 60.98 | 57.22  | 57.85 | 54.59  | 49.07  |
| Price / Earnings                                 | 3.8x  | 3.5x   | 4.2x  | 3.9x   | 3.8x   |
| Price / Asset Value                              | 0.9x  | 0.8x   | 0.8x  | 0.7x   | 0.7x   |
| Average traded volume ('000 shares)              | 6     | 6      | 6     | 4      | 4      |
| Average traded volume (R\$ '000)                 | 412   | 332    | 323   | 233    | 186    |
| Market Value (R\$ Million)                       | 2,301 | 2,222  | 2,135 | 2,135  | 1,928  |
| Market Value (US\$ Million)                      | 483   | 424    | 395   | 390    | 379    |
| Profitability (%)                                | 8.93  | -3.38  | -3.08 | -3.21  | -7.85  |
| Profitability in the last 12 months (%)          | 12.01 | -7.75  | -4.95 | -12.22 | -11.17 |
| Ibovespa Profitability (%)                       | 14.48 | -17.88 | 11.67 | -0.27  | -7.16  |
| Ibovespa profitability in the last 12 months (%) | 4.12  | 22.29  | -0.85 | 4.69   | -15.1  |
| IEE Profitability (%)                            | 11.45 | -7.35  | -0.38 | 0.24   | -4.90  |
| IEE Profitability in the last 12 months (%)      | 5.10  | 2.07   | 0.25  | 3.11   | -12.01 |

**Source: Economática/Investor Relations.**

Below is CLSC4 performance compared to Ibovespa and IEE in the last 12 months.

**Chart 44 CLSC4 - IBOV - IEE - Evolution April/22 - March/23**



## 6. CORPORATE RATING

Rating agencies, or risk assessment agencies, are independent and specialized companies that monitor the financial activities of several public and private institutions to evaluate their credit risk level.

On 11/23/2022, Fitch Ratings assigned the Long-Term National Ratings '**AA(bra)**' to CELESC Distribuição, the same rating assigned to its parent company Centrais Elétricas de Santa Catarina S.A, and its subsidiary Celesc Geração, with a stable outlook.

## 7. EXHIBITS

### 7.1 Financial Statements

#### CELESC - CENTRAIS ELÉTRICAS DE SANTA CATARINA S.A.

##### CONSOLIDATED BALANCE SHEET

| Assets                              | 03/31/2023        | 12/31/2022        | Liabilities and Equity                    | 03/31/2023        | 12/31/2022        |
|-------------------------------------|-------------------|-------------------|-------------------------------------------|-------------------|-------------------|
| <b>Current</b>                      |                   |                   | <b>Current</b>                            |                   |                   |
| Cash and Cash Equivalents           | 878,198           | 940,684           | Suppliers                                 | 900,274           | 1,016,513         |
| Accounts Receivable                 | 1,954,066         | 1,758,933         | Loans                                     | 455,593           | 297,229           |
| Inventories                         | 23,175            | 20,019            | Debentures                                | 193,618           | 210,470           |
| Taxes Recoverable                   | 787,453           | 699,238           | Salaries and Social Security Charges      | 223,456           | 227,670           |
| Dividends                           | 18,704            | 20,422            | Taxes and Social Contributions            | 339,012           | 289,797           |
| Financial Assets                    | 58,488            | 57,555            | Proposed Dividends                        | 199,296           | 157,602           |
| Other Receivables                   | 175,651           | 180,627           | Regulatory Fees                           | 61,138            | 56,066            |
| Water Shortage Bonus                | 1,138             | 1,138             | Water Shortage Bonus                      | 1,124             | 1,144             |
|                                     |                   |                   | Actuarial Liability                       | 242,760           | 242,238           |
|                                     |                   |                   | Financial Liabilities - "Portion A" - CVA | 669,912           | 753,564           |
|                                     |                   |                   | Other Liabilities                         | 137,022           | 136,566           |
|                                     |                   |                   | PIS/COFINS to be Refunded to Consumers    | 639,887           | 366,981           |
|                                     |                   |                   | Leasing liabilities - CPC 06              | 1,267             | 1,579             |
|                                     |                   |                   |                                           |                   |                   |
|                                     | <b>3,896,873</b>  | <b>3,678,616</b>  |                                           | <b>4,064,359</b>  | <b>3,757,419</b>  |
| <b>Noncurrent</b>                   |                   |                   | <b>Noncurrent</b>                         |                   |                   |
| Financial Investments               | 208               | 217               | Loans                                     | 1,408,092         | 1,545,926         |
| Accounts Receivable                 | 16,579            | 16,775            | Debentures                                | 358,399           | 395,643           |
| Advance for Future Capital Increase | -                 | -                 | Salaries and Social Security Charges      | 41,188            | 50,410            |
| Deferred Taxes                      | 688,479           | 709,023           | Deferred Taxes                            | 92,859            | 89,214            |
| Taxes Recoverable                   | 356,873           | 524,780           | Regulatory Fees                           | 103,984           | 106,643           |
| Court Deposits                      | 350,013           | 359,870           | Provision for Contingencies               | 405,285           | 399,020           |
| Indemnity Assets – Concession       | 1,096,277         | 1,008,038         | Actuarial Liability                       | 1,630,003         | 1,659,937         |
| Financial Assets - Portion A – CVA  | 454,372           | 522,543           | Financial Liabilities - "Portion A" - CVA | 116,758           | -                 |
| Other Receivables                   | 2,677             | 2,498             | PIS/COFINS to be Refunded to Consumers    | 478,946           | 733,963           |
| Investments                         | 376,723           | 363,279           | Other Liabilities                         | -                 | -                 |
| Right-of-Use Asset - CPC 06         | 7,112             | 7,765             | Leasing liabilities - CPC 06              | 6,399             | 6,716             |
| Property, Plant & Equipment         | 131,859           | 126,100           |                                           |                   |                   |
| Intangible Assets                   | 4,383,592         | 4,308,563         |                                           |                   |                   |
|                                     |                   |                   |                                           | <b>4,641,913</b>  | <b>4,987,472</b>  |
|                                     |                   |                   |                                           | <b>8,706,272</b>  | <b>8,744,891</b>  |
|                                     | <b>7,864,764</b>  | <b>7,949,451</b>  | <b>Equity</b>                             |                   |                   |
|                                     |                   |                   | Share Capital                             | 2,480,000         | 2,480,000         |
|                                     |                   |                   | Capital Reserves                          | 316               | 316               |
|                                     |                   |                   | Retained Earnings/Accumulated Losses      | 172,336           | -                 |
|                                     |                   |                   | Profit Reserves                           | 1,561,699         | 1,561,699         |
|                                     |                   |                   | Equity Valuation Adjustments              | (1,158,986)       | (1,158,839)       |
|                                     |                   |                   |                                           |                   |                   |
|                                     |                   |                   |                                           | <b>3,055,365</b>  | <b>2,883,176</b>  |
| <b>Total Assets</b>                 | <b>11,761,637</b> | <b>11,628,067</b> | <b>Total Liabilities and Equity</b>       | <b>11,761,637</b> | <b>11,628,067</b> |

**CELESC - CENTRAIS ELÉTRICAS DE SANTA CATARINA S.A.**

| INCOME STATEMENT - CONSOLIDATED              | (R\$ thousand)     |                    |               |
|----------------------------------------------|--------------------|--------------------|---------------|
|                                              | 1Q23               | 1Q22               | Var %         |
| <b>Gross Operating Income</b>                | <b>4,003,404</b>   | <b>4,446,330</b>   | <b>-10.0%</b> |
| Power Supply                                 | 1,677,328          | 2,736,456          | -38.7%        |
| Power Supply                                 | 113,680            | 138,641            | -18.0%        |
| Regulatory Asset                             | (115,249)          | (401,839)          | -71.3%        |
| Short-Term Power                             | 37,685             | 69,586             | -45.8%        |
| Power Grid Availability                      | 1,815,391          | 1,425,928          | 27.3%         |
| Donations and Subsidies                      | 163,247            | 182,314            | -10.5%        |
| Income from Services                         | 261                | 423                | -38.3%        |
| Service Fee                                  | 3,015              | 2,481              | 21.5%         |
| Financial Revenue                            | 24,482             | 28,850             | -15.1%        |
| Other Revenues                               | 8,056              | 6,258              | 28.7%         |
| <b>Construction Revenue</b>                  | <b>275,508</b>     | <b>257,232</b>     | <b>7.1%</b>   |
| <b>Deductions from Operating Income</b>      | <b>(1,396,419)</b> | <b>(1,769,176)</b> | <b>-21.1%</b> |
| ICMS                                         | (565,637)          | (898,201)          | -37.0%        |
| PIS/COFINS                                   | (291,228)          | (301,874)          | -3.5%         |
| CDE                                          | (513,283)          | (542,478)          | -5.4%         |
| R&D                                          | (17,405)           | (12,219)           | 42.4%         |
| PEE                                          | (5,706)            | (11,844)           | -51.8%        |
| ANEEL Regulatory Inspection Fee              | (2,470)            | (2,213)            | 11.6%         |
| Other Charges                                | (690)              | (347)              | 98.8%         |
| <b>Net Operating Income</b>                  | <b>2,606,985</b>   | <b>2,677,154</b>   | <b>-2.6%</b>  |
| <b>Operating Costs and Expenses</b>          | <b>(2,271,113)</b> | <b>(2,302,926)</b> | <b>-1.4%</b>  |
| Electricity Purchased for Resale and Charges | (1,621,128)        | (1,684,411)        | -3.8%         |
| Personnel and Management                     | (173,406)          | (162,707)          | 6.6%          |
| Actuarial Expenses                           | (33,595)           | (28,916)           | 16.2%         |
| Supplies                                     | (15,159)           | (13,807)           | 9.8%          |
| Third-Party Services                         | (88,053)           | (68,861)           | 27.9%         |
| Depreciation and Amortization                | (73,669)           | (67,480)           | 9.2%          |
| Net Provision                                | (69,352)           | (74,643)           | -7.1%         |
| Reversal of Provision                        | 6,915              | 7,339              | -5.8%         |
| Other Revenue/ Expenses                      | 71,842             | 47,792             | 50.3%         |
| <b>Construction Costs</b>                    | <b>(275,508)</b>   | <b>(257,232)</b>   | <b>7.1%</b>   |
| <b>Equity Pickup</b>                         | <b>16,589</b>      | <b>15,238</b>      | <b>8.9%</b>   |
| <b>Earnings from Activities - EBIT</b>       | <b>352,461</b>     | <b>389,466</b>     | <b>-9.5%</b>  |
| Activities Margin (%)                        | 13.5%              | 14.5%              |               |
| <b>EBITDA (R\$ thousand)</b>                 | <b>426,130</b>     | <b>456,946</b>     | <b>-6.7%</b>  |
| EBITDA Margin (%)                            | 16.3%              | 17.1%              |               |
| <b>Financial Result</b>                      | <b>(52,896)</b>    | <b>(19,493)</b>    | <b>171.4%</b> |
| Financial Revenue                            | 285,621            | 97,923             | 191.7%        |
| Financial Expenses                           | (338,517)          | (117,416)          | 188.3%        |
| <b>Earnings Before Income Tax</b>            | <b>299,565</b>     | <b>369,973</b>     | <b>-19.0%</b> |
| IR and CSLL                                  | (57,311)           | (142,301)          | -59.7%        |
| Deferred IR and CSLL                         | (24,191)           | 32,187             | -175.2%       |
| <b>Net Income</b>                            | <b>218,063</b>     | <b>259,859</b>     | <b>-16.1%</b> |
| <b>Net Margin (%)</b>                        | <b>8.4%</b>        | <b>9.7%</b>        |               |



**CELESC - CENTRAIS ELÉTRICAS DE SANTA CATARINA S.A.**

| <b>CASH FLOW STATEMENT (DFC) - CONSOLIDATED</b>                |                  | (R\$<br>thousand) |
|----------------------------------------------------------------|------------------|-------------------|
|                                                                | <b>3M23</b>      | <b>3M22</b>       |
| <b>Profit/Loss Before Income Tax and Social Contribution</b>   | <b>299,565</b>   | <b>369,973</b>    |
| <b>Adjustments</b>                                             | <b>238,633</b>   | <b>215,603</b>    |
| Depreciation and Amortization                                  | 73,696           | 67,480            |
| Write-off of Indemnity Assets                                  | 1,005            | 31                |
| Write-off of Property, Plant & Equipment and Intangible Assets | 14,499           | 14,659            |
| Equity Pickup                                                  | (16,589)         | (15,238)          |
| Financial Assets Adjustment – VNR                              | (8,056)          | (6,258)           |
| Interest and Monetary Variations                               | 128,107          | 119,899           |
| Monetary restatement Bonus Grant /Pery Plant                   | (24,482)         | (28,850)          |
| Provision for Actuarial Liability                              | 33,595           | 28,916            |
| PIS/COFINS Credit Right-of-use asset depreciation              | 37               | 166               |
| Asset and Lease Liability Write-offs - Net                     | -                | (6)               |
| Allowance for Doubtful Accounts                                | 30,556           | 22,227            |
| Contingencies                                                  | 6,265            | 12,577            |
| <b>Changes in Assets and Liabilities</b>                       | <b>(203,205)</b> | <b>4,163</b>      |
| Accounts Receivable                                            | (219,020)        | (298,714)         |
| Inventories                                                    | (3,156)          | (2,054)           |
| Taxes recoverable                                              | 79,692           | 104,924           |
| Other Assets                                                   | (1,669)          | (20,656)          |
| Financial Assets                                               | 324,400          | 329,946           |
| Court Deposits                                                 | 9,857            | (20,745)          |
| Water Shortage Bonus Asset                                     | -                | 10,709            |
| Suppliers                                                      | (116,239)        | (206,679)         |
| Social Security and Labor Obligations                          | (13,436)         | (13,263)          |
| Taxes Payable                                                  | 18,695           | 167,729           |
| Regulatory Fees                                                | (1,680)          | (170,469)         |
| Financial Liabilities                                          | (199,574)        | 254,088           |
| PIS/COFINS to be Refunded to Consumers                         | (10,553)         | -                 |
| Other Liabilities                                              | 456              | 26,577            |
| Actuarial Liability                                            | (70,958)         | (60,076)          |
| Water Shortage Bonus Liability                                 | (20)             | (97,154)          |
| <b>Cash From Operations</b>                                    | <b>334,993</b>   | <b>589,739</b>    |
| Income Tax and Social Contribution Paid                        | (30,971)         | (2,202)           |
| Interest Paid                                                  | (65,209)         | (33,317)          |
| <b>Net Cash from Operating Activities</b>                      | <b>238,813</b>   | <b>554,220</b>    |
| <b>Cash Flows From Investing Activities</b>                    | <b>(244,692)</b> | <b>(212,174)</b>  |
| Purchase of Property, Plant & Equipment and Intangible Assets  | (249,188)        | (213,774)         |
| Capital increase                                               | (152)            | (260)             |
| Dividends Received                                             | 4,648            | 1,860             |
| <b>Cash Flows From Financing Activities</b>                    | <b>(56,607)</b>  | <b>521,269</b>    |
| Amortization of Loans                                          | (939)            | (61,261)          |
| Payment of interest on debentures                              | (55,039)         | (25,490)          |
| Loan Additions                                                 | -                | 610,000           |
| Dividends Paid                                                 | -                | (2)               |
| Principal Amortization of Lease Liabilities                    | (629)            | (1,978)           |
| <b>Total Effects of Cash and Cash Equivalents</b>              | <b>(62,486)</b>  | <b>863,315</b>    |
| <b>Cash and Cash Equivalents at the Beginning of Period</b>    | <b>940,684</b>   | <b>844,088</b>    |
| <b>Cash and Cash Equivalents at the End of the Period</b>      | <b>878,198</b>   | <b>1,707,403</b>  |

## CELESC DISTRIBUIÇÃO S.A.

### BALANCE SHEET

(R\$ thousand)

| Assets                             | 03/31/2023        | 12/31/2022        | Liabilities and Equity                    | 03/31/2023        | 12/31/2022        |
|------------------------------------|-------------------|-------------------|-------------------------------------------|-------------------|-------------------|
| <b>Current</b>                     |                   |                   | <b>Current</b>                            |                   |                   |
| Cash and Cash Equivalents          | 794,757           | 835,653           | Suppliers                                 | 892,233           | 1,008,600         |
| Trade Receivables                  | 1,939,180         | 1,743,436         | Loans and Financing                       | 455,593           | 297,229           |
| Inventories                        | 23,103            | 19,946            | Debentures                                | 190,243           | 207,621           |
| Taxes Recoverable                  | 743,285           | 652,607           | Social Security and Labor Obligations     | 221,967           | 226,132           |
| Subsidy Decree 7,891/13            | 47,086            | 47,086            | Taxes and Social Contributions            | 319,075           | 233,759           |
| Other Receivables                  | 128,116           | 132,789           | Proposed Dividends                        | 197,312           | 154,806           |
| Financial Assets                   |                   | -                 | Loan - Affiliate and Subsidiary           | 84,746            | 81,701            |
| Water Shortage Bonus               | 1,138             | 1,138             | Regulatory Fees                           | 60,488            | 55,568            |
|                                    |                   |                   | Actuarial Liability                       | 242,760           | 242,238           |
|                                    |                   |                   | Financial Liabilities - "Portion A" - CVA | 669,912           | 753,564           |
|                                    |                   |                   | PIS/COFINS to be Refunded to Consumers    | 639,887           | 366,981           |
|                                    |                   |                   | Other Liabilities                         | 136,578           | 135,188           |
|                                    |                   |                   | Leasing liabilities - CPC 06              | 1,196             | 1,438             |
|                                    |                   |                   | Water Shortage Bonus                      | 1,124             | 1,144             |
|                                    | <b>3,676,665</b>  | <b>3,432,655</b>  |                                           | <b>4,113,114</b>  | <b>3,765,969</b>  |
| <b>Noncurrent</b>                  |                   |                   | <b>Noncurrent</b>                         |                   |                   |
| Trade Receivables                  | 16,579            | 16,775            | Loans and Financing                       | 1,408,092         | 1,545,926         |
| Deferred Taxes                     | 688,479           | 709,023           | Debentures                                | 317,887           | 356,032           |
| Taxes to Compensate or Recover     | 356,167           | 524,012           | Regulatory Fees                           | 102,304           | 105,094           |
| Court Deposits                     | 271,377           | 281,256           | Social Security and Labor Obligations     | 41,188            | 50,410            |
| Indemnity Assets – Concession      | 1,093,856         | 1,005,617         | Actuarial Liability                       | 1,630,003         | 1,659,937         |
| Financial Assets - Portion A – CVA |                   | 76,448            | Provision for Contingencies               | 379,870           | 373,567           |
| Other Receivables                  | 2,645             | 2,457             | PIS/COFINS to be Refunded to Consumers    | 478,946           | 733,963           |
| Intangible Assets                  | 4,334,055         | 4,258,464         | Other Liabilities                         | -                 | -                 |
| Property, Plant & Equipment        | 7,046             | 7,633             | Financial Liabilities - "Portion A" - CVA | 116,758           | -                 |
|                                    |                   |                   | Leasing liabilities - CPC 06              | 6,399             | 6,716             |
|                                    |                   |                   | Deferred Taxes                            |                   |                   |
|                                    | <b>6,770,204</b>  | <b>6,881,685</b>  |                                           | <b>4,481,447</b>  | <b>4,831,645</b>  |
|                                    |                   |                   |                                           | <b>8,594,561</b>  | <b>8,597,614</b>  |
|                                    |                   |                   | <b>Equity</b>                             |                   |                   |
|                                    |                   |                   | Paid-up Share Capital                     | 1,580,000         | 1,580,000         |
|                                    |                   |                   | Profit Reserves                           | 1,171,774         | 1,171,774         |
|                                    |                   |                   | Equity Valuation Adjustments              | (1,035,048)       | (1,035,048)       |
|                                    |                   |                   | Retained Earnings/Accumulated Losses      | 135,582           | -                 |
|                                    |                   |                   |                                           | <b>1,852,308</b>  | <b>1,716,726</b>  |
| <b>Total Assets</b>                | <b>10,446,869</b> | <b>10,314,340</b> | <b>Total Liabilities and Equity</b>       | <b>10,446,869</b> | <b>10,314,340</b> |

**CELESC DISTRIBUIÇÃO S.A.**

| (R\$ thousand)                          |                    |                    |               |
|-----------------------------------------|--------------------|--------------------|---------------|
| <b>INCOME STATEMENT</b>                 |                    |                    |               |
|                                         | <b>1Q23</b>        | <b>1Q22</b>        | <b>Var %</b>  |
| <b>Gross Operating Income</b>           | <b>3,953,640</b>   | <b>4,387,738</b>   | <b>-9.9%</b>  |
| Power Supply                            | 1,671,104          | 2,727,731          | -38.7%        |
| Power Supply                            | 94,592             | 116,880            | -19.1%        |
| Regulatory Asset                        | (115,249)          | (401,839)          | -71.3%        |
| Short-Term Power                        | 36,832             | 69,586             | -47.1%        |
| Power Grid Availability                 | 1,816,274          | 1,426,672          | 27.3%         |
| Donations and Subsidies                 | 163,247            | 182,314            | -10.5%        |
| Income from Services                    | 261                | 423                | -38.3%        |
| Service Fee                             | 3,015              | 2,481              | 21.5%         |
| Other Revenues                          | 8,056              | 6,258              | 28.7%         |
| <b>Construction Revenue</b>             | <b>275,508</b>     | <b>257,232</b>     | <b>7.1%</b>   |
| <b>Deductions from Operating Income</b> | <b>(1,391,346)</b> | <b>(1,763,236)</b> | <b>-21.1%</b> |
| ICMS                                    | (565,637)          | (898,201)          | -37.0%        |
| PIS/COFINS                              | (287,315)          | (296,877)          | -3.2%         |
| CDE                                     | (513,283)          | (542,478)          | -5.4%         |
| R&D                                     | (17,119)           | (11,844)           | 44.5%         |
| PEE                                     | (5,706)            | (11,844)           | -51.8%        |
| ANEEL Regulatory Inspection Fee         | (2,280)            | (1,992)            | 14.5%         |
| Other Charges                           | (6)                | -                  |               |
| <b>Net Operating Income</b>             | <b>2,562,294</b>   | <b>2,624,502</b>   | <b>-2.4%</b>  |
| <b>Electricity Costs</b>                | <b>(1,616,432)</b> | <b>(1,680,689)</b> | <b>-3.8%</b>  |
| Electricity Purchased for Resale        | (1,166,582)        | (1,154,130)        | 1.1%          |
| Transmission System Use Charge          | (449,850)          | (526,559)          | -14.6%        |
| <b>Operating Costs and Expenses</b>     | <b>(637,611)</b>   | <b>(609,413)</b>   | <b>4.6%</b>   |
| Personnel and Management                | (164,708)          | (154,060)          | 6.9%          |
| Actuarial Expenses                      | (33,595)           | (28,916)           | 16.2%         |
| Supplies                                | (14,911)           | (13,649)           | 9.2%          |
| Third-Party Services                    | (84,733)           | (66,122)           | 28.1%         |
| Depreciation and Amortization           | (72,273)           | (66,107)           | 9.3%          |
| Net Provision                           | (69,104)           | (74,522)           | -7.3%         |
| Reversal of Provision                   | 6,719              | 6,915              | -2.8%         |
| Other Revenue/ Expenses                 | 70,502             | 44,280             | 59.2%         |
| <b>Construction Costs</b>               | <b>(275,508)</b>   | <b>(257,232)</b>   | <b>7.1%</b>   |
| <b>Earnings from Activities - EBIT</b>  | <b>308,251</b>     | <b>334,400</b>     | <b>-7.8%</b>  |
| Activities Margin (%)                   | 12.0%              | 12.7%              |               |
| <b>EBITDA</b>                           | <b>380,524</b>     | <b>400,507</b>     | <b>-5.0%</b>  |
| EBITDA Margin (%)                       | 14.9%              | 15.3%              | -2.7%         |
| <b>Financial Result</b>                 | <b>(52,954)</b>    | <b>(16,997)</b>    | <b>211.5%</b> |
| Financial Revenue                       | 287,046            | 99,398             | 188.8%        |
| Financial Expenses                      | (340,000)          | (116,395)          | 192.1%        |
| <b>Earnings Before Income Tax</b>       | <b>255,297</b>     | <b>317,403</b>     | <b>-19.6%</b> |
| IR and CSLL                             | (49,163)           | (131,338)          | -62.6%        |
| Deferred IR and CSLL                    | (20,545)           | 35,463             | -157.9%       |
| <b>Net Income</b>                       | <b>185,589</b>     | <b>221,528</b>     | <b>-16.2%</b> |
| <b>Net Margin (%)</b>                   | <b>7.2%</b>        | <b>8.4%</b>        |               |

**CELESC DISTRIBUIÇÃO S.A.**

**CASH FLOW STATEMENT (CFS)**

(R\$ thousand)

|                                                                 | <b>3M23</b>      | <b>3M22</b>      |
|-----------------------------------------------------------------|------------------|------------------|
| <b>Profit/Loss Before Income Tax and Social Contribution</b>    | 255,297          | 317,403          |
| <b>Items not affecting cash:</b>                                | <b>279,845</b>   | <b>257,668</b>   |
| Amortization/Depreciation                                       | 72,273           | 66,107           |
| Financial Assets Adjustment – VNR                               | (8,056)          | (6,258)          |
| Allowance for Doubtful Accounts                                 | 30,465           | 22,620           |
| Contingencies                                                   | 6,303            | 12,487           |
| Interest and Monetary Variations - Net                          | 129,724          | 118,946          |
| Provision for Post-Employment Benefits Plan                     | 33,595           | 28,916           |
| Asset write-offs                                                | 15,504           | 14,690           |
| PIS/COFINS Credit Right-of-use asset depreciation               | 37               | 166              |
| Asset and Lease Liability Write-offs - Net                      | -                | (6)              |
| <b>Changes in Current and Noncurrent Assets</b>                 | <b>171,488</b>   | <b>-</b>         |
| <b>Changes in Current and Noncurrent Assets</b>                 | <b>171,488</b>   | <b>117,122</b>   |
| Trade Receivables                                               | (219,540)        | (298,974)        |
| Inventories                                                     | (3,157)          | (2,055)          |
| Taxes Recoverable                                               | 77,167           | 113,686          |
| Court Deposits                                                  | 9,879            | 7,504            |
| Financial Assets                                                | 309,128          | 307,003          |
| Water Shortage Bonus                                            | -                | 10,709           |
| Other Receivables                                               | (1,989)          | (20,751)         |
| <b>Changes in Current and Noncurrent Liabilities</b>            | <b>(369,234)</b> | <b>(97,869)</b>  |
| Suppliers                                                       | (116,367)        | (205,245)        |
| Salaries and Social Security Charges                            | (13,387)         | (13,418)         |
| Taxes and Social Contributions                                  | 42,199           | 168,213          |
| Regulatory Fees                                                 | (1,963)          | (170,696)        |
| Actuarial Liability                                             | (70,958)         | (60,076)         |
| Financial Liabilities                                           | (199,574)        | 254,088          |
| PIS/COFINS to be refunded to consumers                          | (10,553)         | -                |
| Water Shortage Bonus                                            | (20)             | (97,154)         |
| Other Liabilities                                               | 1,389            | 26,419           |
| <b>Cash From Operations</b>                                     | <b>337,396</b>   | <b>594,324</b>   |
| Interest Paid                                                   | (65,052)         | (31,499)         |
| Interest and charges paid to Related Parties                    | -                | (410)            |
| Interest Paid on Lease Liabilities                              | (155)            | (273)            |
| Income Tax and Social Contribution Paid                         | (13,547)         | -                |
| <b>Net Cash from Operating Activities</b>                       | <b>258,642</b>   | <b>562,142</b>   |
| <b>Investing Activities</b>                                     | <b>(243,001)</b> | <b>(211,711)</b> |
| Acquisition of Concession Assets                                | (243,001)        | (211,711)        |
| <b>Financing Activities</b>                                     | <b>(56,537)</b>  | <b>515,149</b>   |
| Inflow of Loans and Financing                                   | -                | 610,000          |
| Amortization of Loans and Financings                            | (55,978)         | (77,927)         |
| Dividends and Interest on Equity                                | -                | (15,000)         |
| Principal Amortization of Lease Liabilities                     | (559)            | (1,924)          |
| <b>Total Effects of Cash and Cash Equivalents</b>               | <b>40,896</b>    | <b>865,580</b>   |
| <b>Cash and Cash Equivalents at the Beginning of the Period</b> | <b>835,653</b>   | <b>753,816</b>   |
| <b>Cash and Cash Equivalents at the End of the Period</b>       | <b>794,757</b>   | <b>1,619,396</b> |

**CELESC GERAÇÃO S.A.**

 (R\$  
thousand)

**BALANCE SHEET**

| <b>Assets</b>                                     | <b>03/31/2023</b> | <b>12/31/2022</b> | <b>Liabilities and Equity</b>         | <b>03/31/2023</b> | <b>12/31/2022</b> |
|---------------------------------------------------|-------------------|-------------------|---------------------------------------|-------------------|-------------------|
| <b>Current</b>                                    |                   |                   | <b>Current</b>                        |                   |                   |
| Cash and Cash Equivalents                         | 57,685            | 56,826            | Suppliers                             | 7,944             | 7,316             |
| Accounts Receivable                               | 15,224            | 15,800            | Taxes and Social Contributions        | 10,672            | 21,239            |
| Financial Assets                                  | 40,668            | 40,019            | Proposed Dividends                    | 38,724            | 38,724            |
| Financial Assets - Ind. Projects Basic Pery Plant | 17,820            | 17,536            | Hydrological Risk Renegotiation – GSF | -                 | -                 |
| Taxes Recoverable                                 | 5,406             | 2,300             | Regulatory Fees                       | 650               | 498               |
| Advances to suppliers                             | 1,805             | 1,805             | Debentures                            | 3,375             | 2,849             |
| Inventories                                       | 72                | 73                | Related Parties                       | -                 | -                 |
| Prepaid expenses                                  | 652               | 1,043             | Other Liabilities                     | 1,599             | 2,706             |
| Other Receivables                                 | 3                 | 4                 |                                       |                   |                   |
| Dividends and Interest on Equity                  | 2,624             | 4,656             |                                       |                   |                   |
|                                                   | <b>141,959</b>    | <b>140,062</b>    |                                       | <b>62,964</b>     | <b>73,332</b>     |
| <b>Noncurrent</b>                                 |                   |                   | <b>Noncurrent</b>                     |                   |                   |
| Related Parties                                   | 84,746            | 81,701            | Deferred Taxes                        | 92,859            | 89,214            |
| Taxes Recoverable                                 | 706               | 768               | Regulatory Fees                       | 1,680             | 1,549             |
| Court Deposits                                    | 1,212             | 1,212             | Provision for Contingencies           | -                 | -                 |
| Deferred Taxes                                    | -                 | -                 | Debentures                            | 40,512            | 39,611            |
| Advance Capital Increase                          | -                 | -                 |                                       |                   |                   |
| Investments                                       | 113,497           | 110,956           |                                       | <b>135,051</b>    | <b>130,374</b>    |
| Property, Plant & Equipment                       | 131,854           | 126,094           |                                       |                   |                   |
| Intangible Assets                                 | 45,725            | 46,161            |                                       |                   |                   |
| Concession Indemnification                        | 2,421             | 2,421             |                                       |                   |                   |
| Financial Assets – Concession Bonus               | 312,473           | 306,791           |                                       |                   |                   |
| Financial Assets – Inden. Pery Plant              | 141,899           | 139,304           |                                       |                   |                   |
|                                                   | <b>834,533</b>    | <b>815,408</b>    | <b>Total Liabilities</b>              | <b>198,015</b>    | <b>203,706</b>    |
|                                                   |                   |                   | <b>Equity</b>                         |                   |                   |
|                                                   |                   |                   | Share Capital                         | 450,000           | 450,000           |
|                                                   |                   |                   | Profit Reserves                       | 288,294           | 288,294           |
|                                                   |                   |                   | Equity Valuation Adjustments          | 13,323            | 13,470            |
|                                                   |                   |                   | Adjustments for the adoption of IFRS  | -                 | -                 |
|                                                   |                   |                   | Retained Earnings/Accumulated Losses  | 26,860            | -                 |
|                                                   |                   |                   |                                       | <b>778,477</b>    | <b>751,764</b>    |
| <b>Total assets</b>                               | <b>976,492</b>    | <b>955,470</b>    | <b>Total Liabilities and Equity</b>   | <b>976,492</b>    | <b>955,470</b>    |

## CELESC GERAÇÃO S.A.

### INCOME STATEMENT

(R\$ thousand)

|                                                                    | 1Q23           | 1Q22           | Var %         |
|--------------------------------------------------------------------|----------------|----------------|---------------|
| <b>Gross Operating Revenue (R\$ thousand)</b>                      | <b>51,879</b>  | <b>60,948</b>  | <b>-14.9%</b> |
| Power Supply                                                       | 6,240          | 8,745          | -28.6%        |
| Power Supply                                                       | 20,304         | 21,256         | -4.5%         |
| Short-Term Power                                                   | 853            | 2,097          | -59.3%        |
| Financial Revenue - Interest and Adjustment BO                     | 16,957         | 19,673         | -13.8%        |
| Financial Revenue - Interest Adjustment Indemn. Project Pery Plant | 7,525          | 9,177          | -18.0%        |
| <b>Deductions from Operating Income (R\$ thousand)</b>             | <b>(5,073)</b> | <b>(5,940)</b> | <b>-14.6%</b> |
| PIS/COFINS                                                         | (3,913)        | (4,997)        | -21.7%        |
| Comp. Financing for Use Water Resources                            | (684)          | (347)          | 97.1%         |
| RGR and P&D                                                        | (286)          | (375)          | -23.7%        |
| ANEEL Regulatory Inspection Fee                                    | (190)          | (221)          | -14.0%        |
| <b>Net Operating Income (R\$ thousand)</b>                         | <b>46,806</b>  | <b>55,008</b>  | <b>-14.9%</b> |
| <b>Electricity Costs (R\$ thousand)</b>                            | <b>(6,795)</b> | <b>(6,058)</b> | <b>12.2%</b>  |
| Hydrological Risk Renegotiation – GSF                              | -              | -              |               |
| Electricity Purchased for Resale                                   | (5,912)        | (5,314)        | 11.3%         |
| Charge for the Use of the System                                   | (883)          | (744)          | 18.7%         |
| <b>Operating Costs and Expenses (R\$ thousand)</b>                 | <b>(8,296)</b> | <b>(7,429)</b> | <b>11.7%</b>  |
| Personnel, Management                                              | (4,182)        | (4,233)        | -1.2%         |
| Supplies                                                           | (248)          | (158)          | 57.0%         |
| Third-Party Services                                               | (2,462)        | (2,115)        | 16.4%         |
| Depreciation / Amortization                                        | (836)          | (824)          | 1.5%          |
| Net Provisions                                                     | (248)          | (18)           | 1277.8%       |
| Reversal of provision for investment losses                        | 158            | 411            | -61.6%        |
| Write-offs of Fixed Assets                                         | -              | -              |               |
| Other Revenues / Expenses                                          | (478)          | (492)          | -2.8%         |
| Provision / Reversal Impairment Test, net                          | -              | -              |               |
| <b>Equity Result (R\$ thousand)</b>                                | <b>3,801</b>   | <b>1,246</b>   | <b>205.1%</b> |
| <b>Earnings from Activities - EBIT (thousand)</b>                  | <b>35,516</b>  | <b>42,767</b>  | <b>-17.0%</b> |
| Activities Margin (%)                                              | 75.9%          | 77.7%          | -2.4%         |
| <b>EBITDA (R\$ thousand)</b>                                       | <b>36,352</b>  | <b>43,591</b>  | <b>-16.6%</b> |
| EBITDA Margin (%)                                                  | 77.7%          | 79.2%          |               |
| <b>Financial Result (R\$ thousand)</b>                             | <b>2,991</b>   | <b>377</b>     | <b>693.4%</b> |
| Financial Revenue                                                  | 4,501          | 3,608          | 24.8%         |
| Financial Expenses                                                 | (1,510)        | (3,231)        | -53.3%        |
| <b>EBIT (R\$ thousand)</b>                                         | <b>38,507</b>  | <b>43,144</b>  | <b>-10.7%</b> |
| IR and CSLL                                                        | (8,148)        | (10,963)       | -25.7%        |
| Deferred IR and CSLL                                               | (3,646)        | (3,276)        | 11.3%         |
| <b>Net Income (R\$ thousand)</b>                                   | <b>26,713</b>  | <b>28,905</b>  | <b>-7.6%</b>  |
| Net Margin (%)                                                     | 57.1%          | 52.5%          |               |

**CELESC GERAÇÃO S.A.**

| <b>CASH FLOW STATEMENT (CFS)</b>                             | <b>(R\$ thousand)</b> |                 |
|--------------------------------------------------------------|-----------------------|-----------------|
|                                                              | <b>3M23</b>           | <b>3M22</b>     |
| <b>Profit/Loss Before Income Tax and Social Contribution</b> | 38,507                | 43,144          |
| <b>Adjustments</b>                                           | <b>(28,948)</b>       | <b>(28,560)</b> |
| Depreciation and Amortization                                | 863                   | 824             |
| Equity Pickup                                                | (3,801)               | (1,246)         |
| Monetary Variations                                          | (1,618)               | 3,204           |
| Financial Revenue from Loans                                 | -                     | (2,099)         |
| Allowance for Doubtful Accounts                              | 90                    | (393)           |
| Financial Assets Update - Ind. Pery Plant Basic Project      | (7,525)               | (9,177)         |
| Financial Assets Update - Concession Bonus                   | (16,957)              | (19,673)        |
| <b>Changes in Current and Noncurrent Assets</b>              | <b>15,889</b>         | <b>23,017</b>   |
| Trade Receivables                                            | 486                   | 251             |
| Taxes to Offset or Recover                                   | (262)                 | (234)           |
| Inventories                                                  | 1                     | 1               |
| Financial Assets                                             | 10,626                | 9,497           |
| Financial Assets Update - Ind. Pery Plant Basic Project      | 4,646                 | 13,446          |
| Other Assets                                                 | 392                   | 56              |
| <b>Changes in Current and Noncurrent Liabilities</b>         | <b>(7,166)</b>        | <b>(4,755)</b>  |
| Suppliers                                                    | 628                   | (834)           |
| Regulatory Fees                                              | 283                   | 227             |
| Taxes and Social Contributions                               | (6,970)               | (4,202)         |
| Other Liabilities                                            | (1,107)               | 54              |
| <b>Cash From Operations</b>                                  | <b>18,282</b>         | <b>32,846</b>   |
| Interest Paid and Received                                   | -                     | (1,539)         |
| Income Tax and Social Contribution Paid                      | (14,528)              | (2,202)         |
| <b>Net Cash from Operating Activities</b>                    | <b>3,754</b>          | <b>29,105</b>   |
| <b>Financing Activities</b>                                  | <b>-</b>              | <b>(8,824)</b>  |
| Amortization of Loans/Debentures                             | -                     | (8,824)         |
| <b>Investing Activities</b>                                  | <b>(2,895)</b>        | <b>(1,019)</b>  |
| Capital Decrease in Investees                                | -                     | -               |
| Investments Acquisition                                      | (152)                 | (260)           |
| Acquisition of Property, Plant & Equipment                   | (6,187)               | (2,063)         |
| Acquisition of Intangible Assets                             | -                     | -               |
| Related Parties - Loan Agreement Payments                    | -                     | -               |
| Related Parties - Loan Agreement Receivables                 | -                     | -               |
| Dividends received                                           | 3,444                 | 1,304           |
| Interest Received from Loans                                 | -                     | -               |
| <b>Total Effects of Cash and Cash Equivalents</b>            | <b>859</b>            | <b>19,262</b>   |
| <b>Cash and Cash Equivalents at the Beginning of Period</b>  | <b>56,826</b>         | <b>63,400</b>   |
| <b>Cash and Cash Equivalents at the End of the Period</b>    | <b>57,685</b>         | <b>82,662</b>   |

## 8. RELEVANT EVENTS

### 1.1 Celesc is audited and maintains its quality certification in service processes

Celesc, through its Service Department (DPAT), underwent an external audit with the objective of maintaining its ISO 9001:2015 certification in the customer complaint handling process. In October, DPAT also received the maintenance of the certification in relation to the verification of the indicators of quality of telephone service. In both cases, the company was recommended by the certifier QMS Brazil to keep its certification, and was praised for the quality of its processes and the training and commitment of its employees.

### 1.2 Fleet of loss prevention teams is reinforced with 22 new pickup trucks

On January 4th, the delivery of pickup trucks equipped with aerial baskets for the loss fighting teams began. In all, 22 4x4 pickup trucks will be delivered in two stages, in January and February. The total investment amounts to R\$10.4 million and makes up the regulatory remuneration base (BRR).

### 1.3 Celesc Segura: cultural transformation project starts 2023 with training

In 2023, Celesc remains firm in its mission to strengthen the Company's safety culture. Between January 16 and 20, the South Nucleus (NUSUL) received the first 2023 trainings of the cultural transformation project, together with DuPont Sustainable Solutions Consultancy (DSS+). The action focused on STOP tools, for managers, and IPS (Safe Practice Index), for safety professionals, with classroom and field classes. The training will continue in other Regional Agencies until April

### 1.4 Court of Justice certifies Celesc as Citizen Company for Young Apprentice

In February, Celesc received the Citizen Company certificate from the Court of Justice of Santa Catarina "New Paths Program", through the Eastern Unit (NULES). The recognition is due to the opportunity of getting a first job through the Young Apprentice Program.

### 1.5 Distribution of Interest on Equity (IoE)

On March 16, Celesc's Board of Directors approved the credit of Interest on Equity totaling R\$45.9 million, corresponding to R\$1.22 per common share and R\$1.23 per preferred share, related to the first quarter of 2023.

### 1.6 Celesc opens the doors of the Maruim Power Plant to the community

On March 18, Celesc held the first Open Doors of 2023. The centennial Maruim Power Plant, in São José, received several attractions, and was open for the community to visit. This was the last event before the start of work on the reactivation of the plant.