3Q25

COPEL

Pura Energia

RESULTS

DISCLAIMER

Any statements that may be made during this conference call regarding Copel's business prospects, projections and operating and financial goals are based on beliefs and assumptions of the Company's management, as well as information currently available.

Forward-looking statements are not guarantees of performance: they involve risks, uncertainties and assumptions, as they refer to future events and, therefore, depend on circumstances that may or may not occur.

General economic conditions, industry conditions and other operating factors may affect Copel's future performance and may lead to results that differ materially from those expressed in such forward-looking statements.

COPEL

Pura Energia

BUSINESS OVERVIEW

Daniel Slaviero - CEO

3Q25

Updates and Highlights

Consistent results

- Recurring Ebitda **of R$1.3 billion (+7.8%)**
- **Recurring Net Income of R$ 374.8 million**
- **Capex of R$ 981.4 million** in 3Q25 and **R$ 2,634.9** billion in 9M25
- **Indebtedness:** 2.8x leverage, ex-acquisition of the Baixo Iguaçu HPP

Operational performance

- **Sales:** 4,857 GWh (**+2.6%)**
- **DisCO billed market grows 1.7%** in 3Q25
- **Significant result even in a challenging scenario in generation:**
  - GSF: 64.9%
  - *Curtailment*: 34.4%
  - PLD: + 47.8% (R$ 253.06/MWh)

Portfolio Optimization

- **100% of the results** of Mata de Santa Geneva and HPP Mauá recorded in the consolidated
- **Completion of the divestment of the Baixo Iguaçu HPP in October.**
- **Sale** of Distributed Generation Assets

Migration to B3's Novo Mercado

Proposal structure

1:1 conversion ratio

Unbalanced dividend premium

1 PN → 1 ON + Premium per share (R$ 0.7749)

AGESP PNA

Date: 11/17/2025

Time: 11h

Agenda:

Ratification of the Conversion of PN into ON + PNC redeemable in the proportion of one new common share and one new PNC share for each one PNC share.

Completed steps

- Extraordinary Meeting (ordinary members) ✓
- Obtaining the waivers ✓
- Unification of PNA and PNB classes ✓
- Approval B3 (conditional) ✓

Target

Migration to the Novo Mercado

- **Highest Governance Level**
- **Equalizes political rights among shareholders**
- **Greater liquidity of shares**

CULTURE

COPEL
Pura Energia

We are made of
energy and attitude

COPEL DAY 2025

19th november RIO

WITH ONLINE BROADCAST STARTING AT 9:30 A.M. - BRT

COPEL

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RESULTS

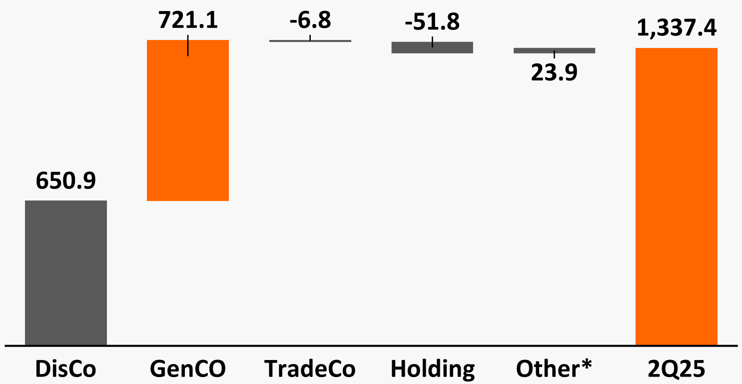
Felipe Gutterres - CFO

3Q25

Consolidated Recurring Ebitda grows 7.8%

Composition

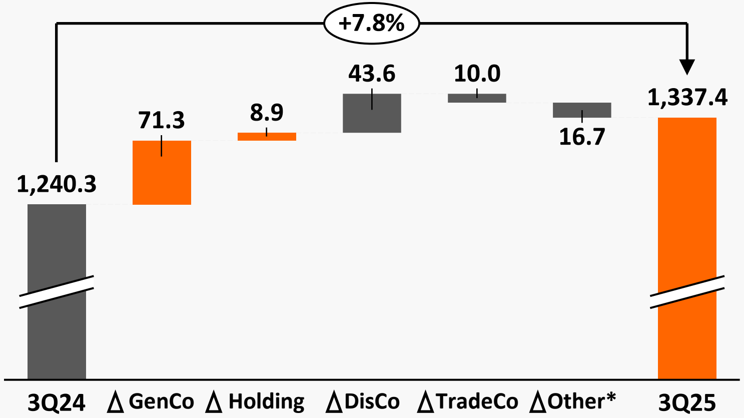
(R$ million)



*Other adjustments: MTM and IFRS effects on the transmission business

Change

(R$ million)



*Includes Ebitda from discontinued operations, Copel Serviços and Elejor

Ebitda at GenCo 11.0% higher vs. 3Q24

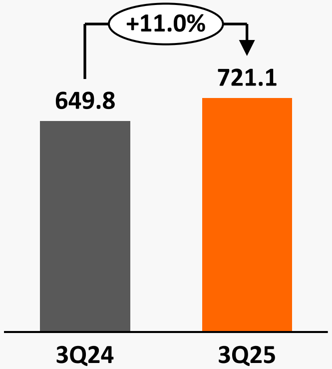
Ebitda at DISCo +7.2%

Reduction of 4.1% (-R$ 30.6 million) in recurring manageable costs (PMSO)

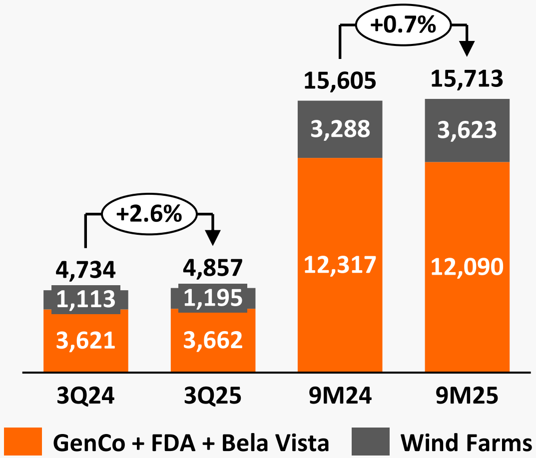
GenCo

Ebitda up 11.0% with improved performance and incorporation of assets

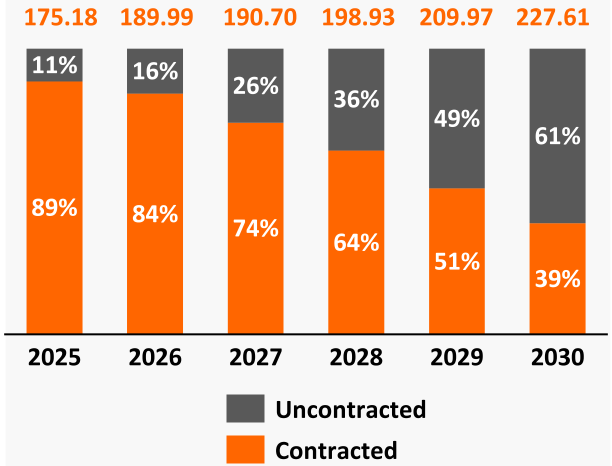
Recurring Ebitda
(R$ million)



Consolidated Sales
(GWh)



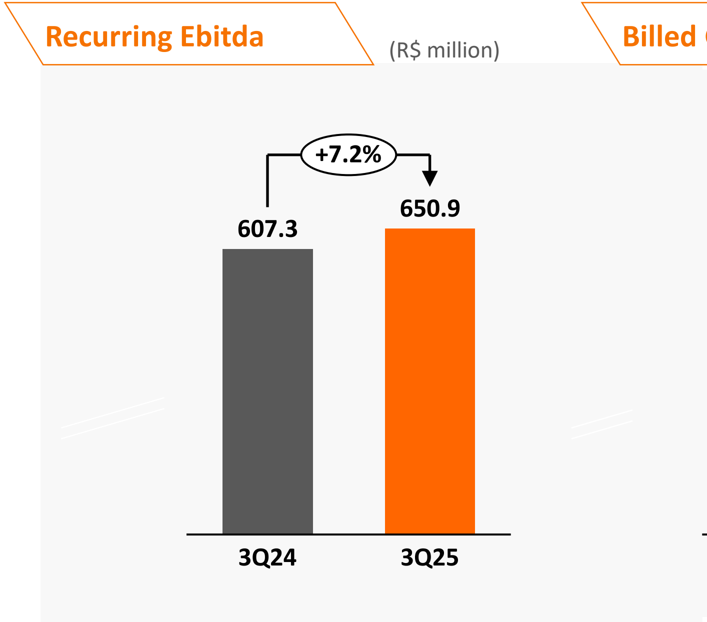
Energy Balance
(P-MIX (R$/MWh)

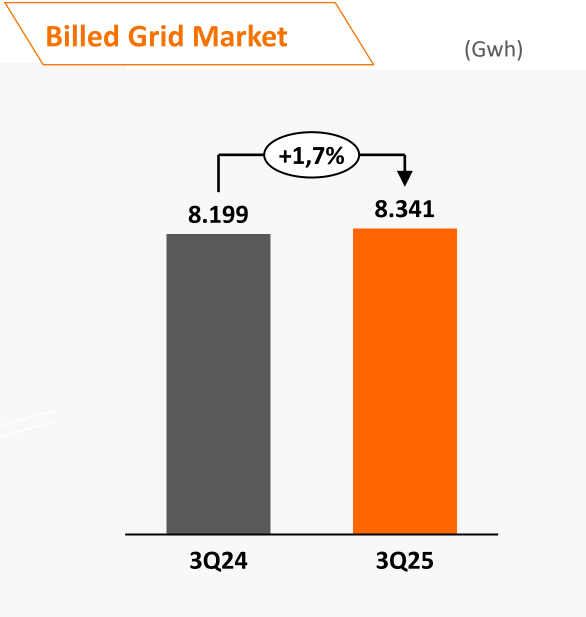


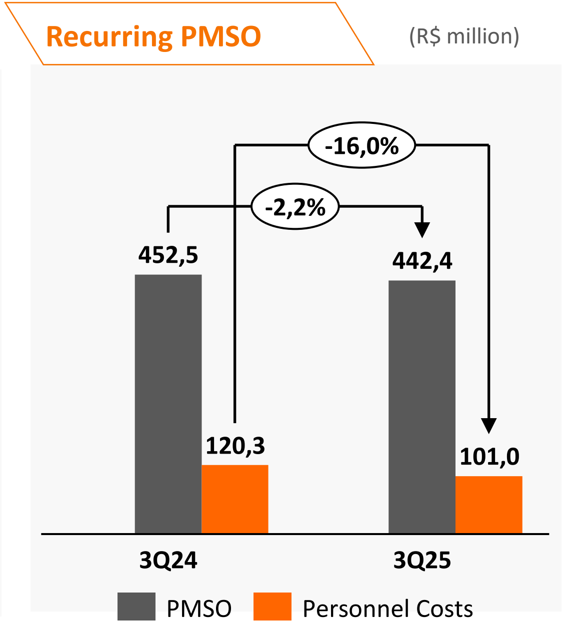
- Transmission: + R$ 119.4 million in Revenue, with the consolidation of MSG
- Reduction of 13.8% (- R$ 33.3 million) in recurring manageable costs (PMSO)
- MCP Result: + R$ 23 million - Hourly modulation
- Divestments in SHPs and Colíder HPP
- Higher cost of energy purchased for resale: PLD of R$ 253.06/MWh and lower GSF
- Greater deviation of wind generation: - R$ 39.1 million Curtailment: 34.4% in 3Q25 vs 23.5% in 2Q24

DisCo

Ebitda up 7.2% vs. 3Q24, with better efficiency and cost reduction, reinforcing operational soundness







Tariff adjustment of June 2025 at TUSD: +6.4%

Decrease of 16.0% in personnel expenses

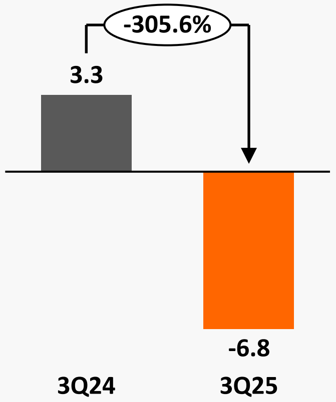
Growth of 1.7% in the billed grid market vs 3Q24 due to lower temperatures

Decrease of the captive market (migration to free)

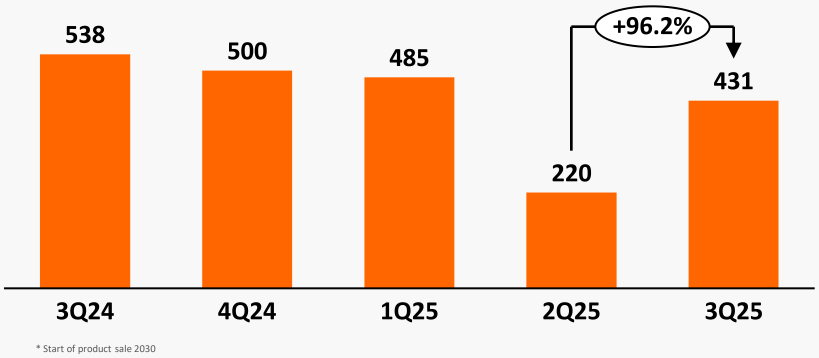
TradeCo

Commercial strategy driving improved company performance

Recurring Ebitda (R$ million)



Sales Volume 2026-2030 (MWm)



Sales up 25.0% in 3Q25 vs 3Q24

PMSO up 39.1%, reflecting ongoing restructuring of the energy trading business

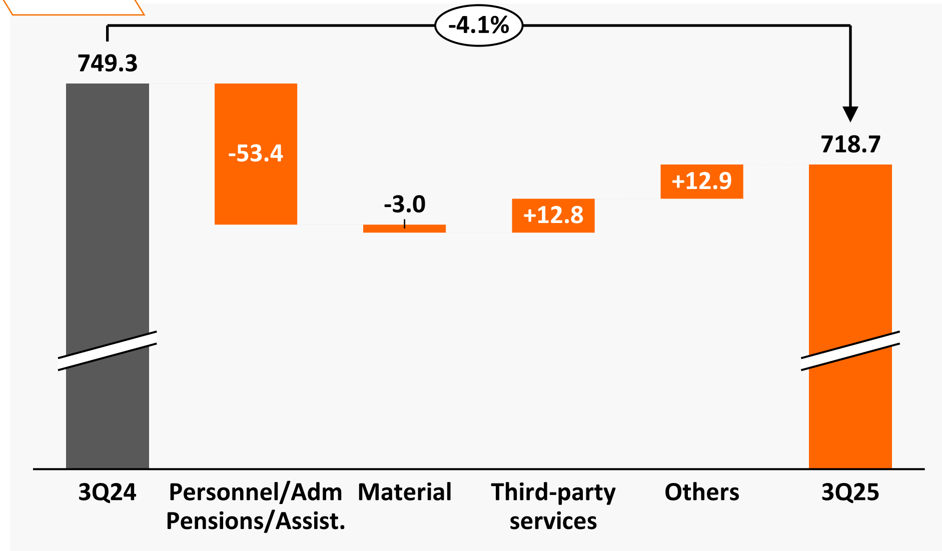
Margin Decrease :
-R$ 7.3 million impact

3Q25

Operational Efficiency

4.1% Reduction In PMSO

PMSO (R$ million)



PMSO

R$ million	3Q25	3Q24	∆%
Personnel and mangement	212.6	260.5	-18.4
Private pension and healthcare plans	57.9	63.3	-8.5
Material	19.1	22.1	-13.6
Third-Party Services	287.4	274.6	4.7
Others	141.7	128.8	10.0
Total	**718.7**	**749.3**	**-4.1**

Maintaining operational safety and service quality

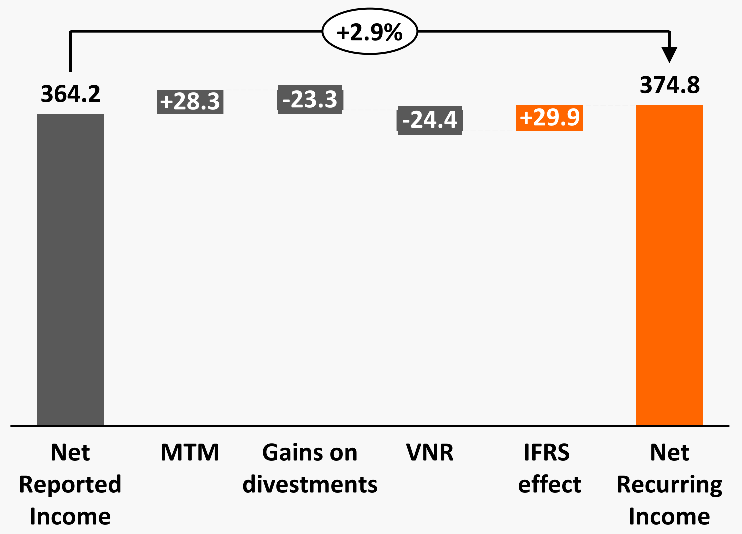
3Q25

Recurring Net Income

Resilient performance amid an accelerated investment cycle

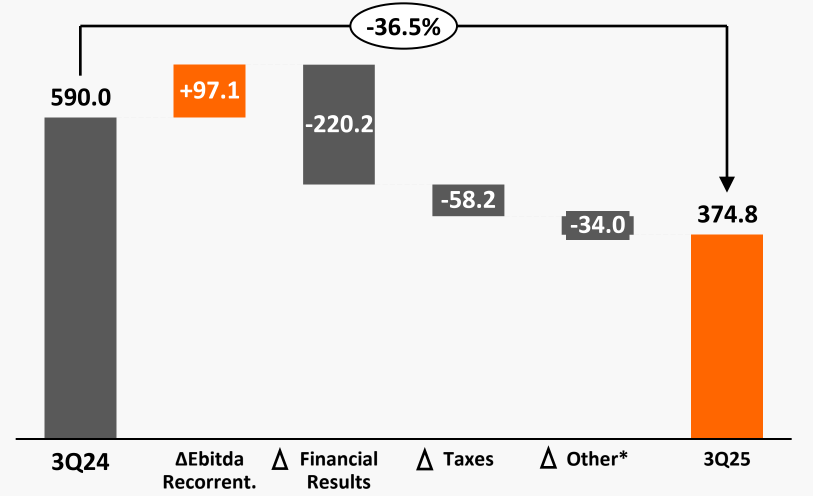
Recurring Net Income

(R$ million)



Change

(R$ million)



*Result of discontinued operations and equity income

Ebitda 7.8% higher than in 3Q24

Decrease of 11.6% in taxes, due to a decrease in recurring operating income

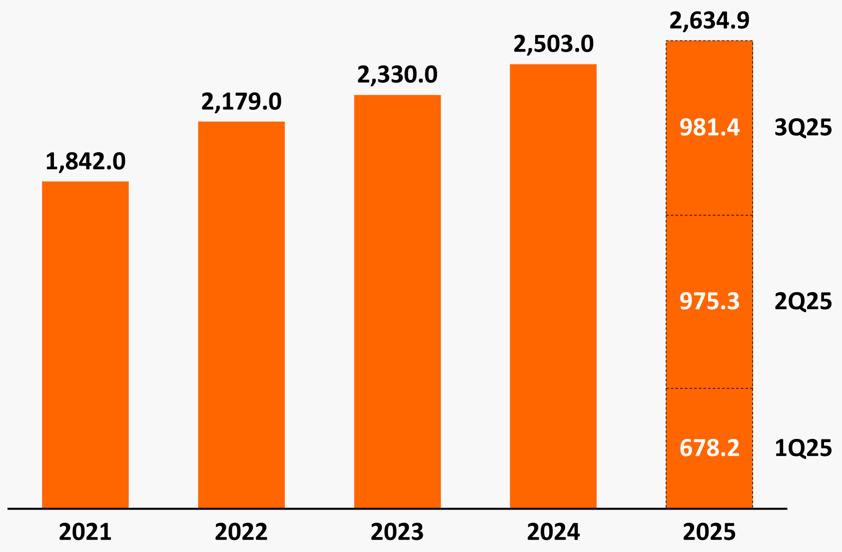
Financial expenses 99.0% higher, due to increased indebtedness

Investment

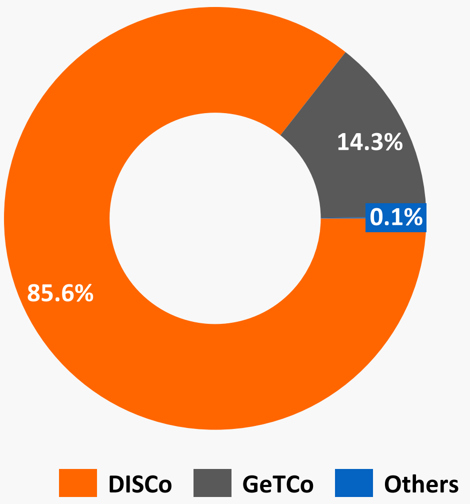
Capex progressing as planned, with a focus on remuneration base, quality and efficiency

Consolidated Capex

(R$ millions)



Capex by Segment 3Q25

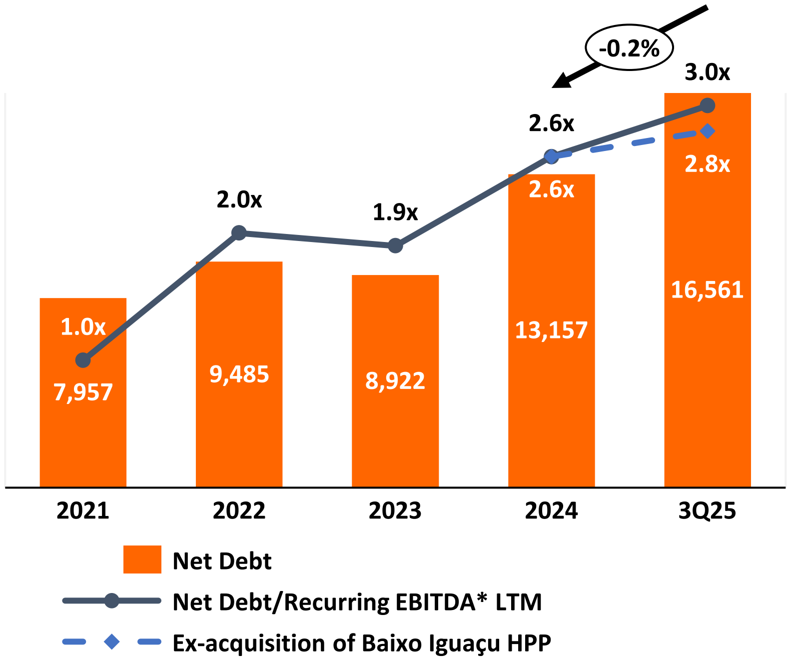


Indebtedness

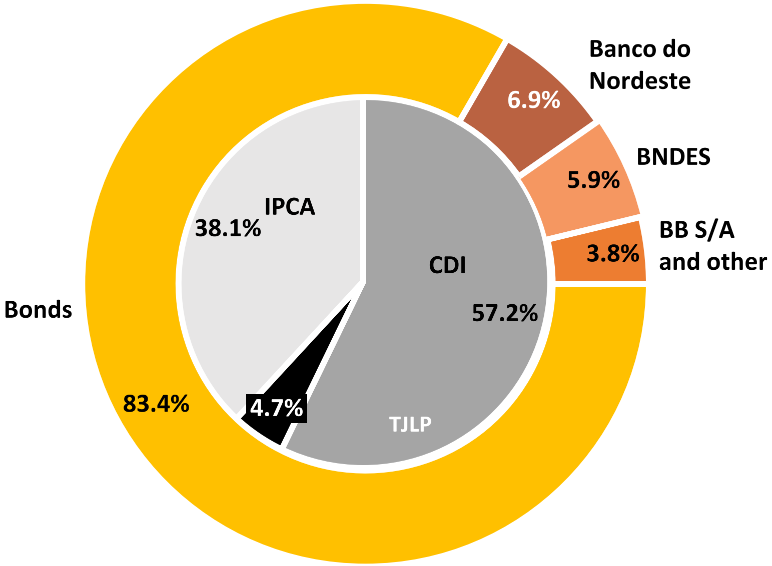
AAA rating reaffirmed, with leverage aligned with the Company's optimal capital structure

Leverage

(R$ million)



Composition and Debt Indexes



Nominal debt cost

Set/25: 13.22% p.y. (equivalent to 88.73% of the CDI)

Dec/24: 11.96% p.y. (equivalent to 98.46% of the CDI)

* Figures include discontinued operations and are adjusted to exclude equity method results, impairment charges, GSF renegotiation impacts, and PIS/Cofins provisions

COPEL DAY 2025

19 november RIO

ONLINE BROADCAST STARTING AT 9:30 AM (BRT)

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Q&A

3Q25

2Q25

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