







DISCLAIMER



Any statements made during this event involving Copel's business outlook or financial and operating forecasts and targets constitute the beliefs and assumptions of the Company's Management, and the information currently available.

Forward-looking statements are not guarantees of performance and involve risks, uncertainties and assumptions, given that they refer to future events, and thus are dependent on circumstances that may or may not occur.

The general economic conditions, industry conditions and other operating factors could come to affect the future performance of Copel and lead to results that are materially different from those expressed in said forward-looking statements.



RESULTS



BUSINESS OVERVIEW

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Daniel Slaviero - CEO









Operating cash generation R\$1.4 billion in 2022



Payment of R\$1.6 billion in earnings on 06.30.22



Reversal of PIS/COFINS Credits (Law 14,385/22) Reversal of R\$811 million in Ebitda and R\$1.2 billion in Net Income





Maintenance of AAA Rating by Fitch

Copel GET (+12% Adjusted Ebitda) Best hydrological scenario in 2022 RAPs review

Jandaira Wind Complex

21 wind turbines operating under test, which total 7 MW of installed capacity.

Copel Mercado Livre

11.1% increase in energy sold (13,165 GWh 2Q22 vs 11,854 GWh 2Q21)

13% reduction in personnel costs

(adjusted by the INPC and neutralizing the effect of PLR and PPD) Reduction of 643 employees (2021 vs 2022)

Copel Distribution

Adjusted EBITDA LTM 12% above regulatory Registered as a **publicly-held company** in category "B"

• ABRADEE Award Best in Management and Best in the South







"TRANSFORMAÇÃO" PROGRAM



PARANA

TRIFÁSICO

REDE ELÉTRICA

Reduction of overtime and kilometers driven

Reduction of Non-Technical Losses and PECLD

Reduction of DEC/FEC Reinbursements

Quality Improvement

375 thousand smart meters installed until Jun/22

Level 2

28 cities + Ilha do Mel

515 thousand Consumers

~R\$ 49 Million/year

Level 1



RESULTS COPEL

2Q22 RESULTS

Adriano Rudek de Moura- CFO



EBITDA AND NET INCOME

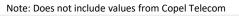
Improvement in the hydrological scenario, tariff review of transmission companies with real gain of ~10% in RAP improve EBITDA, Financial Result (<CRC and >debt) and higher depreciation reduced net income



Provision for the effects of Law 14,385/22 on DIS negatively impacted the result:

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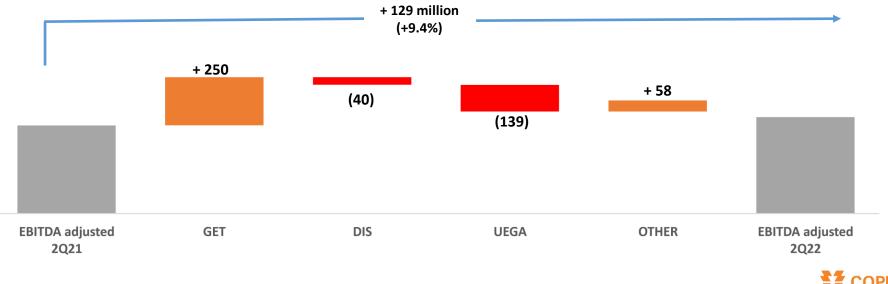
Reported EBITDA R\$709 mm in 2Q22 BRL 2.2 billion in 1H22 Reported Net Income -R\$ 522 mm in 2Q22 R\$ 147 mm in 1H22





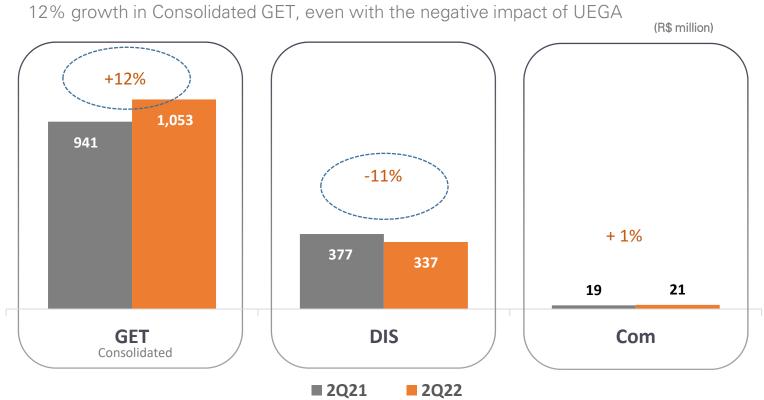
ADJUSTED EBITDA BY COMPANY

- GeT: +228 million purchases and sales of energy, Transmission Companies Review and better Equity Income
- Dis: Civil and Labor Provisions, PCLD and PMSO
- UEGA: Reduction in dispatch
- Others: increased COM volume, improves Elejor and Compagas





ADJUSTED EBITDA BY COMPANY





MANAGEABLE COSTS

- > Reduction in personnel expenses due to the decrease of 643 employees by the PDI, offset by the salary readjustment > +10.78%
- → Higher Material Expenses (>Inflation, >fuel prices)
- ↗ Greater Third-Party Services at the disco
- Provision for litigation

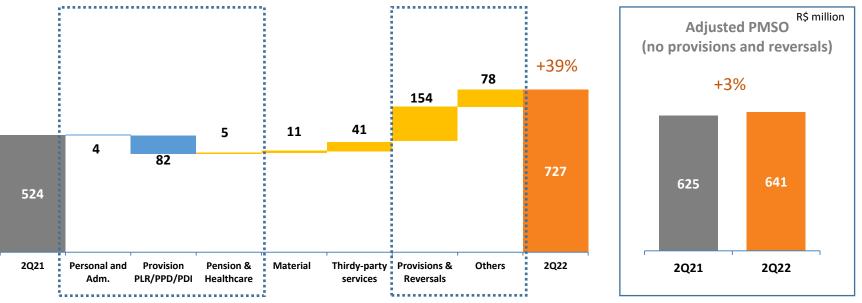
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UEGA impairment reversal in 2Q21 non-recurring in 2Q22

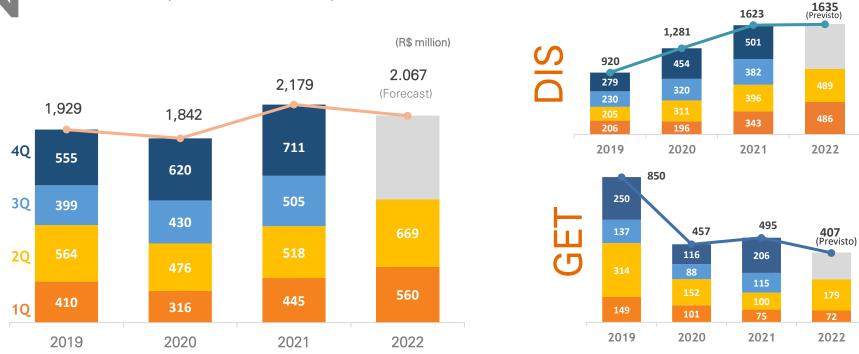
Others: >CFURH for the greater dispatch of hydroelectric plants, >reduction of decommissioned assets







Focus on DIS' prudent investment plan (Paraná Trifásico, Smart Grid, etc.)



CAPEX

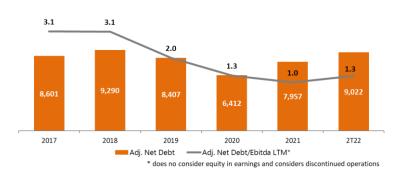




LEVERAGE AND DEBT

R\$ (million)

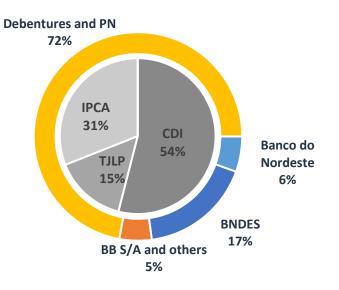
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ADJUSTED NET DEBT X EBITDA



DEBT INDEXES Average cost: 9.11%





INVESTOR RELATIONS

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