Daniel Slaviero – CEO Adriano Rudek de Moura – CFO



April • 2021



COPE

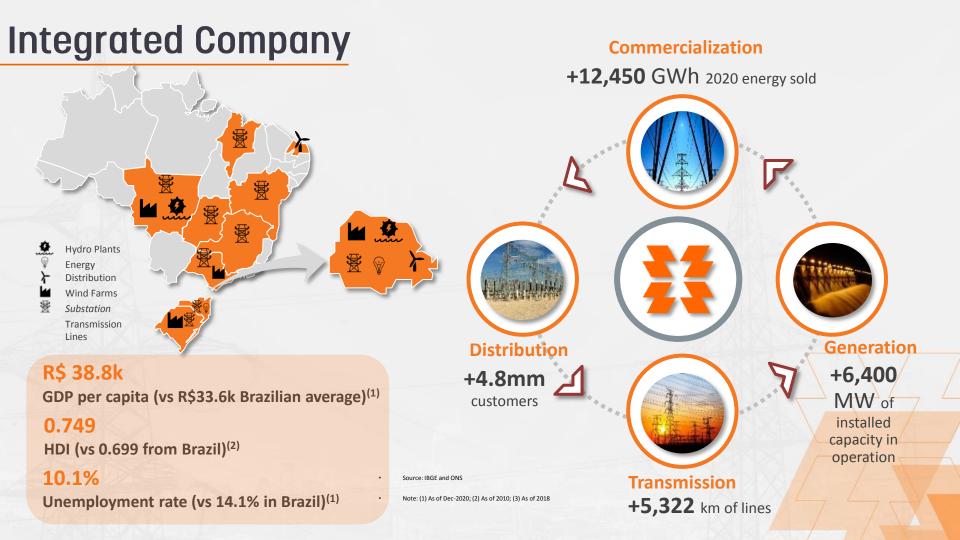
Any statements made during this event involving Copel's business outlook or financial and operating forecasts and targets constitute the beliefs and assumptions of the Company's Management, and the information currently available.

Forward-looking statements are not guarantees of performance and involve risks, uncertainties and assumptions, given that they refer to future events, and thus are dependent on circumstances that may or may not occur.

The general economic conditions, industry conditions and other operating factors could come to affect the future performance of Copel and lead to results that are materially different from those expressed in said forward-looking statements.



State owned company with private mindset



Integrated Company



Generation Transmission



6,400 MW of installed capacity in operation

- 45 Power Plants¹ and 11 Corporate partnerships
- 25 HPPs, 29 WPPs, 2 TPPs

44.3% of Ebitda LTM⁴

R\$ 2,714 million



- 5,322 km of lines² and 50 Substation³ in operation
- Addition of 142 km of transmission lines until 2021
- Start-up Before the Schedule of Lot E projects

14.9% of Ebitda LTM⁵

R\$ 911 million

Distribution



- More than 4.8 million customers
- 4th largest in number of costumers
- 4th largest in electricity consumption (MWh)

33.7% of Ebitda LTM

R\$ 2,063 million

Commercialization

- 12,450 GWh of energy sold in 2020
- R\$ 2.4 billion of operating revenue in 2020
- 877 free customers
- 132 bilateral agreements

2.6% of Ebitda LTM

R\$ 159 million

Telecom

COPEL



- 36.2 thousand km of optic fiber
- 401 cities with optic fiber
- 85 cities with broadband for retail
- 177 thousand customers

R\$ 2.4 billion bid at the Auction of 11.09.2020

Notes: ¹ Considers the HPP GPS; ² Adjusted by Copel's stake; ³ Participation in 7 Substations; ⁴ Consider Elejor, FDA, Bela Vista and Parques Eólicos; ⁵ Consider Costa Oeste, Marumbi and Uirapuru

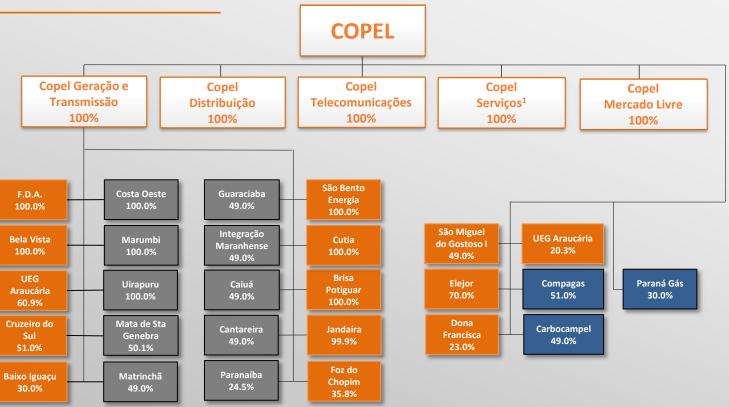
LEGACY



Focus on Core Business



Organization Chart



Generation 🔲 Transmission 🥅 Others

¹ Copel Renováveis S.A. had its Bylaws changed in order to transform it into Copel Serviços S.A. Note: Amec and Domino, which are inactive and in the process of liquidation, are not included. 

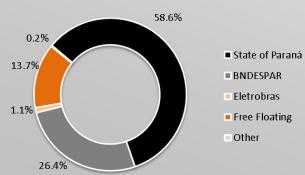
Capital Structure

Posição em 31/12/2020

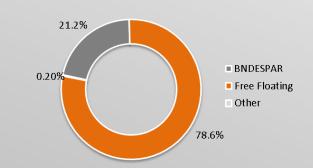
Milações / Thousand shares

TOTAL	1,450,311	100.0	3,268	100.0	1,282,975	100.0	2,736,554	100.0
Outros/Other	3,364	0.2	2,500	76.5	506	0.0	6,368	0.2
LATIBEX		-	-	-	1,721	0.1	1,721	0.1
NYSE	1,163	0.1	-	-	233,148	18.2	234,312	8.6
В 3	197,201	13.6	768	23.5	774,780	60.4	972,749	35.6
Bolsas de Valores/Stock Exchange	198,364	13.7	768	23.5	1,009,650	78.7	1,208,782	44.2
ELETROBRÁS	15,308	1.1		-	•	•	15,308	0.6
BNDESPAR	382,988	26.4	•	•	272,820	21.3	655,808	24.0
Estado do Paraná/State of Paraná	850,286	58.6	•	-	•	-	850,286	31.1
Shareholders	COMMON	<i>,</i> ,,	Preferred "A"	%	Preferred "B"	,,,		~
Acionistas	O N	%	P N A	%	PNB	%	TOTAL	%

It considers the effect of the stock split carried out as of March 11, 2021 (x10).







Preferred



Highlights Results 4020

COPEL

Cash Position R\$ 3.5 billion

Significant improvement in 4Q20 Adjusted EBITDA + R\$ 500 million (+ 50%)

Robust Cash Generation

R\$ 980 million in 4Q20 (+ 18.1% vs. 4Q19)

Financial Leverage reduction

1.28x in 4Q20 (2.01x in 4Q19) Debt reduction of R\$ 1.6 billion

Current Liquidity of 1.2x

current capital of R\$1.7 billion

STRENGTH TO MAINTAIN STRATEGIC GUIDELINES

Focus on sustainable growth

Low Debt Maturity

R\$ 2,6 billion in 2021 (R\$ 300 million paid in jan/21)

Capex of R\$ 620 million in 4020 R\$1.842 billion in 2020

Market Growth in 4Q20

DIS (+ 3.3% wire), GET (+ 3.6%) and Copel Mercado Livre (+52.3%)

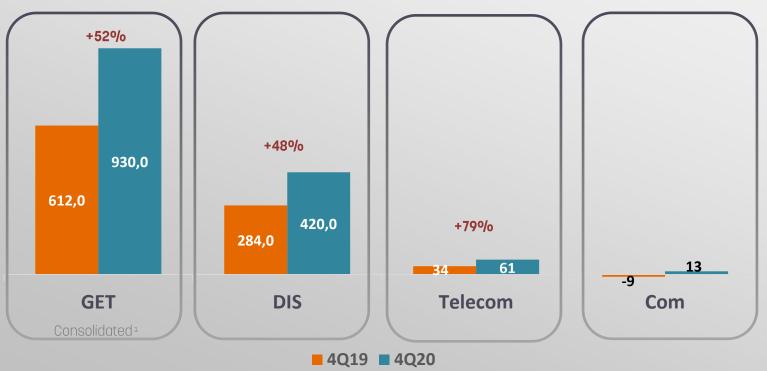
Payout R\$ 2,5 bi (65% NP)

R\$ 1.2 billion of intermediary earnings to be paid on April 30, 2001 Payment schedule for the remaining balance will be decided by the CAD

Adjusted EBITDA - SIs

Major businesses, with emphasis on DIS

(R\$ million)



¹Considers UEG Araucária Telecom's result considers the effects of the resubmission

Adjusted EBITDA & Net Income

Best result in Copel's history for the 3rd consecutive year...

EBITDA Net income +55% +20% **Adjusted** Adjusted +115% 4957,0 2957,0 +51% 4125,0 1911,0 1188,0 1489,0 989,0 552,0 4Q20 2020 4Q19 4Q20 4Q19 2019 2019 2020

R\$ 1.5 billion in 4Q20 of EBITDA Adjusted (+51% vs. 4Q19)

R\$ 1.2 billion in 4Q20 of Adjusted Net Income (+115% vs. 4Q19)

Note: Includes discontinued operations by CTE (Copel Telecom) and excludes non-recurring items

3

R\$ million

4Q20 EBITDA

Another quarter with solid and consistent results

						R\$ million
Adjusted EBITDA	4Q 20	4Q19	Var.%	2020	2019	Var.%
	(1)	(2)	(1/2)	(3)	(4)	(3/4)
EBITDA continued operations	1,308.7	1,034.4	26.5	5,263.2	4,253.0	23.8
(-) / + EBITDA Discontinued operations (Copel Telecom)	68.8	9.3	-	259.6	31.5	-
EBITDA with discontinued operations	1,377.5	1,043.7	32.0	5,522.7	4,284.5	28.9
(-) / + W rite-off of Assets and Impairment - Telecom	14.9	40.2	-	11.5	210.4	-
(-) / + PLR complement (PIS / Cofins credit)	41.0	-	-	72.8	-	-
(-) / + PLR complement (Dividend> 25%)	175.5	-	-	175.5	-	-
(-) / + Provisions for litigation (Tax, labor)	(44.9)	58.0	-	49.1	58.0	-
(-) / + Provision for PDI	66.8	41.2	-	66.8	42.1	-
(-) / + PIS / Cofins lawsuit	-	-	-	(810.6)	(100.9)	-
(-) / + Fair value in the purchase and sale of energy	0.8	(105.7)	-	(137.5)	(204.9)	-
(-) / + Provision for corporate losses and other investments	(3.1)	(4.0)	-	4.5	(8.2)	-
Impairment of generation assets	(139.4)	44.9	-	(37.6)	(117.7)	-
Arbitration contract Caiuá and Cantareira	-	-	-	39.4	-	-
Equivalence Mata de Santa Geneva	-	-	-	-	60.0	-
Water rate reversal	-	(129.4)	-	-	(97.7)	-
Adjusted EBITDA with discontinued operations	1,489.1	988.9	50.6	4,956.7	4,125.5	20.2
(-) / + Equity in equity	(110.1)	(66.5)	-	(193.5)	(46.8)	-
Adjusted EBITDA without Equity Income	1,379.0	922.4	49.5	4,763.2	4,078.7	16.8

Investiment Program

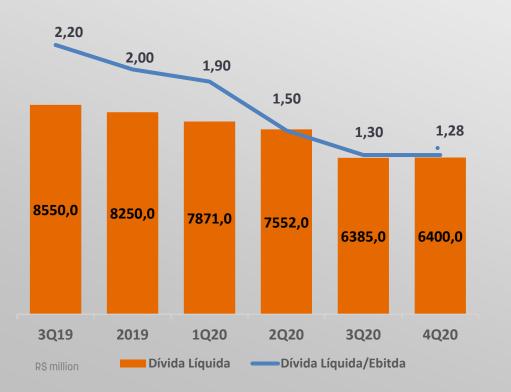
CAPEX reduction in GeT and increase in DIS 2569,60 669,20 1928,60 1.903 1842,0 555,10 628,20 620,0 399,20 430,40 603,50 1903,0 approved 564,40 by CAD 475,50 668,70 409,90 315,80 2018 2020 2021 2019 **4**Q **3**Q **10 2**Q

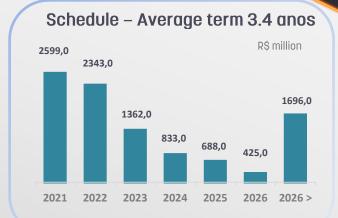


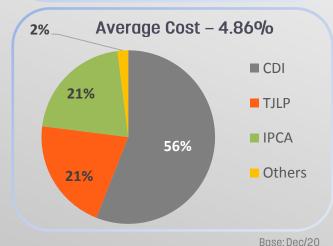
(R\$ million)

Debt Profile

Reduction of Leverage and of the Cost of Debt







Aura Energian



Operacional Highlights



Efficient Execution of an Aggressive Plan for **Operational Improvement** and Cost Reduction

Adjusted regulatory efficiency of 16.3% in Dec/20 Considers exclusion of ICMS on the basis of PIS / COFINS

Investments made (between 2016 and 2020)

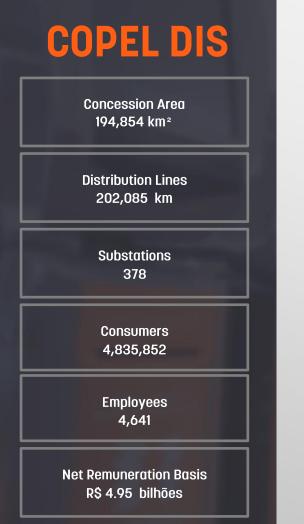
~ R\$ 4.3 billion in the tariff cycle

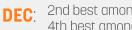
Smart Grid

~R\$ 820 million by 2022

Paraná Trifásico

~R\$ 2.1 billion by 2025



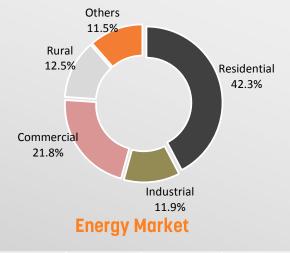


2nd best among capital cit 4th best among states

COPEL

FEC: 7th best among capitals 10th best among states

Breakdown by Segment



Grid Market	Brazil	South	Copel
4 Q 2 0	1,5%	2,9%	3,3%
2020	-1,6%	-1 ,2 %	-1 ,8 %

Source: EPE - Monthly Market Review

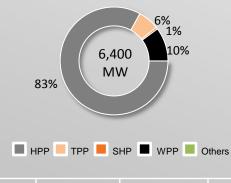
Constitution of SPE FDA

In order to renew the FDA HPP concession for another 30 years

Dispatch of UEG Araucária

Sale of 564 GWh in 4020 (983 GWh in 2020)

Installed Capacity



Main Plants	Installed Capacity (MW)	Assured Energy (average MW)	Concession end	
FDA	1.676	608	09/17/2023	
Segredo	1.260	578	11/15/2029	
Caxias	1.240	606	05/04/2030	
Colíder	300	178	01/17/2046	
GPS	260	109	01/05/2046	
Μαυά	185	101	07/02/2046	
Baixo Iguaçu	105	52	08/20/2047	

COPEL GET

Cash in Dec/20: R\$ 1,509.7 million Increase of 68% versus Dec/19

EBITDA (4Q20): R\$ 1,008.3 Ajusted EBITDA (4Q20): R\$ 930.0

APR 2020/2021 GET R\$ 777.2 million +20% Total R\$1,146.0 million +30%

Employees: 1,533

	d Capacit VIW)	ty		3	Aura Energ
+14	% since 2	016			
-			6340	6400	
5628	5676	5676			
2016	2017	2018	2019	2020	
	smition 37% since	Lines (K 2016	m)	-	
3874	4229	4647	4815	5322	

Plant (100% Copel GeT)	Installed Capacity (MW)	Assured Energy (average M\	Capex (R\$ million)
PCH Bela Vista Jandaíra	29 90.1	16.6 47.6	200 400
Subsidiary / SPE	km		Comercial operation
Copel GeT – Lote E	E 142	116.9	mar/21

2018

Under Construction

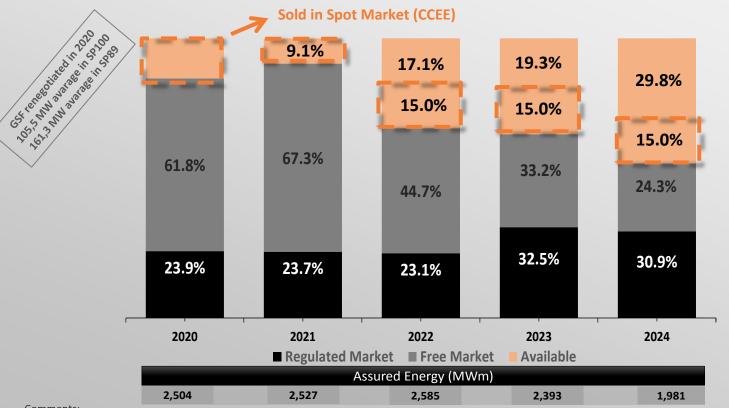
2019

2020

2016

2017

Copel GeT - Contracted Energy (HPP and WPP)



Comments:

1 - Discounted losses and internal consumption.

2 - The GFs of wind SPEs are considered constant for all periods.

3 - Sales of wind SPEs are considered constant for all periods.

4 - Considers energy purchases in each period.

5 - Prices updated according to the contractual adjustment index, from the reference dates until OCT / 2020.

6 - The RAG of GPS' CCGF is not considered in the calculation of average prices.



Increase of 33.7% in net operating revenue EBITDA of **R\$ 158.6 million in 2020**

46.7% increase in the volume of energy sold (total of 12,450 GWh in 2020)
94.4% more customers

Renewable energy sources Auctions

Purchase of **162 averageMW** for the period between 2023 and 2036

Governance and Sustainability

1st company to obtain maximum score in B3's State Governance Outstanding Program

Strategic Goals "To be a reference in corporate and environmental sustainability, governance, risk management and compliance "

Integrity Program and Code of Conduct (code of ethics) anti-corruption measures and internal controls

Board of Directors 9 members, 7 independents

Carbon Neutrality Plan Plans to neutralize Greenhouse Gas emissions until 2030

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