COPEL DAY

11.22.2022

2030 VISION

COPEL
Pura Energia

DISCLAIMER

Any statements made during this event involving Copel's business outlook or financial and operating forecasts and targets constitute the beliefs and assumptions of the Company's Management, and the information currently available.

Forward-looking statements are not guarantees of performance and involve risks, uncertainties and assumptions, given that they refer to future events, and thus are dependent on circumstances that may or may not occur.

The general economic conditions, industry conditions and other operating factors could come to affect the future performance of Copel and lead to results that are materially different from those expressed in said forward-looking statements.

WELCOME TO

2030

COPEL

2030 VISION

DANIEL SLAVIERO

PRESIDENT OF COPEL

NOVEMBER 2022

COPEL DAY

To be one of the largest integrated electric power groups in Brazil

- Relevant in the 4 business (Generation, Transmission, Distribution and Commercialization)
- People as a competitive differentiator
- Focus on customer experience

STRATEGIC JOURNEY

PILLARS 2030

1. **ESG: Decarbonization of the current portfolio - focus on renewables**
2. **Integration with scale across businesses**
3. **Discipline in capital allocation**

STRATEGIC OBJECTIVES

COPEL DAY

- 100% renewable generation portfolio: > 2GW additional
- Transmission with +2,000 Km, exploring synergy with Generation and Distribution
- Among the largest national DISCO, RRB growth in Paraná + Opportunities in new concession areas
- Distributed Generation as a defense and consolidation strategy in the sector
- Remain among the largest in the Free Market, with a focus on increasing profitability
- Recognized by customers for its innovative and digital service offering

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2030 Vision

COPEL + ENERGY

Among the **largest integrated electric power companies** in Brazil by market value

- **Integrated** and relevant in the 4 business (G, T, D and C)
- **People** as a competitive differentiator
- Value: Focus on **customer experience**

Fundamentals and pillars

DECARBONIZATION (ESG)

Decarbonize the current portfolio and accelerate positioning in renewables and energy transition avenues

INTEGRATION WITH SCALE

Seek greater integration between the businesses, pragmatically managing regulatory limits and boundaries and competitive advantages to scale projects and technologies

CAPITAL DISCIPLINE

Search for returns compatible with the risks of the Company's projects, portfolios, investments and strategic options

2030 Strategic goals

- 100% renewable generation portfolio: > 2GW additional
- Transmission growth, exploring synergy with Generation and Distribution
- Among the largest national DISCO, RRB growth + opportunities to add new concession areas
- Distributed Generation as an opportunity to consolidate the sector
- Mercado Livre among the largest and focused on profitability and value creation
- Recognized by customers for its innovative and digital service offering

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STRATEGIC JOURNEY

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11.22.2022

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CASSIO SANTANA DA SILVA
DIRECTOR OF BUSINESS DEVELOPMENT
NOVEMBER 2022

AGENDA

- DECARBONIZATION / DINVESTMENT
- CAPITAL ALLOCATION
- INNOVATION

DECARBONIZATION / DINVESTMENT

UEGA – 484.15 MW

In addition to the DECARBONIZATION guideline:

- Gas-fired thermoelectric plant operating in the "Merchant" modality
- Concession expires in 2029, with the possibility of renewal
- Major inspection held in 2022
- Petrobras is divesting its minority stake
- Players with access to natural gas have a strategic interest in the asset, with value creation, part of which can be captured by Copel

UEG ARAUCÁRIA

TPP Araucária (81.2% Copel)

DECARBONIZATION / DINVESTMENT

Compagas

In addition to the DECARBONIZATION guideline:

- Focus on the electricity core business
- Renewal process for another 30 years (until 2054)
- The renewal of the concession is in progress in the governance of Compagas and Copel
- Main indicators of the Feb/22 Public Hearing:
  - Price Cap Model
  - Grant of BRL 508 Million
  - Internalization in the 10 mesoregions of the State
  - WACC of 9.12%

COMPAGAS

(51% Copel)

DINVESTMENT

HPP Foz do Areia – 1,676 MW

To obtain the RENEWAL OF THE CONCESSION:

- Draft of new concession agreement approved, for an additional 30 years
- The Grant Bonus was defined at BRL 1.83 billion, WACC 8.27% and Future Energy Price of BRL 177.56
- Auction for divestment of shareholding control (50.1%) scheduled for the last quarter of 2023
- Great attractiveness for strategic, financial and self-producing players, engaged advisors.

CAPITAL ALLOCATION

Investment Policy

- Objective criteria (source / location / size / corporate structure)
- Capture of Synergies (Vilas and Aventura/SRMN Projects)
- Discipline in Execution (Jandaíra and Bela Vista Projects)
- Partnerships: Complementary Investment Thesis

Asset	Font	Font	Font	Type	Energy	Location	Size
Transmission	Hydroeletric	Photovoltaic	Wind Power Plants	Brownfield	Projects with PPA	Rio Grande do Norte	< than 150 MW
							> than 150 MW
						Other states	< than 150 MW
							> than 150 MW
				Greenfield	Projects with PPA	Rio Grande do Norte	< than 150MW
							> than 150 MW
						Other states	< than 150 MW
							> than 150 MW
					Projects without PPA	Rio Grande do Norte	< than 150 MW - conditioned to PPA
							> than 150 MW - conditioned to PPA
						Other states	< than 150 MW conditioned to PPA
							> than 150 MW conditioned to PPA

CAPITAL ALLOCATION

EXPANSION AVENUES

COPEL

Pura Energia

ASSETS

SERVICES

INNOVATION

CAPITAL ALLOCATION

ASSETS

G - Add 2GW to the portfolio and have the portfolio 100% renewable

T - Add 2,000 km of Transmission Lines

D - Grow through new concession areas and Consolidate base in Paraná

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CAPITAL ALLOCATION

SERVICES

- Aggregate EBITDA from B2C Services
- Self-production - Leasing and equivalence modalities
- Implement a performance model in Energy Efficiency / Energy Management
- Distributed Generation - 2030 Vision between 350 to 500 MW - Aware of consolidation movements

Own project development track in Paraná (100% Copel) and project acquisitions (100% Copel)

Operations outside Paraná with partners (49% minority interest with 100% payment option)

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INNOVATION

INNOVATION TEST

We invest in innovation to materialize our vision in an Energytechs Platform, focusing on digital solutions, sustainably impacting our customers, reinforcing our leading role within the energy sector.

INNOVATION TEST

Copel Ventures

Renewable Energy

Energy as a Service

Asset Management

Smart Grid / Cities

Innovative Processes

Early Stage

Monocotist	Strategic and Financial	BRL 150 Million	BRL 2 to 10 Million per round

OUR BUSINESS: OPERATIONAL EXCELLENCE

COPEL DAY

11.22.2022

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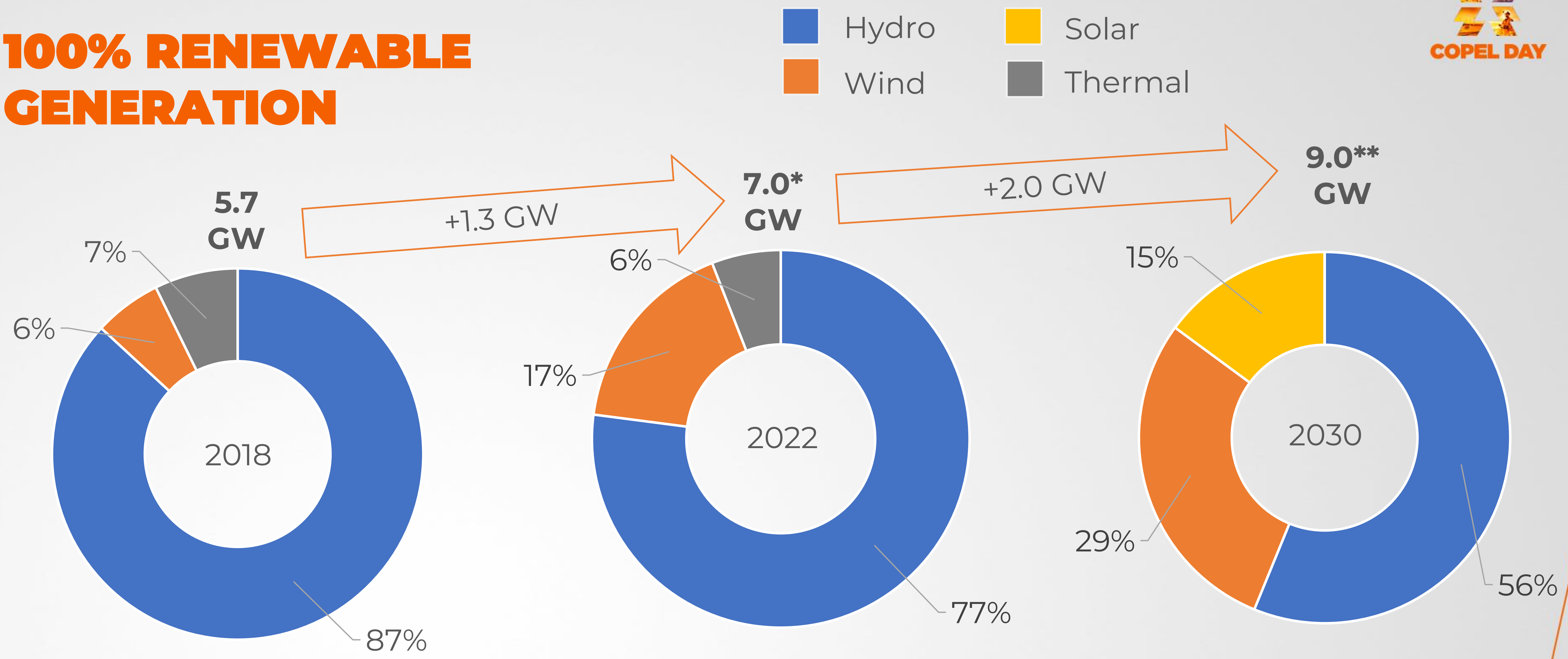
MOACIR BERTOL
COPEL GERAÇÃO E TRANSMISSÃO – GENERAL DIRECTOR
NOVEMBER 2022

AGENDA

- 100% RENEWABLE GENERATION
- ENERGY TRANSMISSION
- EFFICIENCY IN GENERATION AND TRANSMISSION
- EFFICIENCY KPI'S
- PORTFOLIO STRATEGY
- ANALYSIS OF THE SECTOR ENVIRONMENT
- NEW GET OPERATIONS CENTER

100% RENEWABLE GENERATION



- 2GW in renewables by 2030
- New cluster in the solar power
- Optimization of existing structure to sustain growth
- 100% Renewable Portfolio

* Considers the Acquisition of Adventure and SRMN Wind Complexes

* Considers the Disposal of 50.1% of FDA and 100% of UEGA.

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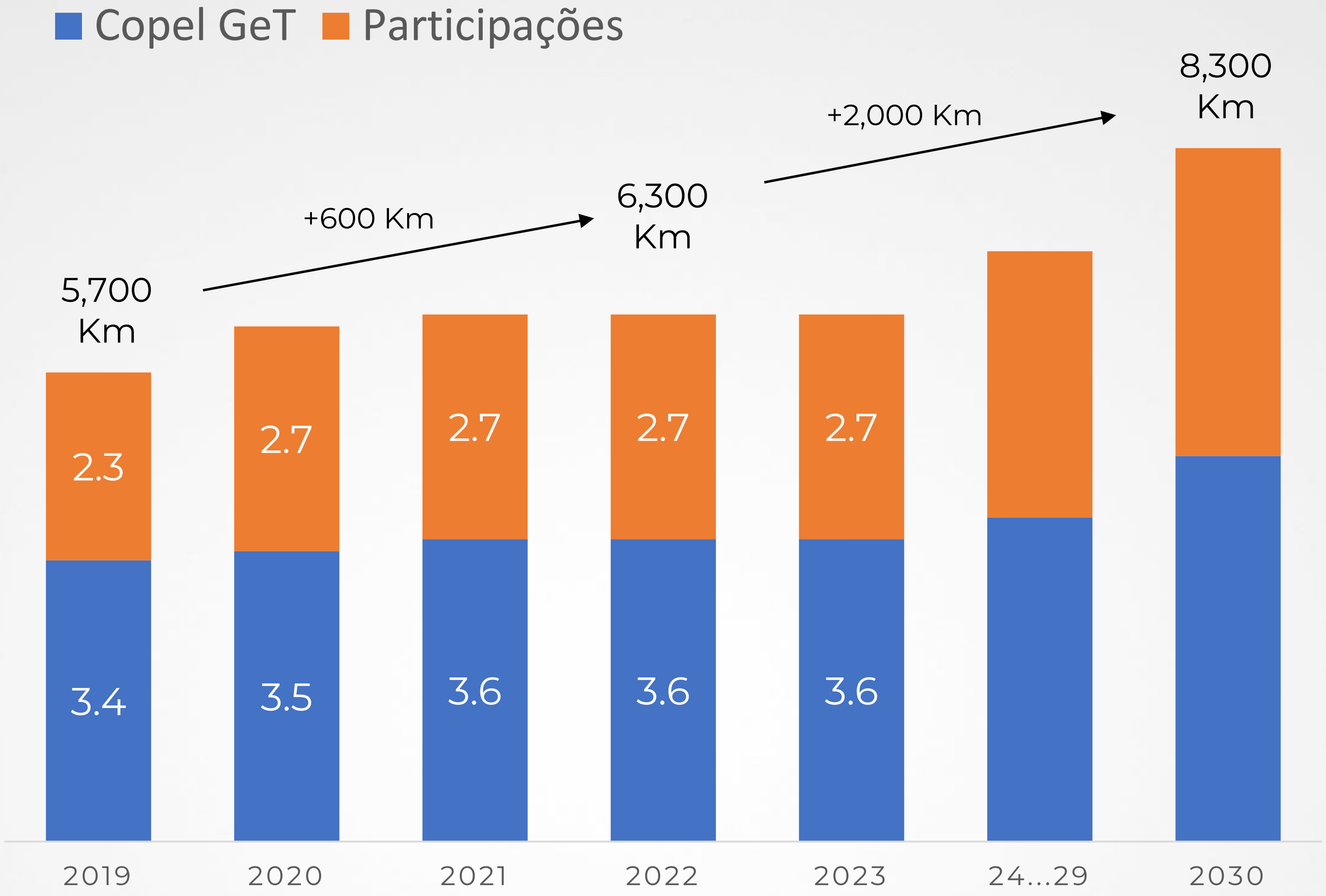
ENERGY TRANSMISSION



- Grow +2,000 km in new transmission lines by 2030.
- Opportunities in Reinforcements and Improvements.
- Strategic partnerships and alliances.
- Intensify the digitization of our O&M processes.
- Commitment to efficiency!

Km of lines proportional to Copel GeT's equity interest in the project.

EFFICIENCY IN GENERATION AND TRANSMISSION - *Actions*

Optimization: Portfolio Strategy, O&M, Partnership

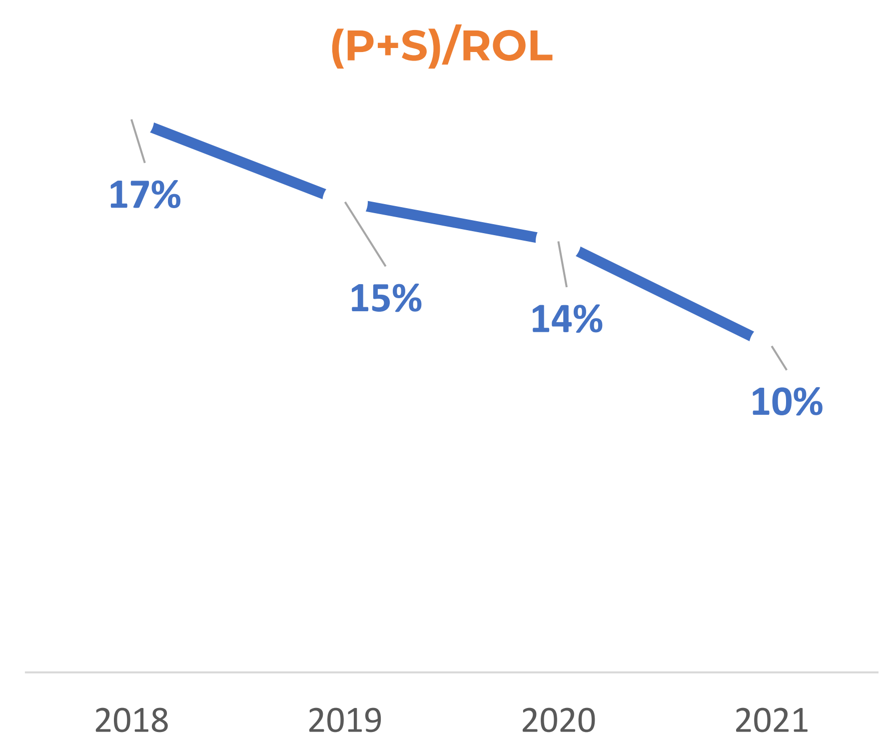
Reduction of 164 employees 2018-2022

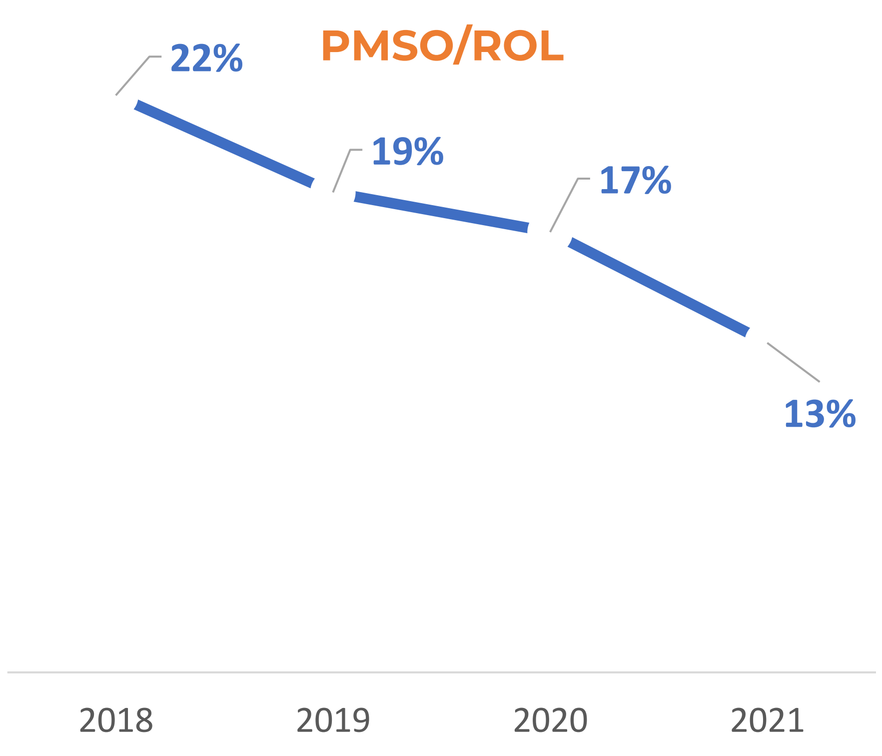
Robotization of processes: contracts and sector charges

Modernization and Retrofit of critical equipment of HPP's

Structuring the team for emergency resettlement

EFFICIENCY KPI'S





GET
Consolidated

P – Personnal and management, pension and assistance plan
M – Material
S – Third-party services
O – Other operational costs and expenses (without GPS effects)

ROL – Does not consider construction revenue

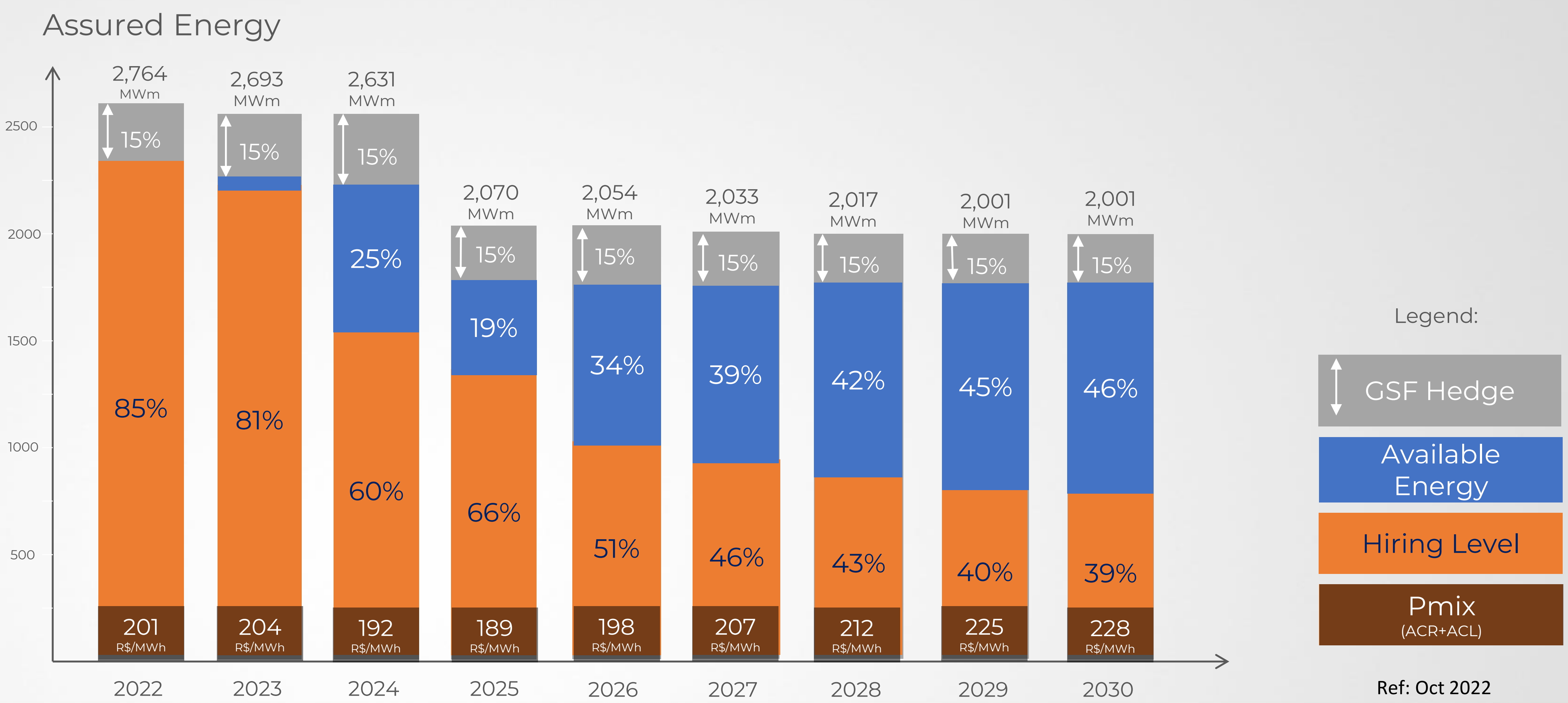
PROJECT IMPLEMENTATION : Jandaíra Wind Complex

- 90.1 MW
  of installed capacity.
- 26 Wind turbines
  3.46MW Nordex/Acciona
- + 2 years earlier than the start of supply in the ACR.
- Application of the PMI Method in the GeT project office

→ Among the 10 finalists for the PMO of the Year award*

* Source: https://projectdesignmanagement.com.br/produto/premio-projetopmo-2022/

PORTFOLIO STRATEGY



Ref: Oct 2022

Analysis of the SECTOR ENVIRONMENT

COPEL DAY

Public Hearing on the 2022 Ordinary Review of the Assured Energy of Hydroelectric Power Plants

PH indicated na average reduction of -4.5% in the assured energy of GBM, GNB, GJR, GPS and Mauá plants

On the other hand, we estimate an offset of the GSF effects on the MRE of 1.9%

Approved the methodology for enhancing the locational signal at TUST and TUSDg

Uncertainty in the definition of the locational sign with approval of PL 365/2022

Estimated cost reduction of -14% by 2030 in the consolidated result

Review of the methodology for payment of RBSE financial installments

Under evaluation by ANEEL:

- So far, there has been no judgment on the merits of Abiape's request

- So far, there has been no judgment by the TCU to adjust the PRT 120

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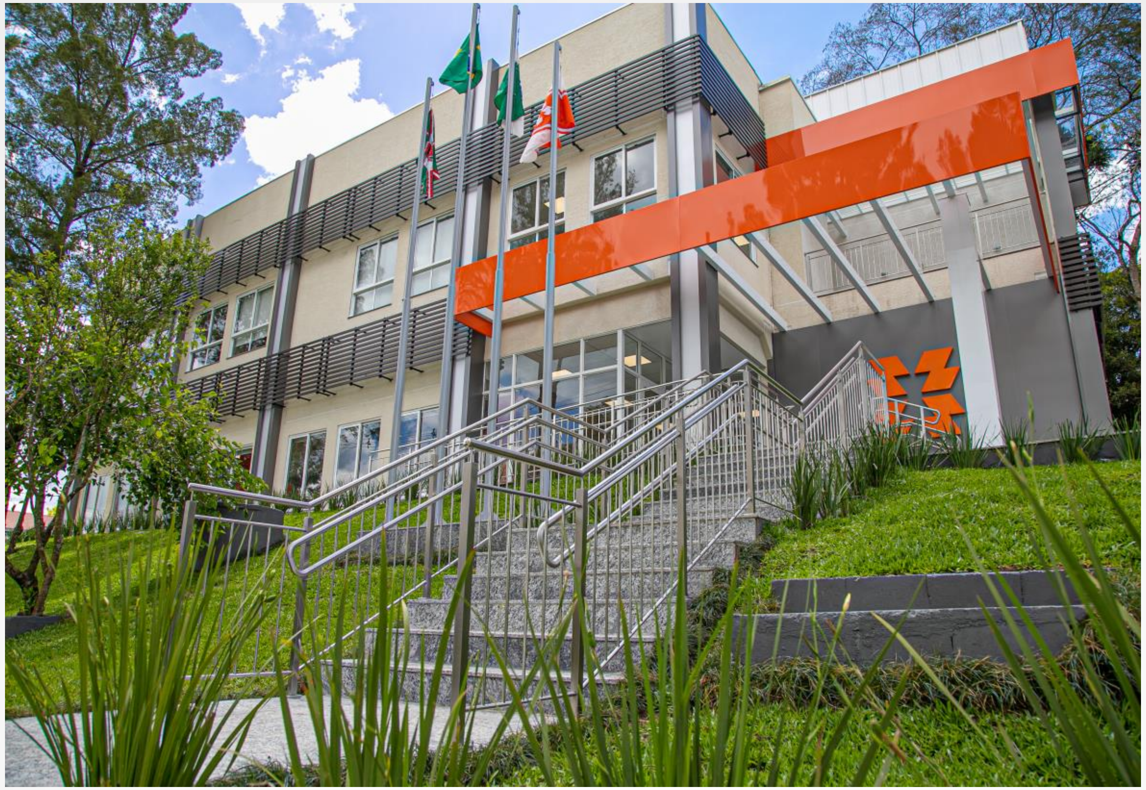
NEW GENERATION AND TRANSMISSION OPERATIONS CENTER - COGT



With the modern facilities and implementation of the new digital system, it will be possible to integrate the Generation and Transmission teams and optimize the operation in all the states where we operate

OUR BUSINESS: OPERATIONAL EXCELLENCE

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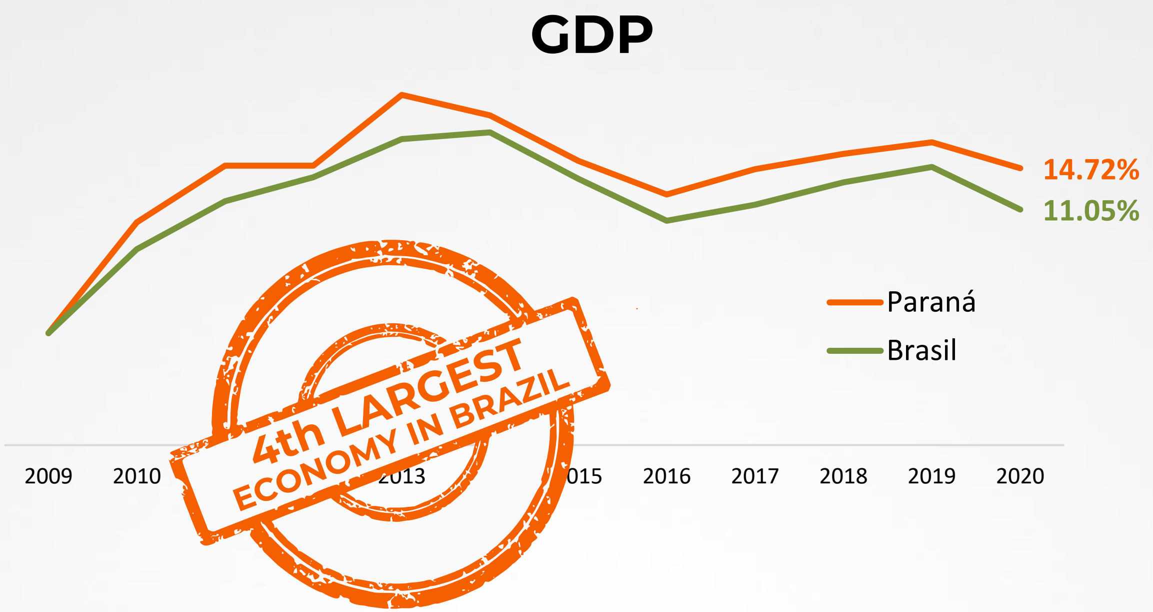
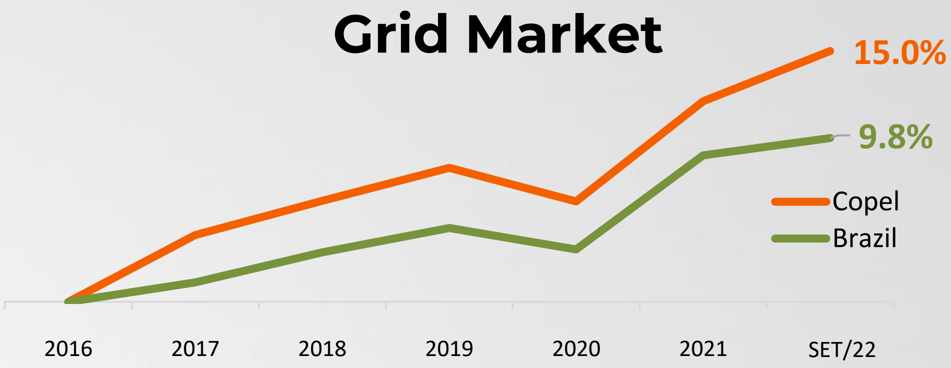
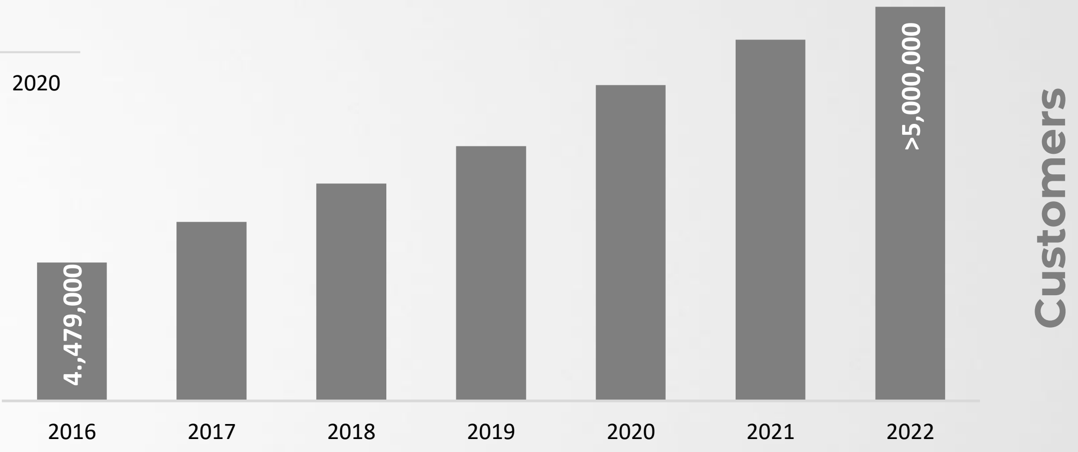
MAXIMILIANO ORFALI
COPEL DISTRIBUIÇÃO - GENERAL DIRECTOR
NOVEMBER 2022

Why Invest in Paraná?

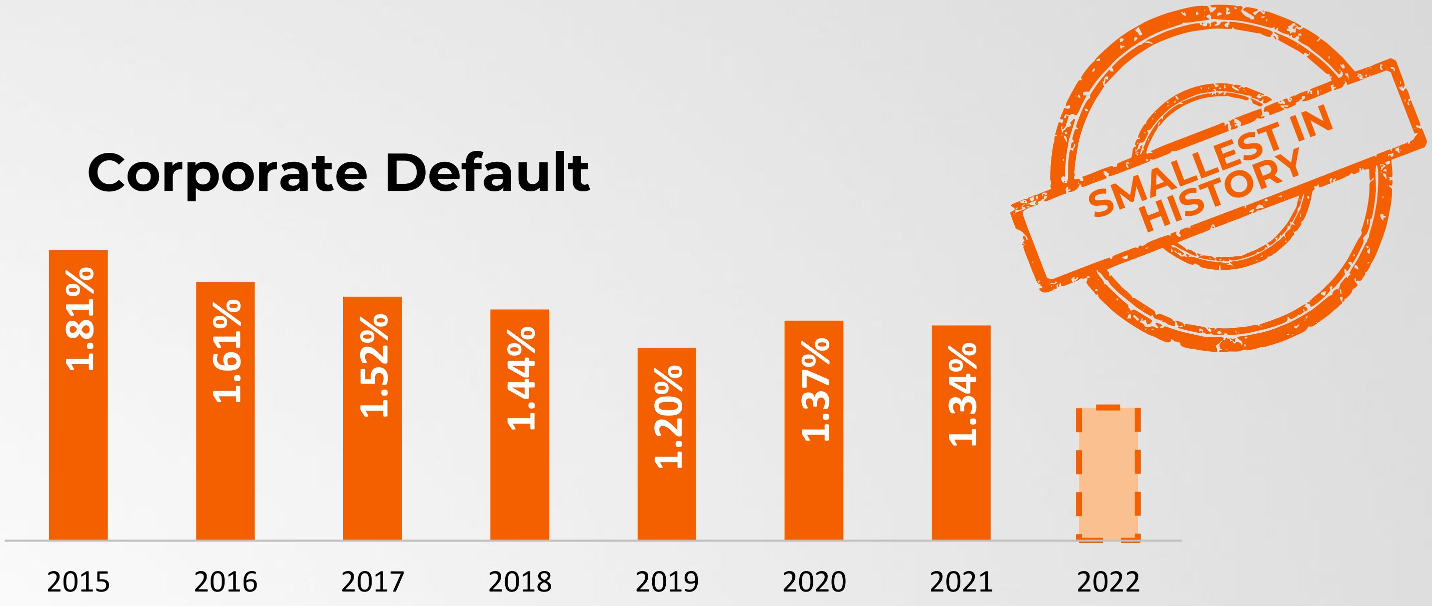




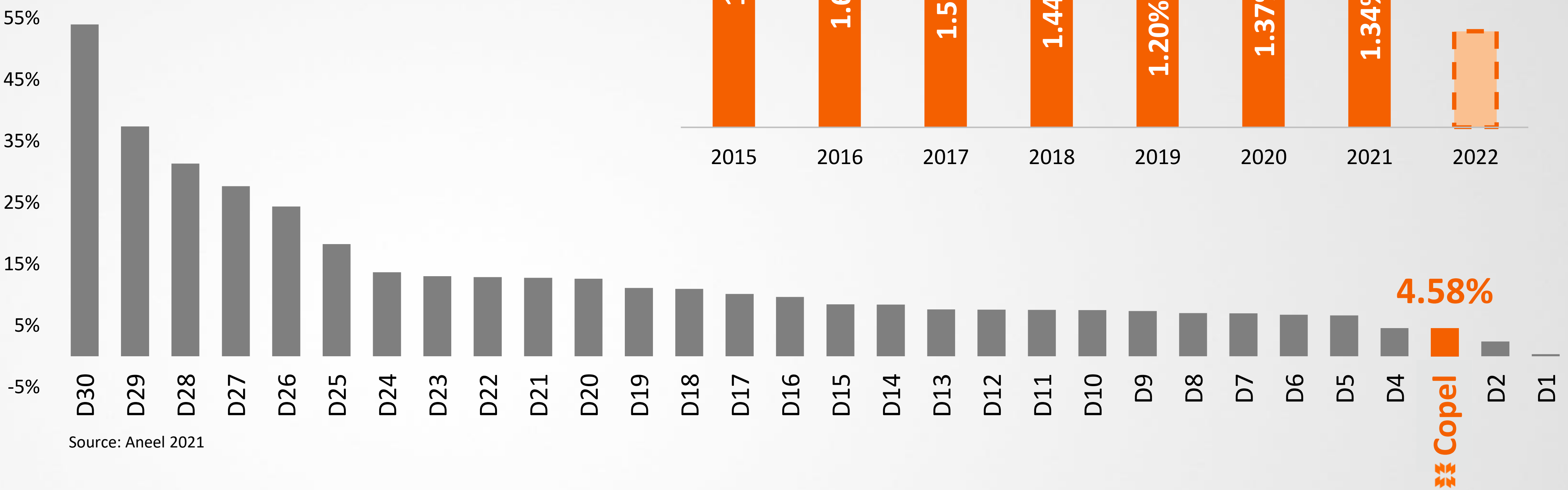


Why Invest in Paraná?

Corporate Default



Non-Technical Losses



Source: Aneel 2021

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Net Regulatory Remuneration Basis

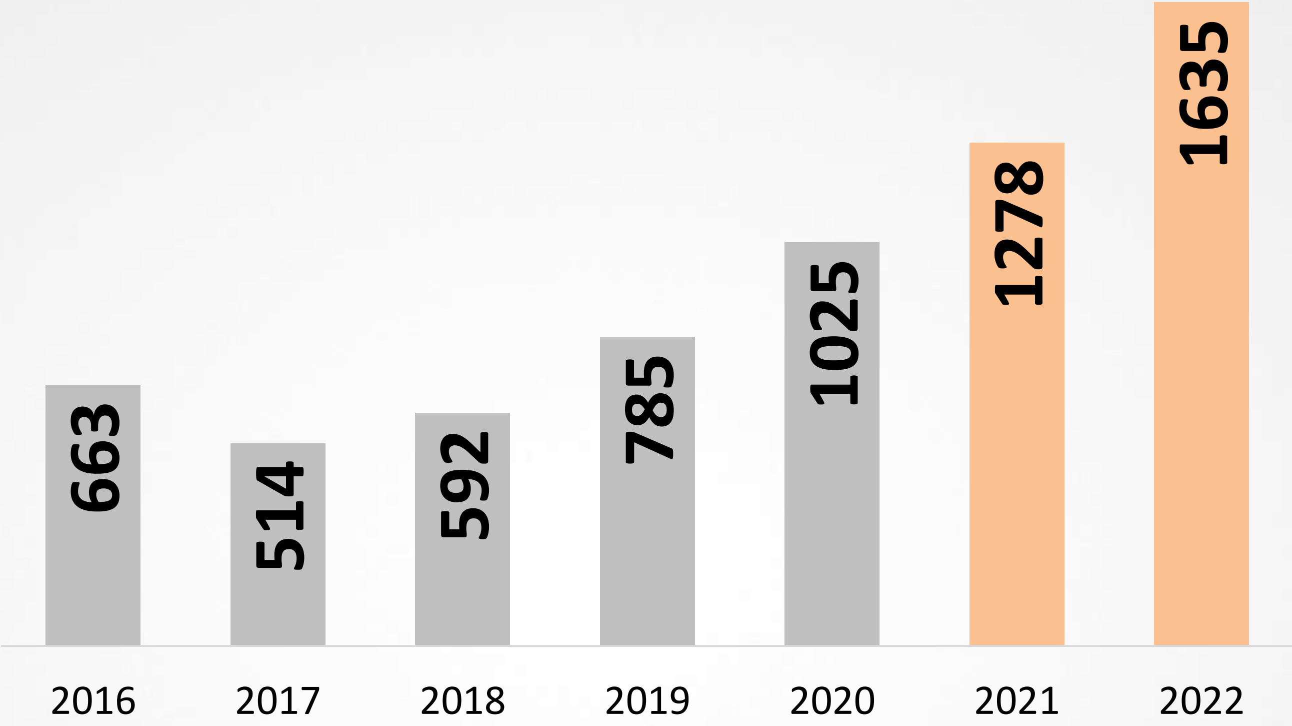
ZERO GLOSS GUARANTEE

2nd Lowest Tariff

*From the current regulation

Investiment

R$ million



Note: Does not consider appropriation of labor and others. Future considerations are not performance guarantees, they involve risks, uncertainties and assumptions, as they refer to future events and, therefore, depend on circumstances that may or may not occur. General economic conditions, industry conditions and other operating factors may affect Copel's future performance and may lead to results that differ materially from those expressed in such forward-looking statements.

Programa transformAÇÃO

PARANÁ TRIFÁSICO

REDE ELÉTRICA INTELIGENTE

Confiabilidade TOTAL

TRANSFORMAÇÃO cultural DIS


PARANÁ TRIFÁSICO
BRL 2.8 billion
2025
25,000 km
2024
20,000 km
2023
15,000 km
2022
10,000 km
2021
6,515 km
2020
2,807 km
• Renovation of Depreciated Grid
• Protected Cables
• New Path
• + Power Quality
• O&M reduction

REDE ELÉTRICA INTELIGENTE

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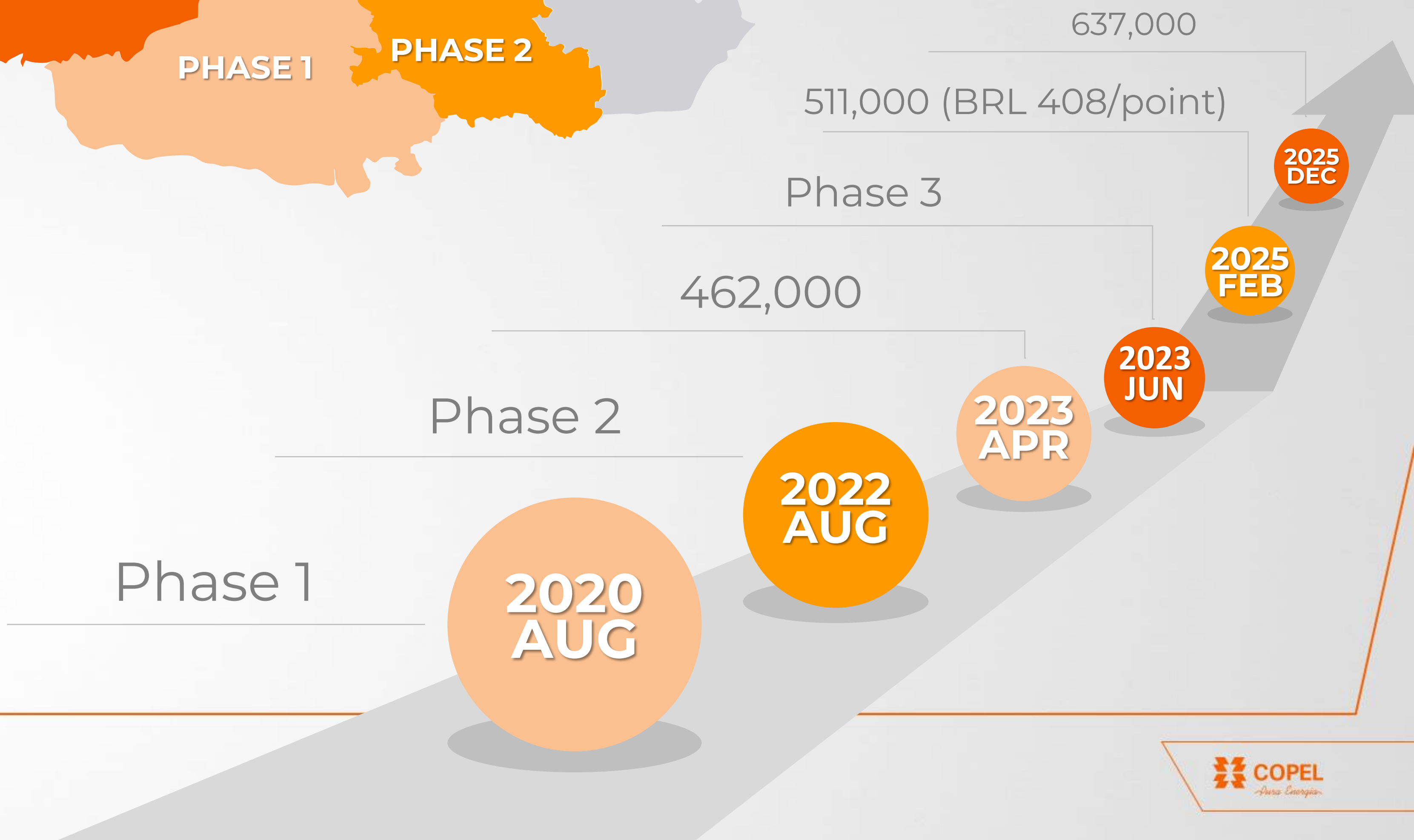
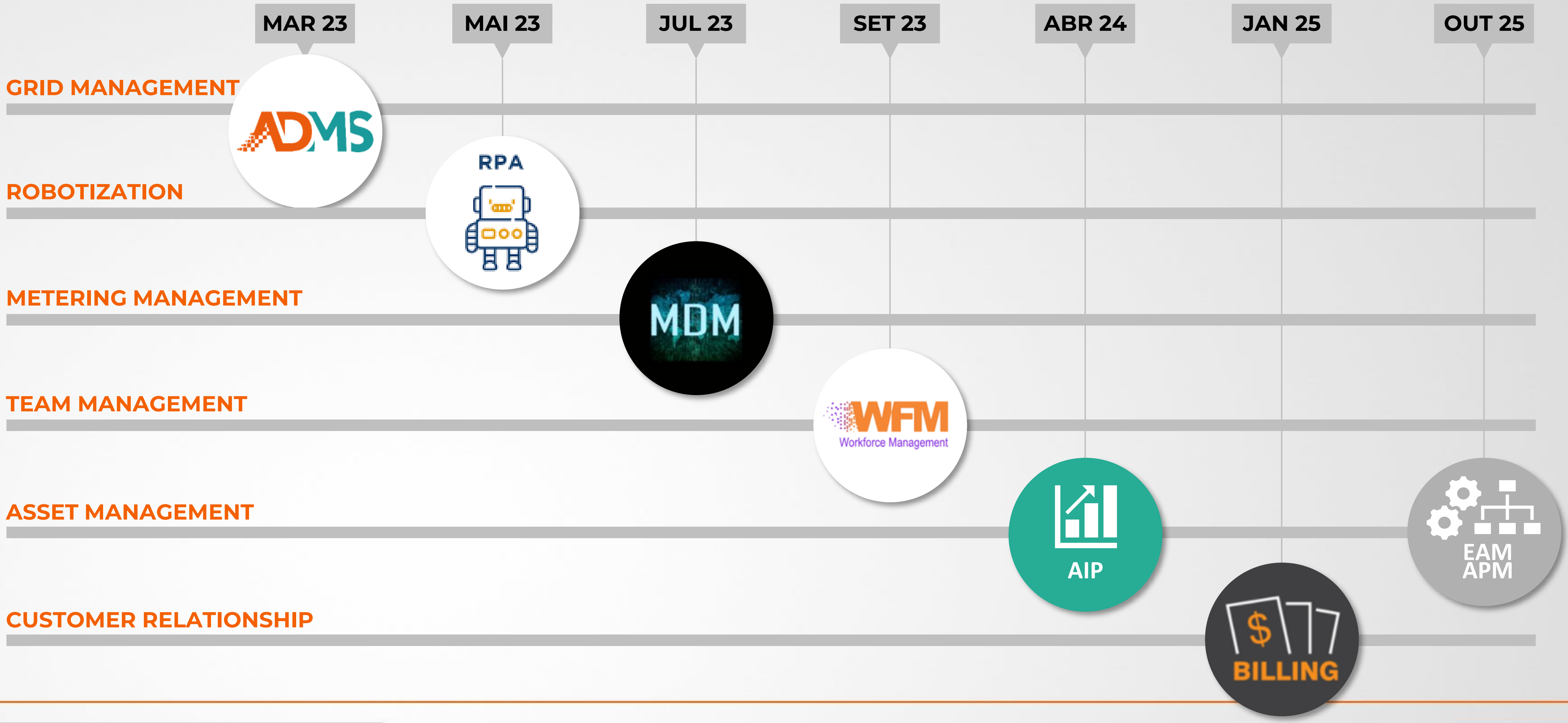
- ✓ Largest Project in Brazil
- ✓ 1,610,000 customers
- ✓ BRL 820 milllions
- ✓ O&M reduction



Digitalization



Drone

2ª largest fleet of Brazil - 119

- Inspection
- Oversight
- Inventory
- Field survey
- Cable Laying

PRODUTIVICTY

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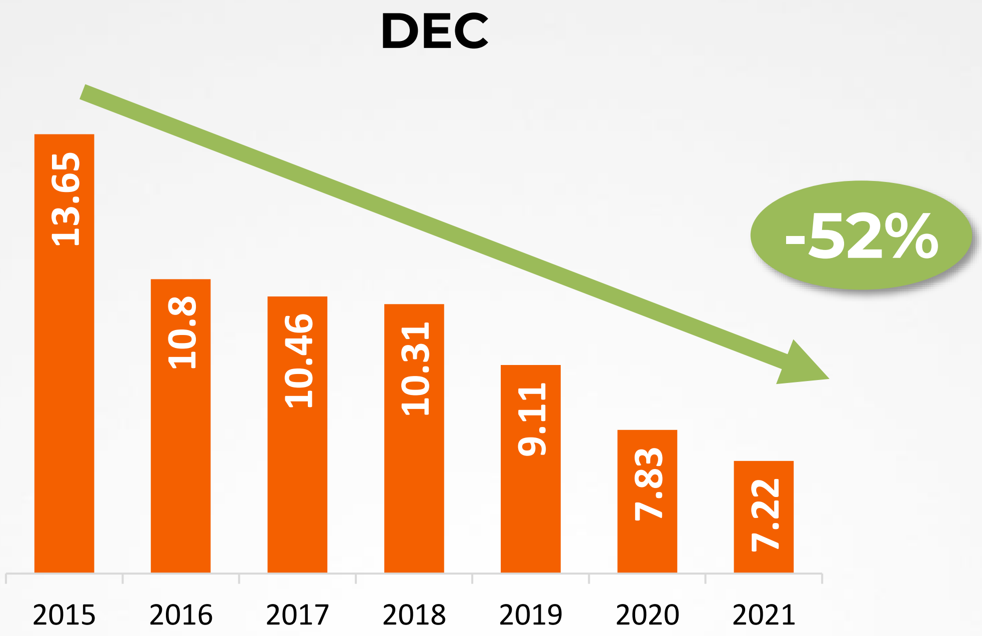
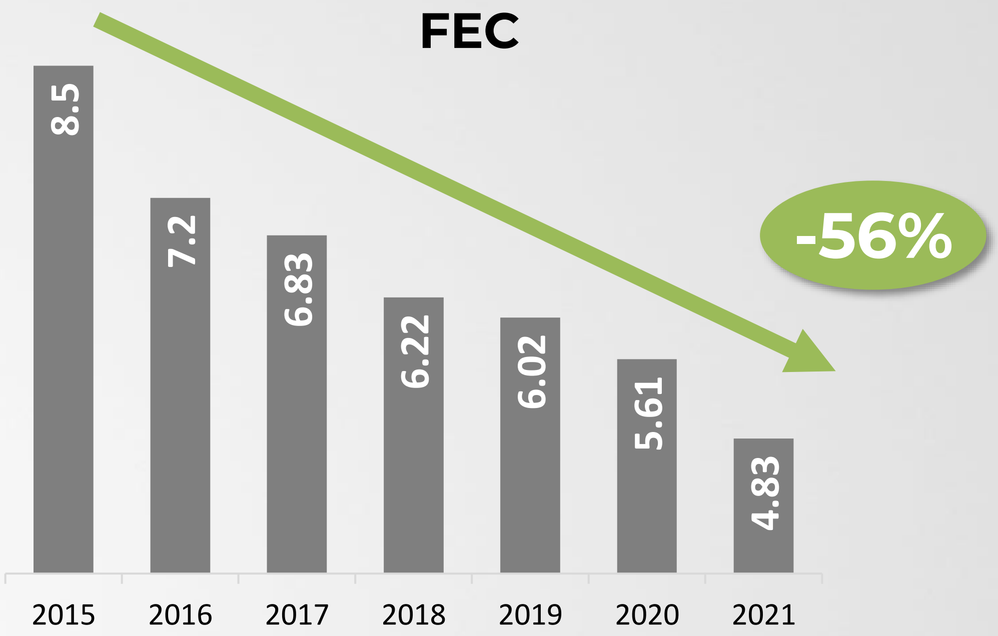
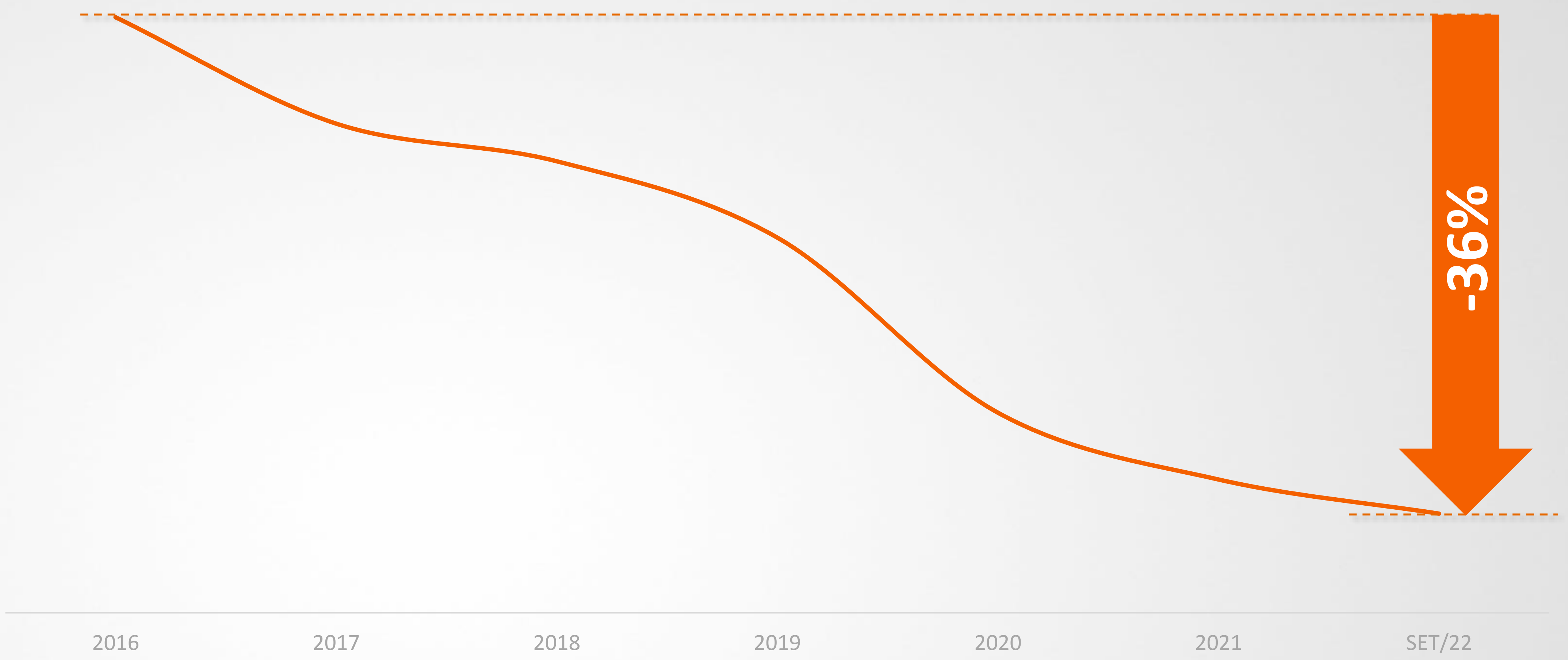
Source: ANAC - Agência Nacional de Aviação Civil

DEC & FEC Evolution

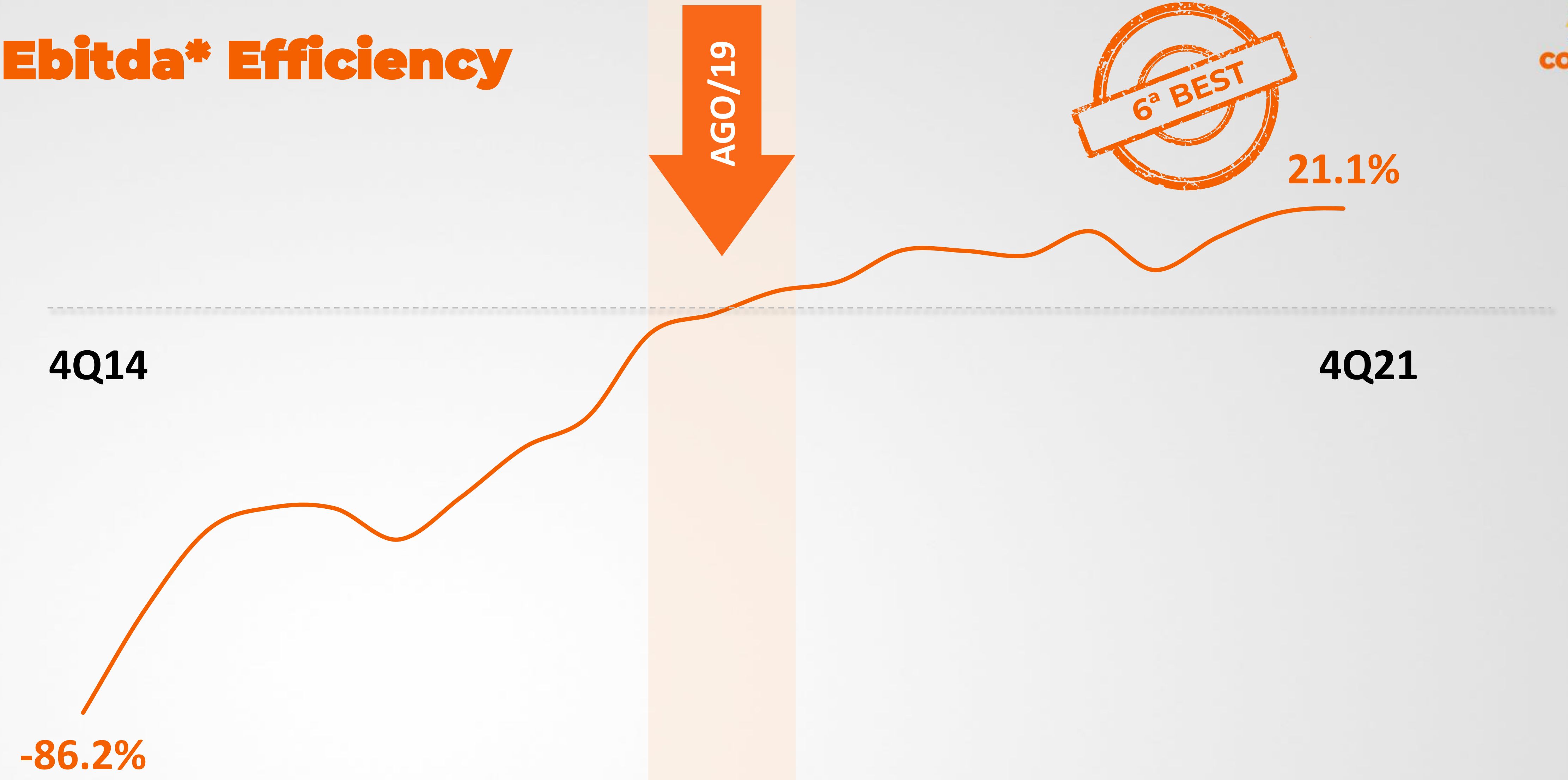




PMSO/Customer

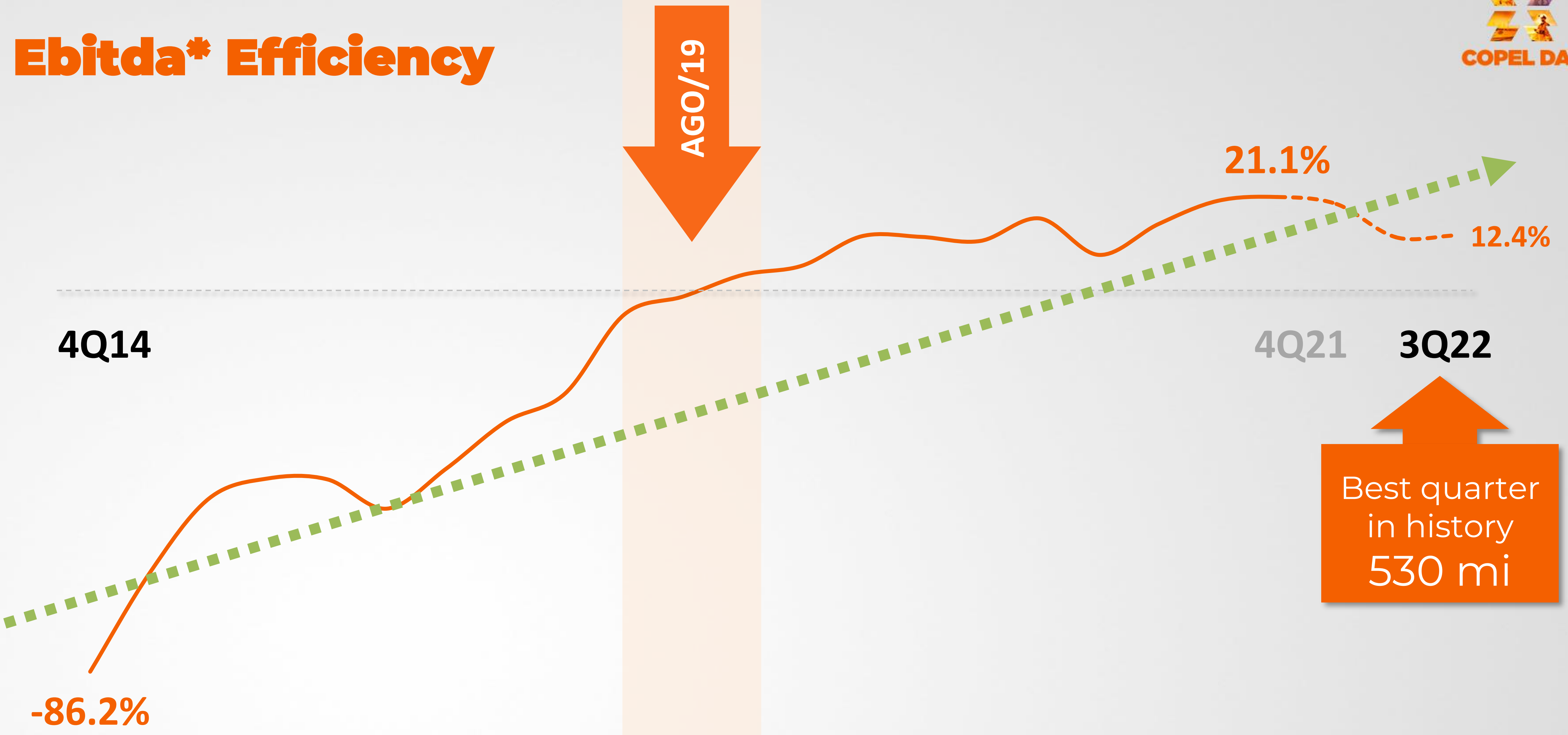


Ebitda* Efficiency



Nota: Consider Adjusted Ebitda

Ebitda* Efficiency



Nota: Consider Adjusted Ebitda

Acknowledgments

Ombudsman

1º (2019 and 2020)
2º (2021 and 2022)

Best Distributor in Brazil 2021

Management Quality

1º (2022)
2º (2018, 2019 and 2021)

Customer Satisfaction

8 times in 10 years

Iberoamericano

Management Quality 2020

COPEL
Distribuição

A **MELHOR** E MAIS **MODERNA** DISTRIBUIDORA DO BRASIL

VISÃO 2030
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CUSTOMER EXPERIENCE AND SYNERGIES

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11.22.2022

2030 VISION

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Pura Energia

FILLIPE SOARES
COPEL MERCADO LIVRE - GENERAL DIRECTOR
NOVEMBER 2022

MARKET OPENING

1995
Creation of the Free Market

1999
1st free market contract with Copel's energy

2022
Customers with demand above 1000 kW

- **30 thousand customers** in the free market
- **38%** of national consumption

2024
Group A customers (high voltage)

- **106 mil** units able to migrate
- **48%** is the estimate of the potential free market

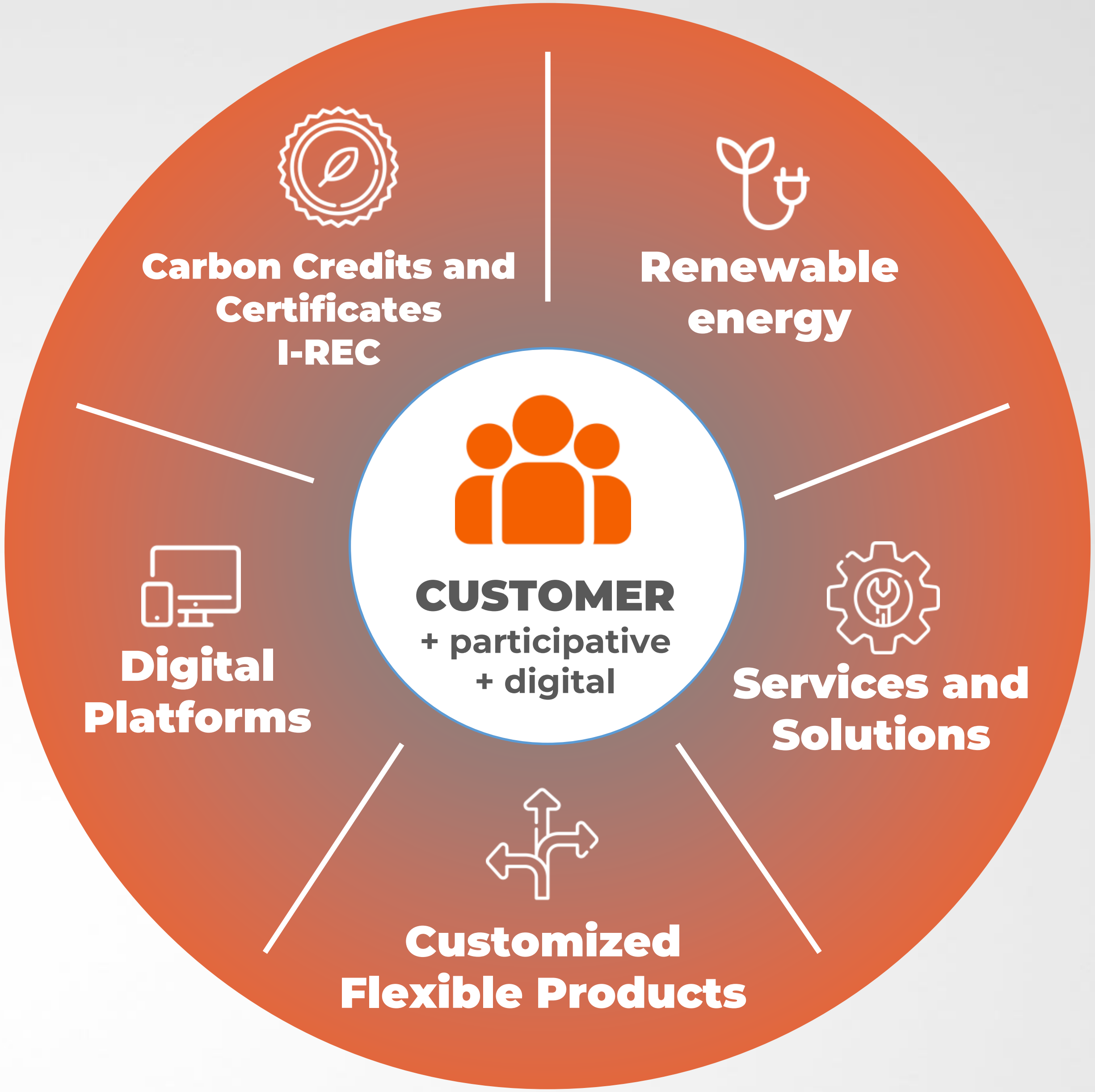
2026
Infralegal proposal for the opening of the low voltage market

SOURCES:
106 thousand new customers units should migrate to the free market.
Source: https://www.gov.br/mme/pt-br/assuntos/noticias/portaria-do-mme-permite-que-consumidores-tenham-liberdade-de-escolha-e-melhores-precos
Too many numbers: source:ABRACEEL by https://diariodocomercio.com.br/economia/governo-amplia-acesso-ao-mercado-livre-para-mais-100-mil-consumidores/

DRAFT LAW 414/2021

1. Market opening
2. Ballast/energy separation
3. Pricing by offer
4. Rates and charges

SINGLE ENTRY DOOR FOCUS ON THE CUSTOMER EXPERIENCE



ESG AND PEOPLE

VICENTE LOIÁCONO NETO
DIRECTOR OF GOVERNANCE, RISK AND COMPLIANCE

ANA LETICIA FELLER
DIRECTOR OF BUSINESS MANAGEMENT

ESG JOURNEY AT COPEL

2017

Creation of the Governance, Risk and Compliance Office

2018

- Installation of Eletrovia
- Complaint Channel

2019

- Best Governance among State-Owned Companies

2020

- **Pro-Ethics Seal**
- **Concept B - CDP**
- **Human Rights Policy**

2021

- **Neutrality Plan**
- **Migration to Level 2**
- **Creation of Committees - CDS, CDM and CII**
- Minorities on the board (2 to 3)

2022

- Update of the Code of Conduct
- **Decarbonization (100% renewable energy generation)**
- **Adherence to the 100% Transparency Movement - UN Global Compact**

Prioritized SDGs

ESG at Copel

The ESG theme is one of the pillars of Copel's culture, being decisive in our strategic reference

Goal to neutralize direct emissions by 2030

Established the Carbon Neutrality Plan based on 4 Pillars

Setting goals + **Decarbonization** + **Alternatives to Compensation + Opportunities (I-REC)** + **Neutrality embedded in the strategy**

COPEL 2030
100% RENEWABLE

COMMITMENTS

- THERMAL ELECTRIC DIVESTMENT: UEGA
- LEVERAGE GROWTH: + SOLAR / WIND POWER
- SUSTAINABLE OPERATION: ELECTRICATION OF THE VEHICLE FLEET
- ZERO EMISSIONS IN 2030: RESIDUAL OFFSET

ELETRICAL FLEET
Innovation and Mobility

Light electric vehicles gradually introduced into the fleet

2025	2027	2030
15%	30%	50%

SUSTAINABLE FACILITIES
Zero and offset emissions

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Headquarters and 6 administrative centers with WELL Certification by 2030

WELL Certification is based on monitoring the impacts of buildings on the health and well-being of employees

Air | **Water** | **Food** | **Light** | **Health** | **Well-being** | **Mind**

Aligned with the low carbon economy

Energy consumed in branches, administrative buildings and operational units (SE, plants) generated and offset by Copel - solar energy by 2030

Copel Distribuição's solar power generation farm

Solar panels in the reservoirs of hydroelectric plants

30% OF THE BONUS LINKED TO ESG GOALS

10%
Neutrality plan + sustainability performance (CSA/DJ Assessment)

10%
Internal Controls Indicator

10%
Occupational Health and Safety Indicator

ZERO fatal accidents with own workforce and third parties

PRIORITIZATION OF SDGs AT COPEL

2000

Pioneer in the electricity sector as a signatory of the Global Compact

2018

Prioritization of the Electricity Sector SDGs

COPEL DAY

PRIORITIZATION OF SDGs AT COPEL

Ensuring inclusive and equitable education

Support Projects | University education

- Technological Update of Laboratories
- Scholarships for quota holders - feder state
- Internship vacancies at Copel

Study Projects

- Climate change
- Biodiversity
- Diversity, etc.

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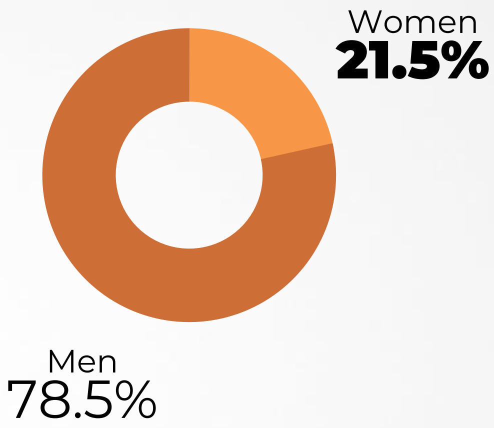
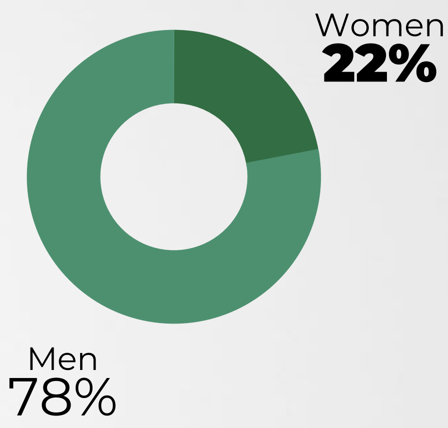
40% INCREASE IN THE NUMBER OF WOMEN IN HIGH LEADERSHIP BY 2025

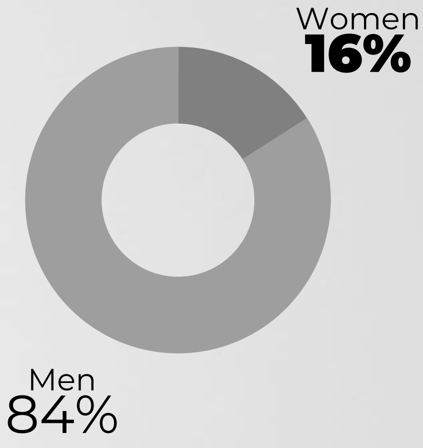
General staff



Management staff



Leadership staff



Women's Leadership Development Programs

WOMEN'S LEADERSHIP DEVELOPMENT

COPEL DAY

1. Leadership profile
Balance between affectivity and effectiveness

2. Self-Awareness
Awakening Leadership Potential

3. Experience
Opportunities for the exercise of leadership

4. Incentive
Acceleration of diversity in leadership

5. Support
Support network and tools

- **Development**
- **Training**
- **Mentoring**
- **Counseling**

SKILLS DEVELOPMENT

COPEL DAY

Principles

- Strategic alignment
- Readiness
- Protagonism
- Enhancement of culture

Skills

- **Hard skills**: solutions, customers and performance management
- **Soft skills:** collaborative work, effectiveness and affectivity

Global Leadership

- Improvements
- New skills
- Inspiring Leadership

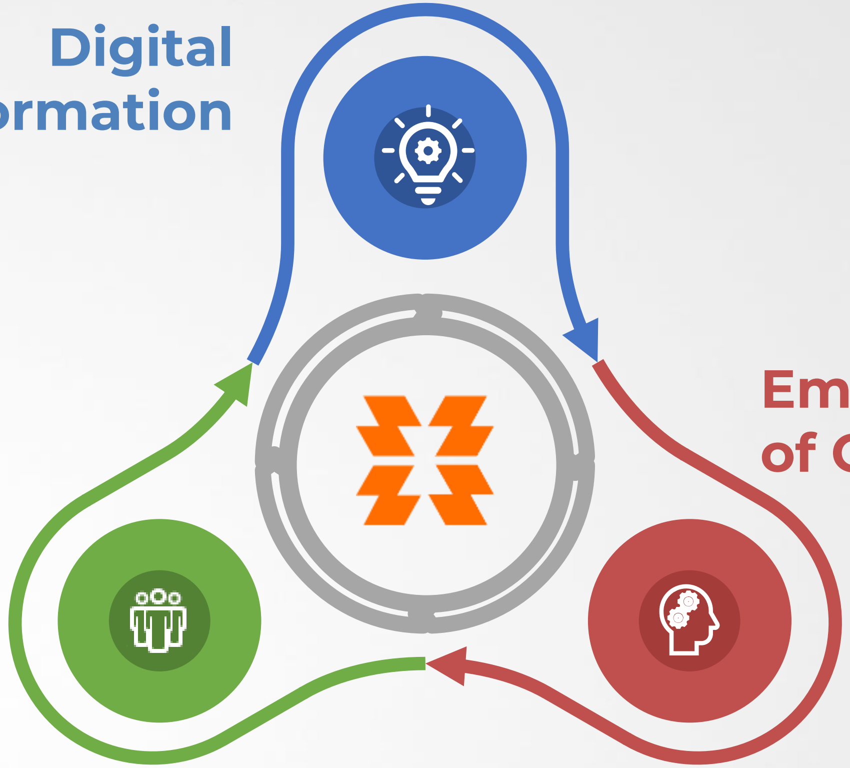
Female Leadership

- Empowerment
- Development
- Mentorship
- Counseling

Collaborators

- Technical development
- Performance management
- Engagement

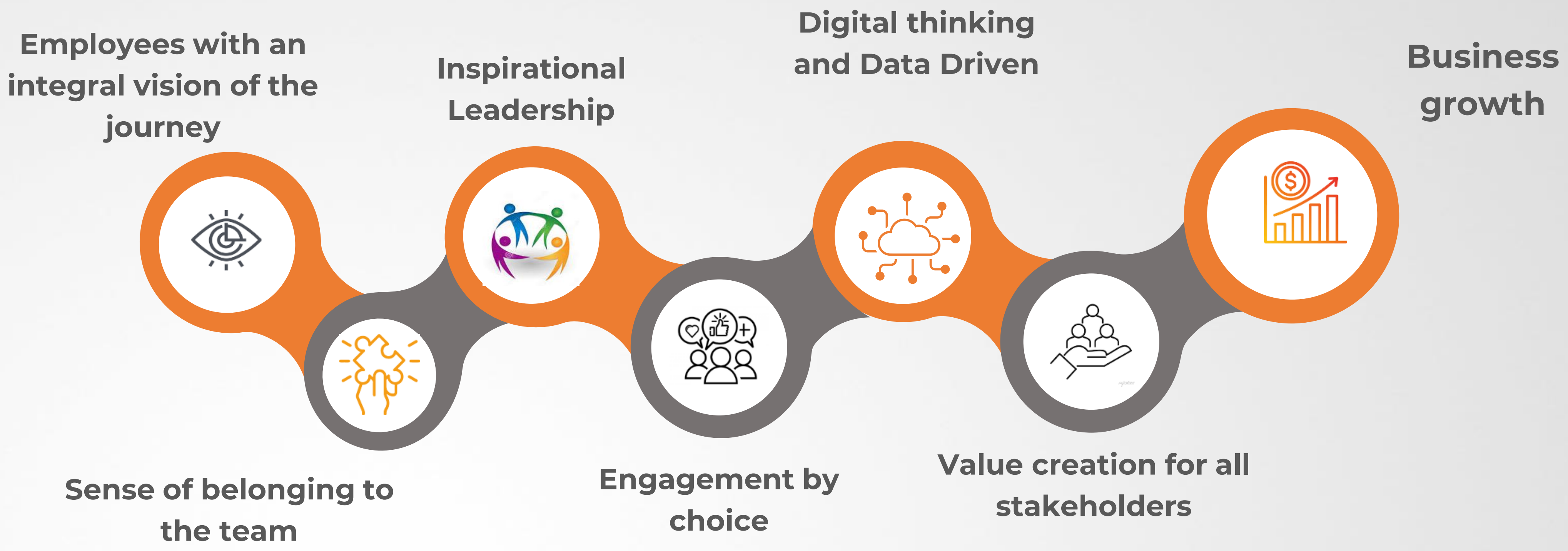
Moving into new frontiers and supporting strategic growth...



EMPOWERMENT OF CULTURE

ASPECTS OF CULTURE TO BE ENCOURAGED

COPEL DAY



Ambiente colaborativo **Ambiente inovativo**

DIGITAL TRANSFORMATION

Operacional Efficiency → Growth → Customer Experience

Application of cutting-edge technologies

- Digital Channels
- Robotization
- Automation
- Artificial intelligence
- Lean Vision
- Agility
- Data Driven
- Big Data

Cyber Security

COPEL DAY

11.22.2022

2030 VISION

COPEL
Pura Energia

ADRIANO RUDEK DE MOURA
CFO & IRO
NOVEMBER 2022

Financial Sustainability

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1
Cash focus

- Non-core divestments
- Operational efficiency
- Cost Reduction
- Scale Gain

2
Efficient Capital Allocation

- Investment Policy
- > Governance
- Risk Diversification
- RRB (CAPEX DIS)
- M&A (IRR >2 dígitos)

3
Balanced Capital Structure

- Investments & Dividends
- Leverage Target
- Debt Funding & Management Plan
- Fitch AAA (target)

4
Remuneration of Invested Capital and Value Creation

- Dividend Policy
- *Compatible Dividend Yield*
- **> EV (*1° quartile*)**

Consistent results even in challenging periods...

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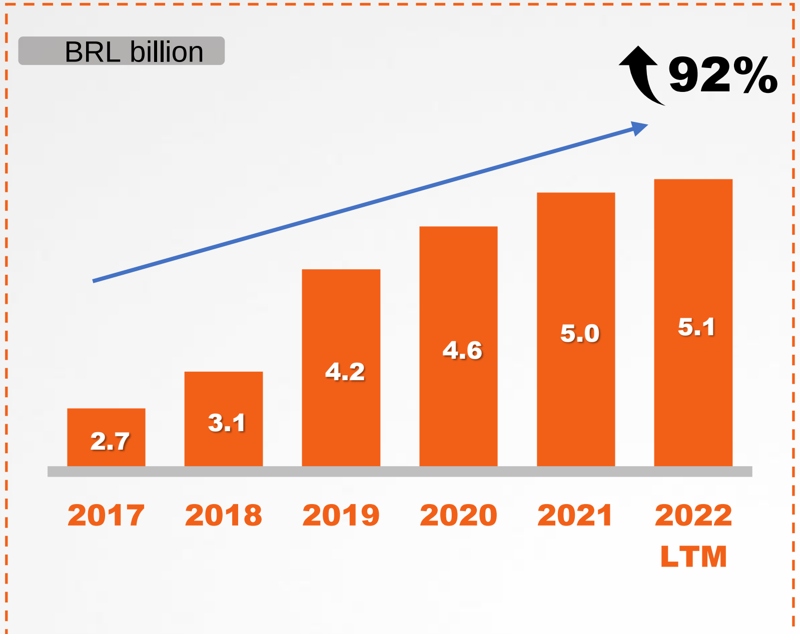
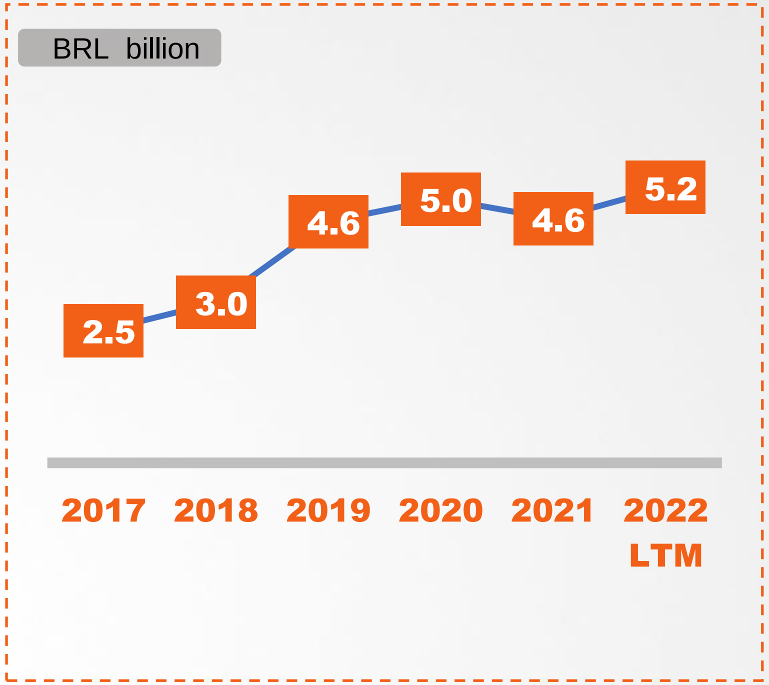
ADJUSTED EBITDA

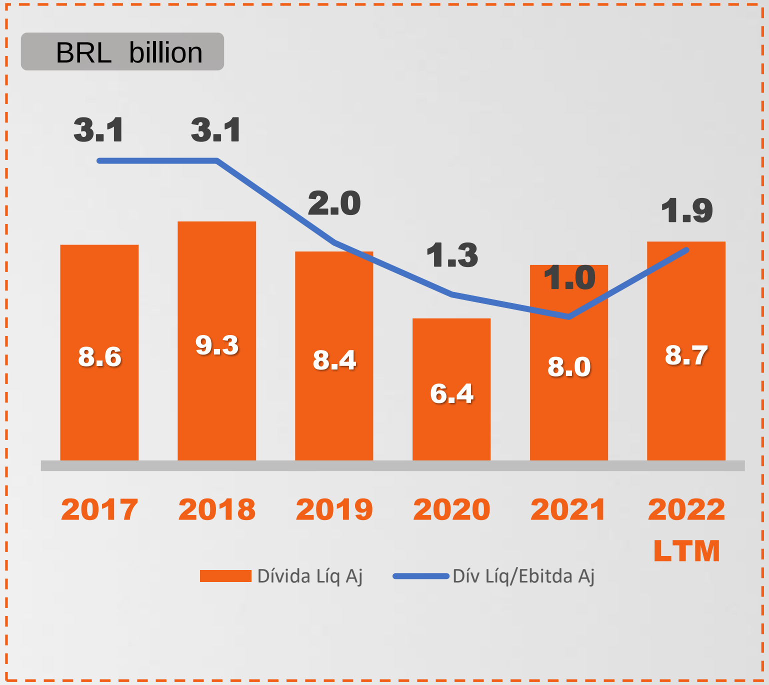


Note: Does not consider Discontinued Operations values.

OPERATING CASH GENERATION



LEVERAGE (ADJUSTED NET DEBT/ADJUSTED EBITDA*)



- Diversified portfolio
- Efficient execution of the strategy

- Manageable cost reduction
- Prudent investments

- Discipline in financial management

Contribution to adjusted EBITDA by segment:
GET 65% | DIS 30% | other 5% (period 9M22)

Operational Efficiency and Cost Reduction

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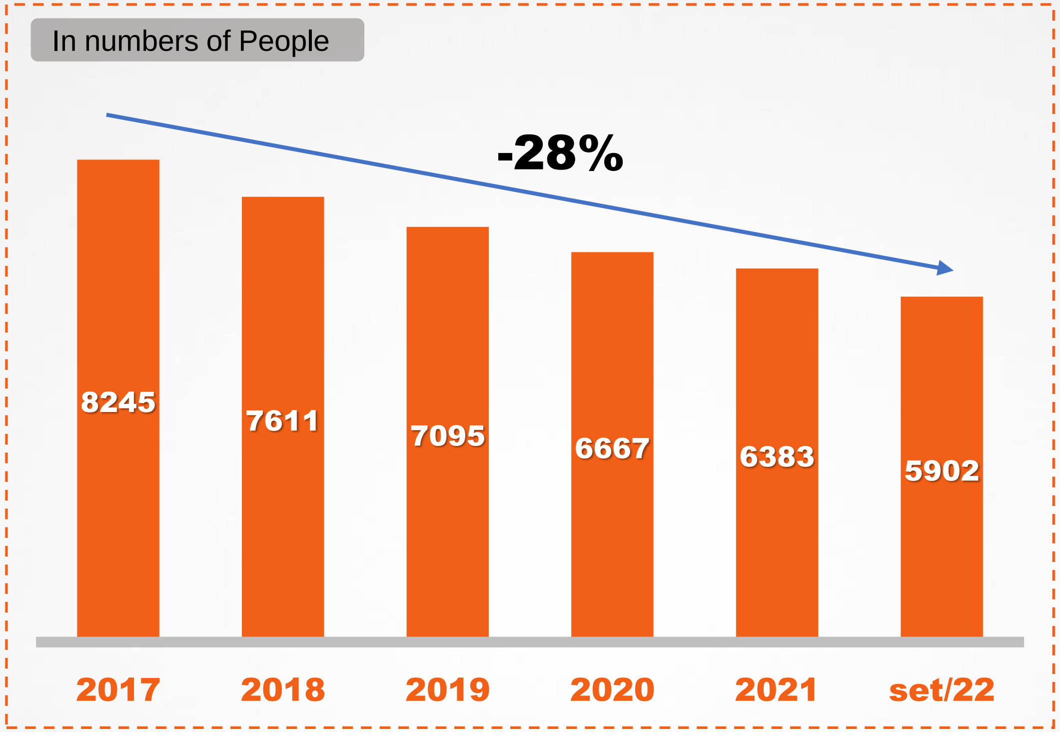
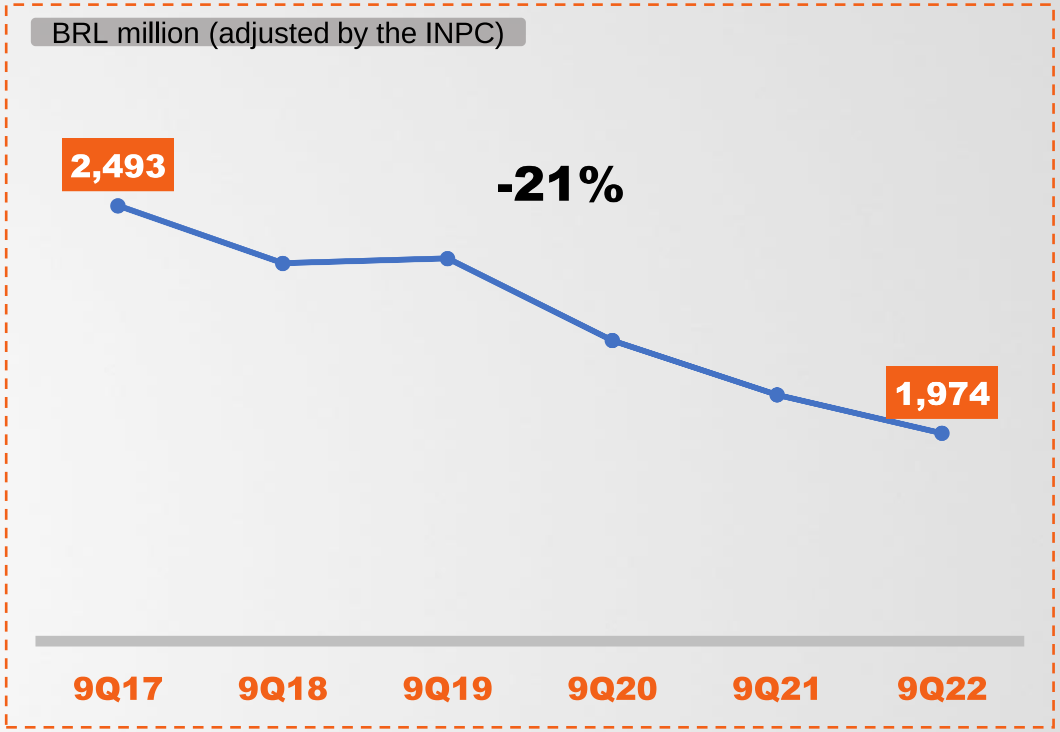
Decrease of 2,343 employees - reduction of ~BRL 500 mm in PMSO costs

EVOLUTION OF THE STAFF



MANAGEABLE COSTS PMSO *



* Does not include provisions and reversals

Investment Program

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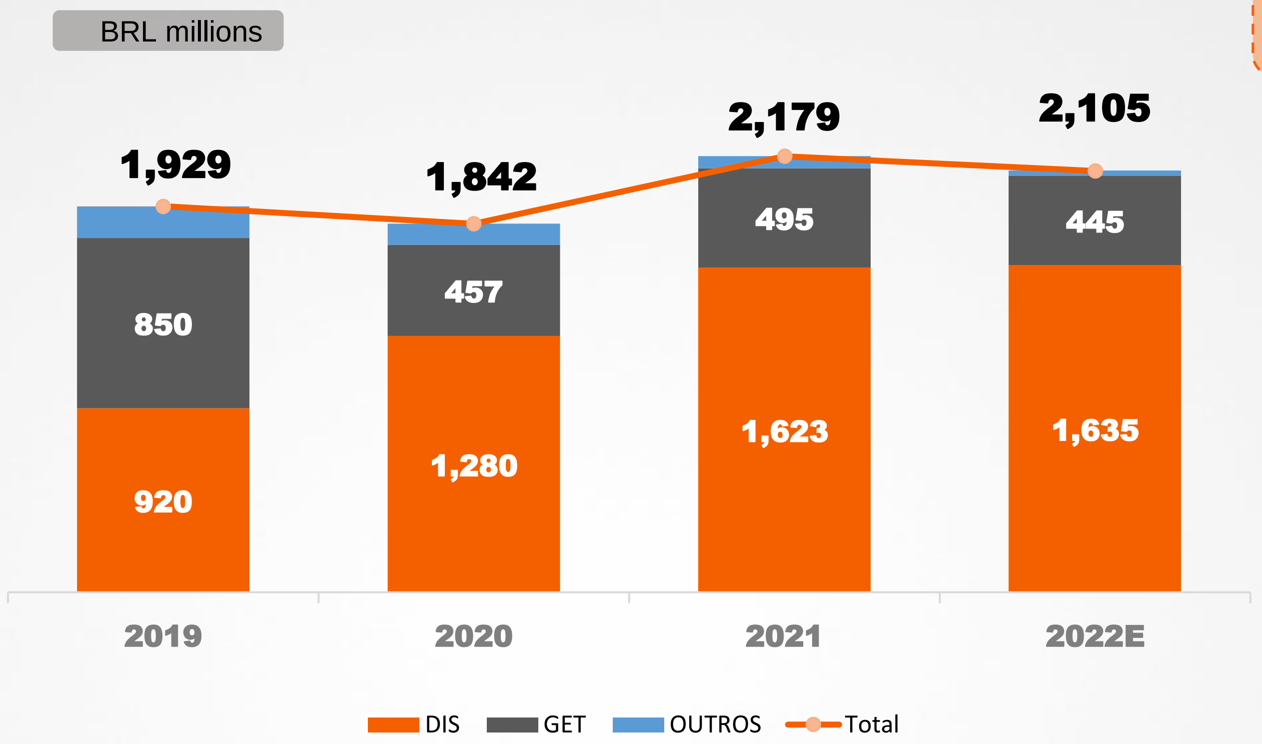
CAPEX focused on efficiency and value creation



Discipline in capital allocation

- ✓ BRR (CAPEX DIS) +76% +3.5 bi
- ✓ SHP Bela Vista
- ✓ Vilas Wind Farm Complex
- ✓ Jandaira Wind Farm Complex
- ✓ Aventura and SRMN Wind Farm Complexes (next years)

IRR > 2 digits

Note: Investment program does not include acquisitions of Vilas, Aventura and SRMN wind farm complexes.

Capital Structure Optimization

Adequate leverage reduces the cost of capital of the business

AAA RATING

Maintenance of 'AAA' Bra Rating by Fitch

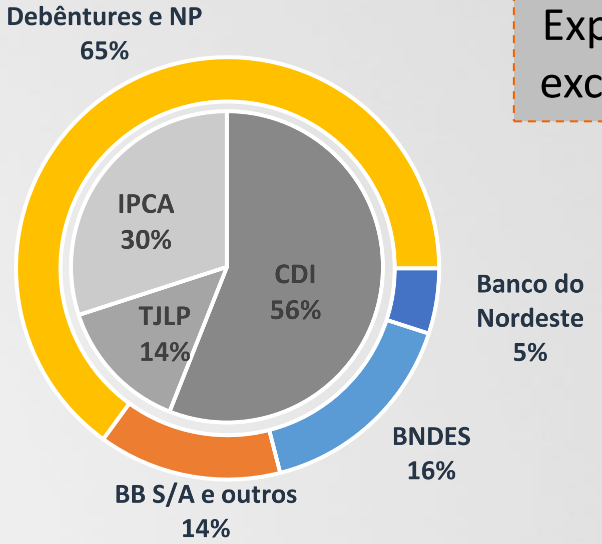
Average cost of debt: 9.89%

Duration: 2.8 years
Average term: 3.9 years

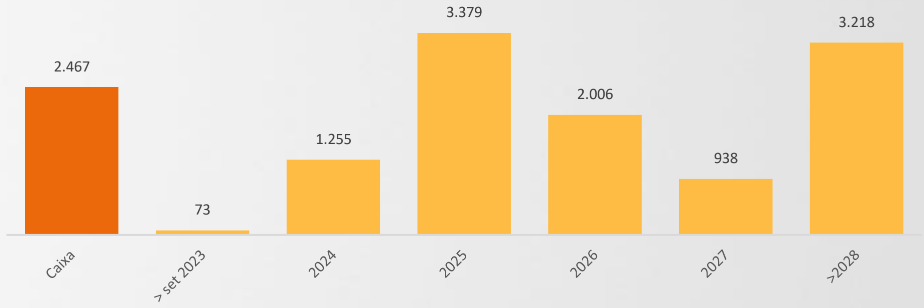
Increased Competitiveness in New Projects and Greater Return to Shareholders

debt indexes

WITHOUT Exposure exchange



Amortization



Opportunities for Value Generation

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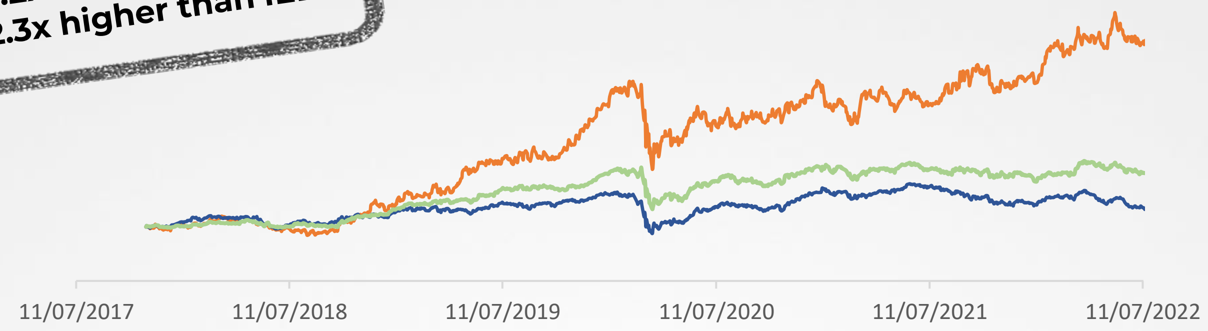
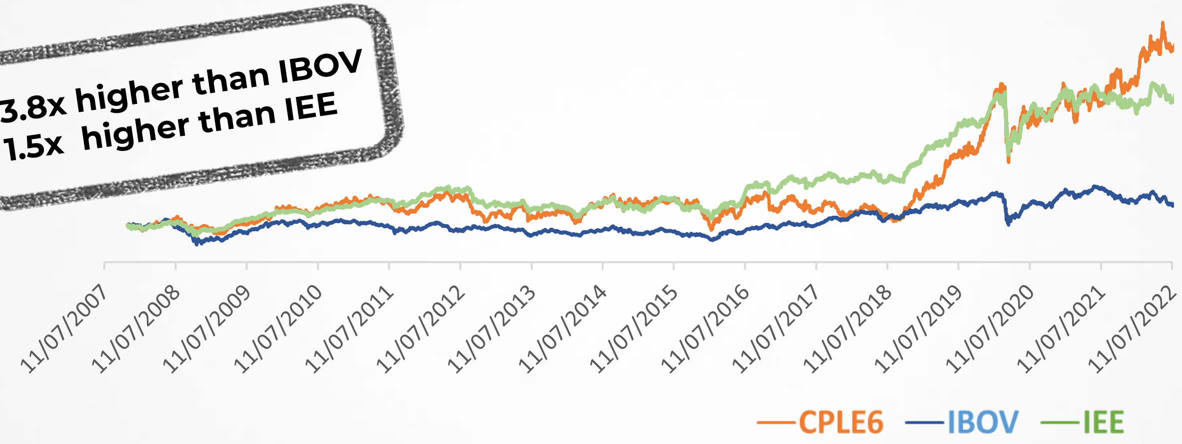
3.2x higher than IBOV
2.3x higher than IEE

CPEL6 x IBOV x IEE - 5A
(Base 100: 07/11/2017)

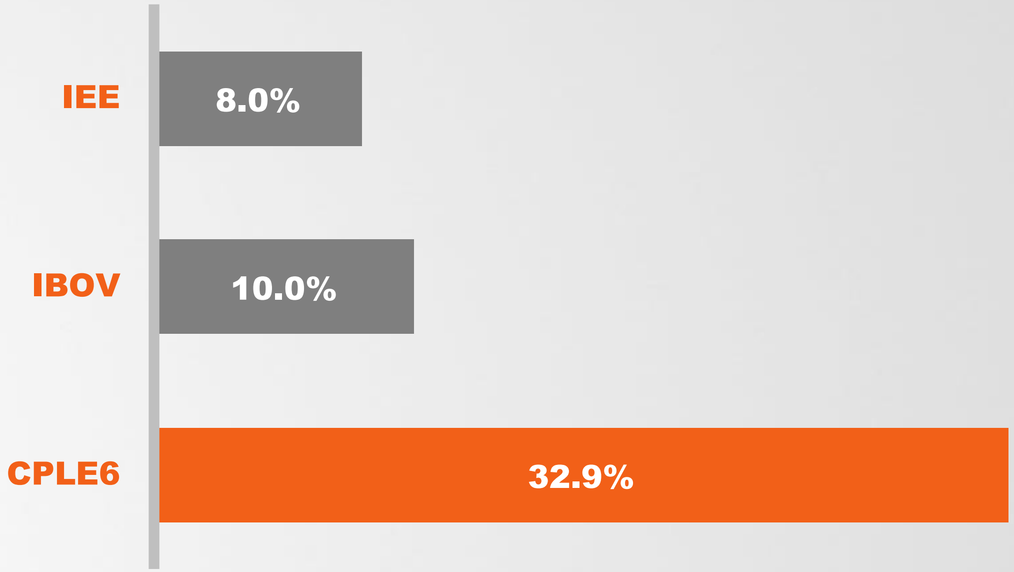


CPEL6 x IBOV x IEE - 10A
(Base 100: 11/07/2007)

3.8x higher than IBOV
1.5x higher than IEE



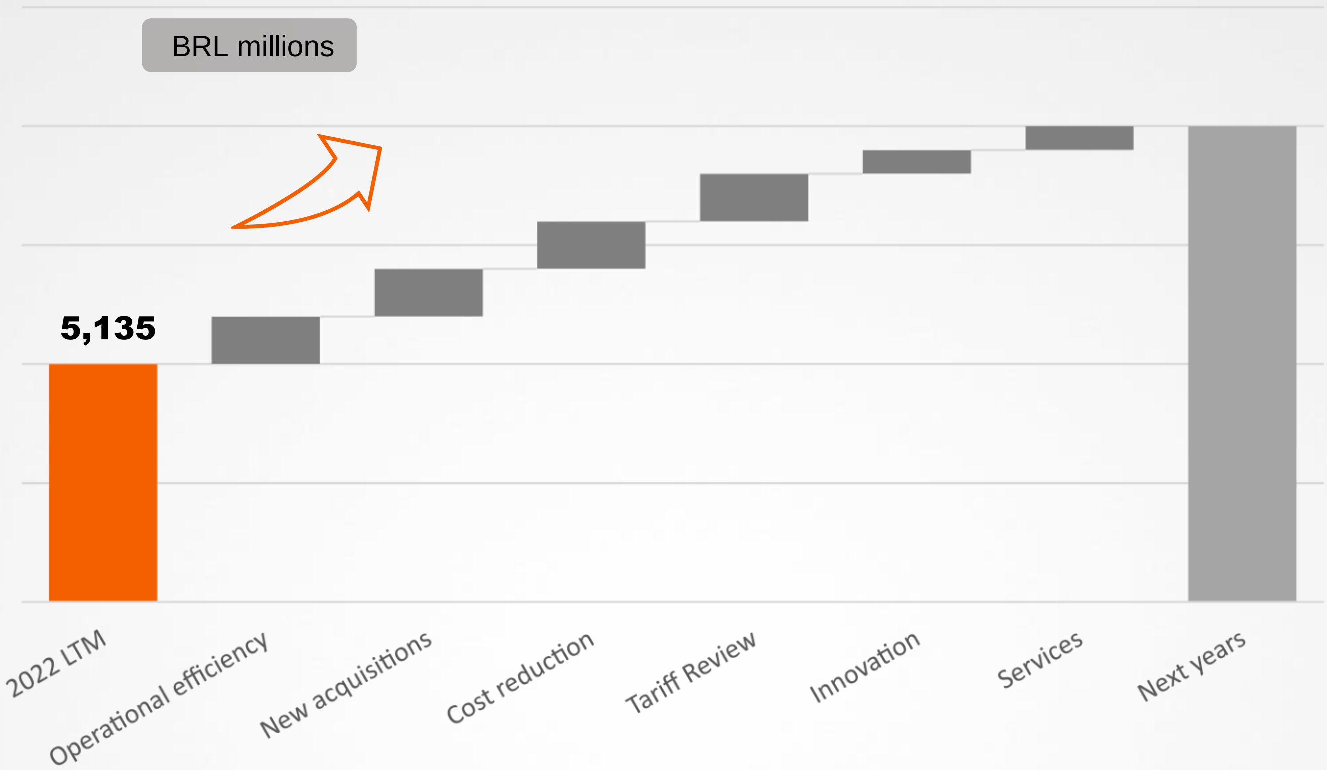
Stock performance in 2022*
above major indices



* Basis: 11/07/2022

Opportunities for Value Generation

EBITDA growth



Avenues of growth

+ allocation of capital

Distribution

Renewable Generation

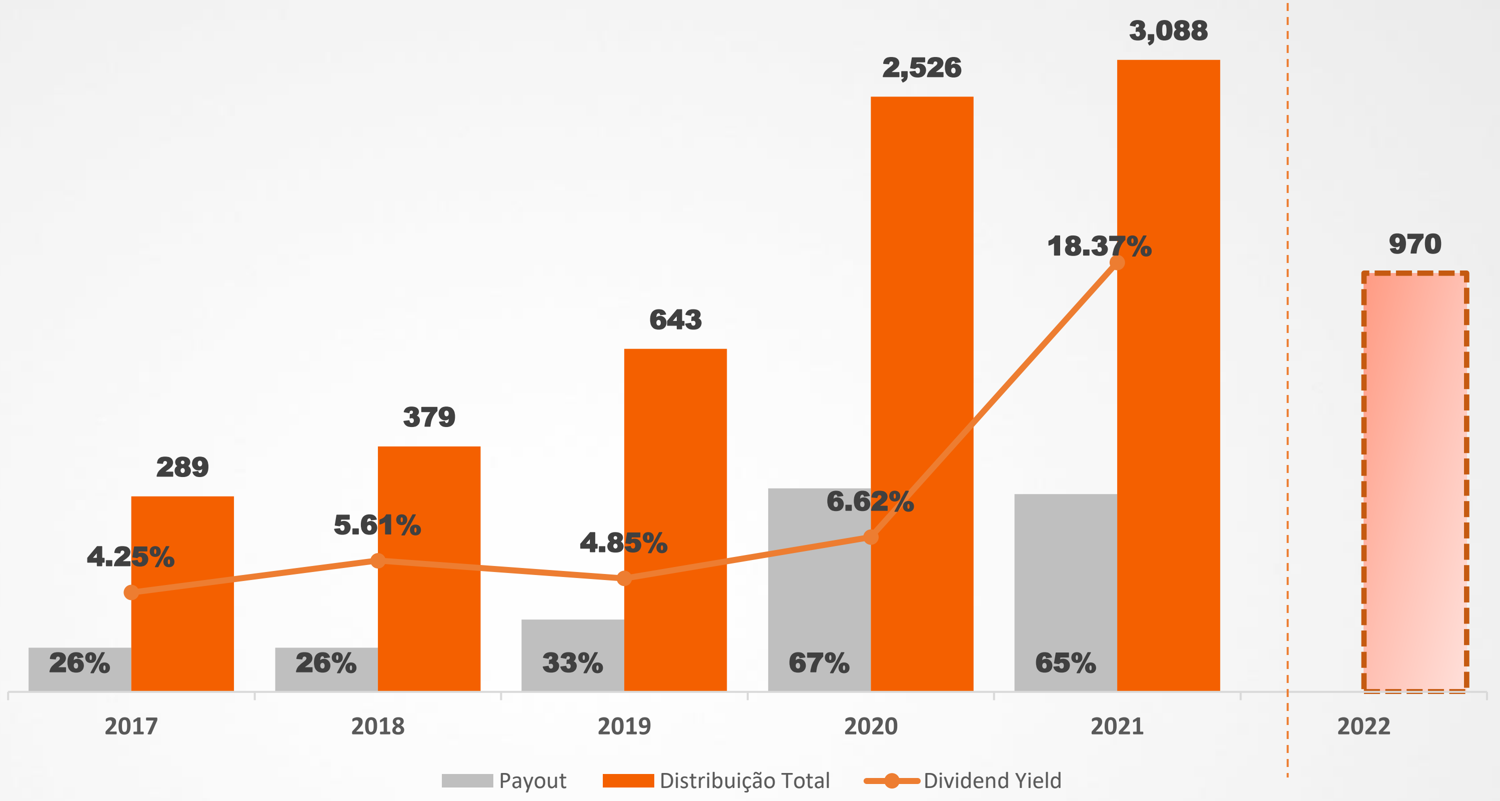
Transmission

Services and Innovation

- allocation of capital

Dividend Policy

- **Financial Leverage Ratio (Net Debt/EBITDA)**
- **Available Cash Flow**(Cash generated by Operating activities, less net cash used by investing activities)
- **Minimum two annual payment events**



"EX" Date: 11.22.2022

Interest on equity declaration

- R$ 600 million on 11.30.2022
- R$ 370 million until June/2023

Payout: considers the Net Income for the year
Dividend Yield: obtained by the closing price weighted by the volume of shares for the year
Partial amount referring to 2022: Earnings approved at the EGM held on 11.21.22