

COPEL DAY 2025



19 november
RIO

Disclaimer

Any statements that may be made during this presentation regarding Copel's business prospects, projections, and operational and financial goals are based on the beliefs and assumptions of the Company's management, as well as on currently available information.

Forward-looking statements are not guarantees of performance; they involve risks, uncertainties, and assumptions, as they refer to future events and therefore depend on circumstances that may or may not occur.

General economic conditions, industry conditions, and other operating factors may affect Copel's future performance and may lead to results that differ materially from those expressed in such forward-looking statements.



Agenda

Opening Ceremony	Marcel Malczewski - Chairman of the Board of Directors
Designing the Future	Daniel Slaviero - President
Copel Journey 2035: Expansion and Innovation	Diogo Mac Cord - VP of Strategy, New Business and Digital Transformation
The <i>Compound</i> Factor of Value Creation	Felipe Gutterres - VP of Finance and IR
Culture as a competitive advantage	Márcia Baena - VP of People and Management
Legal Intelligence: Lever for Efficiency and Growth	Yuri Ledra - VP Legal and Compliance
Coffee Break	
Regulation and the energy market: Acting to create value	André Gomes - VP of Regulation and Market
Copel Distribuição's advances	Marco Antônio Villela - General Director of Copel Distribuição
Technology and Efficiency in Generation and Transmission	Moacir Bertol - General Director of Copel Geração e Transmissão
Strategic Management of Energy Commercialization	Rodolfo Lima - General Director of Copel Comercialização



Marcel Malczewski

Chairman of the
Board of Directors



Designing the Future

Daniel Slaviero
President



A futuristic cityscape at sunset. The sky is a mix of orange, yellow, and dark blue. In the foreground, a large, dark, lattice-structured power transmission tower stands prominently. The city below is filled with skyscrapers and buildings, many of which are illuminated with blue and orange lights. Several glowing blue energy lines or data streams flow through the city, connecting different points. A large, curved, glowing blue structure is visible on the right side of the image. The overall atmosphere is one of advanced technology and urban development.

Why 2035?

Our strenghts



Agility of a Corporation



Our People



Integrated Company (G, T, D, C)



100% Clean and Sustainable Matrix



Customer Experience



Journey of Preparation for the Future

Structural Efficiency

- * Renewal of Concessions (HPPs)
- * Cost Reduction
- * Decarbonization of the matrix
- * Portfolio Optimization

Operational Excellence

- * Attracting and retaining talent
- * Optimal Capital Structure
- * DIS tariff review
- * *Novo Mercado*

Expansion

- * Strategic Planning 2035
- * Copel Management Model
- * Innovation
- * Growth (Organic and Inorganic)



Reason for being

Lighting up lives
with **pure energy**

Our values



OUR STRENGTH IS
OUR **PEOPLE**



EVERY **CUSTOMER**
MATTERS



WE DELIVER
EXTRAORDINARY
RESULTS



DRIVEN BY THE
FUTURE



**SAFETY AND
ETHICS** ARE NON-
NEGOTIABLE



Ambition

To be the
GREATEST
VALUE CREATOR
In the Brazilian electricity sector



Journey Copel 2035: Expansion and Innovation

Diogo Mac Cord
Vice-President of Strategy, New
Business and Digital Transformation



Our journey this past year: Strategic planning 2035

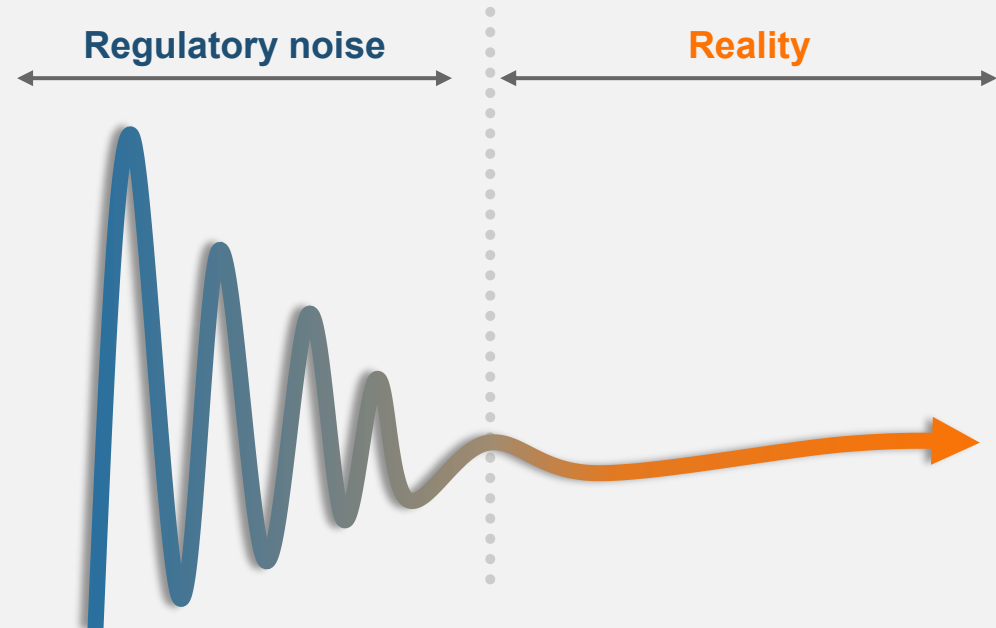
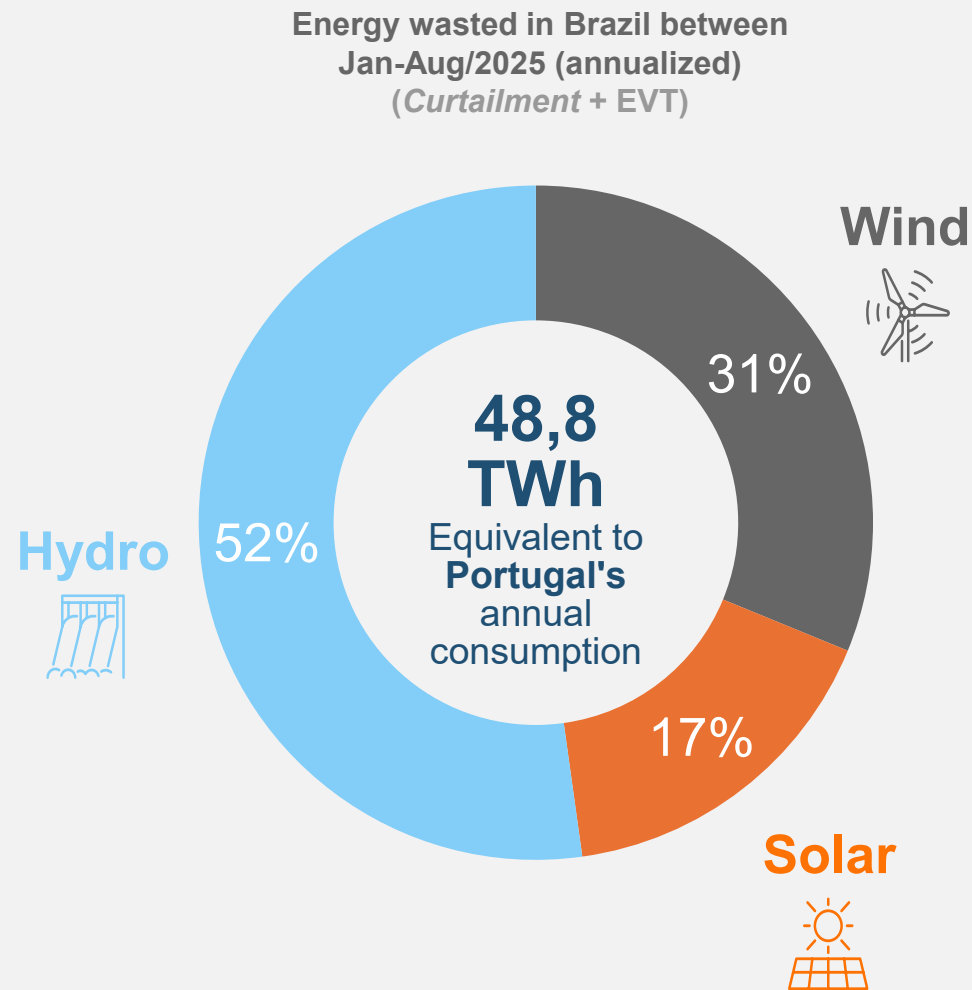
What is our vision of BES today and tomorrow?

What do we need to do well to be the best?

What are our main value levers?



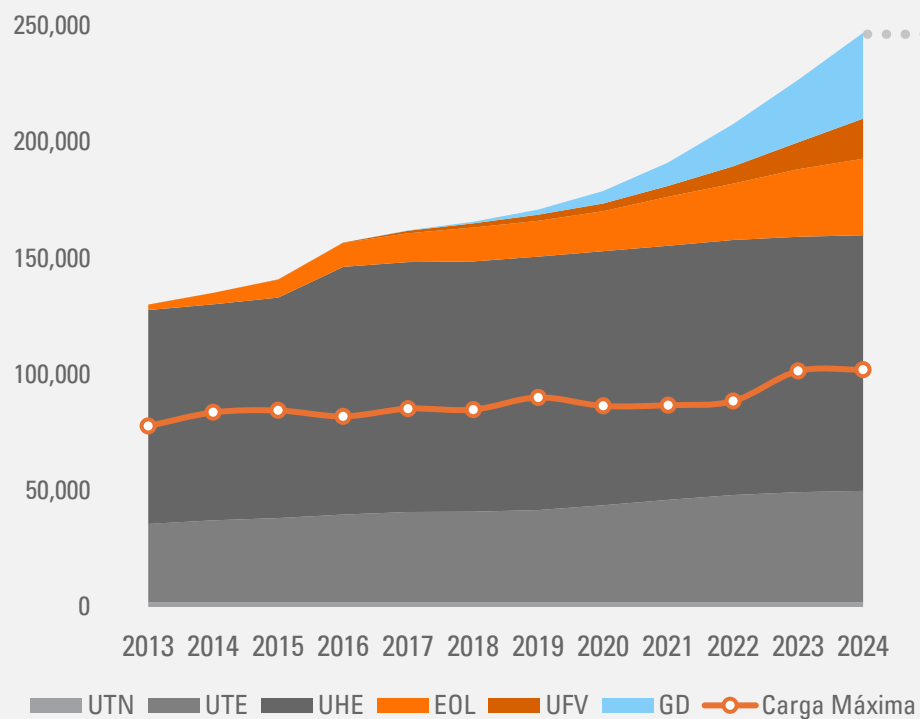
And what is our vision of the BES of today and tomorrow?



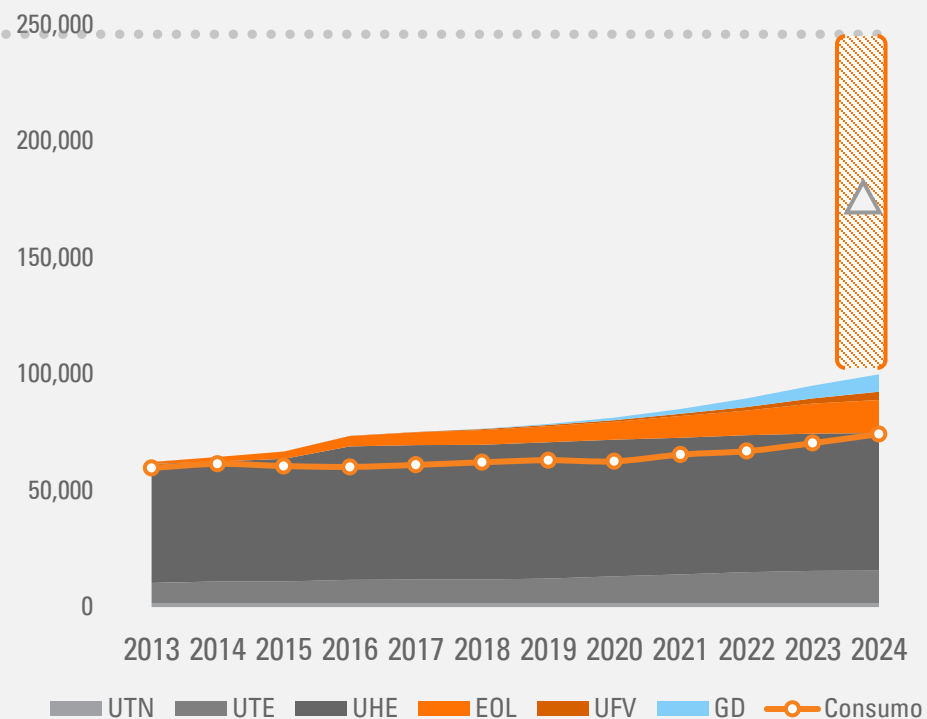
There is no structural imbalance
that lasts forever:
**IN THE END, REALITY
ALWAYS IMPOSES ITSELF**

There is an apparent surplus of energy

Installed Capacity x Maximum Load (MW)

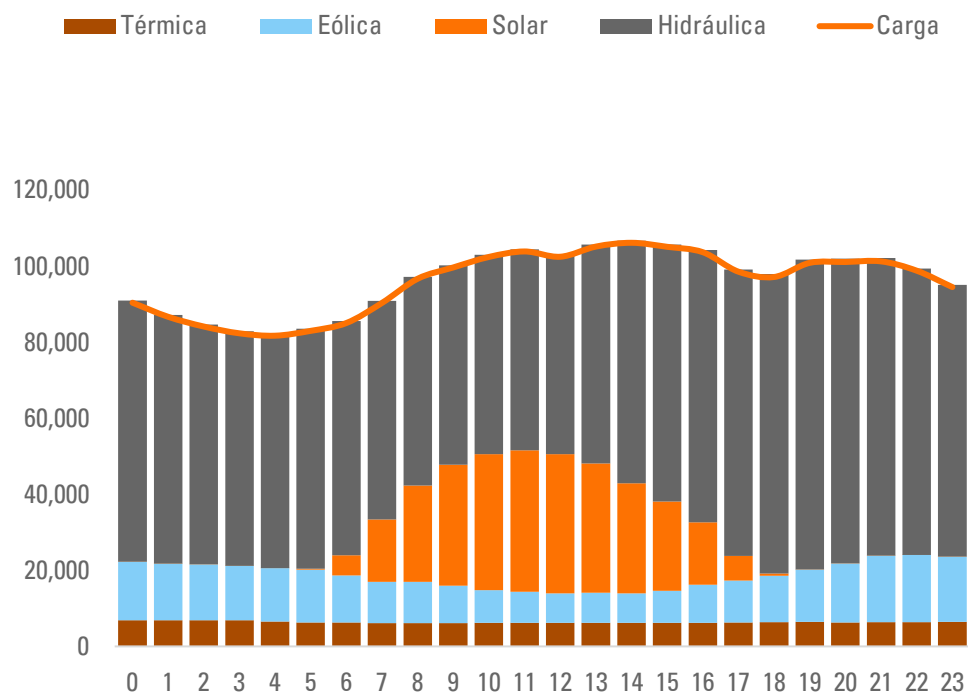


Physical Guarantee x Average Consumption (Average MW)

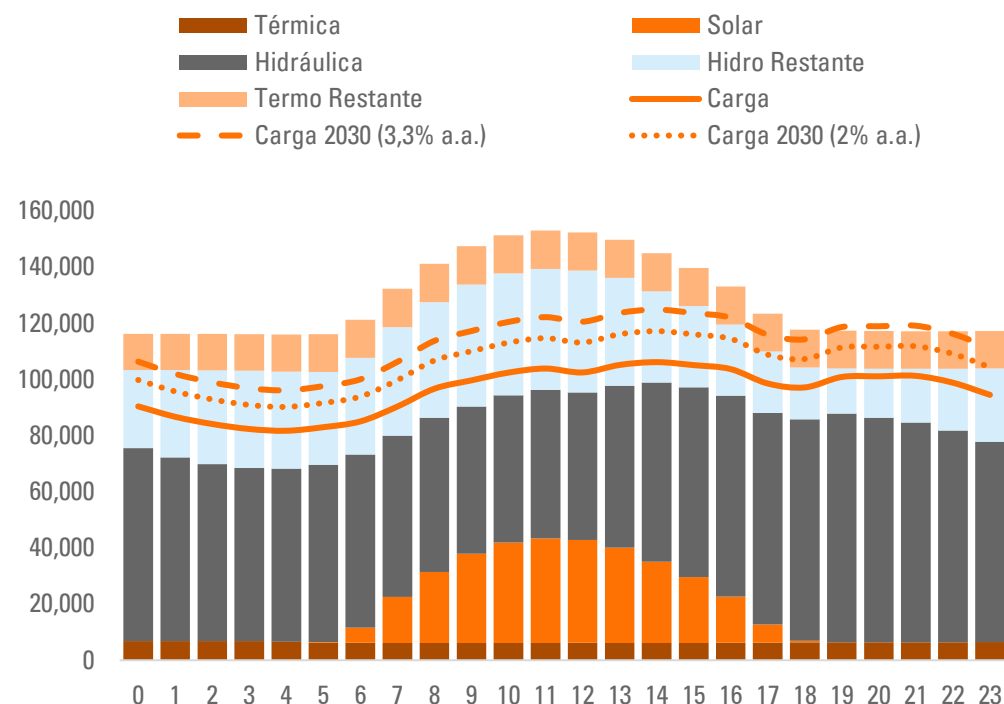


But the average is not the best indicator

Load on 02/26/2025

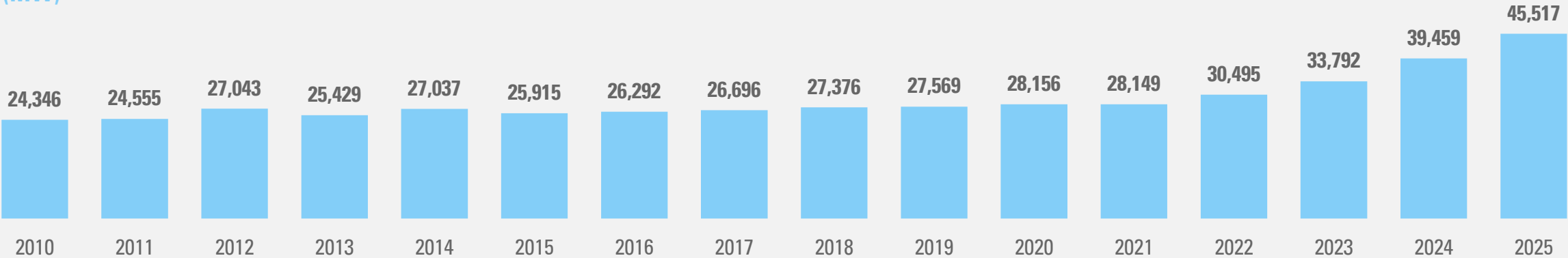


Firm Generation availability with solar effect



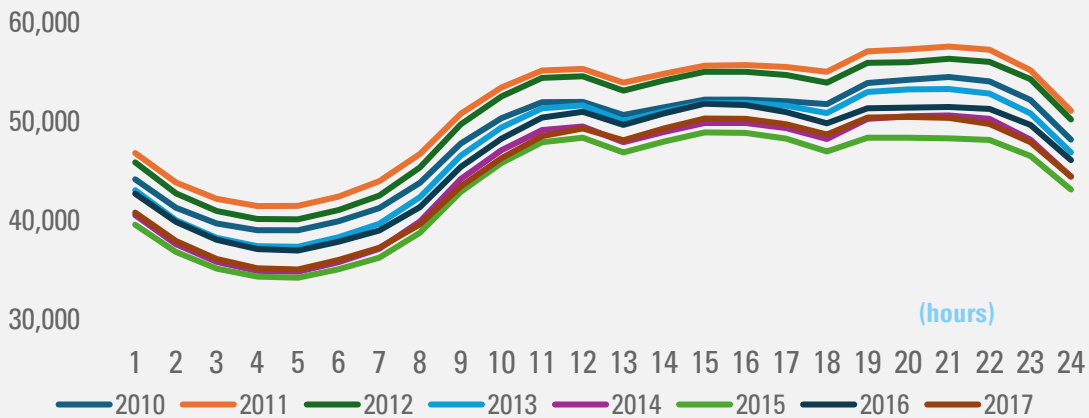
HPPs are Brazil's battery: flexibility and power

Maximum daily range of hydroelectric generation
(MW)



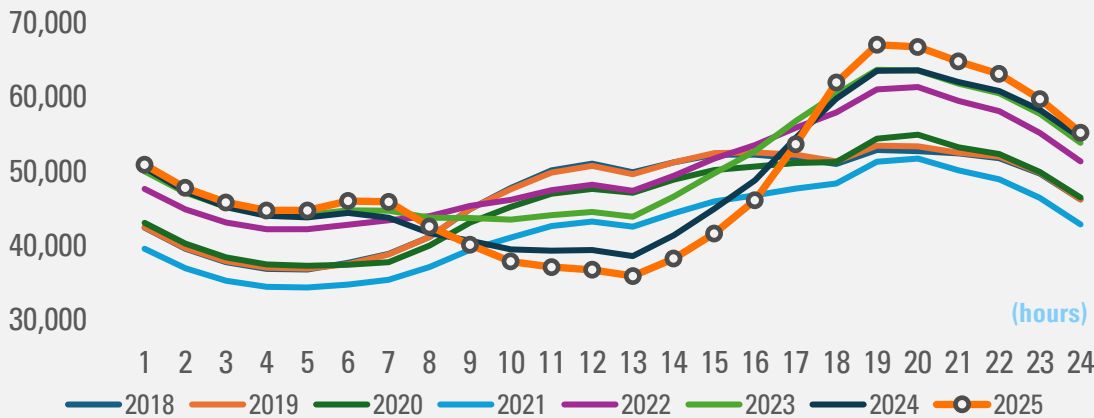
Average hydroelectric generation 2010-2017

(average MW)



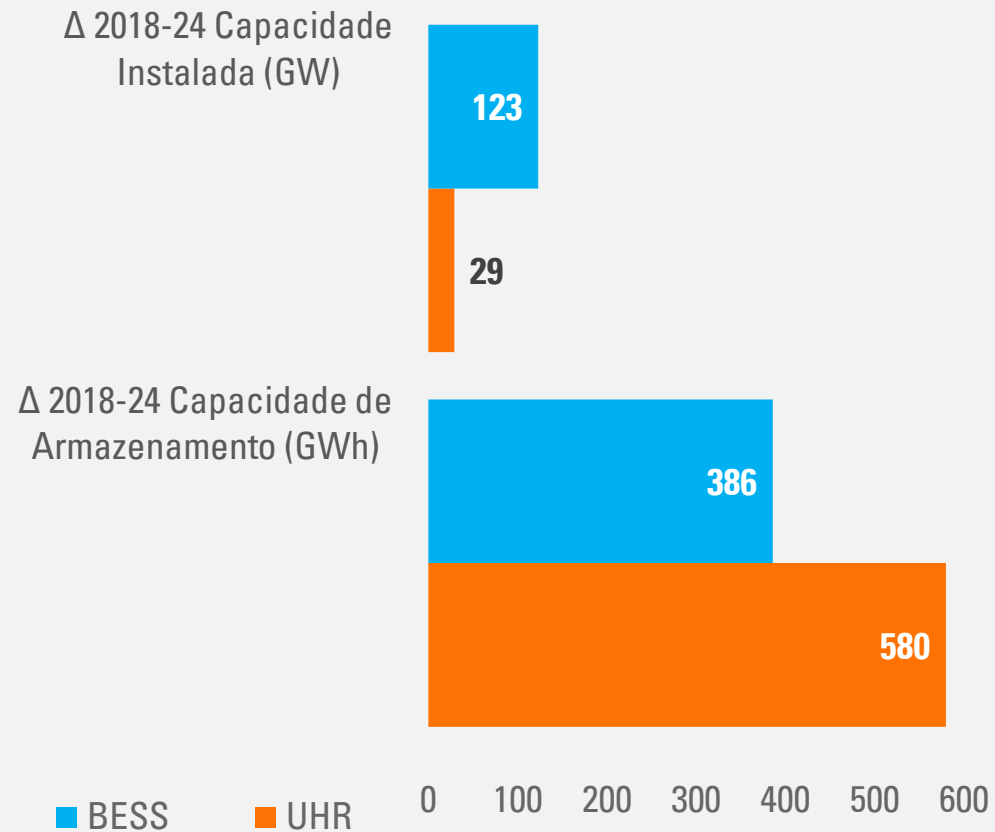
Average hydroelectric generation 2018-2025

(average MW)

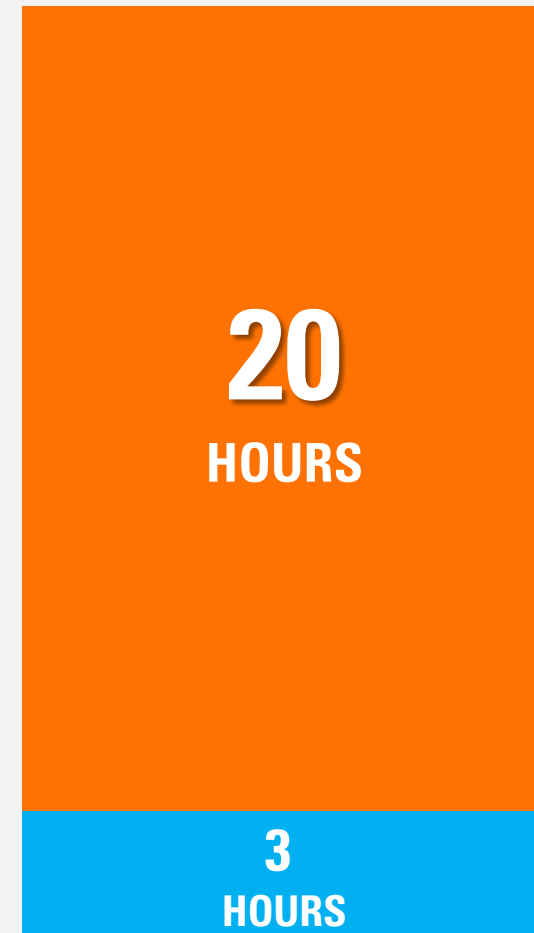


So, this is a story about **power**

Which technology is winning the battle for storage?



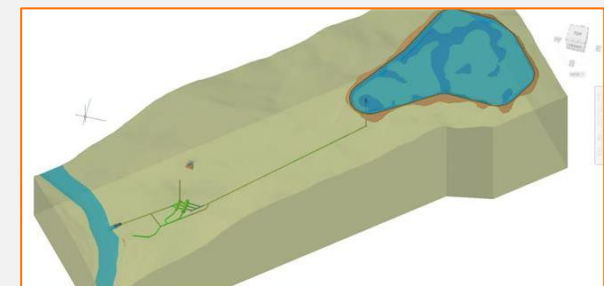
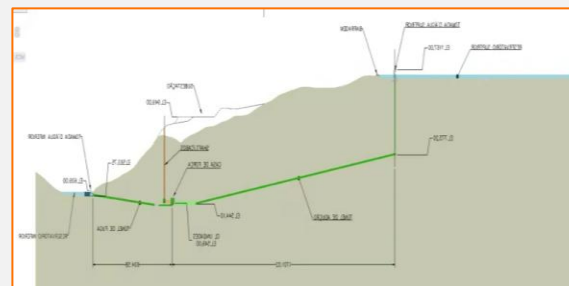
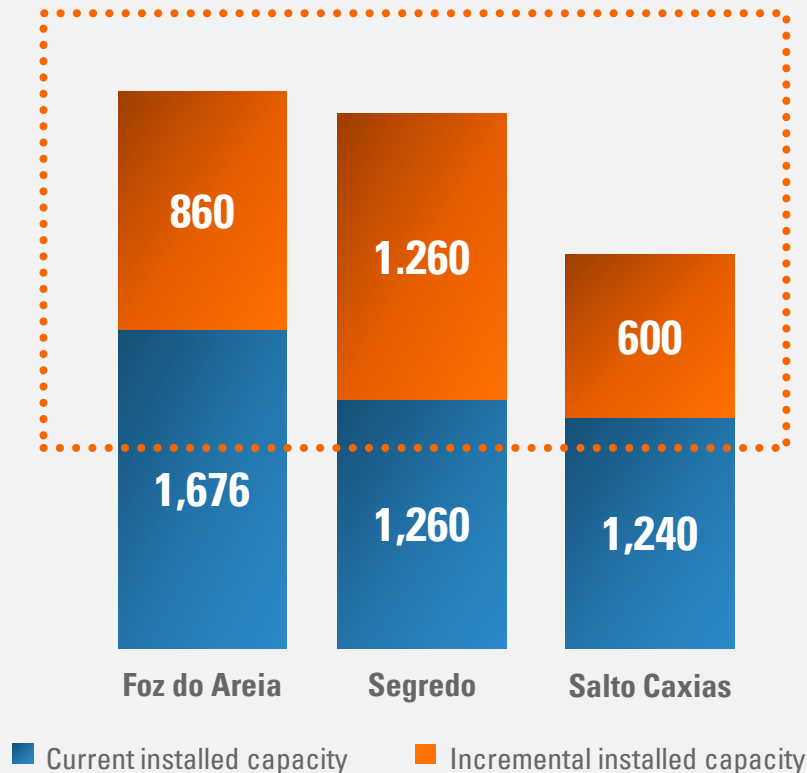
Storage (GWh) / Capacity (GW)



And Copel is the **best positioned** company for this reality

2.7GW in incremental power from existing and renovated plants...

...in addition to a pipeline of 4GW+ in reversible hydroelectric plants that take advantage of synergies with existing infrastructures

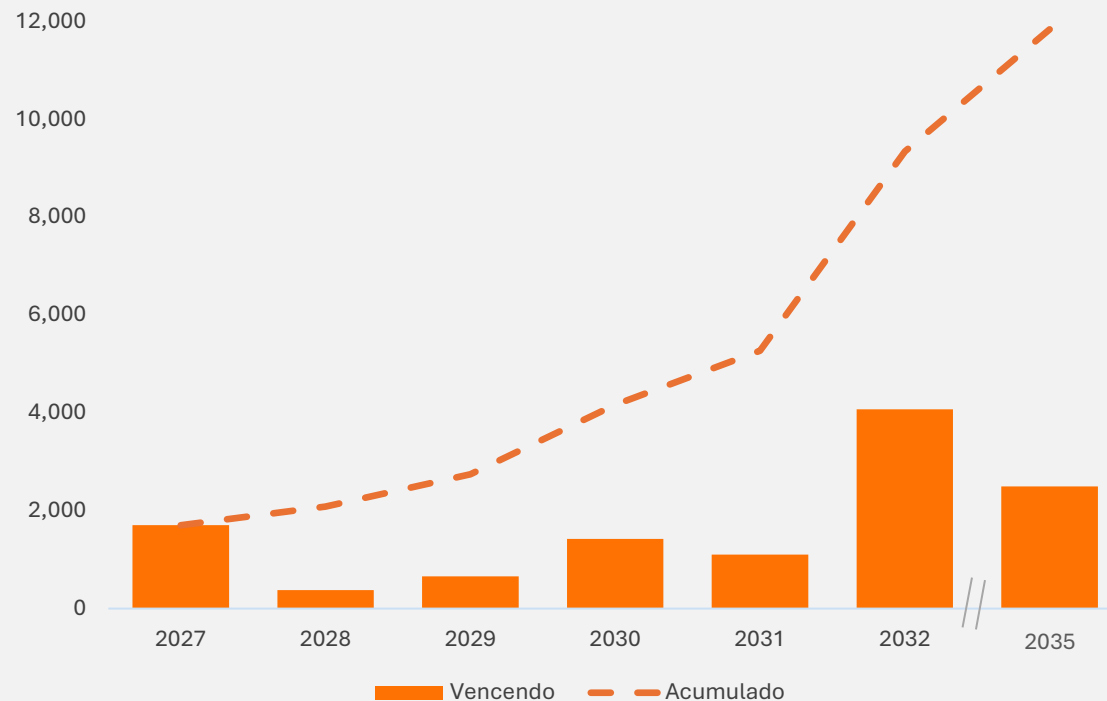


Avenues of growth: Generation

GEN

- Competitive edge in power supply (hydro)
- 12 GW in HPP contracts expiring by 2035

Concessions expiring by 2035 (GW)



Copel has 130+ engineers specialized in HPPs,
~50% with specializations and ~1/3 with master's or doctoral degrees



Avenues of growth: Transmission



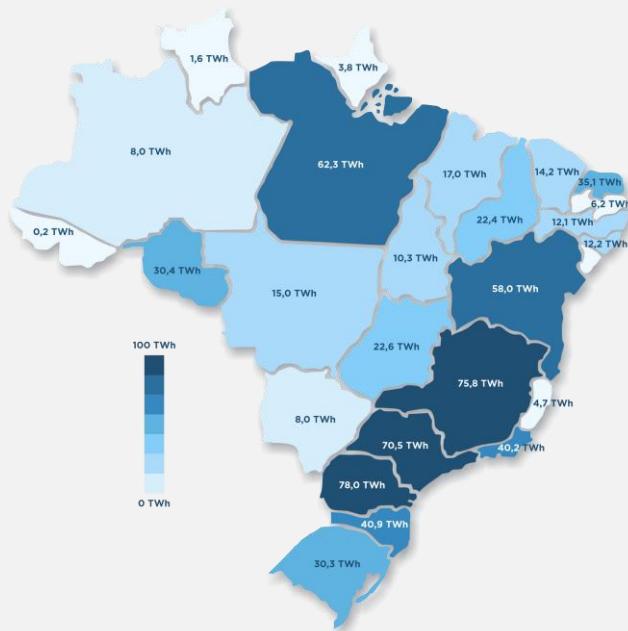
TRA

- 4,5 BI in RAP expiring by 2035
- Fragmented market, with possible consolidation

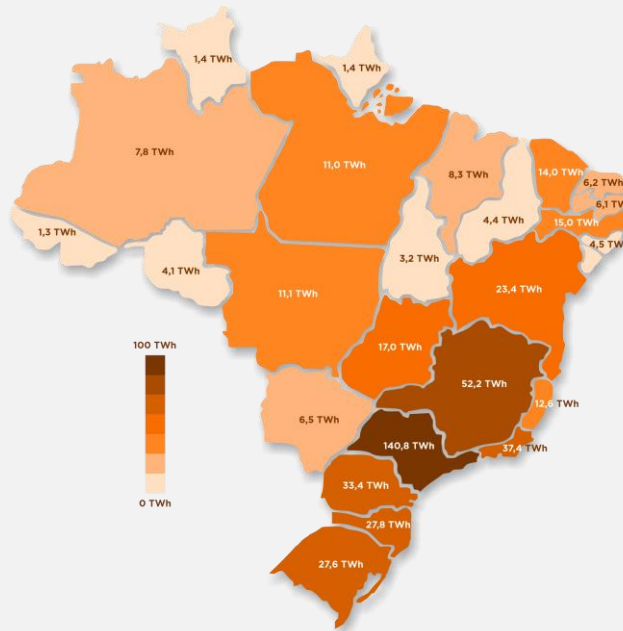
PET/PELP indicates ~R\$30bi of capex in new auctions over the next few years

Between 2020 and 2025, 26 different groups won lots, opening up space for consolidation

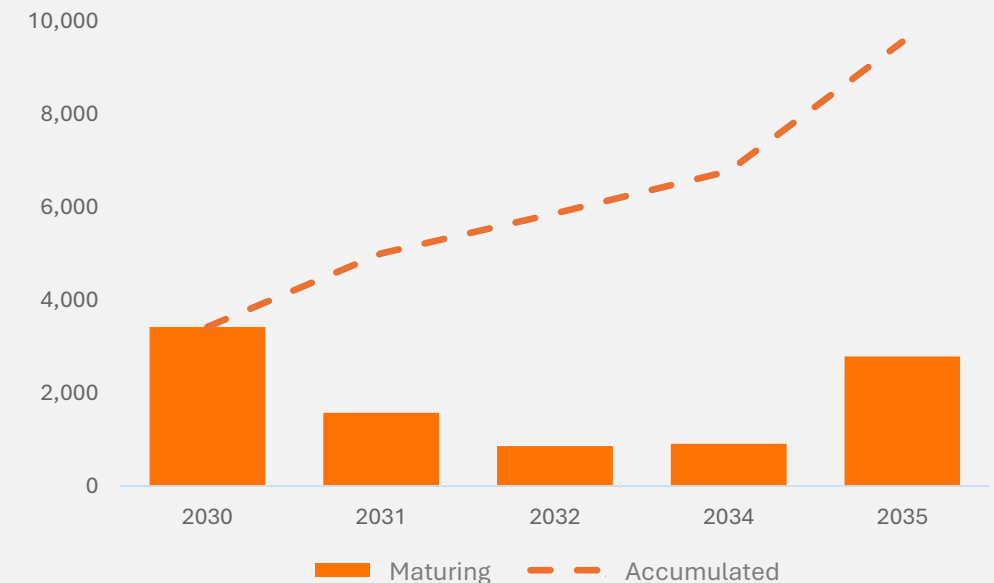
Generation



Market



Concessions expiring by 2035 (km LT)



Avenues of growth: Distribution

DIS

- Modernization of Copel's current grid
- 19 concessions up for renewal

1st Cycle (1995-2000)

New milestone:
deverticalization and initial
efficiency gains

2nd Cycle (2015-2023)

Increased demands for
quality and economic and
financial sustainability

3rd Cycle (2025-2030)

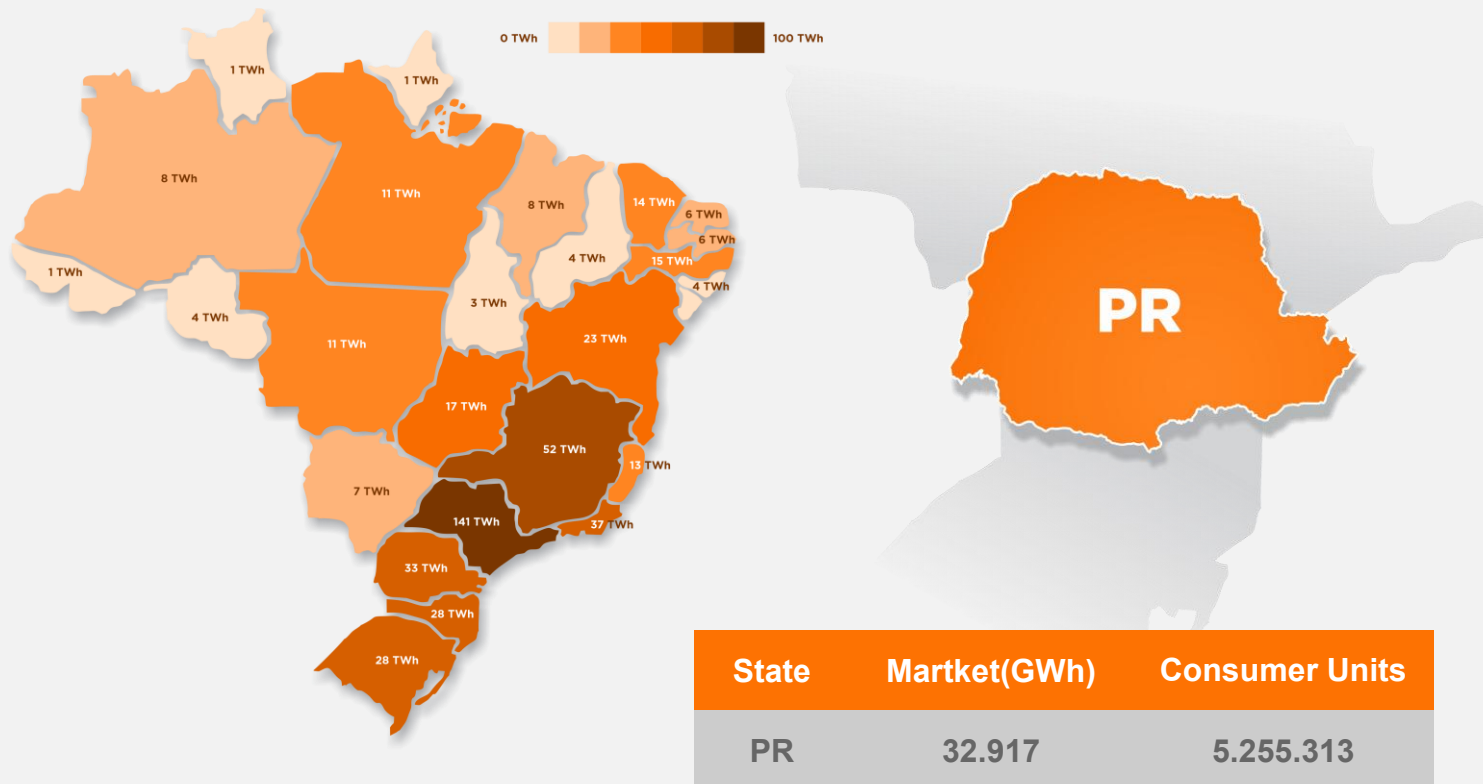
Even more demanding
quality targets and grid
resilience

Avenues for growth: Commercialization



COM

- When the market opens, integrated companies will have an advantage
- Premium opportunities with hydraulic park



The excellence in customer service and the strength of the Copel brand in Paraná – and in southern Brazil – give us the strength we need to compete in the new free market.

What about today?



COPEL

Pura Energia

**We are quick to seize
the best opportunities**

**Portfolio reorganization,
since the last Copel Day**

Closing

Asset swap with
eletrobras

Closing

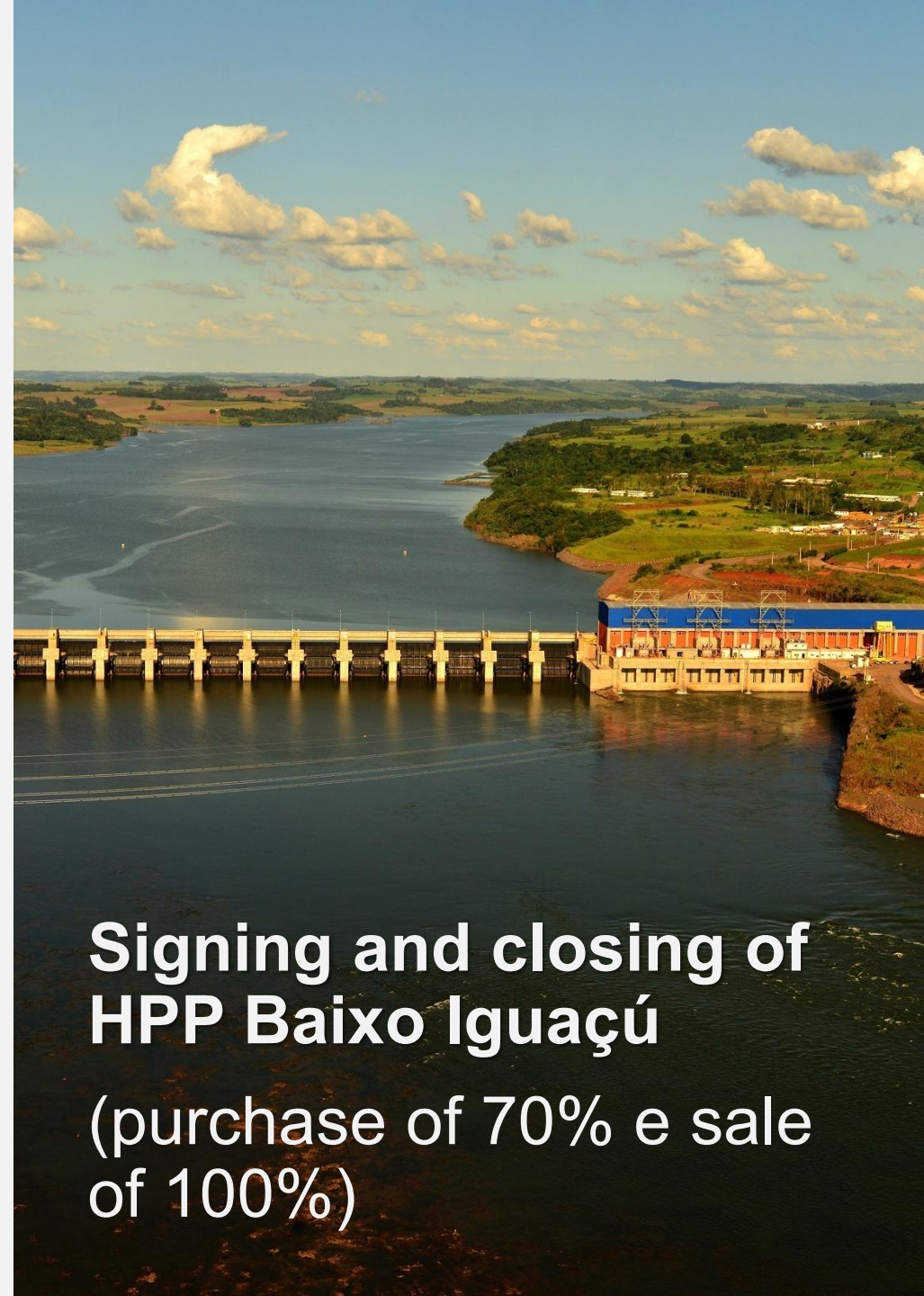
Sale of small
assets to Electra

Signing

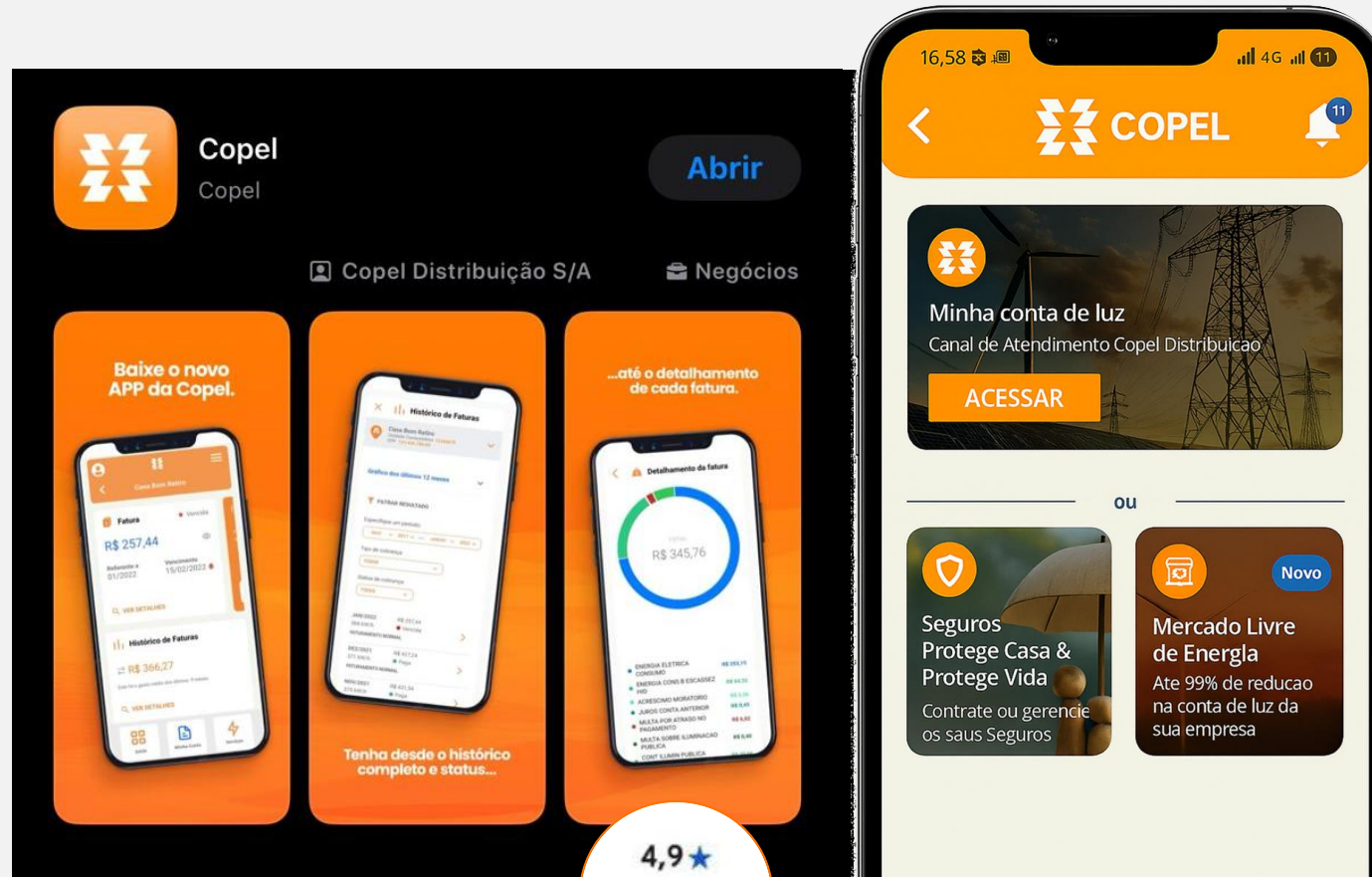
Sale of distributed
generation
assets

**Signing and closing of
HPP Baixo Iguaçu**

(purchase of 70% e sale
of 100%)



We developed a new form of customer relationship



4,9★
8 mil
avaliações

Best rated app among energy companies in PlayStore

DisCo, TradeCo and Serviços **exclusive areas**

Pilot project:

600+ insurances sold per month
(+ 30% p.m. since launch)

Pipeline: installments and advance payment of receivables

1.8M USERS
1.4M OPT-INS



**We are reviewing
all the company's
processes**

ERP



Billing + WFM +
MDM



GIS Projects



SCADA/EMS



ADMS



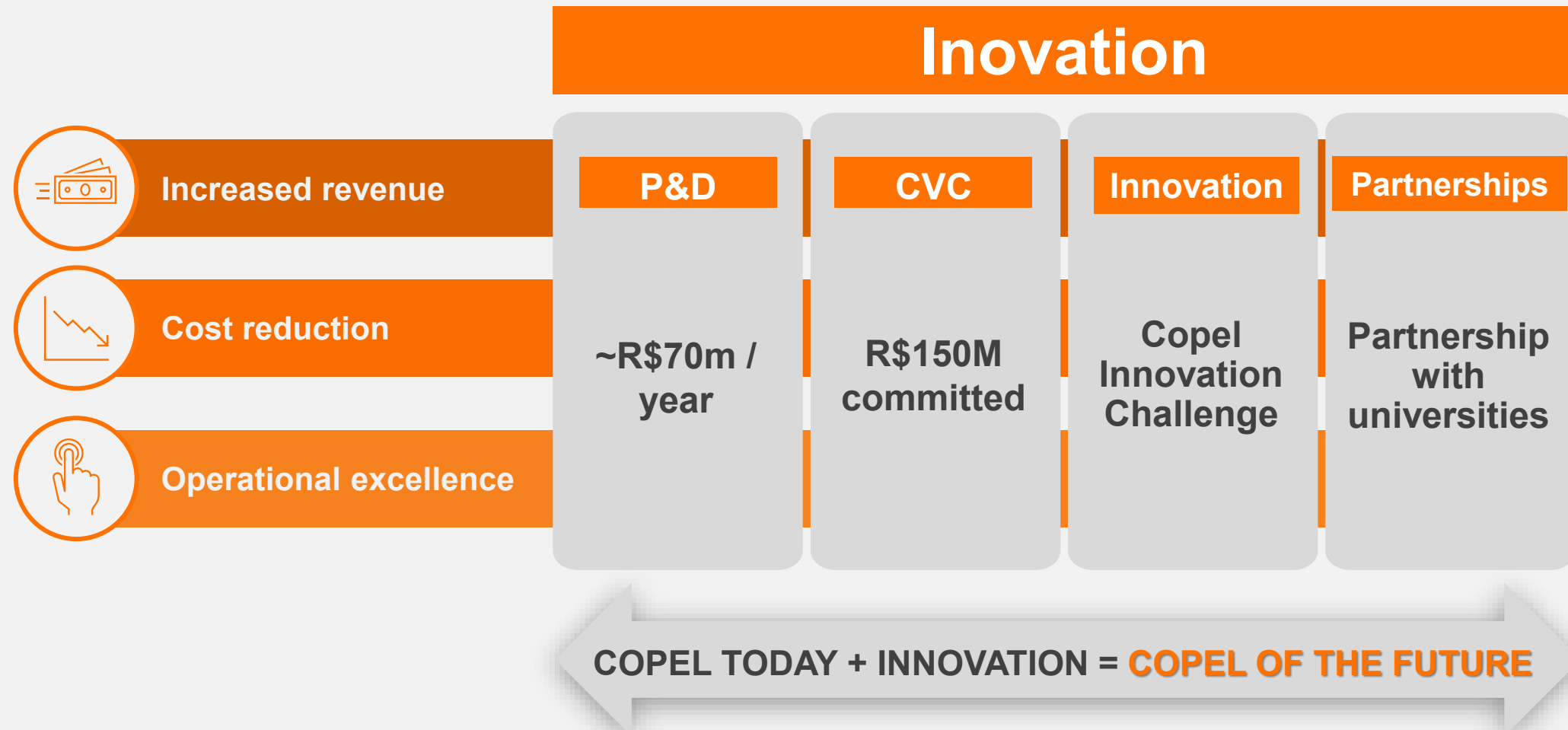
CLOUD



Just in the implementation
of the new ERP,
more than 900 processes
have been simplified,
modernized and automated



For us, "innovation" only exists if it brings "results"



We are preparing today the Copel of tomorrow

2025...

Gaining efficiency
In current
operations

...2026...

Seeking new
Opportunities
To apply our model

...2035

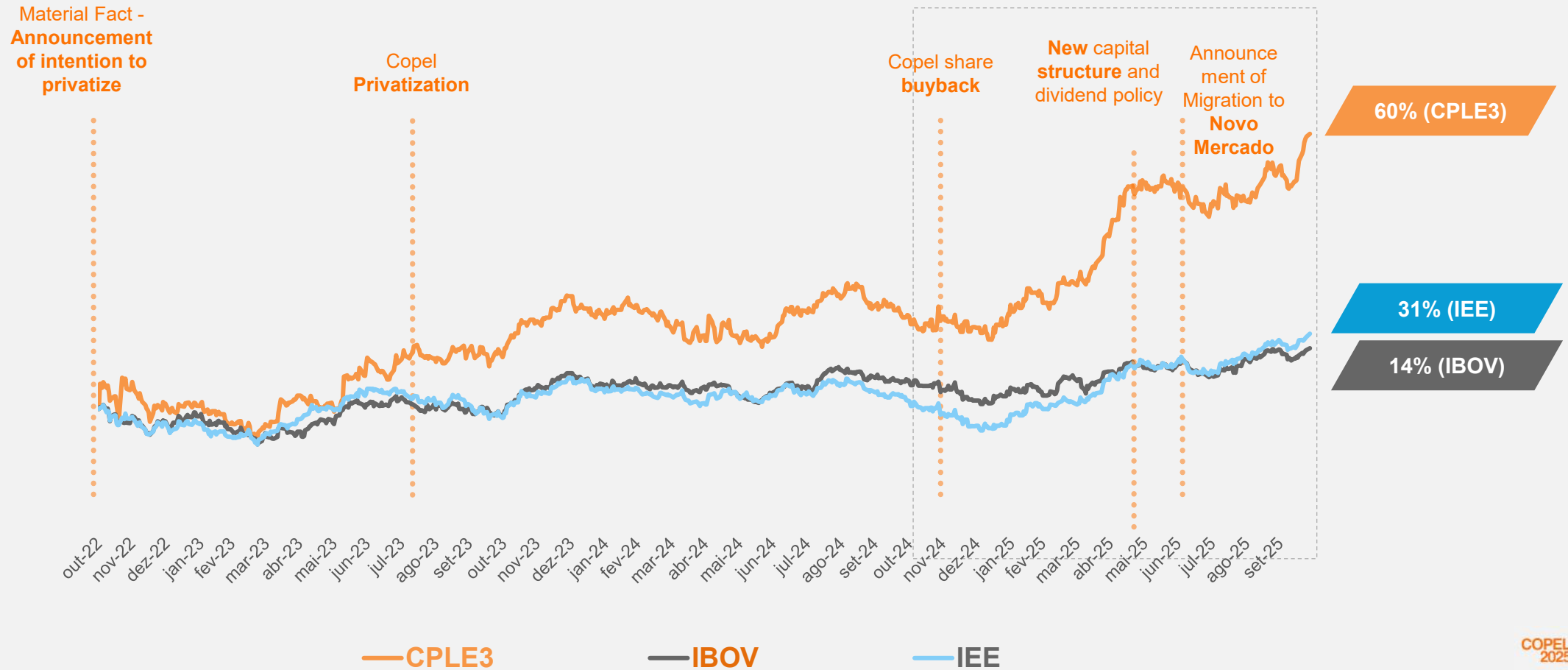
To be the greatest
value creator in the
BES

The “compound” factor of Value Creation

Felipe Gutterres
Vice-President of Finance and
Investor Relations

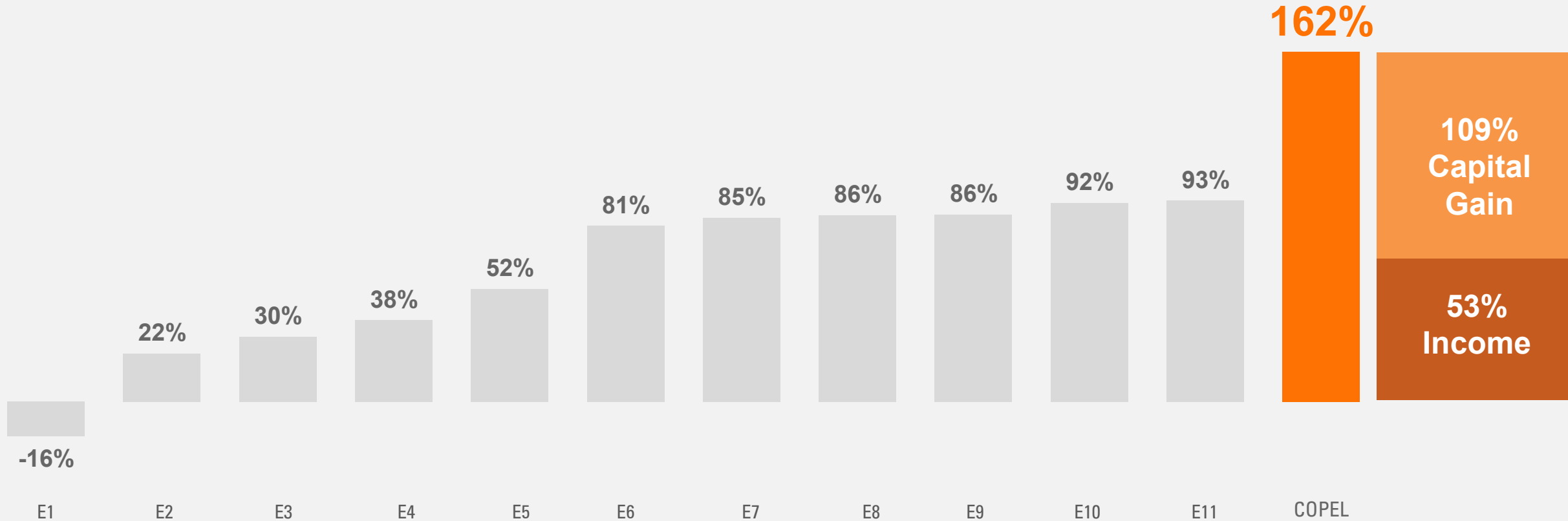


Consistent value creation

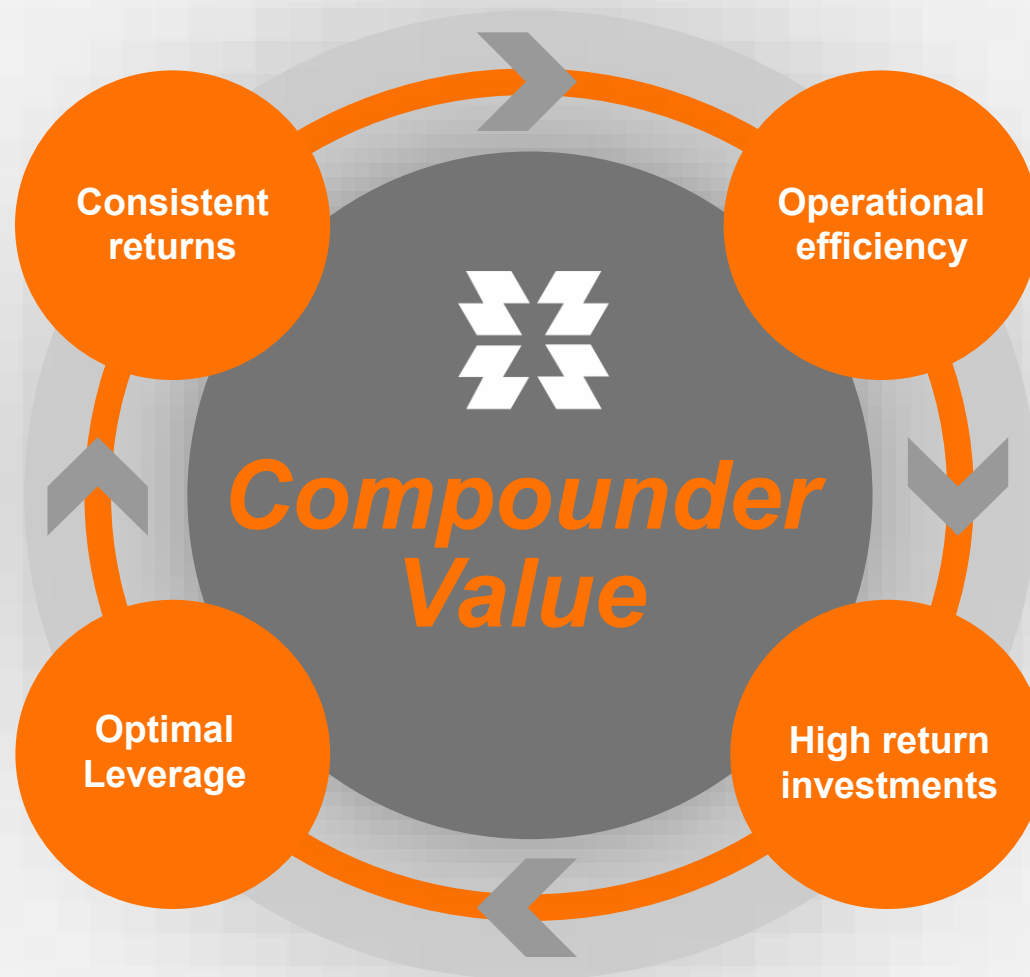


Largest value creator in the electricity sector

Total Share Return (TSR) 5A

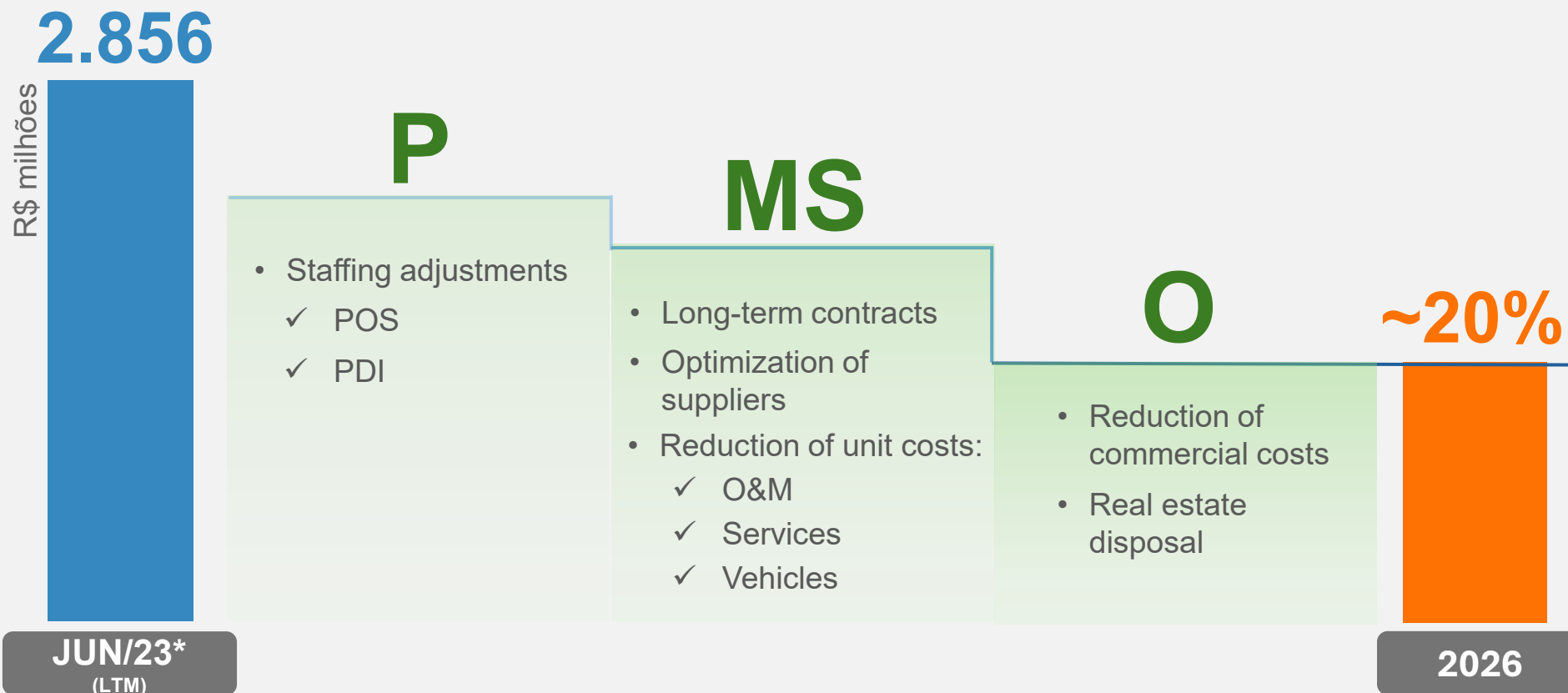


Building a *COMPOUNDER*



Cost leadership

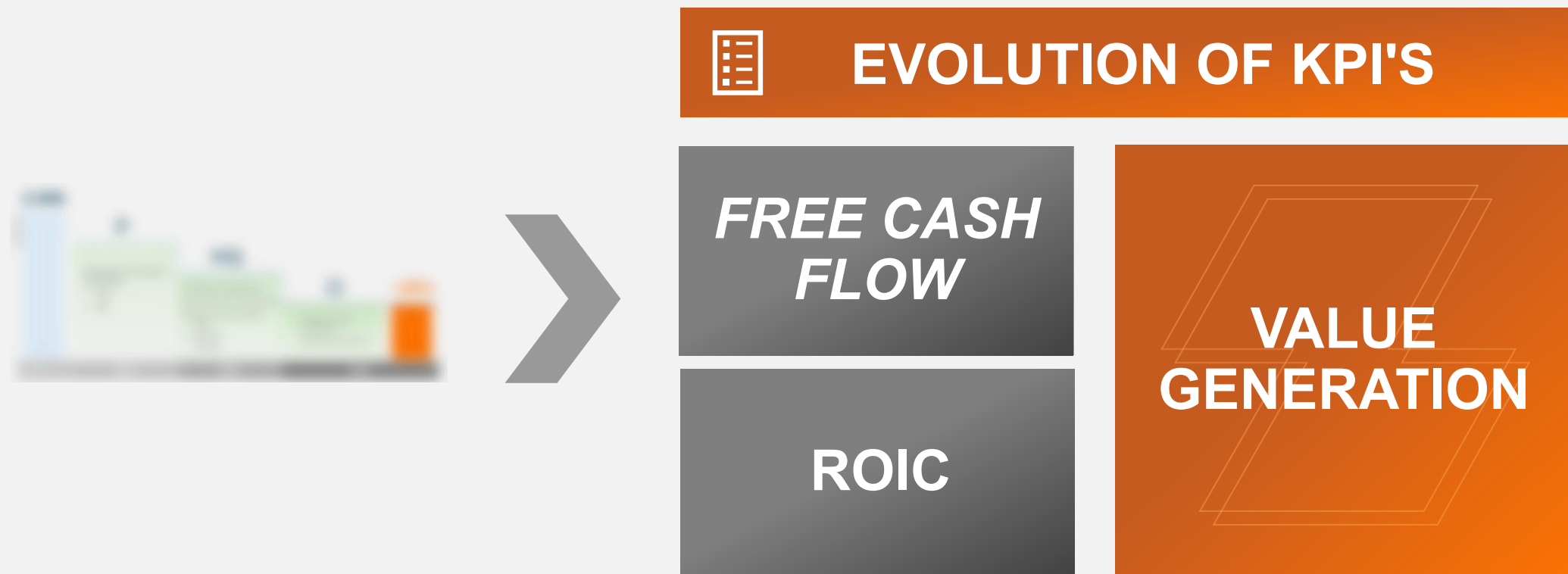
20% optimization of the PMSO



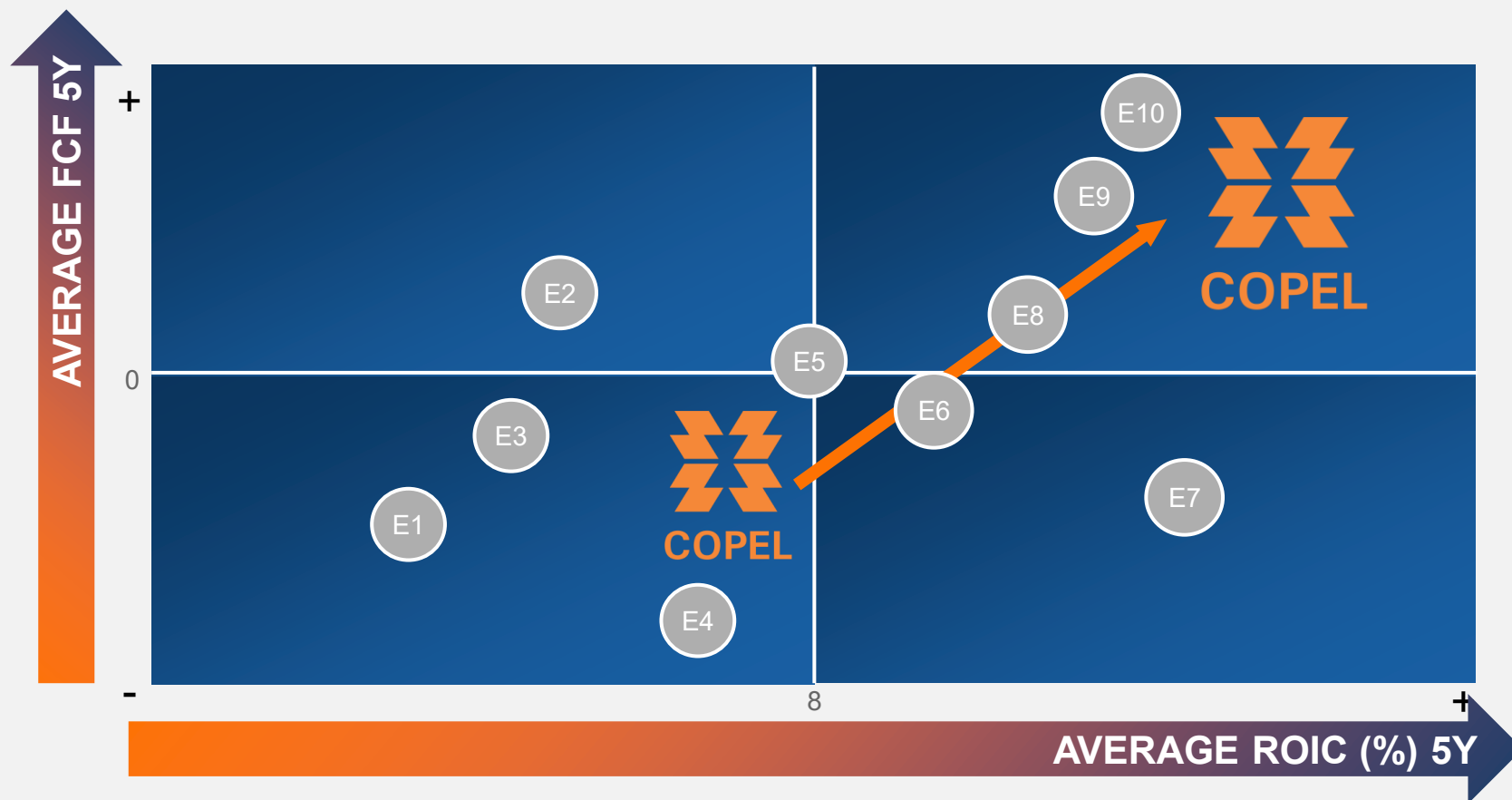
* Vision presented at Copel Day 2023. Personnel costs do not include severance pay and an advance on vacation pay



Transitioning from reduction to efficiency



Return = operational efficiency + investment intelligence + consistency in dividend distribution



Discipline and consistent returns

Analytical, systemic, integrated and data-driven framework

1

New investment analysis *framework*

1. Process automation
2. Strategic asset and capital management
3. Standardized methodology
4. Data-driven
5. Portfolio that exceeds the implicit IRR.

2

Core variables evaluated for probabilistic analysis

1. Meeting load demand.
2. DEC and FEC.
3. GSF, energy price and curtailment.
4. Construction schedule.
5. Reducing operating costs; and
6. Maximizing the return on the BAR and BRR.

3

Strong methodology and data-driven culture

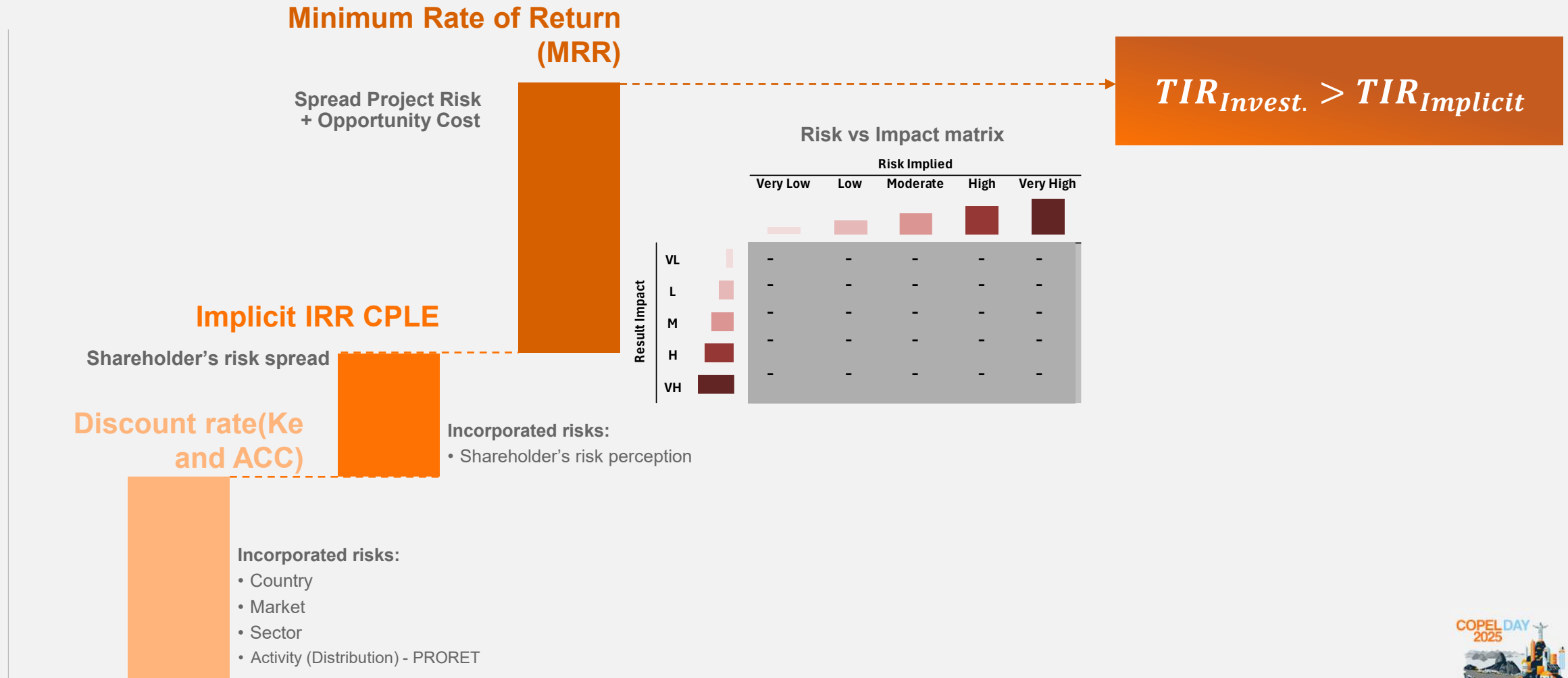
Integration of the best of external technology with internal knowledge and data

Tools

Expertise

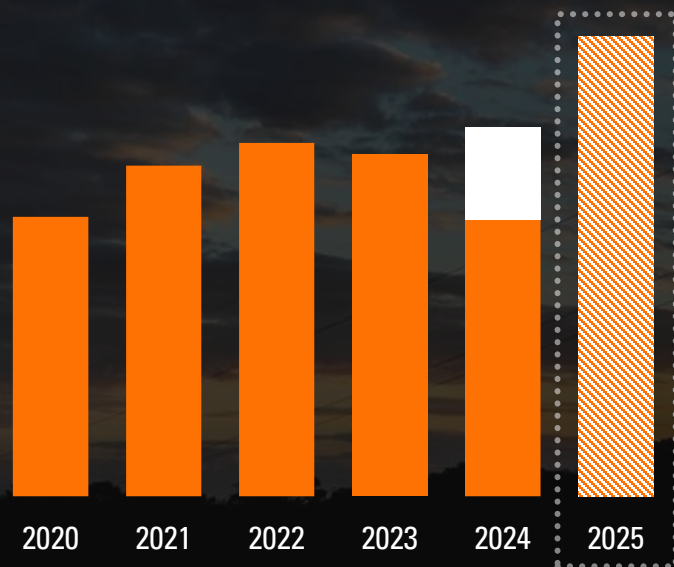
Strategic added
value

Fundamentals for defining minimum return



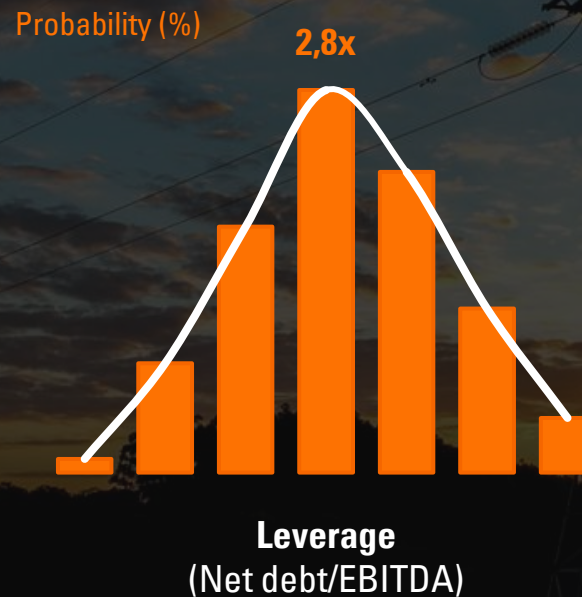
Balance between dividends, options and growth

Contracted Deleveraging



Review of the remuneration base, increase in energy prices and expected reduction in PMSO...

Optimal Capital Structure



...equity value optimization...

New Dividend Policy

Minimum payout:
75% of Net Income

Leverage range:
2.5x - 3.1x

Convergence
in 24 months

Minimum frequency
2 times a year

...consistent capital allocation

Dividends and execution of options

Novo Mercado segment

No dilution of shareholder base
1:1 conversion ratio

Simplification of the
shareholder structure

Equal voting
voting and dividend rights

Attract **foreign investors**
investors

Increased
share **liquidity**

Migration planned
for the **end of 2025**

Sustainable dividends and options

R\$ 70 mn
Share
buyback

R\$ 1,3 bn
PNC

R\$ 1,1 bn
Dividends



Unlocking value



Organic investment cycle with attractive returns



High return
high return
in **Distribution**

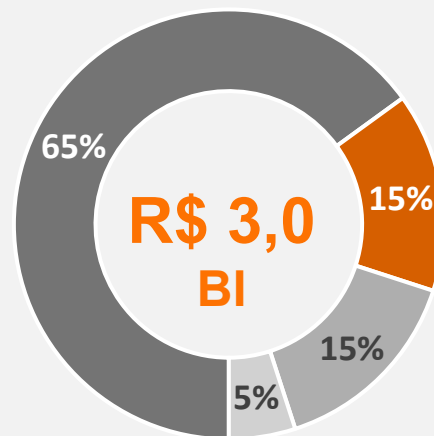


Transmission reinforcements and improvements - attractive return and low risk

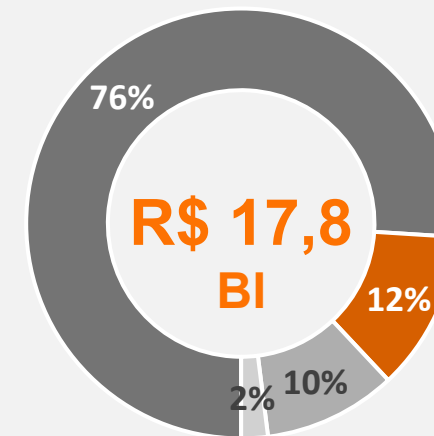


Modernization of hydro generation in the southern submarket

2026



2026 - 2030



■ Distribution ■ Generation
■ Transmission ■ Outros

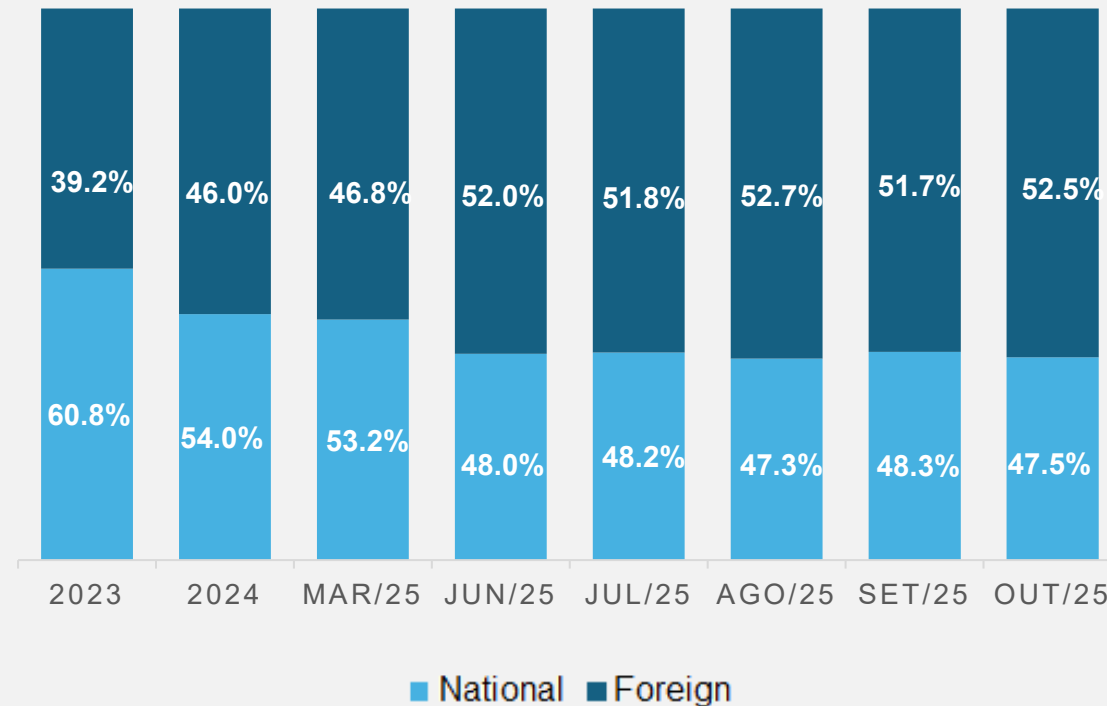
TMR > TIR

Strategic IR as a value catalyst

- ✓ + US\$ 40 tri of AUM¹ accessed in 2025
- ✓ 12 conferences attended
- ✓ 12 NDRs and *site visits* carried out
- ✓ More than one meeting every 2 working days
- ✓ +150,000 km traveled (4 laps around the Earth)

¹ AUM – Asset Under Management

Breakdown of private shareholders





Why do we
believe
in the boldness
of our ambition?

Simple thesis

Low risk

Robust
structure

Strong dividend policy

Disciplined capital allocation
and data driven TMR > implied IRR

Tangible growth avenues
in all

To be the company
that **GENERATES
THE MOST VALUE**
in the Brazilian
electricity sector

Culture as competitive advantage

Márcia Baena
Vice-President of
People and Management



CULTURE

is the soul
of a company

We are living in a new era

Scenarios have changed,
society has changed,

Copel has changed.

To keep growing
consistently, our
Culture also needs to
evolve



Culture and Strategy: articulated agendas with the same priority



Two organizational levers that feed back into each other, complement each other and drive the future

Culture

LONG term

*Reason
for being*

MEDIUM TERM

Strategy

LONG TERM

Ambition



A journey that marks a new way of doing things

Diagnosis & co-
construction



65% ADHESION

A few
convictions



An official event to
remember



CULTURE DAY



- **Pride** in the service and pioneering spirit of the brand
- +Focus on results and the customer
- **Passion for being orange blood**



Leading team that develops with the business



House silver

- **368** promotions, including **66 leadership promotions**
- **978** career moves
- **391** scholarships

The blend has already begun

- **+390** admissões
- **+390** hires
- **58** new managers
- **Employer brand strength**

Jovens potenciais

- **15%** of admissions made by trainees
- **50** scholarships for Energy Students

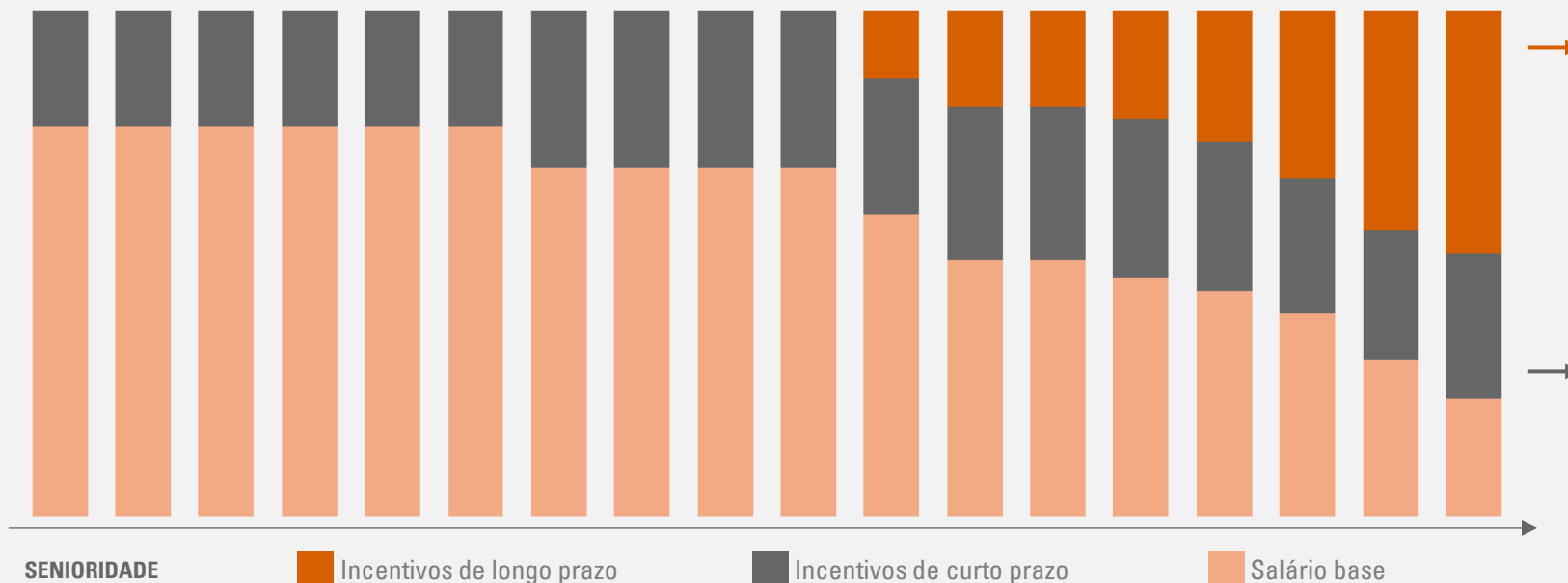
Throughout 2025

- ➔ **100%** revised organizational structure
- ➔ **144,000** hours of training
- ➔ **~25%** reduction in absenteeism



New remuneration strategy: merit in practice in a skin in the game model

- **Encourages** the delivery of results at all levels of the organization.
- Incentives become more relevant as you progress to the most senior levels of the organization. of the organization: **alignment** with the company's objectives and shareholder interests, **rewarding consistent delivery of the strategy**.



Implementation



C-level



Leadership



Employees

Results
achieved



Shared
Results



ILP

No change :

- ❖ Performance Share
- ❖ TSR as a performance indicator
- ❖ No safety net

ICP

Structural changes that drive new behaviors

- ❖ Same index: EBITDA
- ❖ Inclusion of payment trigger
- ❖ Standardization of achievement rules

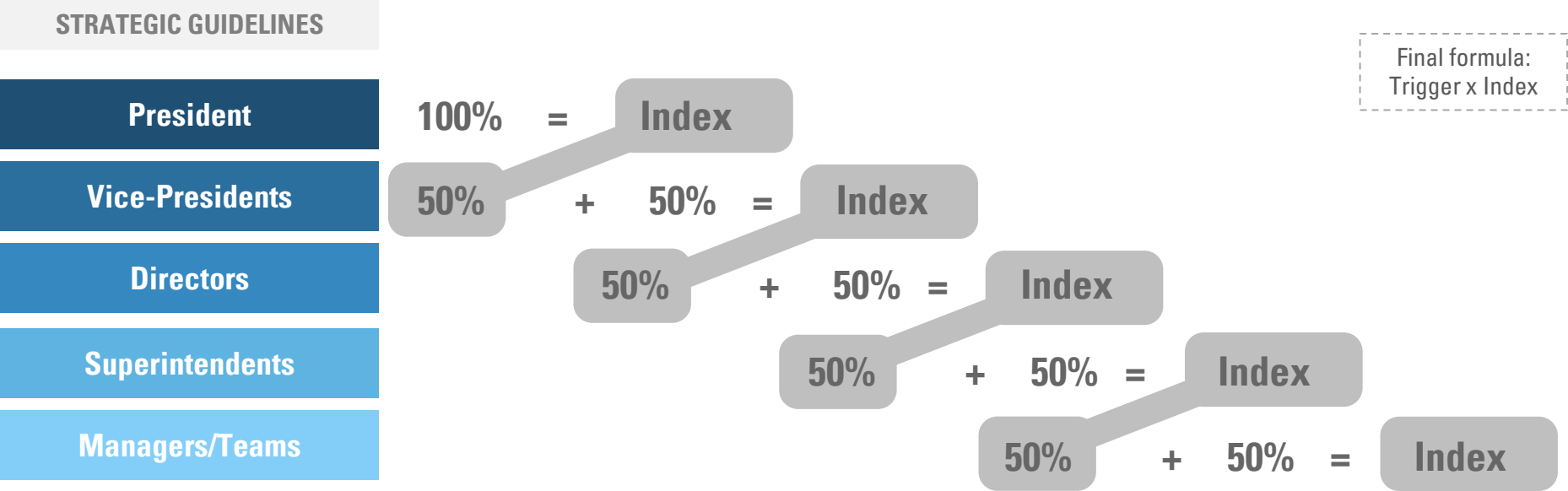
New way of breaking down targets for a new moment

Strategy transformed into goals. Encouraging a sense of ownership. Meritocracy with collaboration.

SYSTEMATIC



LEVEL OF DEPLOYMENT



X-RAY
of the management

Targets broken down
to N5

257
books of goals

1.368
goals

595
unique indicators



New breakdown of targets: other gains and advances

More focus and priorities

-30% in the number of targets

End results as indicators

-58%
in project targets
93% of indicators
calculated monthly

Measurement of strategic dimensions

50% Financial
15% Customers and Market
15% Internal processes
20% People and Safety
+ - 5% ESG
Promoting / Reducing Factor

Discipline and monitoring method

Monthly results
management **system**

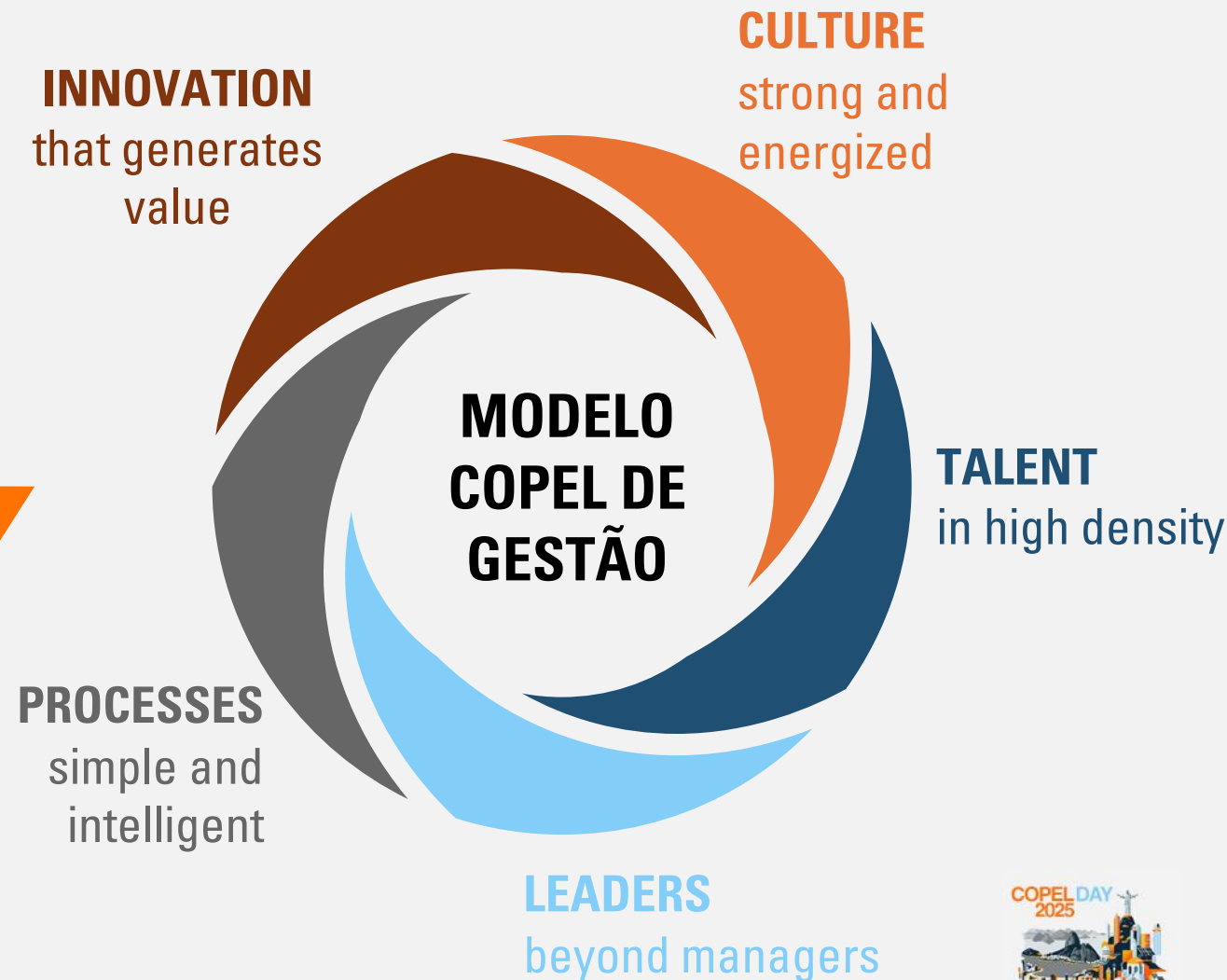
+
Standardization
throughout the
organization



BUILD TO TRANSFORM

A unique way of being and doing things that is **scalable and replicable**

Rhythm, Method and Intensity





CUL TU RA

COPEL

We are made of

energy and attitude.



Intelligence Legal: Leveraging Efficiency and Growth

Yuri Ledra
Vice-President of
Legal and Compliance



Legal transformation: pillars of our strategy

Protagonism

- Advisory
- Preventive management
- Institutional visits

Strategic legal

- Business partner
- Lower iguaçu

Integrity

- Everyone is an agent of ethics
- Supplier code of conduct

Results-based management

- Data-driven
- Process reduction
- Generate revenue and avoid losses

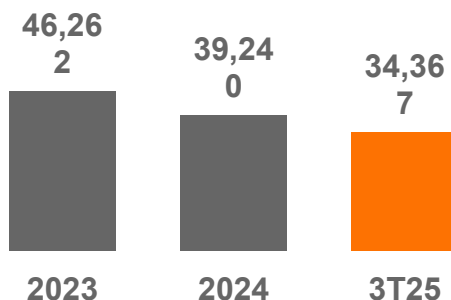
Management by results

Legal *milestones* since privatization

Evolution of the post-privatization case portfolio

25%
Base reduction
since aug/23

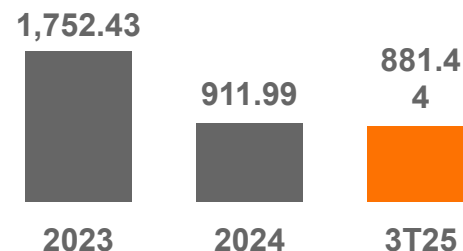
Base Total
(number of processes)



Provisioning, settlements and risk prognosis

48% reduction
in provisioning since
aug/23

Evolution of provisioning
(probable)
(BRL MM)

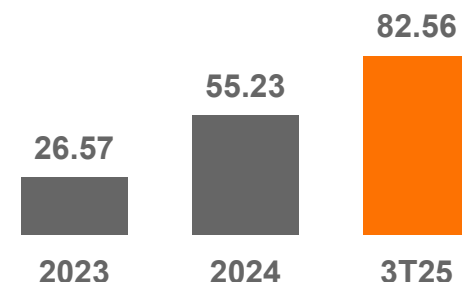


Focus on recovery of assets

160.43mm
recovered since
aug/23

49% of
recovery only in
2025

Evolution of asset recovery
(BRL MM)



Strategic legal enables growth

1 M&A

- Structuring from the inside out
- Agility in execution
- Protagonism at the negotiating table
- Commercial vision

2 Organic growth

- Legal certainty in contracts (*Gate Keeper*)
- Legal leadership in negotiating

3 Complex deals

- Expertise in transactions with international players
- Attention to detail and formalities

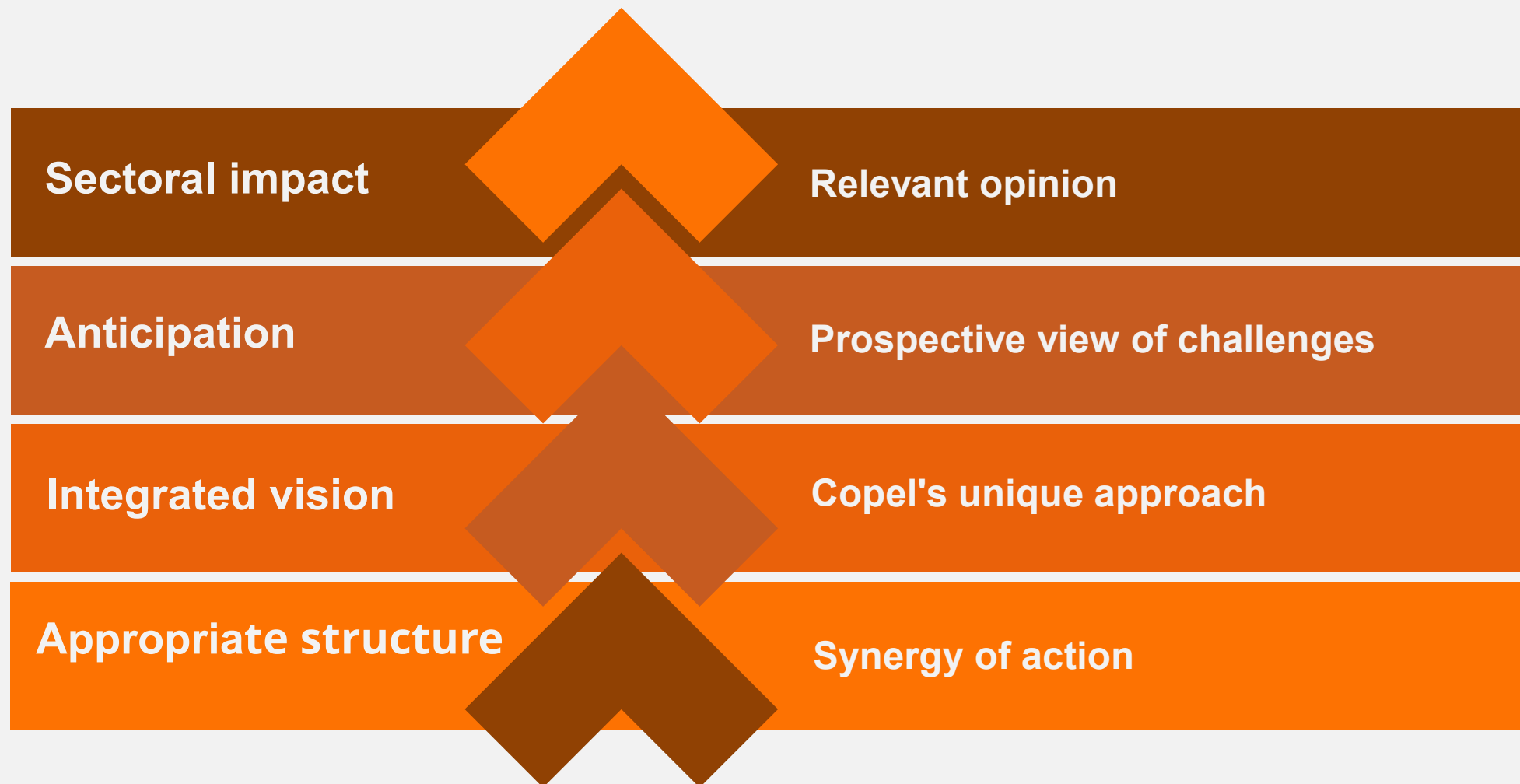
Energy Regulation and Market: Actions that create value

André Gomes
Vice-President of
Regulation and Market



A sector undergoing transformation with increasing regulatory requirements...

Regulatory and market performance





Sector reform

Main challenges and opportunities

Opening up the market

Enhancing hydroelectric plants value

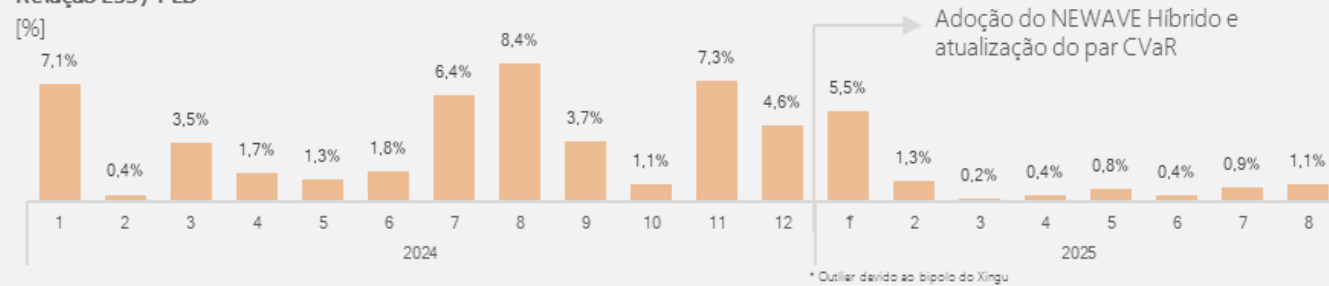
Curtailment

Compulsory inflexibility

Lack of economic signals

In the current scenario, the long-term marginal cost of expansion could reach R\$ 250-270/MWh

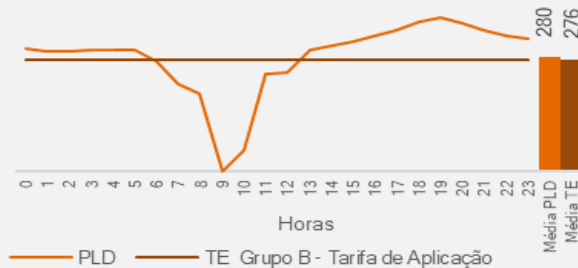
Relação ESS / PLD
[%]



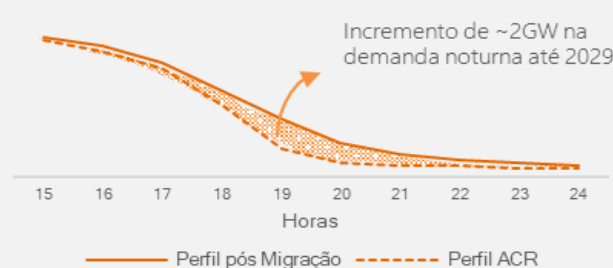
1

Greater grip to operation

PLD e TE Grupo B – 13/10/2025
[R\$/MWh]



Perfil de Demanda – Grupo A pós migração para o ACL
[p.u]



2

No economic signal for demand

Projeção de Carga Líquida – Dias Úteis
[MWmed]



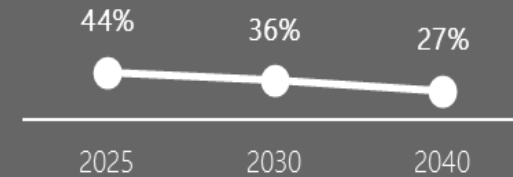
3

Need for economic signals for power and flexibility

The electricity sector is undergoing changes that will alter the traditional ways of generating and consuming energy

4

HPPs should continue to play an important role in price formation despite the paradox of the reduction of hydroelectric plants in the mix of sources



5



Climate



Flexibilidade



New technologies



↑ Price volatility

√ New markets

6

Integrated research with market regulation

Proprietary models for chaining

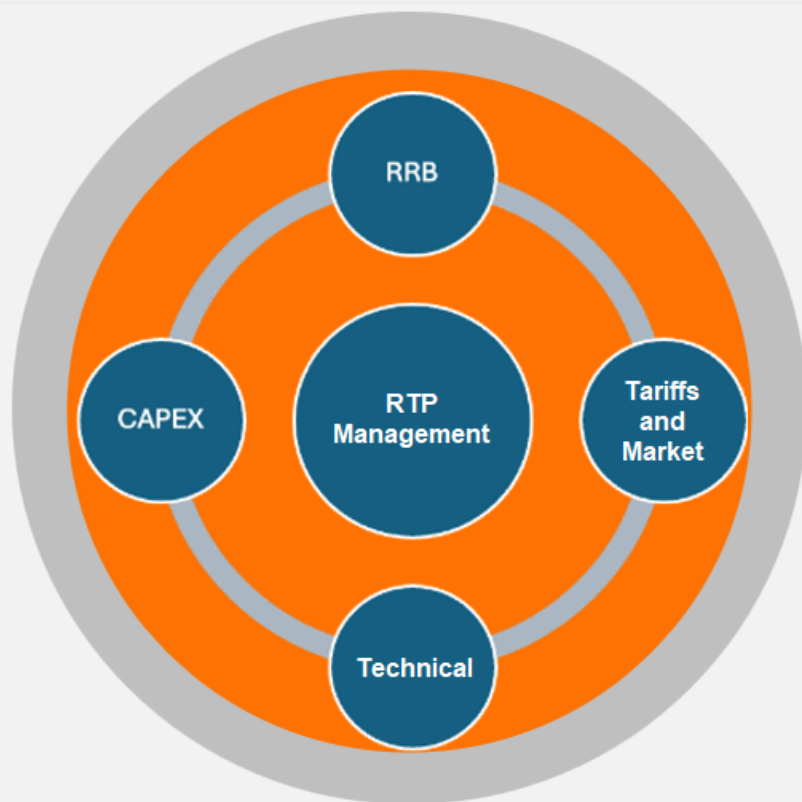
Advances in the use of AI for meteorology

Strategic partnerships



Biggest tariff review in history

Tariff Review Project

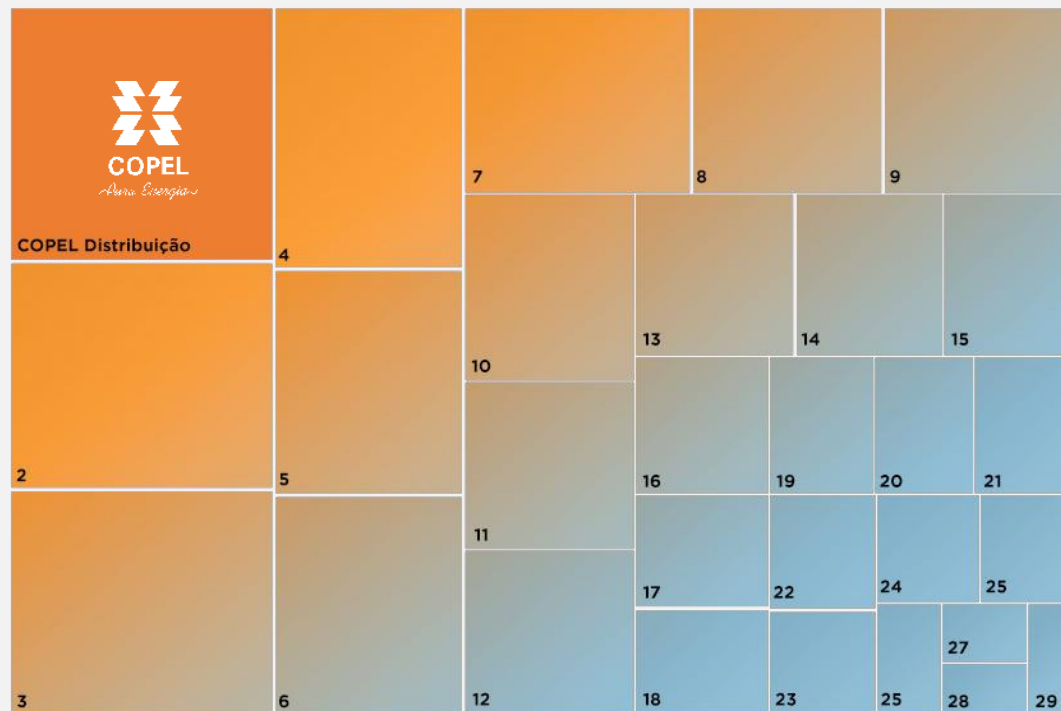


Support from specialized consultants and references in the sector

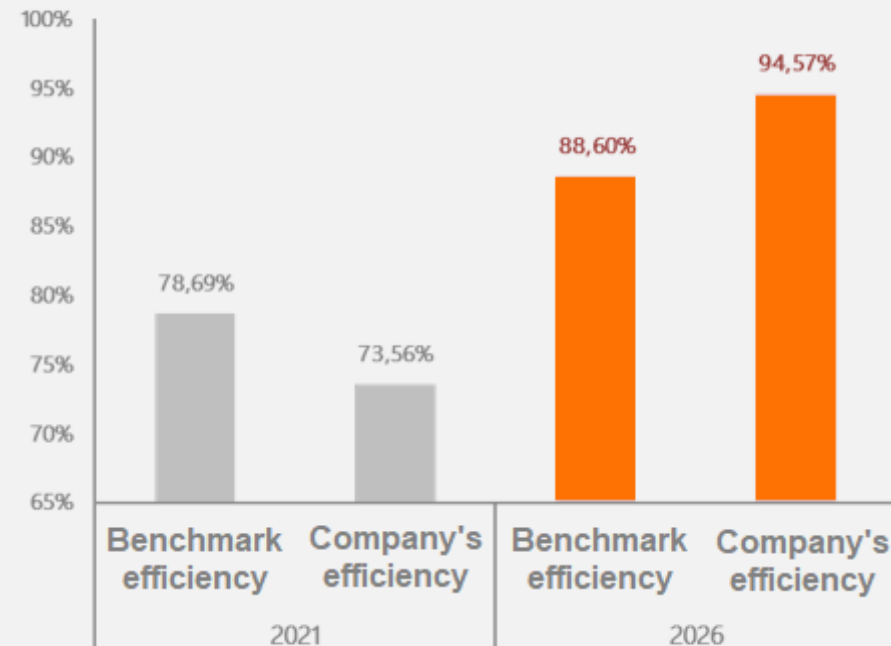


Tariff review project

**Estimated net RRB
between 18.3 and 18.5 bn**



**COPEL towards the efficiency frontier
2026 review with forecast
between R\$ 2.0 and 2.1 bn**



Value creation actions

1

Regulatory and market action anticipating solutions and forming a proprietary pricing vision

2

Sector Reform, amending more than 20 laws, will bring **unique opportunities**

3

Tariff Review 2026 with the prospect of making **COPEL** one of the most efficient distributors, creating **VALUE**

Progress of Copel Distribuição

Marco Antônio Villela
General Director of
Copel Distribuição



Brazil's 4th largest distributor

- Concession renewed until 2045

Paraná's economic growth

4th largest GDP in Brazil

Brazil largest animal protein exporter

Low default rate: 1.03%



5.3 mi
CONSUMERS



406
SUBSTATIONS



12,076
WORKFORCE



194,336 km²
CONCESSION AREA



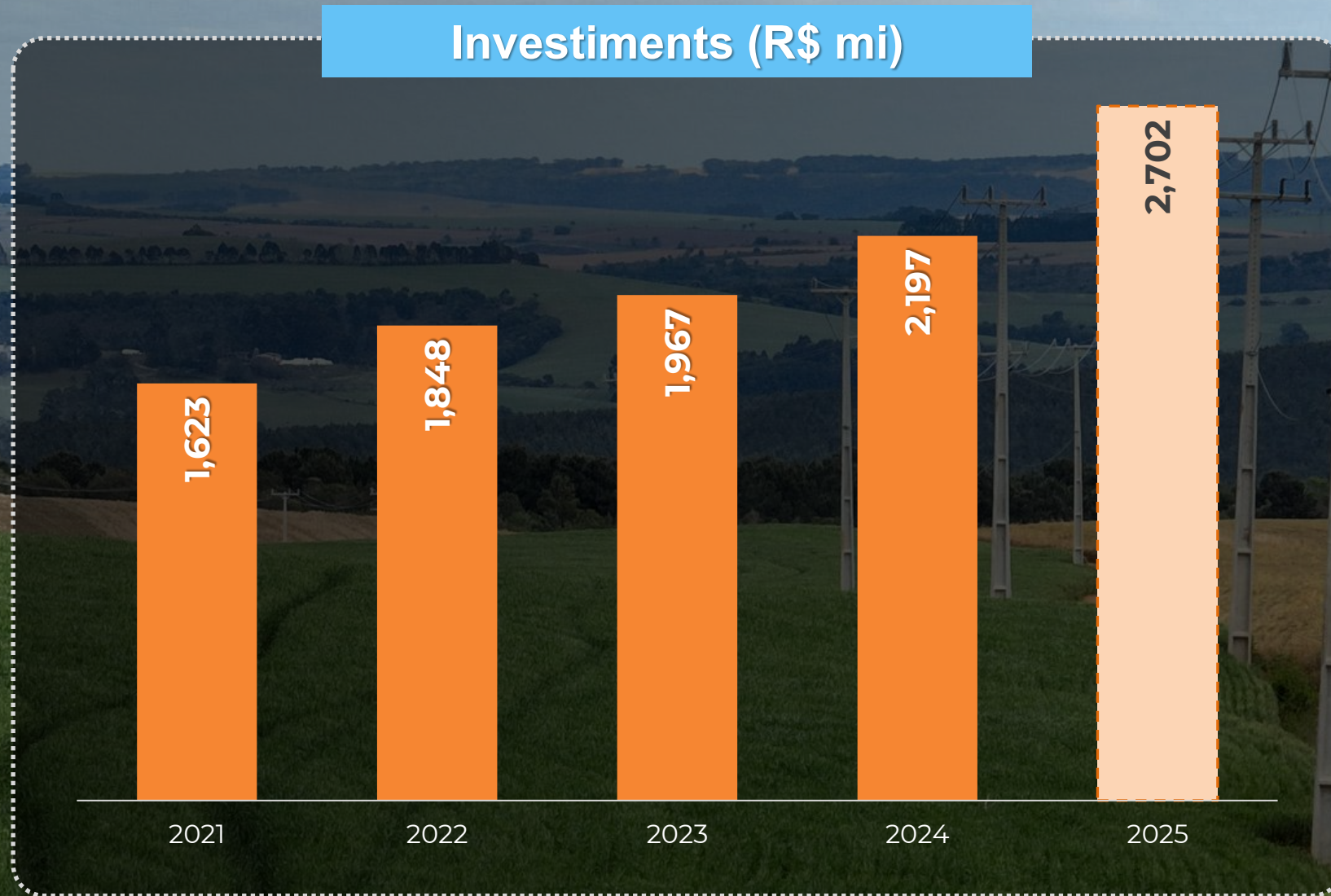
395
MUNICIPALITIES SERVED



217,723 km
DISTRIBUTION LINES



Investment program



Structural Investments in substations

15
new
distribution
substations

520 MVA
of power over the
entire cycle

S. Jd Figueira 138 kV



S. Capitão Leônidas Marques
138 kV



S. Atlântica 138 kV



S. Bandeira 138 kV



Infrastructure that boosts agricultural growth

25.000km

OCT / 2025

**R\$ 3,3
bn**

347 municipalities served

256,000 consumers benefited

25% Renovation of rural networks

23% DEC reduction

More power for the countryside

**PARANÁ
TRIFÁSICO**

Featured project

CBME2025
I CONGRESSO BRASILEIRO
DE MINAS E ENERGIA



Digitization that generates efficiency and value

**REDE ELÉTRICA
INTELIGENTE**

Largest Project in Brazil

157
municipalities

2 mn
consumers

38% of the
concession

**R\$ 1
billion**

Phase 3 – 2024
50 municipalities

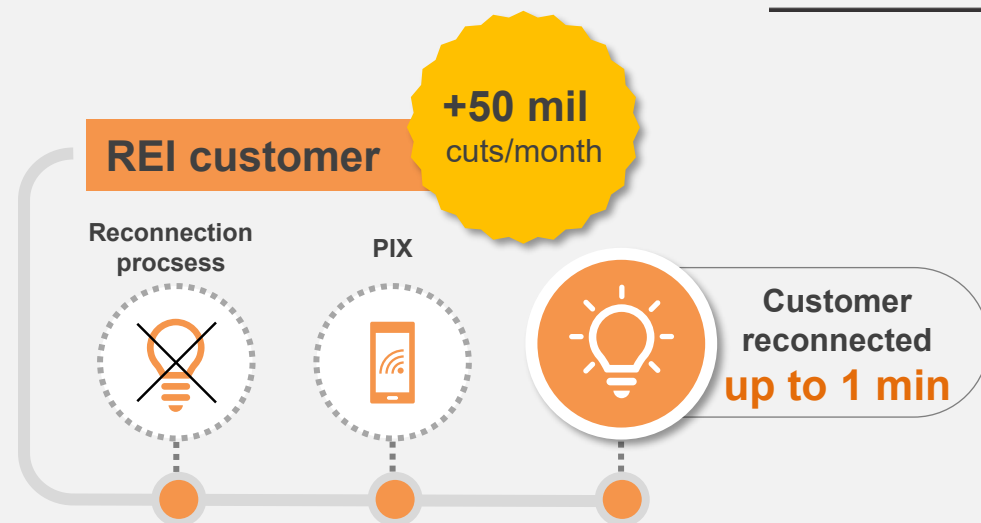
**Phase 1 –
2021**
73 municipalities

Phase 2 – 2022
29 municipalities

Phase 4 – 2025
4 municipalities

Intelligence that connects economy, agility and sustainability

- ✓ **10 million** Remote readings
- ✓ **420 thousand** Remote cuts / reconnections
- ✓ **91%** effectiveness in remote cuts
- ✓ **65,000** Reduction in unfounded calls



Positive Environmental Impact

2025
268.32 tCO₂
avoided

= 1,400,000 km of car not driven

Jan/22 until
Aug/25
739,31 tCO₂
avoided

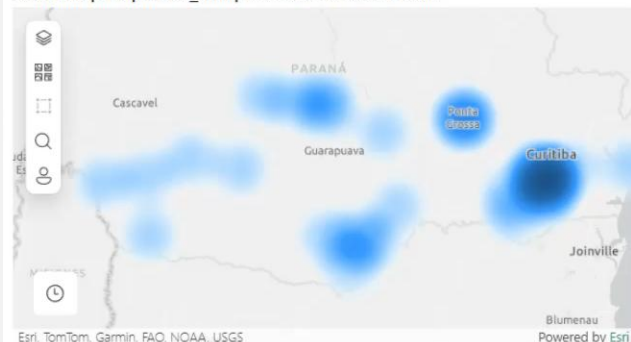


GHG Protocol Methodology

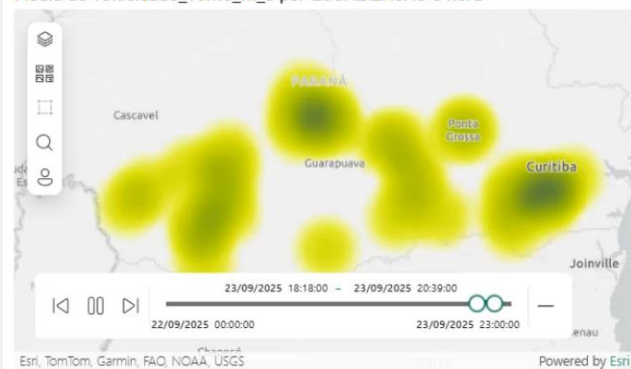
Improving operational efficiency in weather events



Média de precipitacao_mm por LOCALIZACAO e hora



Média de velocidade_vento_m_s por LOCALIZACAO e hora



ALARMES DE POWER DOWN



Cumulative vision



Smart Meter constituting Sensor Network



Real-time diagnostics



Early identification of outages



Assertive service dispatch



Digitizing the customer experience

95%

Digital Customer Service

71%

Services without human interaction

51%

Digital invoices - benchmark in Brazil

40%

Reduction in collection costs



Quality energy

Copel

Among the
best
distributors
over
400 thousand
consumers

Paraná
among the
best states

Best
capital
above 1
mi/hab

TMAE
Among the 5
best in Brazil

Copel
reference
in extreme
events

10,28

DEC Brazil

7,43

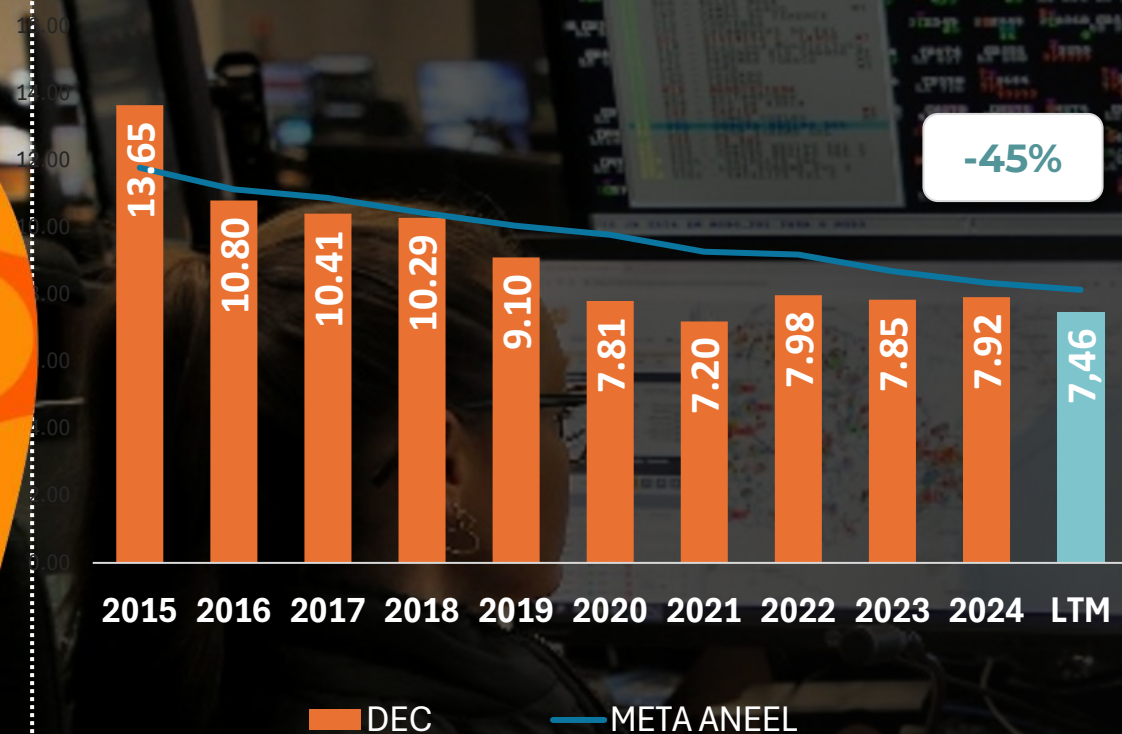
DEC Copel

4,55

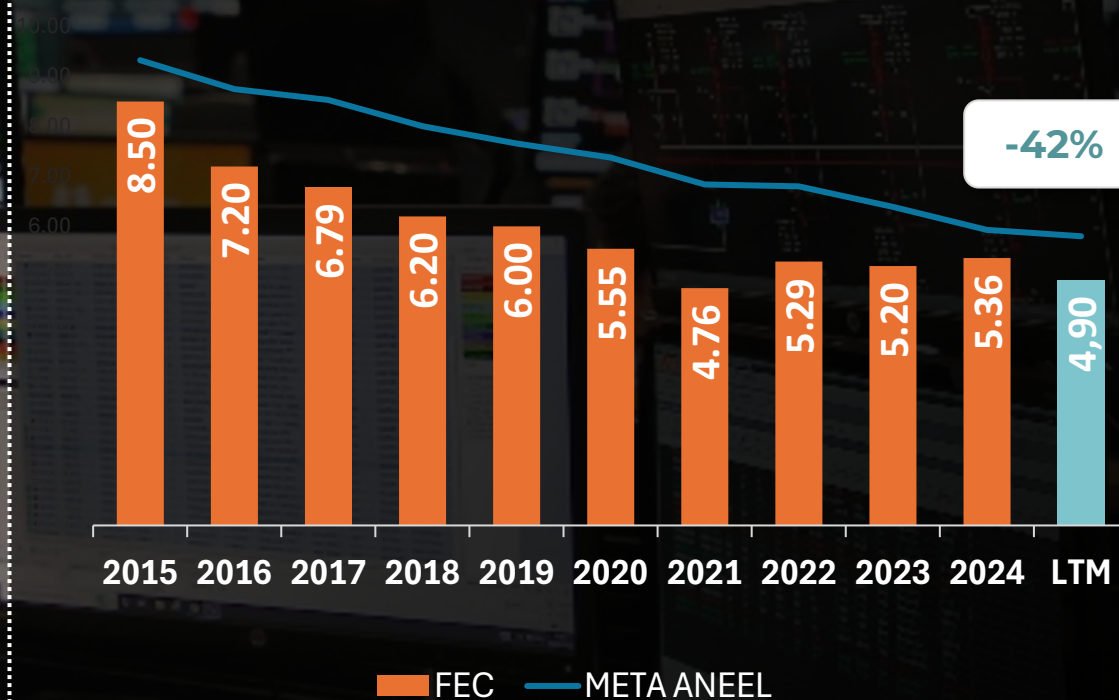
DEC Curitiba

Quality indicators

DEC



FEC



Investments 2026-2030



Meeting the growth of the State of Paraná



Increasing Operational Efficiency



Coping with climate change



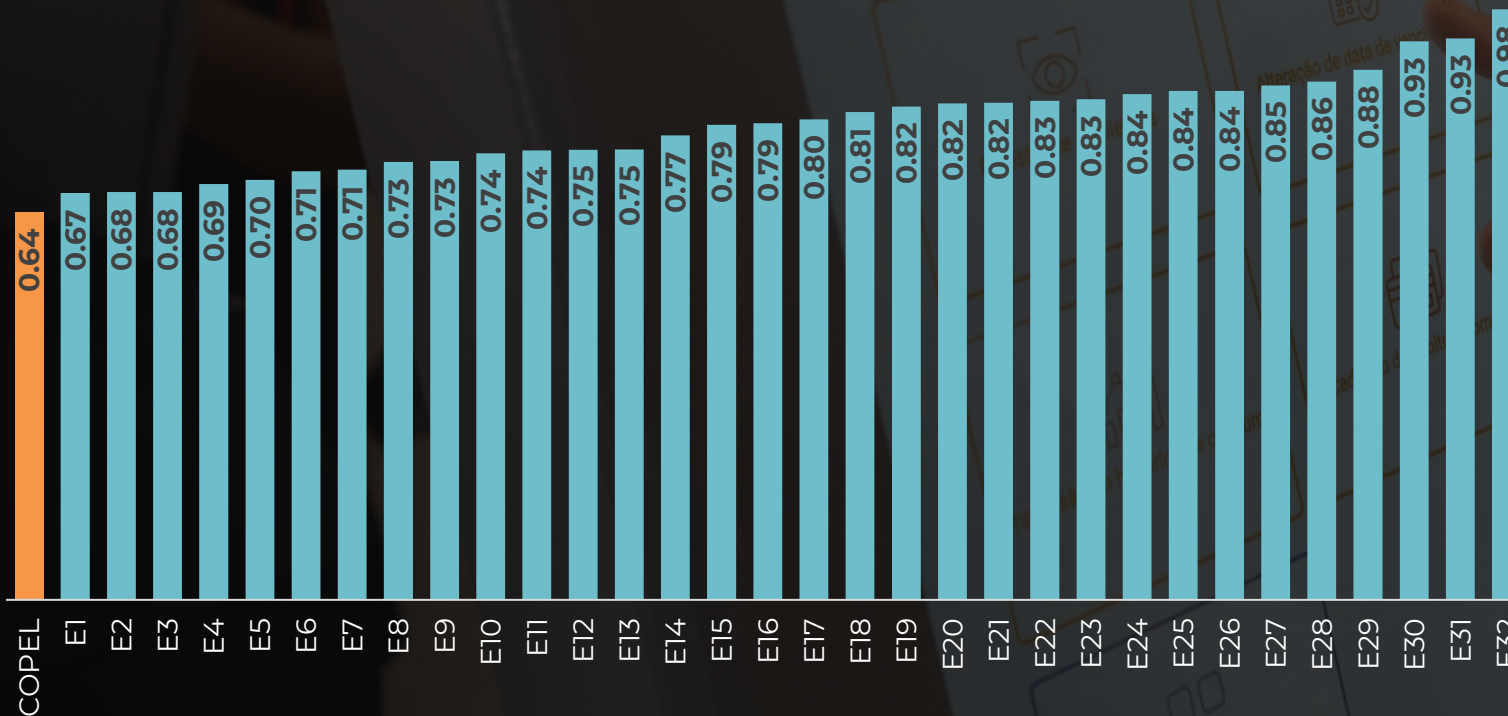
Depreciation of Assets



New consumer/regulator quality requirements

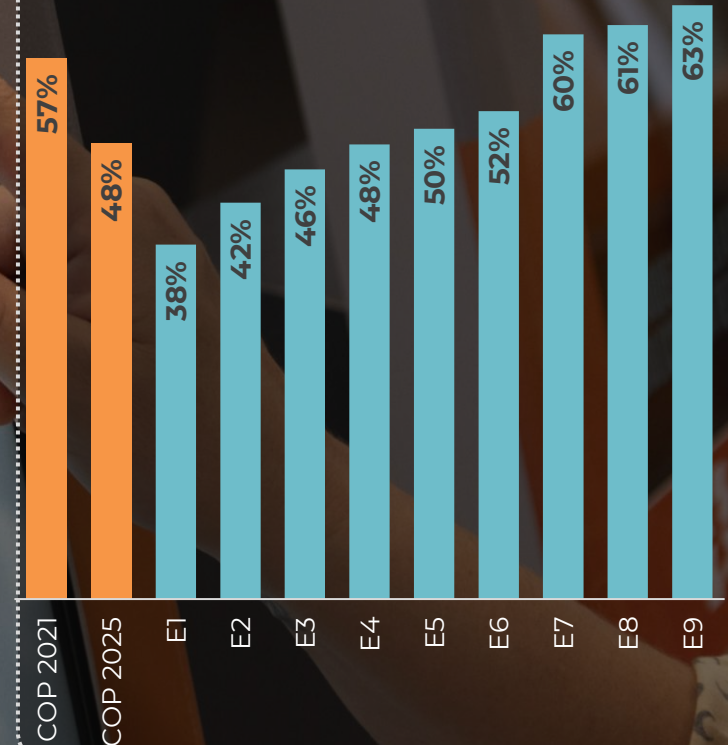
Opportunities to push Investments forward

Residential Tariff Ranking - B1 (R\$/kwh)



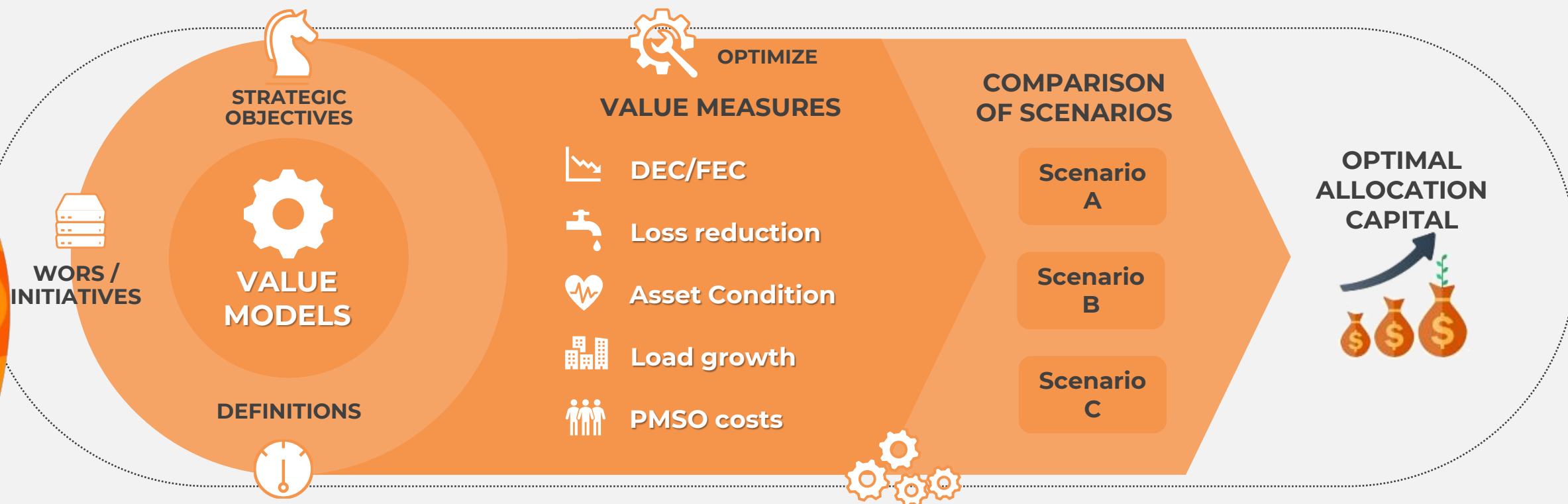
Tariffs in force - Oct/25

Depreciation on Gross Rem. Base

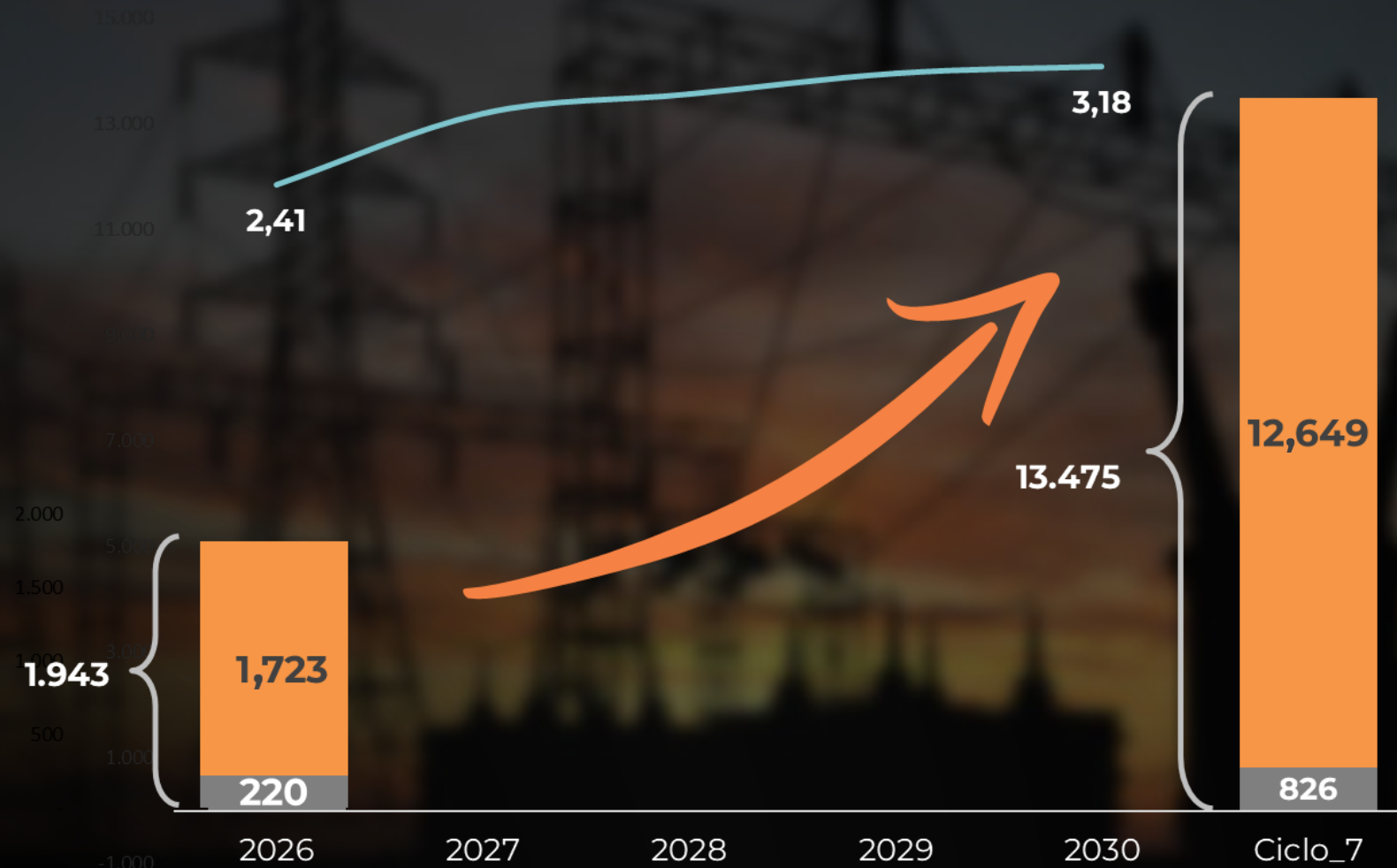


Investments that generate value

DECISION-MAKING PROCESS



INVESTMENTS 2026-2030



in R\$ million

RRB

xRRQ

Vehicles, systems and facilities



50 New substations



88 Expansions



+30 Substation retrofits



1.200 km of new high-voltage lines



Continuous and robust investment in networks



**Ready to export our
management model...**

Technology and Efficiency in Generation and Transmission

Moacir Bertol
General Director of
Copel Generation and Transmition



Pillars of operational excellence in generation and transmission

Investment in
**technology and
innovation**



Valuing
**culture of ownership
and safety**



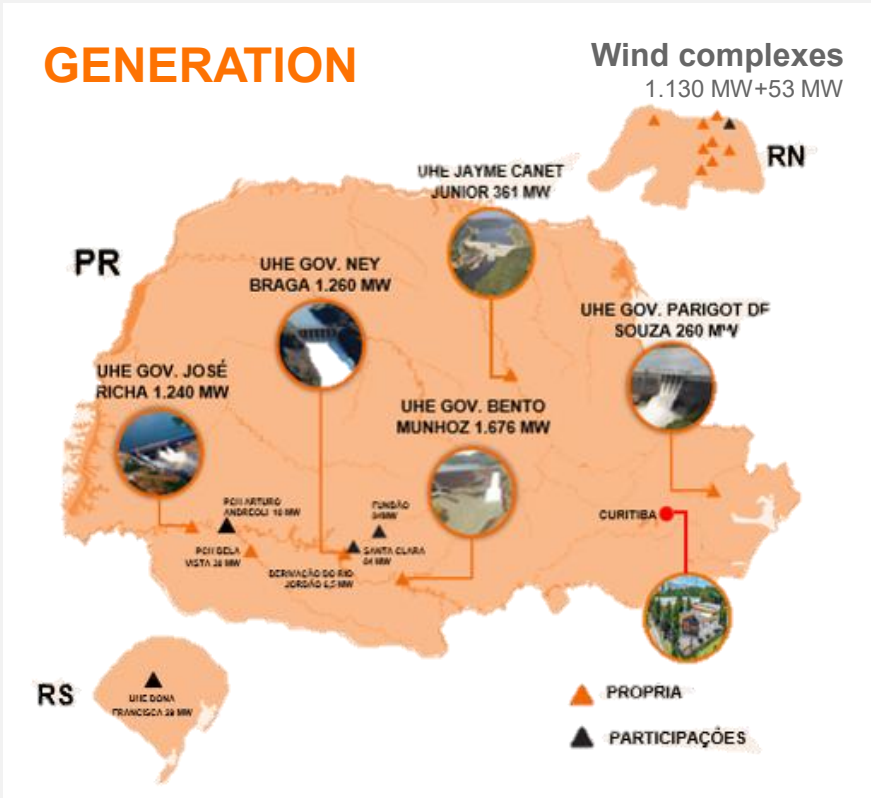
Focus on
performance



Pillars that guarantee the security, sustainability and reliability of assets

Assets located in privileged regions - synergy of operations

GENERATION



1.8 Billion
RAP¹
2025-2026

9.7 thousand
km of
transmission
line

96% RAP¹
renewed
+15 years

TRANSMISSION

Present in 8 states of the
Federation

Proprietary O&M in PR,
SP and SC

6.3 Gigawatts
of installed
capacity

4.6 thousand
km of
transmission
line O&M
100% Copel

Solid and
reliable base
of premium
assets.

Well-
developed
transmission
infrastructure

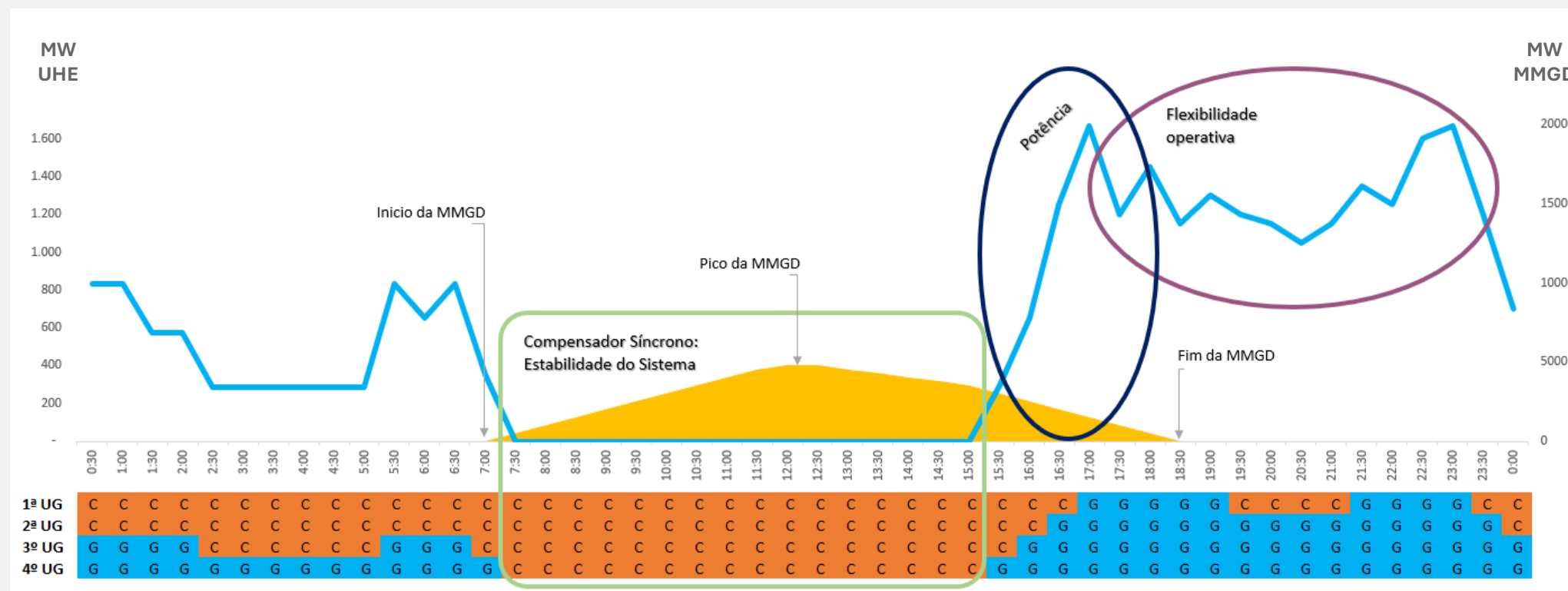
High availability
at times when
the system
needs it most

Greater
resilience to
climate change
in the medium
and long term

Note: (1) Annual Permitted Revenue considering participations.



HPP attributes: Foz do Areia HPP on 09.09.2025



Hydraulic Generation (G):

- Fast response
- Operational flexibility
- Intermittency control

Synchronous Compensator:

- System stability
- Dynamic grid support
- Spinning reserve

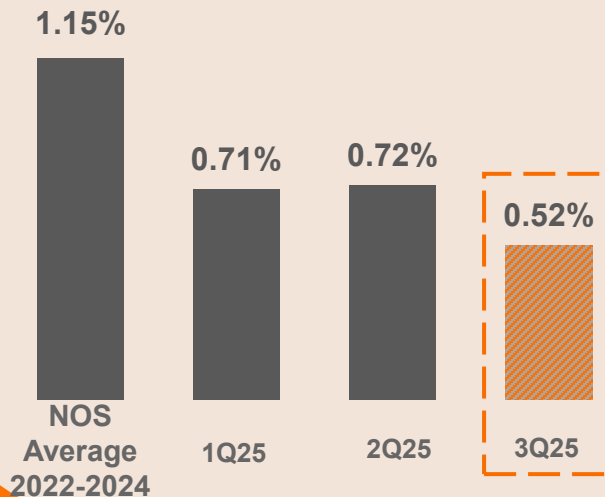
Solar generation (MMGD):

- Intermittency and variability
- Complex coordination
- Lack of inertia (stability)

Evolution of availability

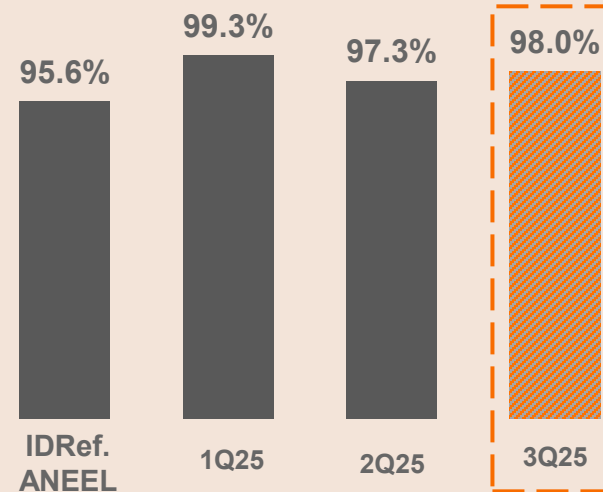
Performance management - kpi monitoring

Variable portion - Transmission



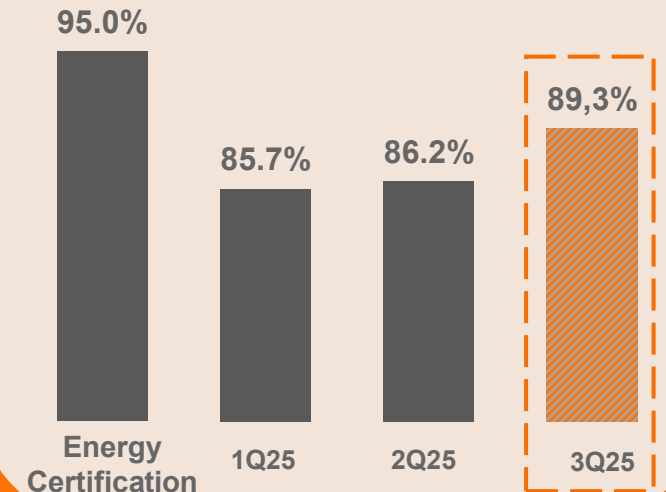
- Among the lowest variable portions in the sector.

Hydraulic availability



- Reduction in unscheduled reduction.
- Optimization of scheduled shutdowns

Wind power availability



- Reinforcement of local team and active management.
- New O&M provider
- Optimal stock formation

Generation investment plan

CAPEX 2026-2030

R\$ 1.3 bn - Hydraulic

To modernize assets (R\$ 894 mm)

Preservation of useful life

Increased reliability

R\$ 419 mm - Wind

Maintenance of optimum stock (R\$ 199 mm)

Increased availability

Reduced leadtime

Hydro CAPEX in 2026: R\$ 183.3 million

Wind CAPEX in 2026: R\$ 76.2 million



Transmission investment plan reinforcements and improvements

Organic growth with
associated revenue

R\$ 449,8 million

Capex expected in 2026

R\$ 1.482 billion

Capex expected for the period 2027-2030

R\$ 769 Million

Authorized in the last years

UHR LITORAL 70 MW

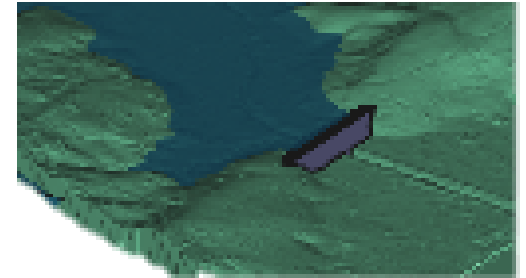
Innovation in reinforcements and improvements

CAPEX $\approx$ R\$ 400-450 Million

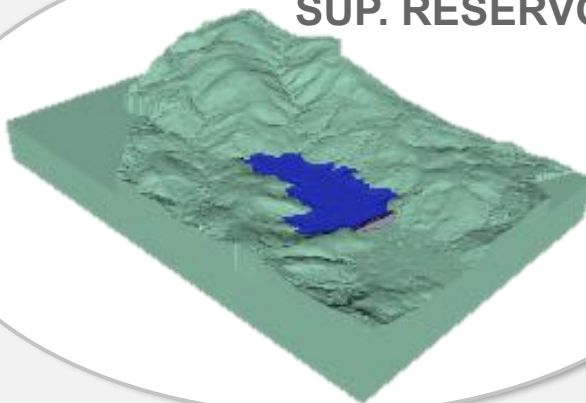
PROPOSED AUTHORIZATION FOR IMPLEMENTATION
UNDER ANALYSIS BY EPE

The 70MW UHR project can **be implemented on the coast of PR** to meet a need in the transmission system, **in an innovative approach with less environmental impact** compared to the alternative of a 500 KV transmission line crossing the Serra do Mar.

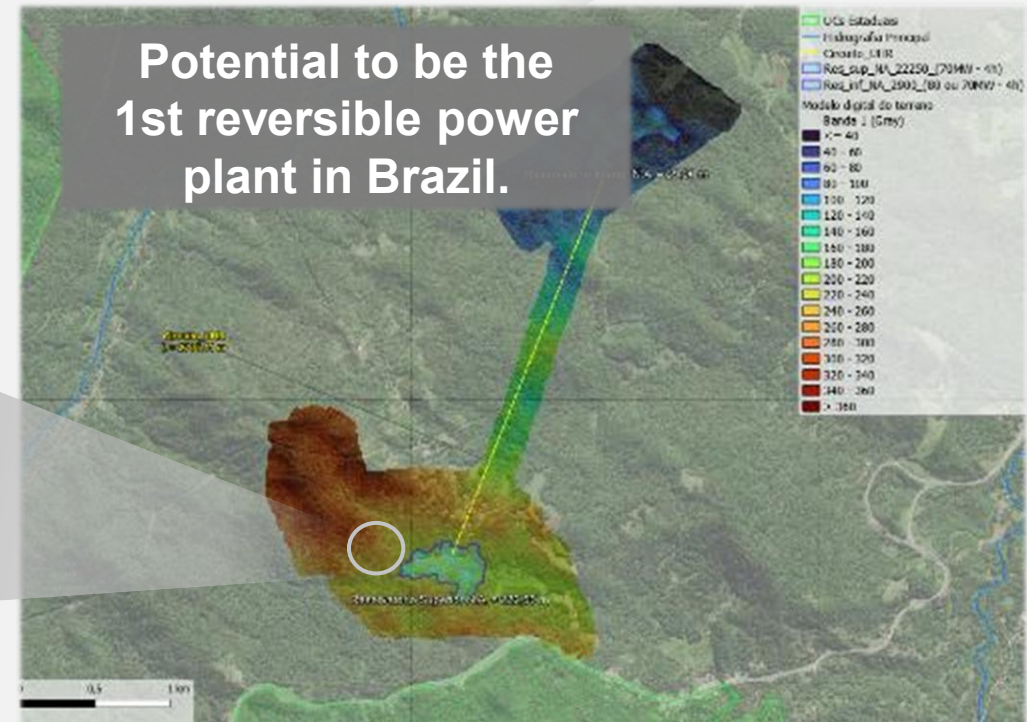
INF. RESERVOIR



SUP. RESERVOIR



**Potential to be the
1st reversible power
plant in Brazil.**



Generation expansion - power

Opportunities for 2026

+ 860 MW

UGs 5 and 6

FOZ DO AREIA (1,676 MW)

Technical and institutional
readiness

- ✓ Preliminary License (LP)
- ✓ Installation License (LI)
- ✓ Water Resources Grant
- ✓ Precontracts
- ✓ Marginal operation cost



Capacity auction: 03.18.2026

Generation expansion - power Opportunities for 2026

+ 1,266 MW

UGs 5 and 6

SEGREDO (1,260 MW)

- ✓ Preliminary License
- ✓ Water Resources Grant
- ✓ Precontracts
- ✓ Marginal operating cost
- ✓ LI filed on 06.09.2025

Low environmental impact



Capacity auction: 03.18.2026

Best Transmission company in the country
ONS 2025 AWARD

1

COPEL-GT

TRANSMISSÃO
POR CORRENTE ALTERNADA

We are on the
right track,
aligned with **the
best practices in
the sector** and
prepared for the
**challenges
ahead**



Strategic Strategic Management of Energy Trading

Rodolfo Lima
General Manager of
Copel Commercialization



Trading company
among the 10
largest in the
country, focused
on customers and
with low default
rates



COPEL

Pura Energia

**Group's commercial
front**

Revenues of **R\$ 3,5 bilhões**
in 9M25

~ **51%** of the energy sold
Comes from own Generation and
is **100% renewable**

+1.7 mil clientes

Accumulated **bad debt**
of just **0.01%**

Faithful operation of the model is reflected in the increase in short-term prices



Source: CCEE/ONS

2024 vs 2025

Similar volume of rainfall
in the SE/CO

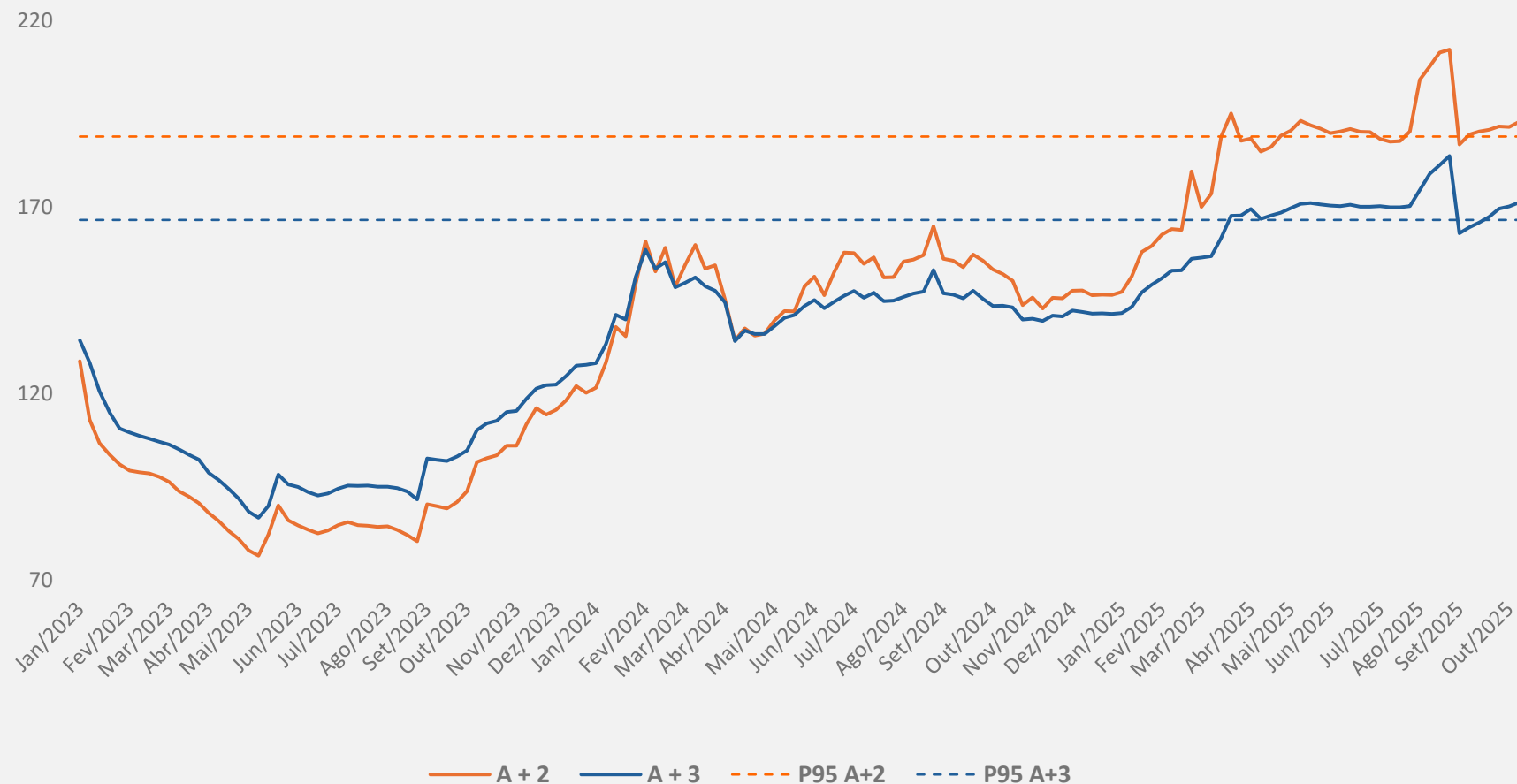
Same reservoir level

Price difference
around
R\$ 260/MWh



New price levels

Evolution of supply product prices 2 and 3 years ahead



Price forecast models reflecting system operation

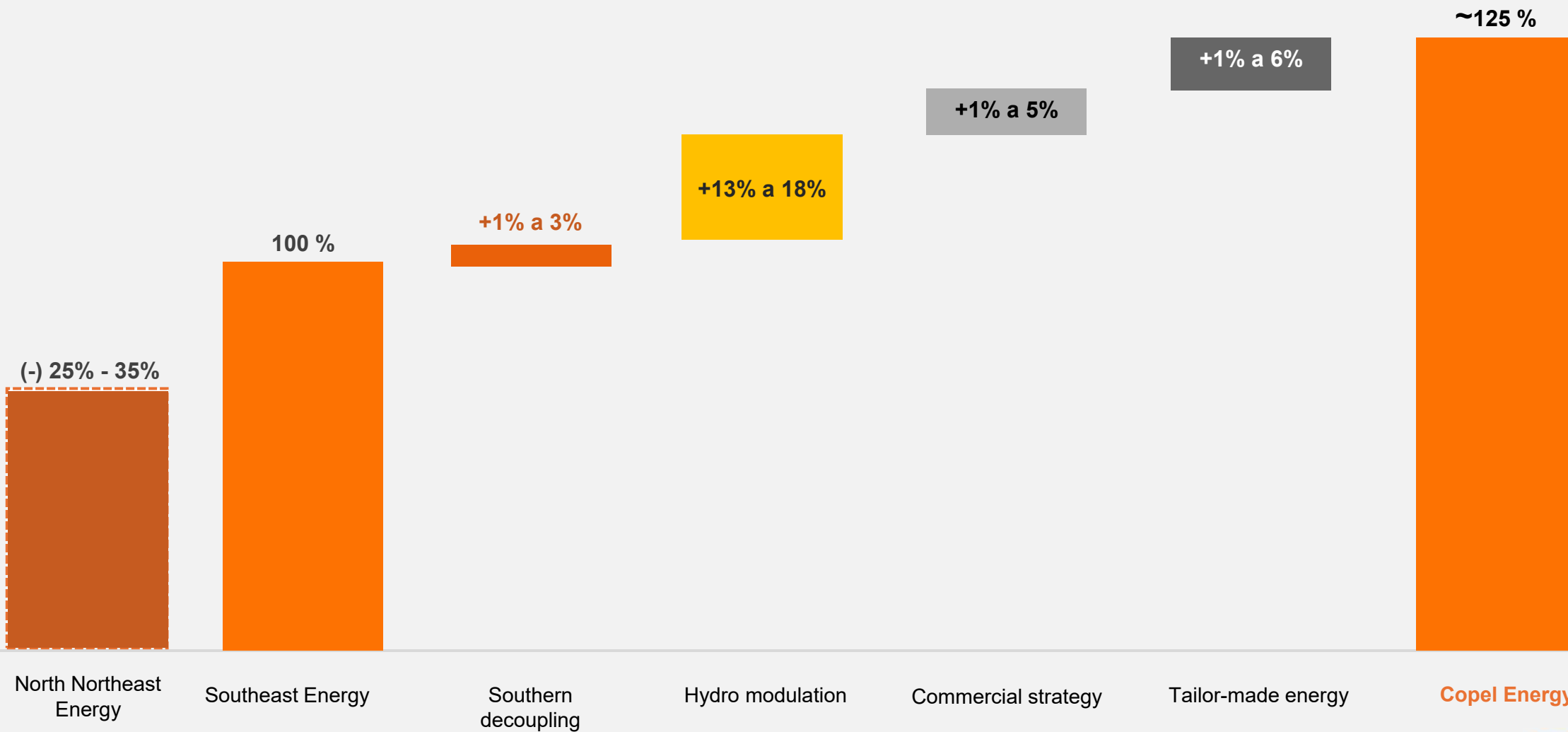


Decrease in structural generation surplus



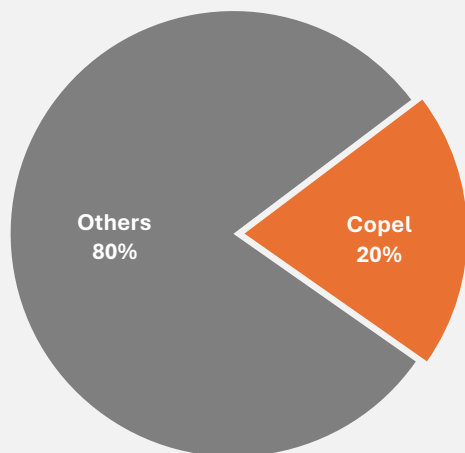
Need for power at peak times

Copel, energy that is worth more

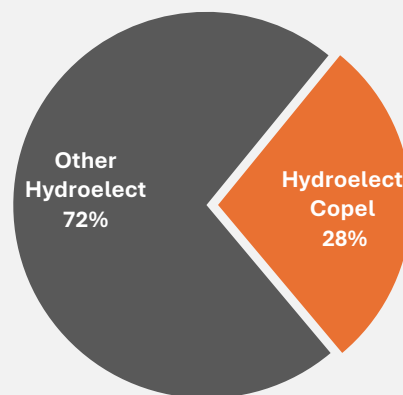


Hydropower available generation

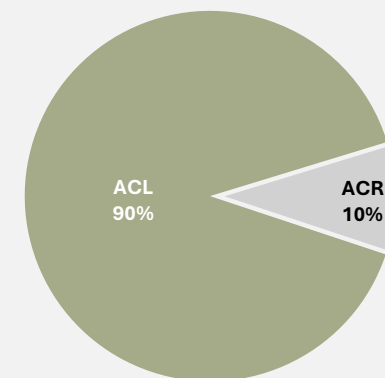
Copel's share in Southern Generation



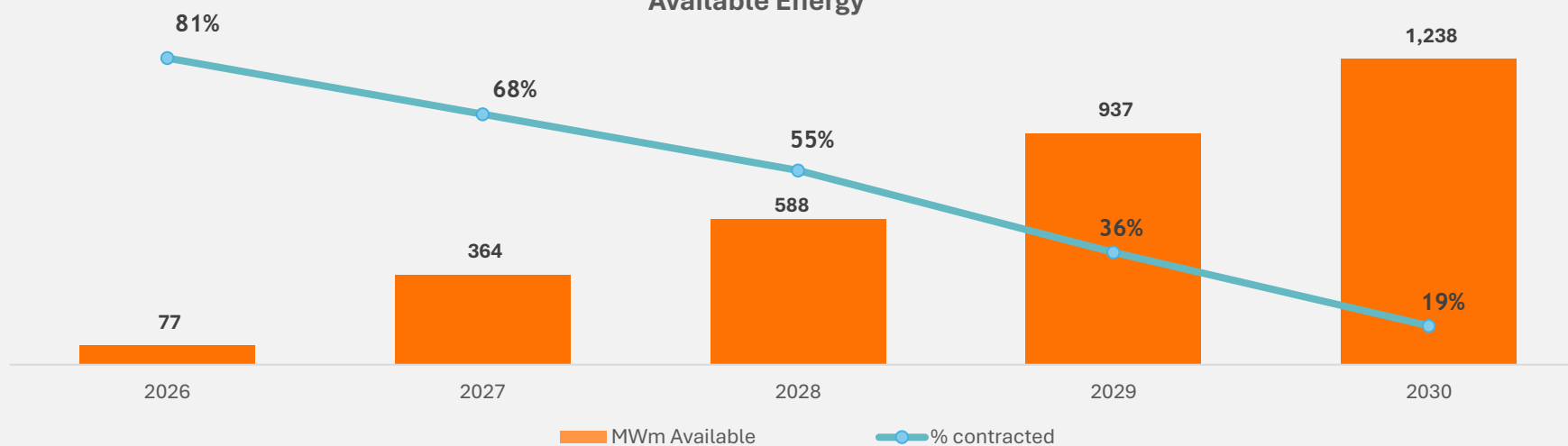
% Copel Participation in Southern HPPs



Copel HPP contracting



Available Energy



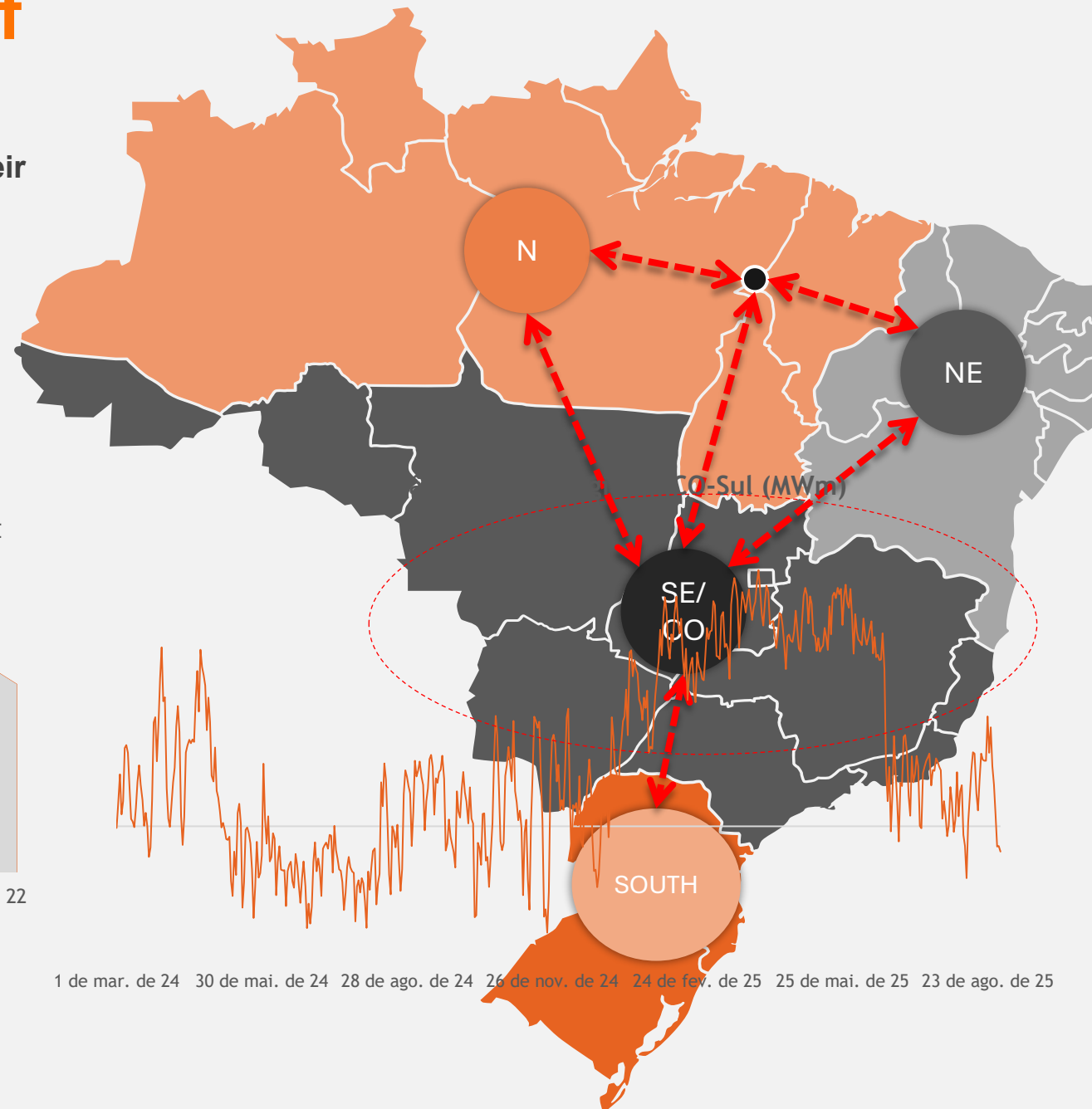
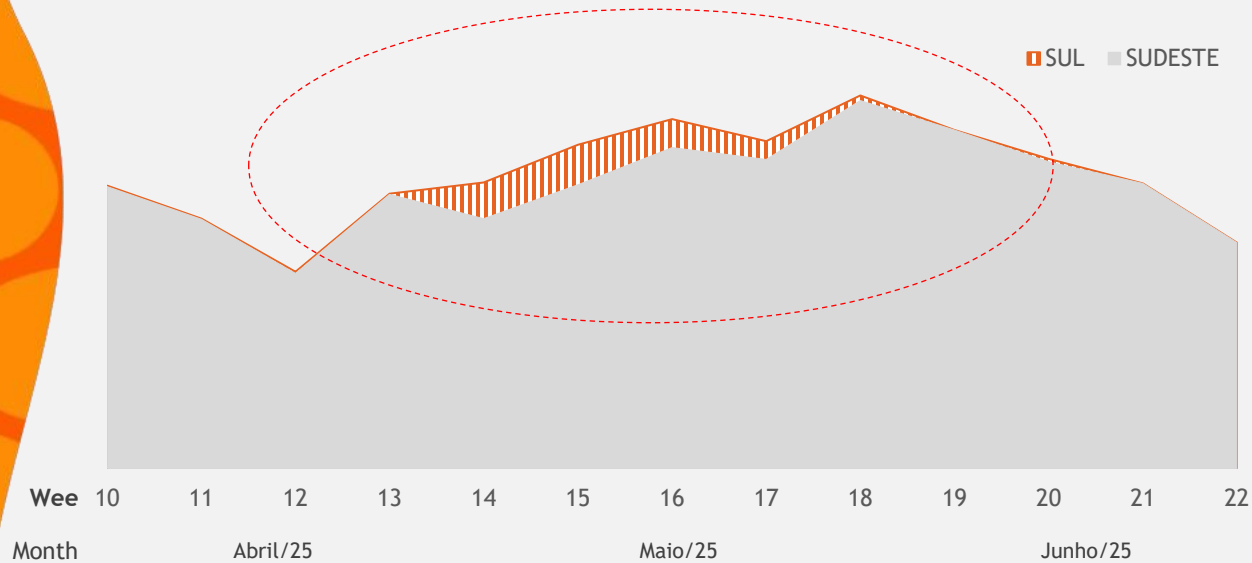
Well placed assets in times of hydrological volatility

There are times when the interchange limits are at their maximum level

The operation of these flows depends on various electrical factors

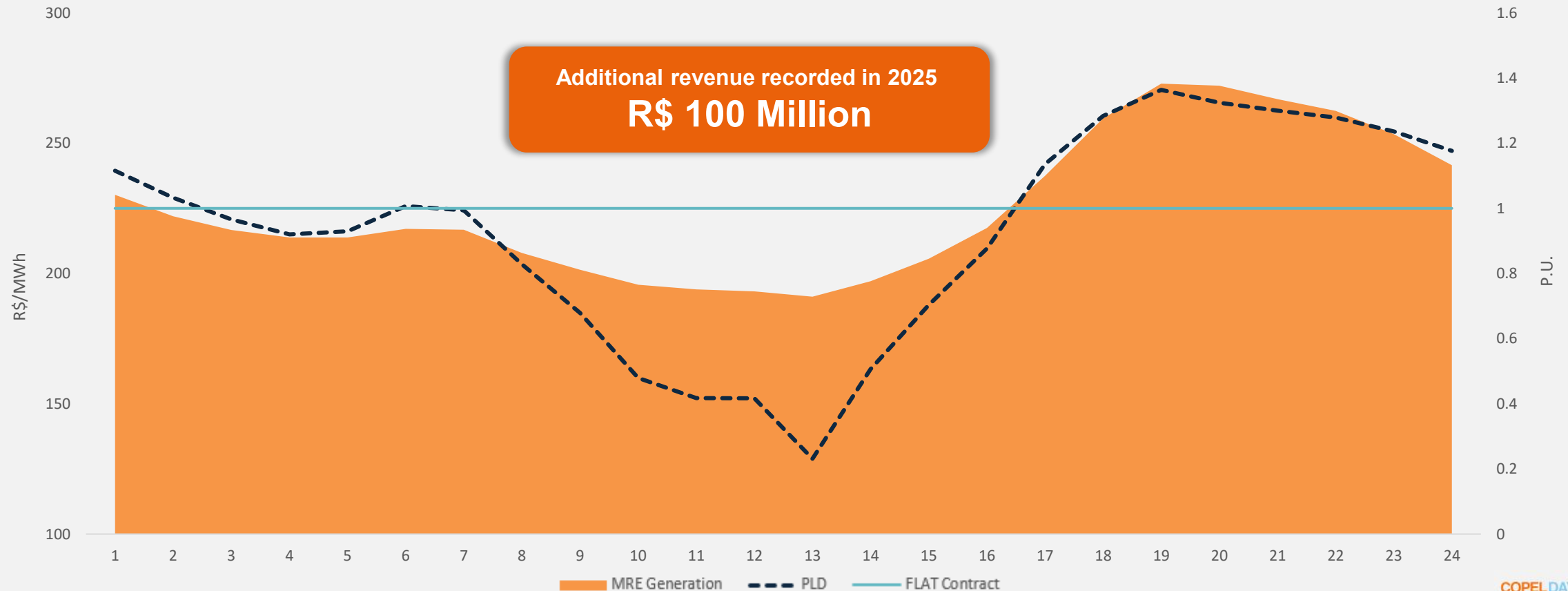
- ✓ Load on the Interconnected System
- ✓ Generation from intermittent sources
- ✓ Reservoir levels

CCEE Settlement Prices - Conventional (R\$/MWh)



Hydroelectric power generation: competitive advantage in hourly modulation

PLD and MRE generation schedules (daily average in 2025)



Source: CCEE



Business strategy: intelligence and agility to maximize results

2024 aggregated value: +1.89%

2025 aggregated value (YTD): +3.37%

Inputs

Market environment

- Price volatility
- Liquidity
- Economic growth

Hydrological conditions

- Precipitation
- GSF
- Reservoir levels

Risk management

- Credit risks
- Business intelligence
- Portfolio exposure

Business intelligence

Data-driven decisions

Trading desk

Market vision
Agility in strategy execution

Focus on long-term results

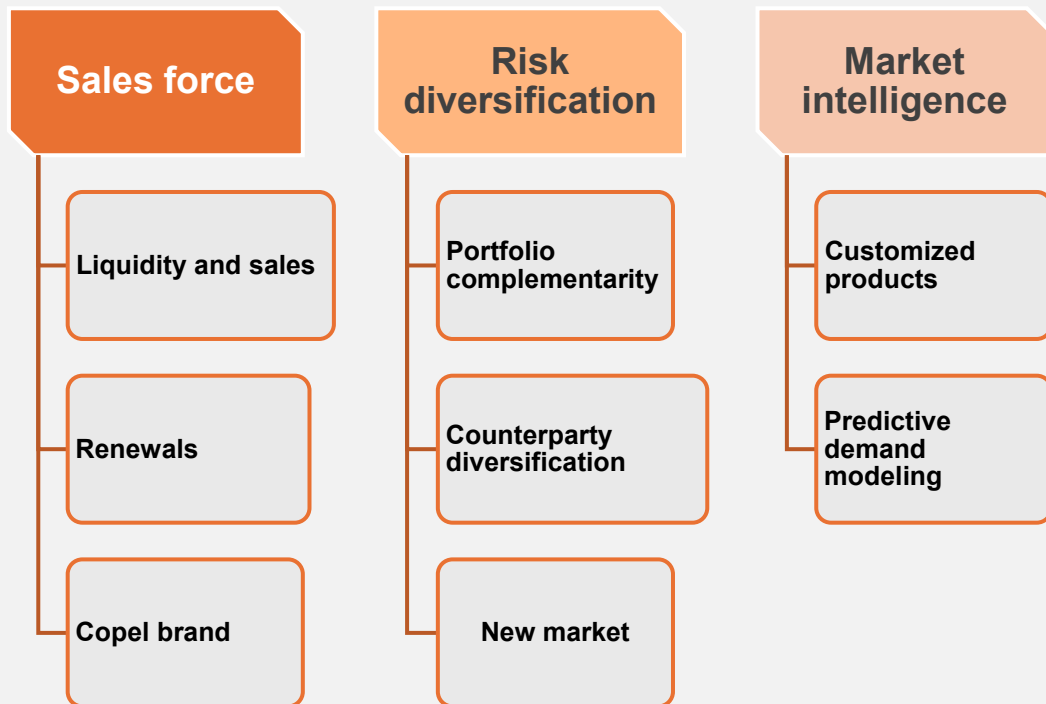
Maximizing results
Risk mitigation
Sustaining delivered value



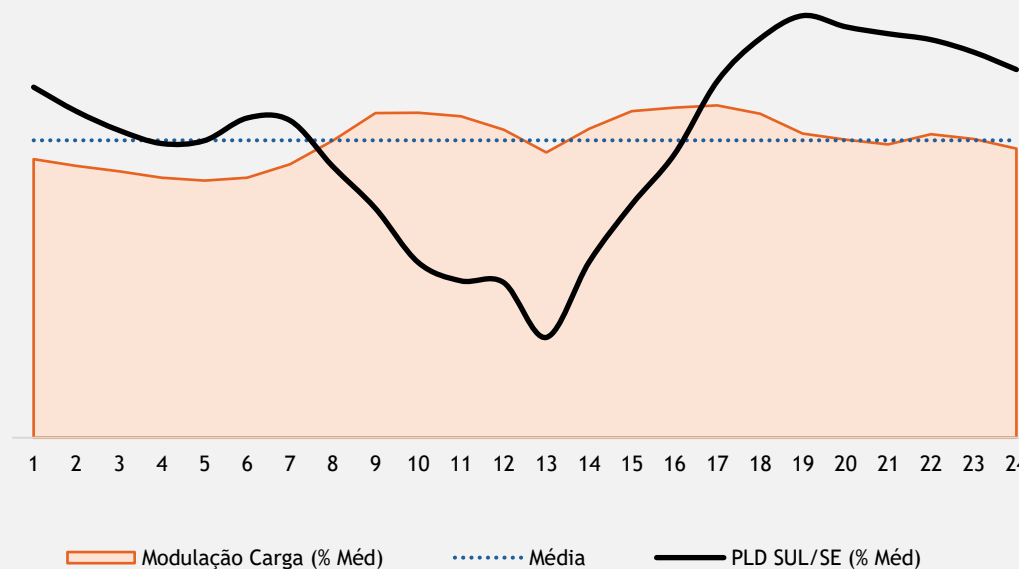
Tailored energy: flexibility and innovative solutions

Added value 2024: +5.00%*

Added value 2025: +5.54%*



Hourly Trend Graph:
(Hydro Generation / Load Modulation) x Average PLD SOUTH/SE
Cumulative 2025



* Value added in sales to end consumers.

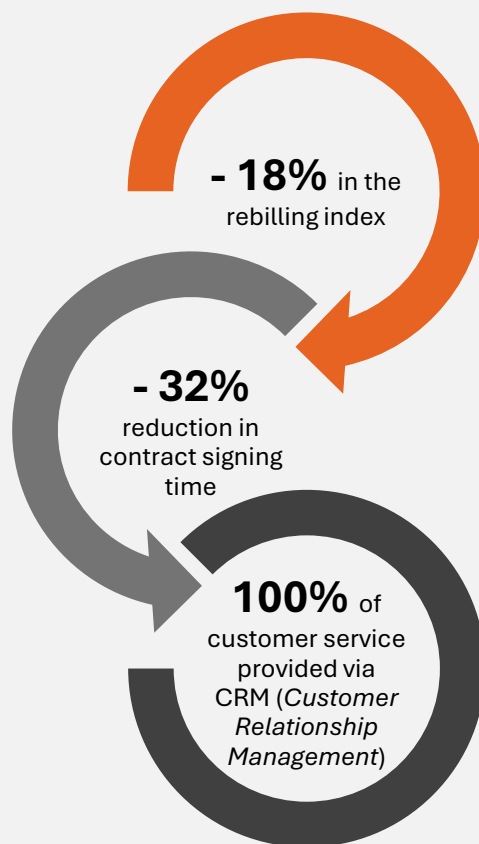
Source: CCEE e ETRM Copel



Transformation that generates value

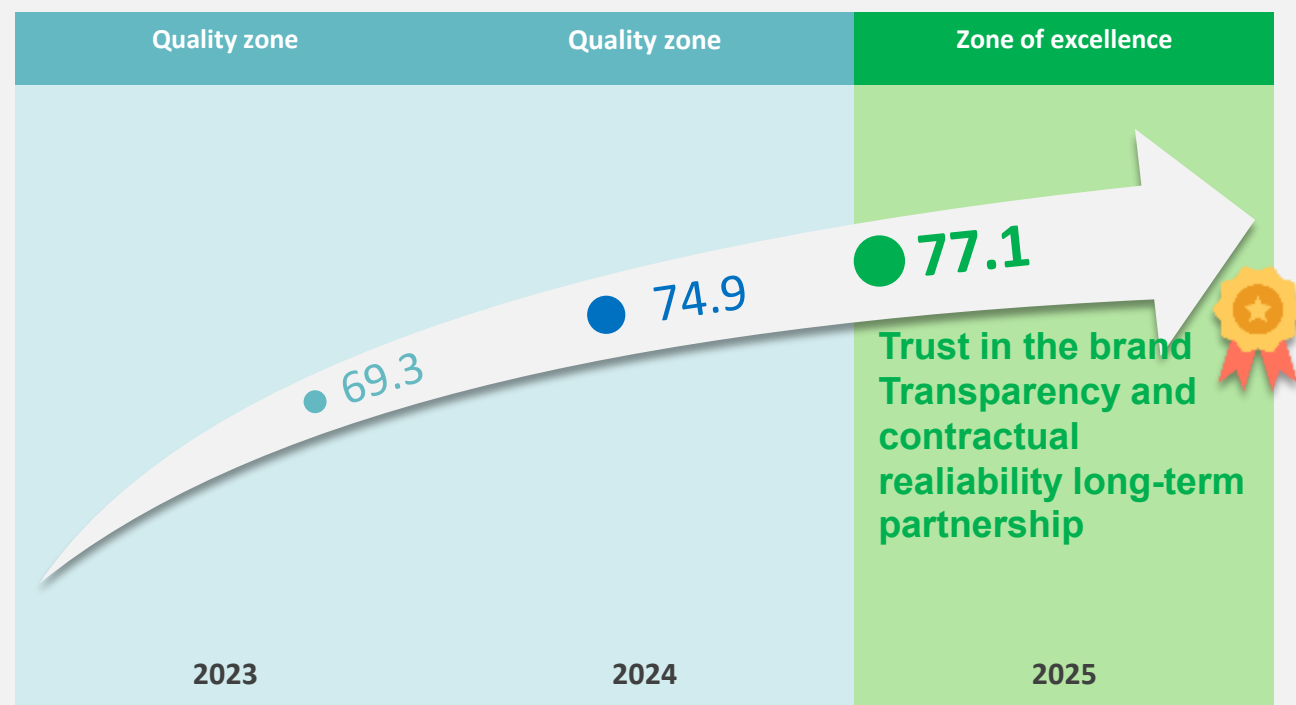
Digitization

Agility in service, personalization, and innovation



Customer experience

Consistent growth and excellence recognized by our customers



We are part of an
integrated group,
prepared for the new
market and
committed to
transform energy into a
value for everyone



Having uncontracted energy that has value



Knowing when to sell



Knowing who to sell to



Retain customers



COPEL DAY 2025



19 november
RIO