



Pura Energia
COPEL

RESULTS

1Q22



DISCLAIMER



Any statements made during this event involving Copel's business outlook or financial and operating forecasts and targets constitute the beliefs and assumptions of the Company's Management, and the information currently available.

Forward-looking statements are not guarantees of performance and involve risks, uncertainties and assumptions, given that they refer to future events, and thus are dependent on circumstances that may or may not occur.

The general economic conditions, industry conditions and other operating factors could come to affect the future performance of Copel and lead to results that are materially different from those expressed in said forward-looking statements.

RESULTS

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BUSINESS OVERVIEW

Daniel Slaviero - CEO

HIGHLIGHTS



R\$ 1.5 billion
EBITDA in 1Q22



Operating cash
generation
R\$1.5 B in 1Q22



Net Income
R\$ 669.8 MM



Payment of
R\$ 1.7 B in earnings
until the end of July/22

MAIN ADVANCES

**PMSO**

5.8% reduction in costs

**Personnel Reduction**

636 employees (6,625 in 1Q21 vs.5,989 in 1Q22)

**Vilas Wind Farm Complex (186,7 MW)**

Copel GeT's Ebitda result of R\$ 21 million

**Copel Dis**

Adjusted LTM Ebitda 19,5% above regulatory

**Jandaíra III Wind Farm**

Start of test operation of the first 5 generators (17.3 MW)






**Copel Mercado Livre**

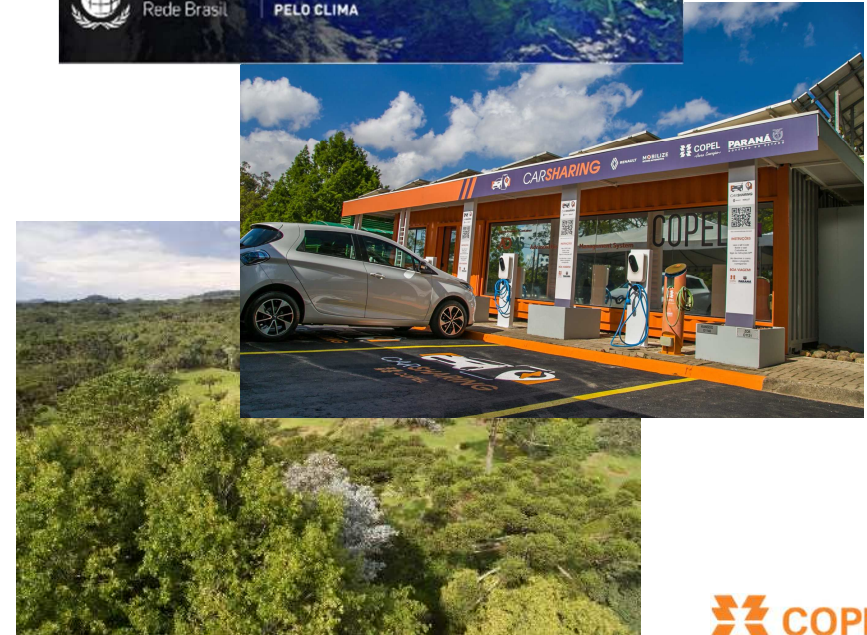
18.6% increase in energy sold

**Innovation**

Energy Microgrid Project

SUSTENTABILITY - ESG

-  Signing the Commitment to the Adoption and Implementation Métricas
-  Best of **Biogás Award**
-  **2nd phase of the** Territorial Approach to the SDG Program
-  Among the most influential in **mobility**
-  Copel stand out in **ranking national sustainability ranking**



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1Q22 RESULTS

Adriano Rudek de Moura - CFO

EBITDA AND NET INCOME

Improvement in the hydrological scenario, wire market growth and transmission revenue improve EBITDA, Financial Result (<CRC and >debt) and higher depreciation reduced net income



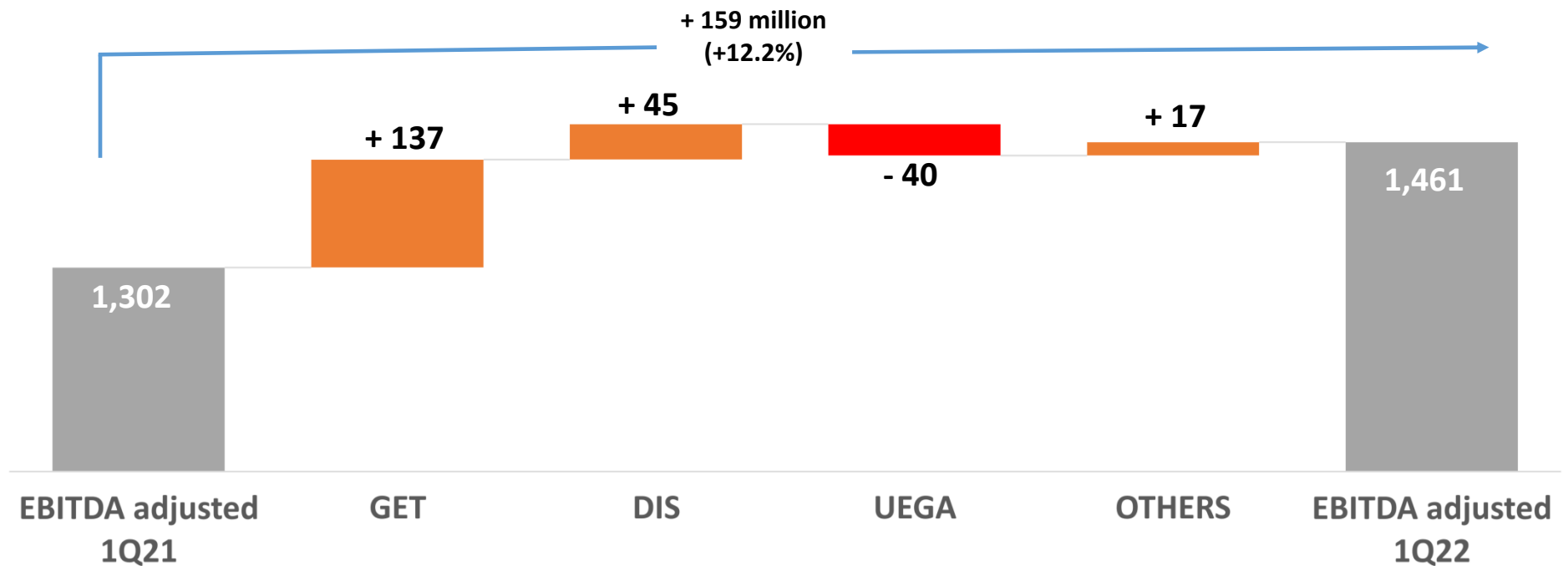
R\$ 1.5 bi in 1Q22 of Adjusted EBITDA
(+12.2% vs. 1Q21)

R\$ 673m in 1Q22 of Reported Net Income
(-15.7% vs. 1Q21)

* It does not include amounts from Copel Telecom.

Adjusted EBITDA by Subsidiary

- **GeT:** Effective Interest on Contract Assets (Inflation); Tra equivalence; Major GSF and Vilas Complex.
- **Dis:** Var. portion B; grid market and leases.
- Lower cost with PMSO on GeT and Dis
- **UEGA:** Reduction in dispatch

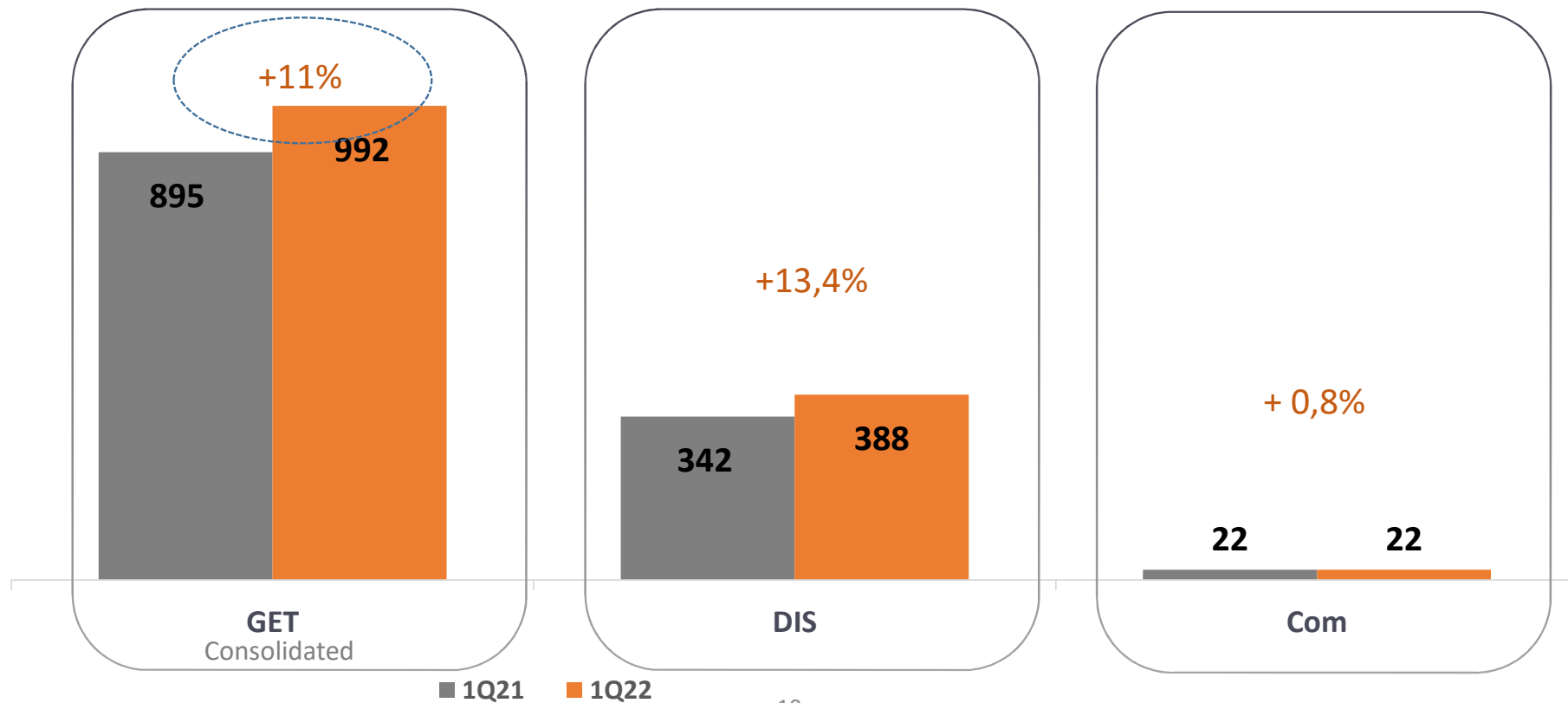


*EBITDA adjusted by: (i) +R\$ 21.8 million referring to the fair value of the purchase and sale of energy (mark-to-market); (ii) (-) reversal of R\$ 7.9 million referring to the resignation of employees to the incentivized dismissal program, and (iii) +R\$ 43.4 million resulting from the application of tariff flags on compensated energy from Mini and Microgeneration Distributed – (“MMGD” in Portuguese).

Adjusted EBITDA by Subsidiary

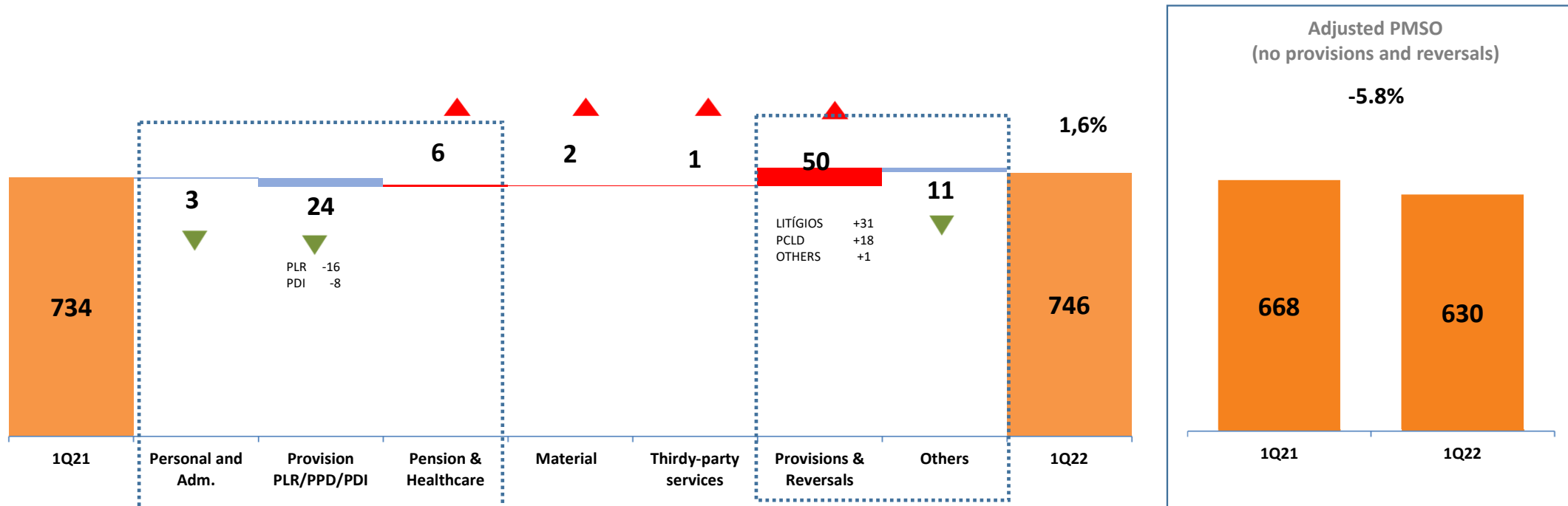
Growth in all businesses, even with the negative impact of UEGA on Copel GeT.

(R\$ million)



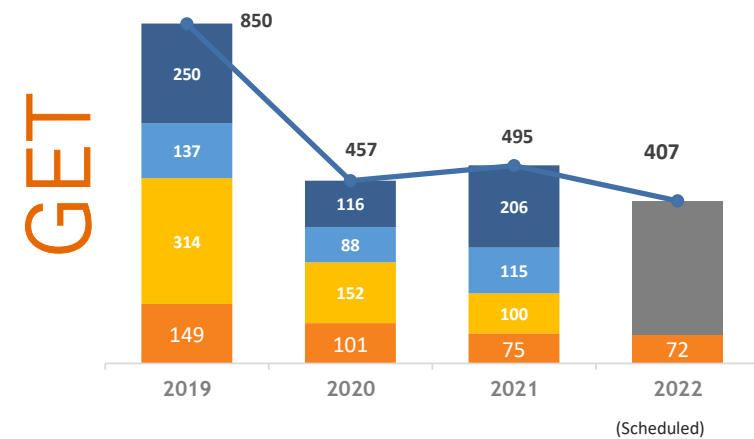
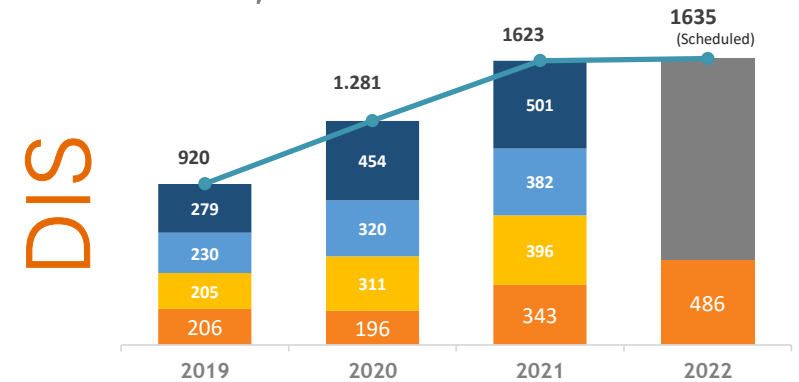
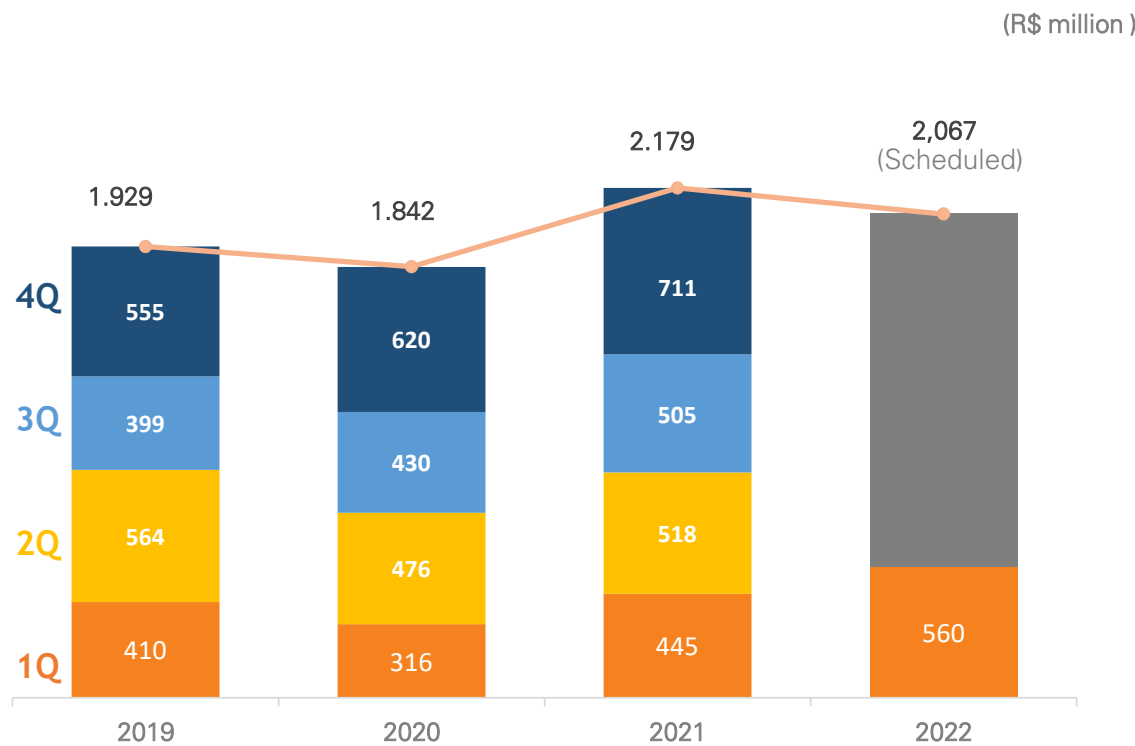
MANAGEABLE COSTS - PMSO

- ▼ Reduction in personnel expenses due to the decrease of 394 employees by PDI, offset by >Inflation at +10.78%
- ↗ Higher Material Expenses (>Inflation, >fuel prices)
- ↗ Litigation provision: >Tobacco growers, >Post-employment benefits
- ↗ Higher provision for allowance for loan losses in 1Q22



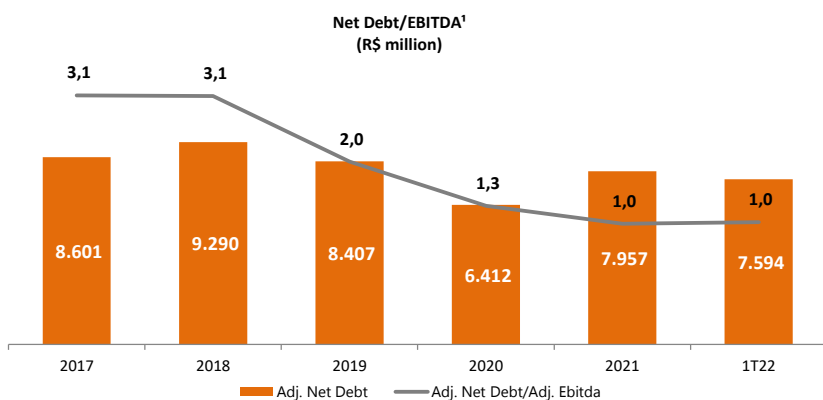
INVESTMENT PROGRAM

FOCUS ON THE PRUDENT INVESTMENT ON DIS (PARANÁ TRIFÁSICO, SMART GRID, ETC.)



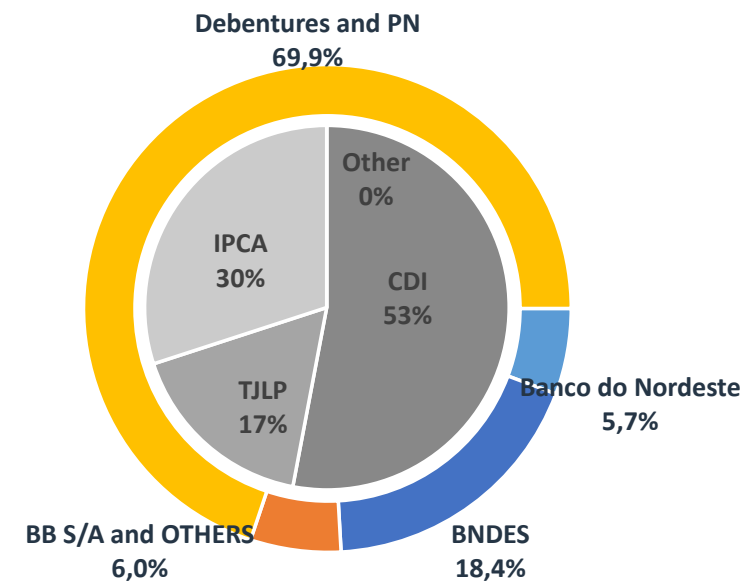
LEVERAGE AND DEBT

Adjusted Net Debt X Adjusted EBITDA



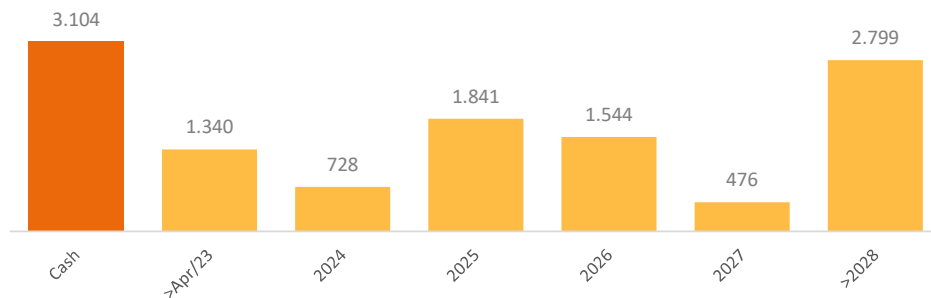
DEBT INDEXES

Average cost: 9.10%



AMORTIZATION

Average term to maturity: 3.9 years



INVESTOR RELATIONS

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