RESULTS

1Q24

COPEL
Pura Energia

DISCLAIMER

Any statements made during this event involving Copel's business outlook or financial and operating forecasts and targets constitute the beliefs and assumptions of the Company's Management, and the information currently available.

Forward-looking statements are not guarantees of performance and involve risks, uncertainties and assumptions, given that they refer to future events, and thus are dependent on circumstances that may or may not occur.

The general economic conditions, industry conditions and other operating factors could come to affect the future performance of Copel and lead to results that are materially different from those expressed in said forward-looking statements.

BUSINESS OVERVIEW

Daniel Slaviero - CEO

RESULTS 1Q24

HIGHLIGHTS 1Q24

R$ 1,4 bi of adjusted EBITDA in 1Q24

34.4% EBITDA Efficiency at Copel Dis

Net Income R$ 531 mn in 1Q24

Payment of R$632 million in earnings in 06.28.2024 - 50% Payout

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CORPORATE PRIORITIES

EMPLOYEES

- Voluntary Dismissal Program (PDV)
- Retain, attract and develop talent
- Culture
- Long-term Incentives

HOLDING ROLE

- Strategic Position
- Corporate Structure
- Tax efficiency

OPERATIONAL EFFICIENCY

- Cost reduction
- Zero Base Budget
- Marketing strategy
- Technological digitization

CAPITAL ALLOCATION

- Investments
- Divestments
- Innovation

CORPORATE PRIORITIES

EMPLOYEES

- Voluntary Dismissal Program (PDV)
- Retain, attract and develop talent
- Culture
- Long-term Incentives

- Long-Term Incentive Plan (ILP) – meritocracy, retention and attraction of talent
- New Board of Director and Fiscal Council

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CORPORATE PRIORITIES

OPERATIONAL EFFICIENCY

- Cost reduction
- Zero Base Budget
- Marketing strategy
- Technological digitization

- Zero-Base Budgeting (OBZ)
- Agreement with Google Cloud – operational efficiency and gain of scale

CORPORATE PRIORITIES

CAPITAL ALLOCATION

- Investments
- Divestments
- Innovation

- Divestment in HGP and SHP
- Compagas
- CVC: second contribution completed – Nextron Energia (market opening and GD)

RESULTS 1Q24

Adriano Rudek de Moura – CFO

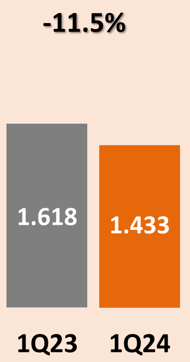
RESULTS 1Q24

FINANCIAL KPIs

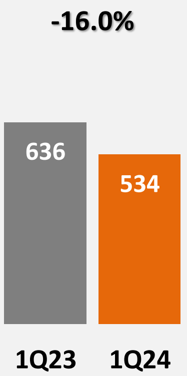
- Increased cash generation
- Reduction in energy prices, frustration in wind farms and increase in PECLD variation affected the 1Q24 result, partially offset by growth in the wire market and readjustment of Copel DIS

(BRL mn)

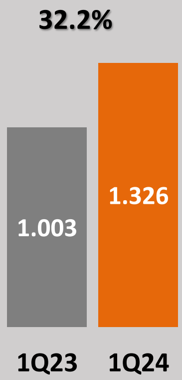
Adjusted EBITDA



Net income



Operating Cash Generation



Results considering discontinued operations (UEGA + Compagás)

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NON-RECURRING ITEMS

Main non-recurring effects in 1Q24:

- Fair value of Copel COM's in the purchase and sale of energy (mark-to-market): R$13 million
- Partial reversal of impairment of generation assets: R$ 1 million

R$ million

Adjusted EBITDA	1Q24	1Q23	Δ%
EBITDA FROM CONTINUING OPERATIONS	**1.399,7**	**1.522,9**	**(8,1)**
(-/+) Fair value in the purchase and sale of energy	12,8	(50,3)	-
(-/+) Impairment	(1,2)	(36,9)	-
(-/+) Indemnity of adittional third of vacation bonus	-	138,2	-
Adjusted EBITDA FROM CONTINUING OPERATIONS	**1.411,4**	**1.573,9**	**(10,3)**
(-/+) Ebitda from discontinued Op. Compagas and UEGA	21,1	44,0	(52,0)
Adjusted EBITDA INCLUDED DISCONTINUED OPERATIONS	**1.432,5**	**1.617,8**	**(11,5)**
(-/+) Equity in earnings of subsidiaries	(81,6)	(104,1)	(21,6)
(-/+) VNR	(19,0)	(25,7)	(26,1)
(-/+) Revenue Adjustment TRA IFRS/Regulatory	(2,2)	(69,3)	-
Adjusted EBITDA INCLUDED DISCONTINUED OP without earnings of subsidiaries, VNR and IFRS effect	**1.329,7**	**1.418,8**	**(6,3)**

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RESULTS 1Q24

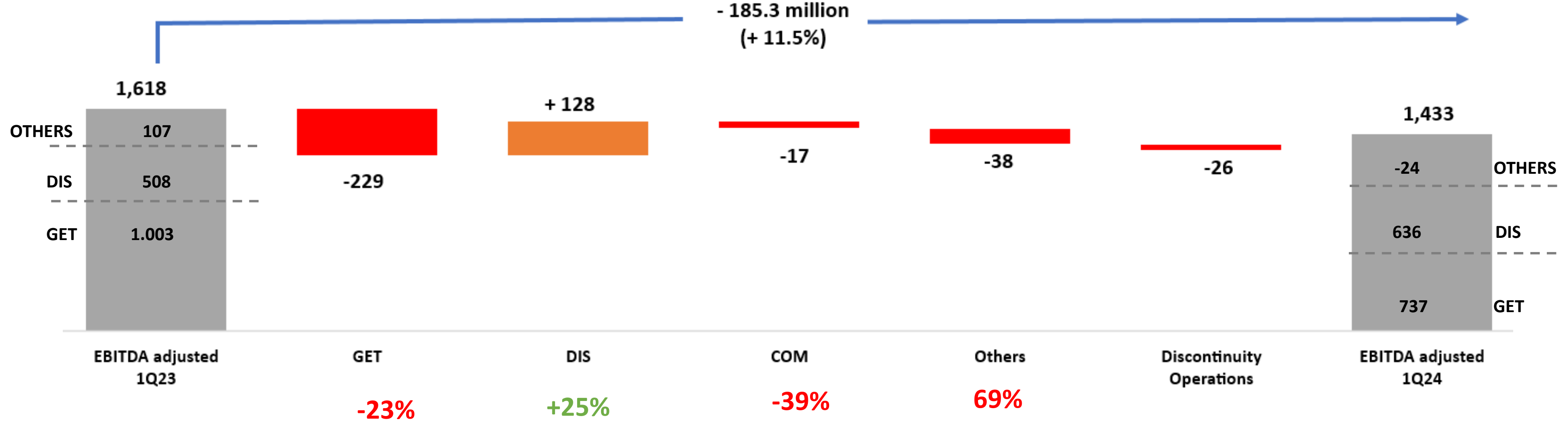
ADJUSTED EBITDA BY COMPANY

GeT Consolidated (-22.9% 1Q24 vs 1Q23)
↘ Lower energy prices in bilateral contracts
↘ Generation deviation in wind farms
↗ Full incorporation of the Aventura Complex and SR&MN Complex in the quarter

DIS (+25.1% 1Q24 vs 1Q23)
↗ Grid Market +7,9%
↗ Jun/23 tariff adjustment at Tusd

COM (39.2% 1Q24 vs 1Q23)
↘ Lower energy trading margin

(BRL mn)



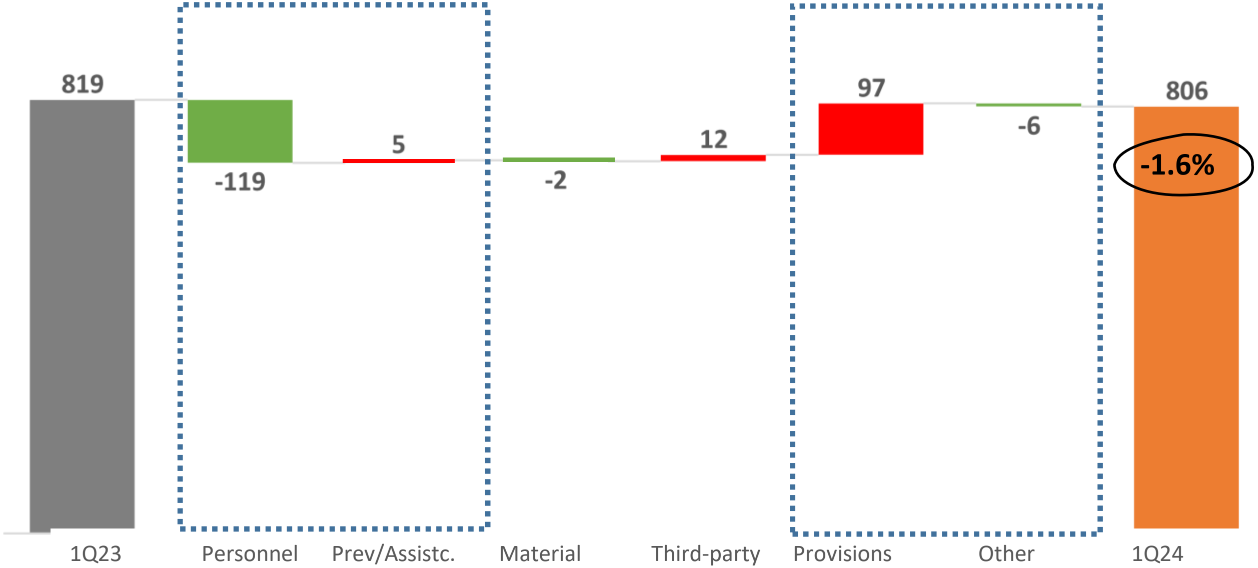
Results considering discontinued operations (UEGA + Compagas)

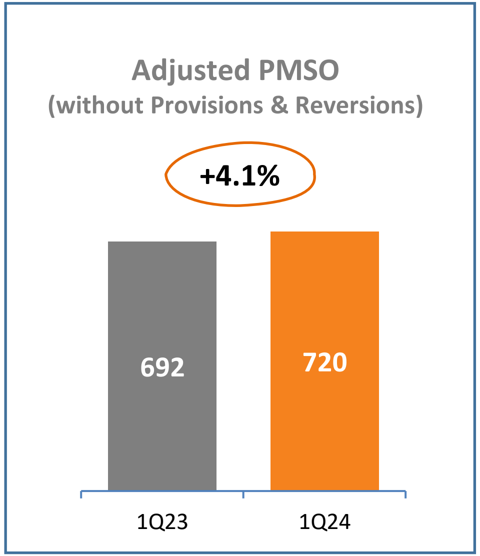
COPEL Pura Energia

PMSO - MANAGEABLE COSTS

- ↘ Reduction in personnel expenses due to compensation for the 2nd third of vacation recorded in 1Q23 and non-recurring in 1Q24
- ↗ Salary adjustment of 4.51% by Collective agreement applied from Oct/23
- ↗ Higher expenses with third-party services, reflecting new assets, >facilities and electrical system maintenance
- ↗ Higher PECLD at Copel DIS, effect of reversal due to recovery of invoices in 1Q23 and non-recurring in 1Q24
- ↗ Reversal of Impairment of HPPs Colíder and Baixo Iguaçu in 1Q23, non-recurring in 1Q24
- ↘ Others: Greater Tax Recovery and gain on asset disposal

(BRL mn)





Note: Manageable Costs of Continuing Operations.

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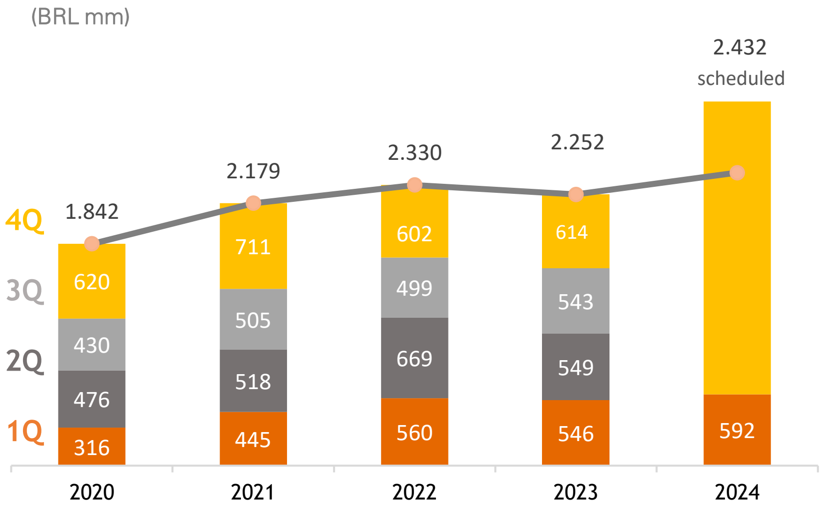
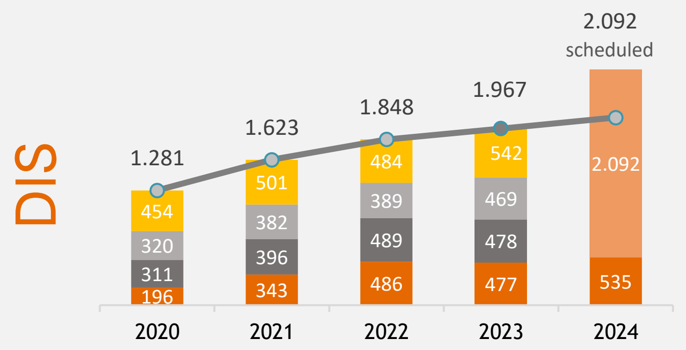
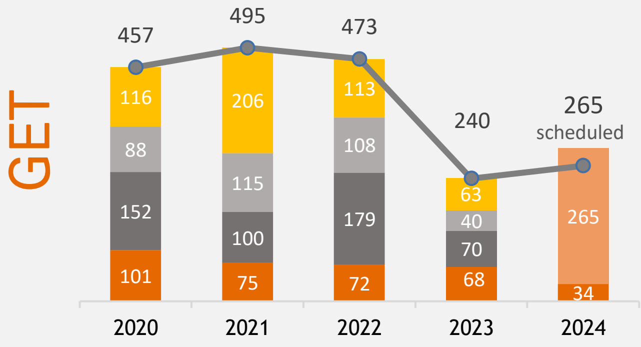
INVESTMENT PROGRAM

Focus on DIS's investment (Triphasic Paraná, Smart Grid, etc.)

CONSOLIDATED





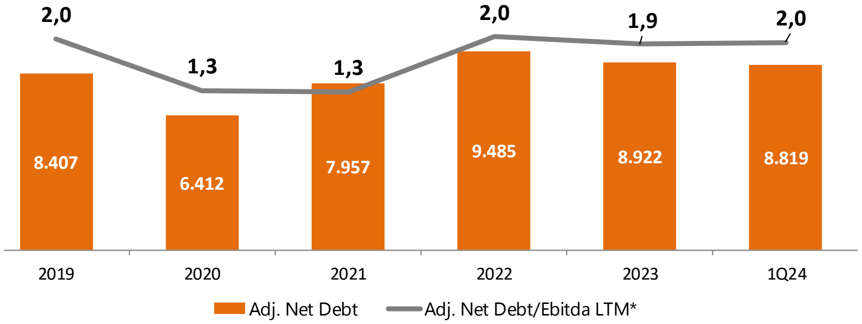


Does not include acquisitions of the Aventura and Santa Rosa & Mundo Novo wind farms.

LEVERAGE AND DEBT

Adjusted NET DEBT X Adjusted EBITDA

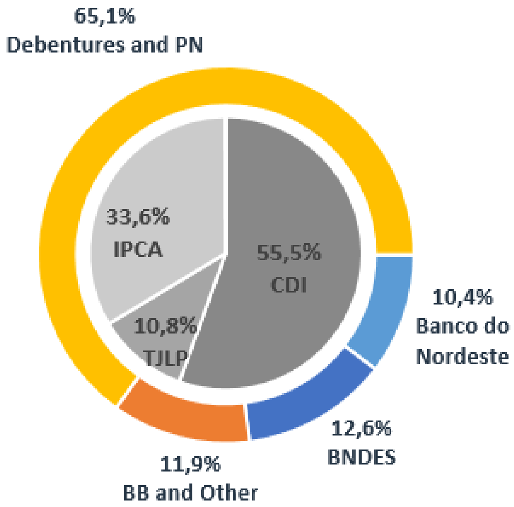
R$ (million)



* does no consider equity in earnings, considers discontinued operations and excludes impairmente effects, GSF renegotiation and effect of PIS/Cofins provision

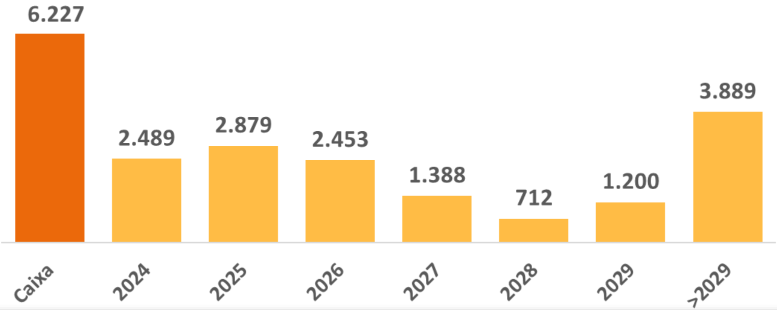
DEBT INDEXERS

Average Cost: 9.62%



AMORTIZATION

Average maturity period: 4.0 years



INVESTOR RELATIONS

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