

3Q24
RESULTS

DISCLAIMER



Any statements that may be made during this conference call regarding Copel's business prospects, projections and operating and financial goals are based on beliefs and assumptions of the Company's management, as well as information currently available.

Forward-looking statements are not guarantees of performance; they involve risks, uncertainties and assumptions, as they refer to future events and, therefore, depend on circumstances that may or may not occur.

General economic conditions, industry conditions and other operating factors may affect Copel's future performance and may lead to results that differ materially from those expressed in such forward-looking statements.



BUSINESS OVERVIEW

Daniel Slaviero - CEO

3Q24 Highlights



**R\$1.2 billion Adjusted
EBITDA¹ in 3Q24**



**Net Income of
R\$ 1.2 billion in 3Q24**

- Divestment of COMPAGAS and UEGA
(+470.3 million)
- Sale of Copel GeT Properties
(+174.5 million)



**Distribution of proceeds
of R\$ 485 million
50% of Payout
11.29.24 disbursement**

¹ Without Equity, without the effect of the new replacement value (VNR) due to the adjustment to the compensable asset, adjustment of the IFRS effect on the revenue of transmission companies and adjusted for the effects of impairment and marking to market

Consistent achievements

✓ New VPs in the Holding and Distribution

- **Marcia Baena** – Human Resources
- **Diogo Mac Cord** – Estrategy, New Business and Digital Transformation
- **Yuri Ledra** – Legal and Compliance
- **Marco Antônio Villela** – Copel Distribuição

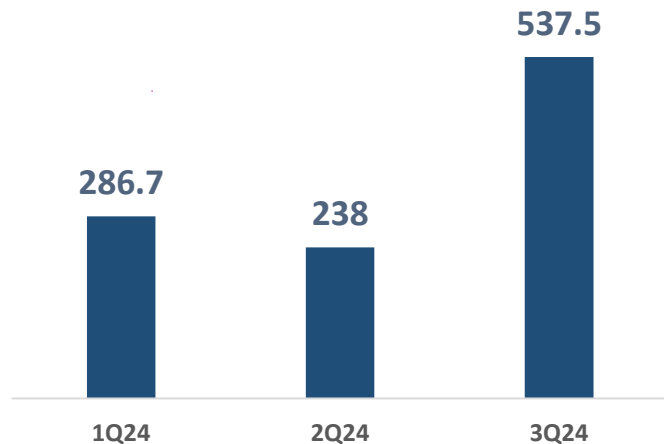
✓ **Reduction** in Personnel and Administrator costs by 11.2%² (isolating the effects of inflation)

- PDV leaves **1,258** employees on August 14

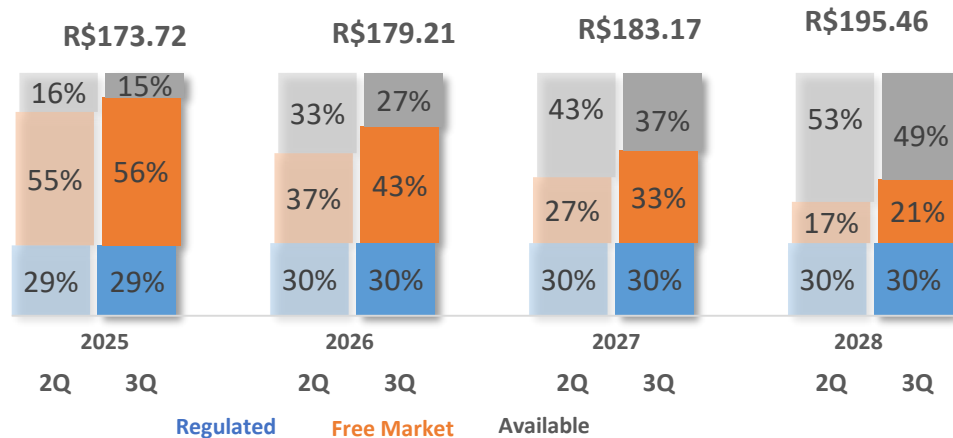
² Adjusted for the effects of provisions related to performance bonuses (PPD), profit sharing (PLR), long-term incentives and PDV

Increase in energy portfolio sales in 3Q24

SOLD MWm
(2025-2029)



ENERGY BALANCE- SALES
(% Assured Energy - MWm)



✓ Default of 0,02% at Copel Com

Come and discover the new chapters of our history...

In-person in Curitiba:
8:30am - 16:30pm (BRT)
Limited seats

Online:
10am - 13:30pm (BRT)
Live-stream

COPEL
DAY
NOV
26TH



Panel

- Strategic Priorities
- Efficiency and Value Generation Journey
- Operacional excellence

Management-Hosted Thematic Meetings (In-person)

Registration at
ri.copel.com



3Q24 RESULTS

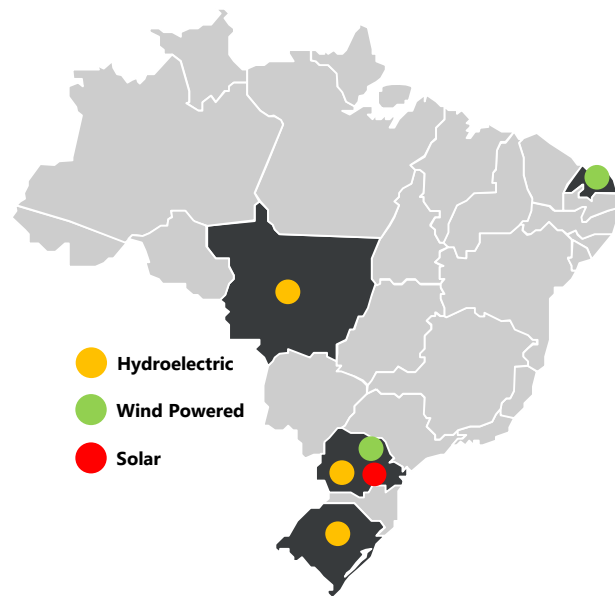
Felipe Gutterres – CFO

Sustainable business model with long-term concessions....

100% Operational renewable portfolio



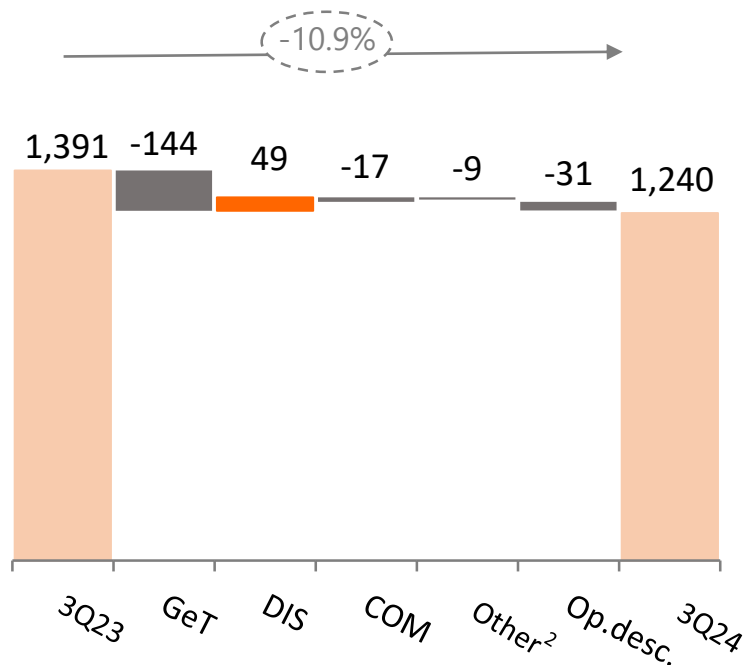
Distribution concession renewed until 2045



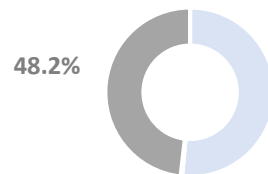
R\$1.2 billion in EBITDA reflecting the strength of an integrated company with a diversified portfolio

Adjusted EBITDA¹

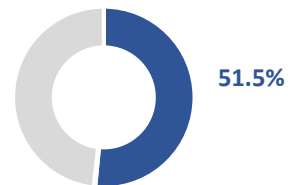
(R\$ mm)



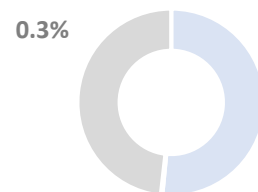
DIS R\$ 607 mm (+8,7%)



GET R\$ 649 mm (-17,5%)



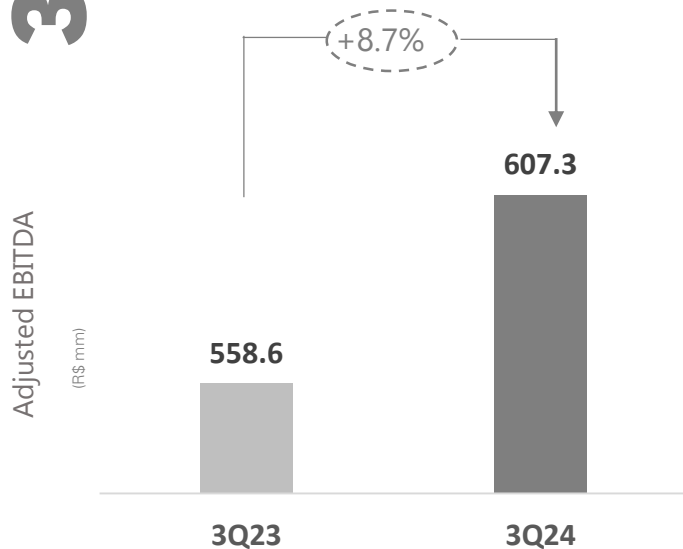
COM R\$ 3 mm (-83,9%)



¹ Adjusted EBITDA excludes equity income, effect of new replacement value (VNR) on compensable assets, adjustment of the IFRS effect on revenue from transmission companies and adjustment of impairment and mark-to-market effects

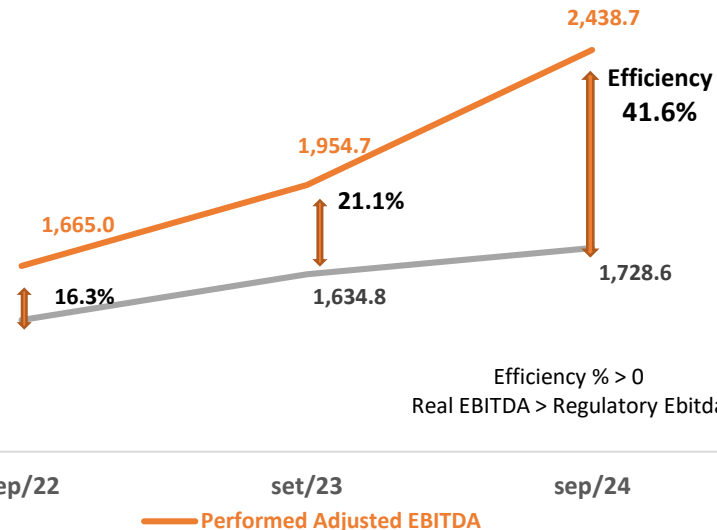
² Holding, Serviços, Elejor and Eliminations and Reclassifications

Copel Dis increased EBITDA by 8.7% - Efficiency of 41.1% above Regulatory EBITDA



- +4.4% Billed Grid Market
- -11.7% in cost with P when isolating inflation

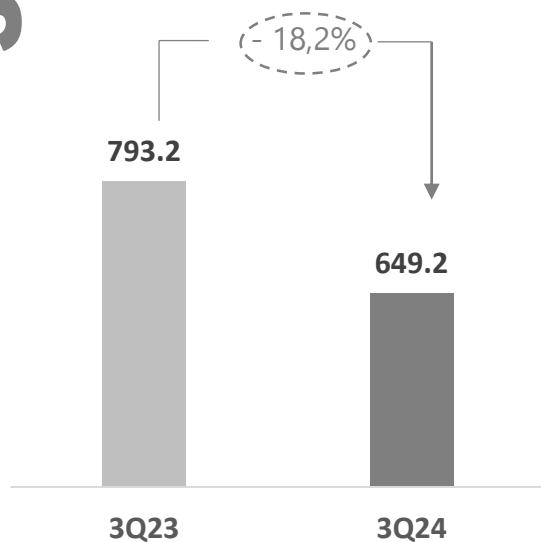
Adjusted EBITDA Efficiency of the last 12 months R\$ mm



Nota: Regulatory EBITDA is calculated based on the WACC values on Remuneration Base + Special Obligations + PLPT/RGR, and QRR published in ANEEL's Technical Notes in Tariff Review or Adjustment events.

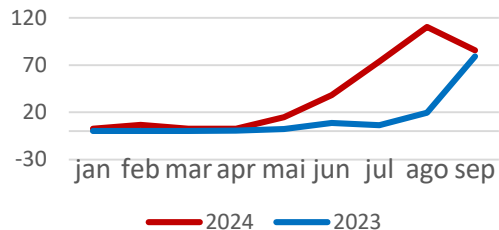
Copel GeT - Resilience in a challenging scenario

Adjusted EBITDA
(R\$ mm)

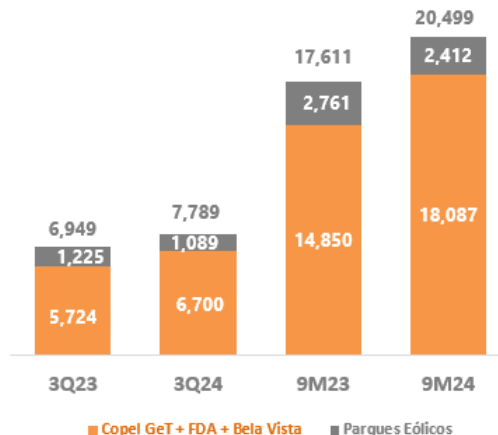


- Pmix 3Q24 of R\$176.31 vs R\$204.51 in 3Q23
- Wind Frustration : R\$ 66,8 mm
- 15.8% reduction in P

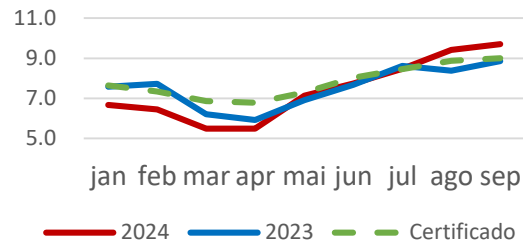
Curtailment (GWh)



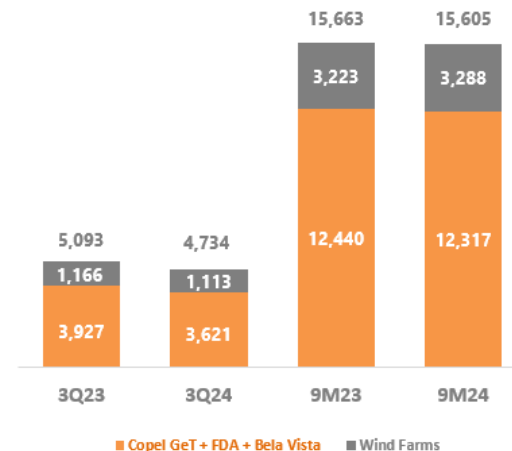
Energy generation (GWh)



Vento médio (m/s)



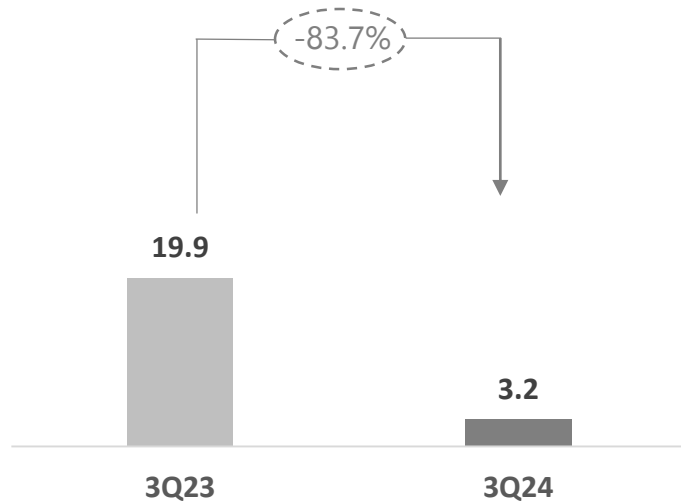
Consolidated Sales (GWh)



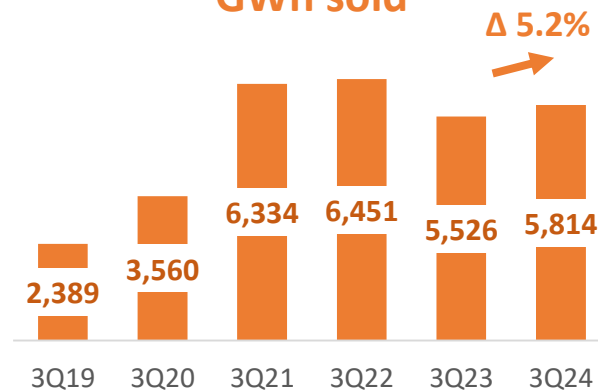
Copel Com impacted by submarket change

- Hourly generation curve of contracts in relation to the consumption profile

Adjusted EBITDA
(R\$ milhões)



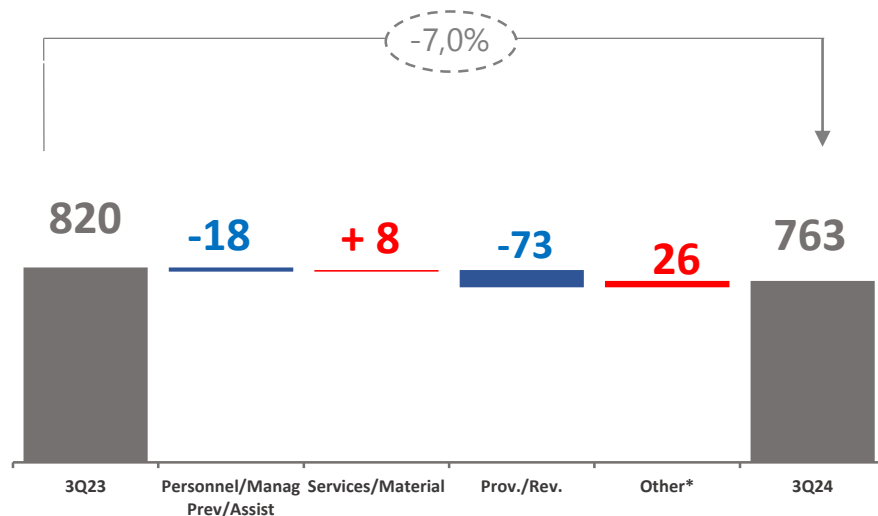
GWh sold



11.2%* reduction in personnel costs...

PMSO + Prov./Rev. Ajusted*

(R\$ milhões)



* Adjusted and deflated

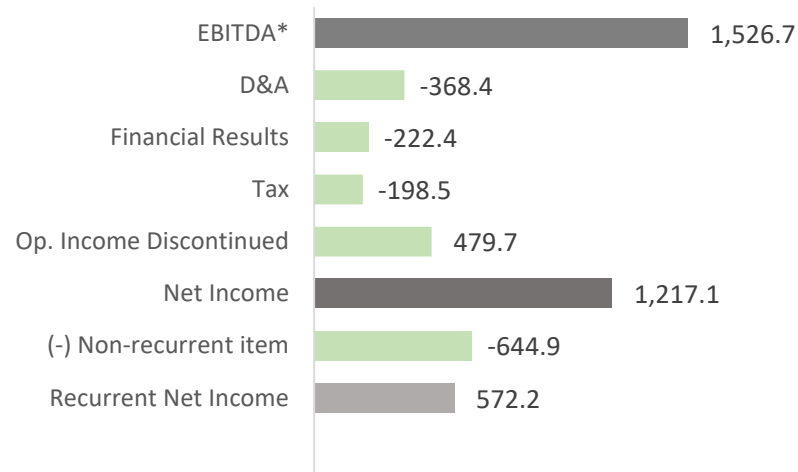
** Disregards the effects of PLR, PPD, ILP, PDV and gains from the sale of assets

*** Asset deactivation, gains from asset disposal, expense recovery, etc. Disregards the effect of the GSF renegotiation in 3Q23 (R\$26.4 million)

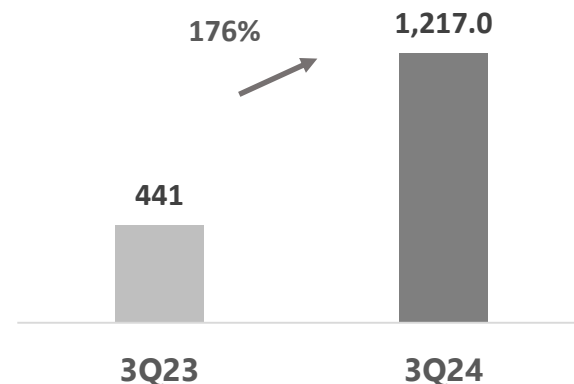
- Reduction in P expenses due to the departure of 1,393 employees
- Reduction of provisions by R\$73 million, effect of the provision made in 3Q23 based on the MCSD methodology + reduction of R\$27 million in PCLD
- Increase in O due to asset deactivation due to investment progress
- Higher expenditure on third parties with operations and maintenance aimed at quality
- Inflation of 4.1 % between periods

...176% Growth in Consolidated Net Income

Adjusted Net Income



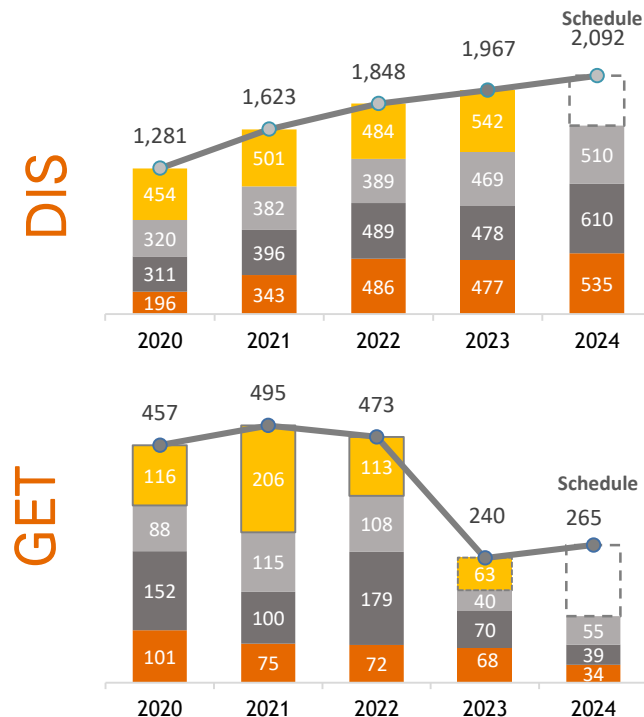
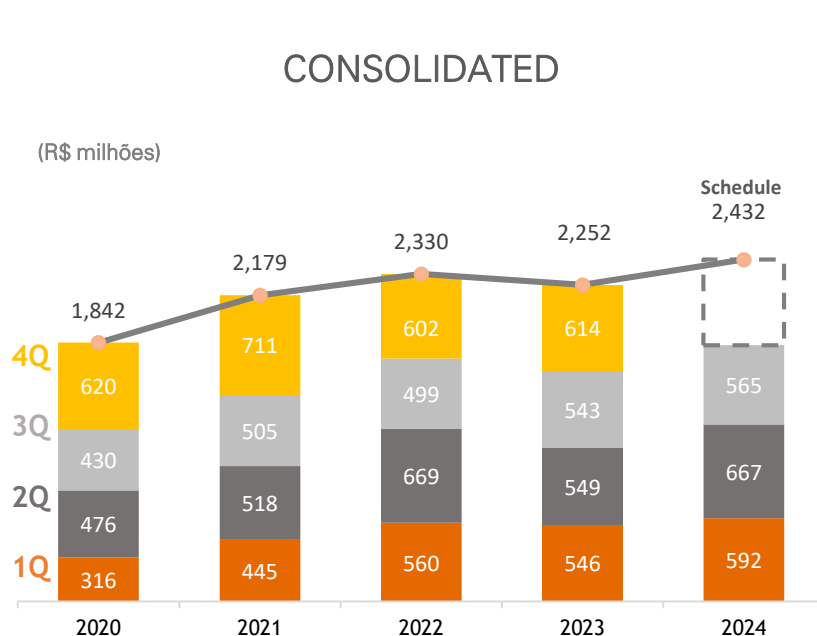
Net Income



- Copel DIS EBITDA Increase
- R\$ 479.7 million, referring to UEGA and Compagas
- R\$ 174.5 million from property sales
- Increase of R\$47 million in income from financial investments

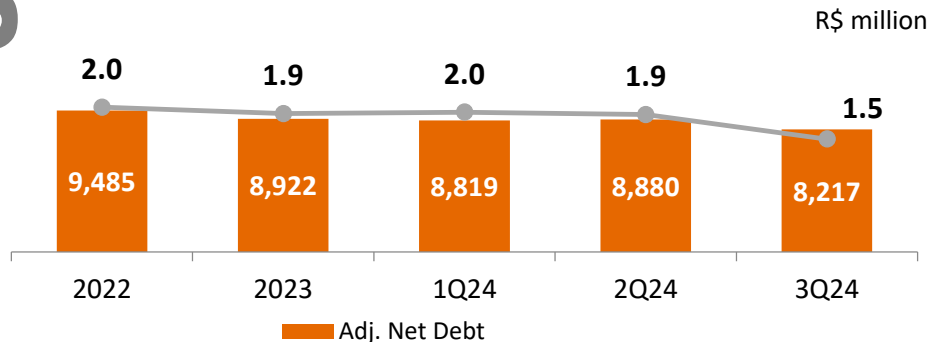
*Continued operation + equity

Historical CAPEX - strong concentration of investment in DIS with a focus on the Remuneration Base, Efficiency and Quality



Disciplined Investment Policy and Solid Cash Generation

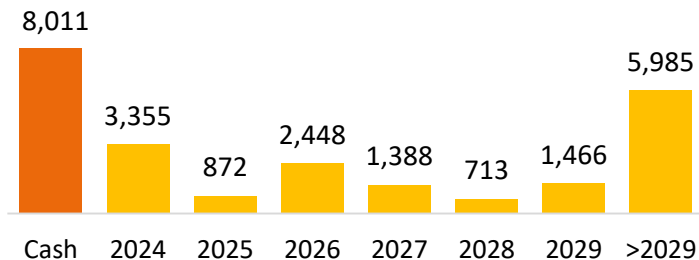
Adjusted Net Debt X Adjusted EBITDA



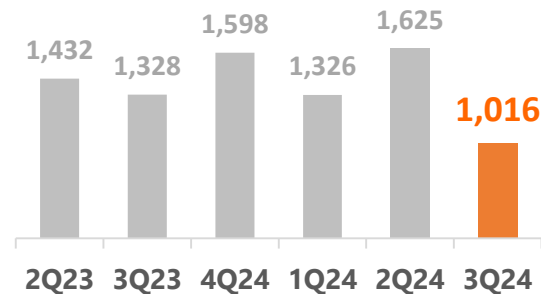
* does not consider equity in earnings, considers discontinued operations and excludes impairment effects, GSF renegotiation and effect of PIS/Cofins provision

AMORTIZATION

Average maturity: 4.3 years



Operating Cash Generation





INVESTOR RELATIONS

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