4Q24
RESULTS

COPEL
Pura Energia

DISCLAIMER

Any statements that may be made during this conference call regarding Copel's business prospects, projections and operating and financial goals are based on beliefs and assumptions of the Company's management, as well as information currently available.

Forward-looking statements are not guarantees of performance; they involve risks, uncertainties and assumptions, as they refer to future events and, therefore, depend on circumstances that may or may not occur.

General economic conditions, industry conditions and other operating factors may affect Copel's future performance and may lead to results that differ materially from those expressed in such forward-looking statements.

BUSINESS OVERVIEW

Daniel Slaviero - CEO

Highlights

R$1.3 billion Adjusted EBITDA[1] in 4Q24
R$5.1 billion in 2024

Proposal of +R$ 1.3 billion in dividends, totaling R$ 2.3 billion for the 2024 fiscal year

For deliberation at the AGM on 04.24.2025.

Net Income of
R$ 575 million in 4Q24
R$ 2.8 billion in 2024

Payout 86%[2] and Yield 8.4%

[1] Without Equity, without the effect of the new replacement value (VNR) due to the adjustment to the compensable asset, adjustment of the IFRS effect on the revenue of transmission companies and adjusted for the effects of impairment and marking to market
[2]Payout considering the accounting calculation base for dividends of R$ 2.7 billion.

Consistency in delivery

Concession Renewal

R$ 120 million already executed in the Share Buyback Program

Asset Swap with Eletrobras

Divestments in the Baixo Iguaçu Power Plant

Sale of SHP

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Asset Swap

Consolidation of the **Mata de Santa Genebra** and **HPP Mauá assets.**

1 **High Value Generation for Copel**
- Consolidation of premium assets with high cash flow predictability, long concession, and synergy with the Company's other assets.

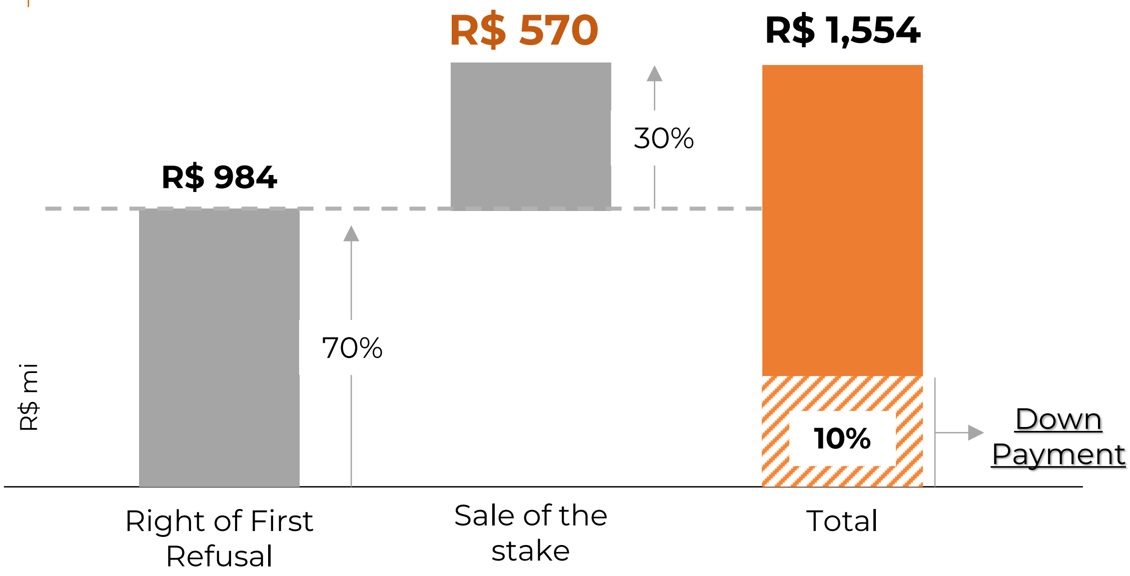
2 **Operational Efficiency**
- Optimization of Copel's structure, simplification of corporate governance, and centralization of decision-making

3 **Increase and Consistency of Financial Results**
- Strong operational and financial performance of assets and attractive financing conditions

4 **Optimization of Copel's Asset Portfolio**
- Consolidation of Copel's core business assets, which are operationally and geographically relevant and strategic, while simultaneously selling a less synergistic and strategic asset from the portfolio

Dinvestments HPP Baixo Iguaçu

Equity value



Rational

- Enhance the portfolio
- Asset recycling and minority stakes
- Opportunity gains
- Optimize operational and administrative structure

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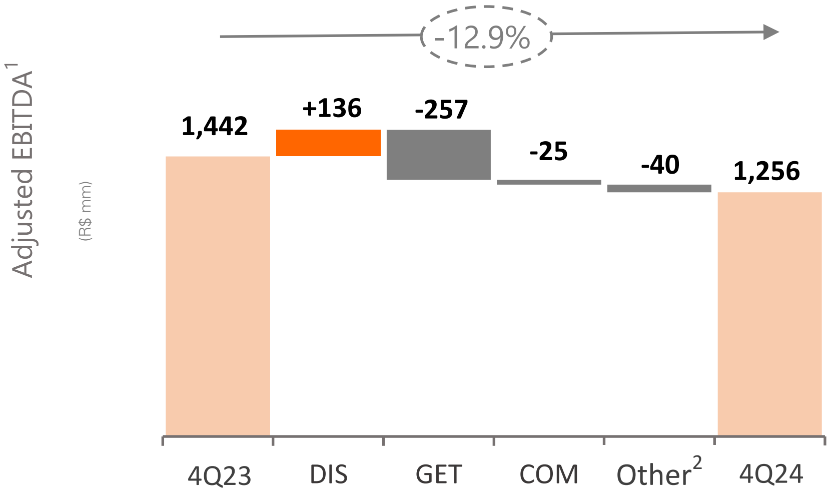
4Q24 RESULTS

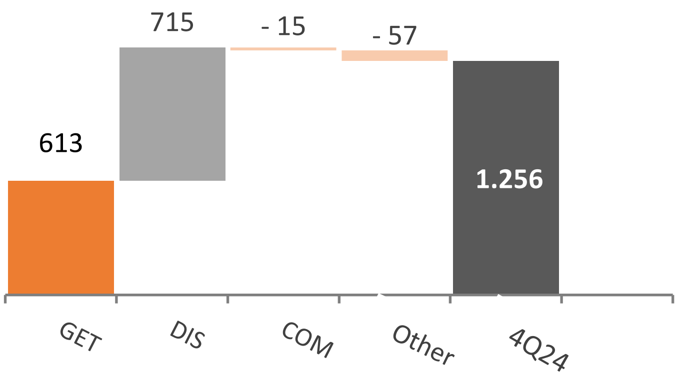
Felipe Gutterres – CFO

R$ 1.3 billion in EBITDA reflecting the robustness of an integrated company with a diversified portfolio.

Variation between periods



EBITDA composition



[1] Adjusted EBITDA excludes equity income, effect of new replacement value (VNR) on compensable assets, adjustment of the IFRS effect on revenue from transmission companies and adjustment of impairment and mark-to-market effects

[2] Holding, Serviços, Elejor and Eliminations and Reclassifications

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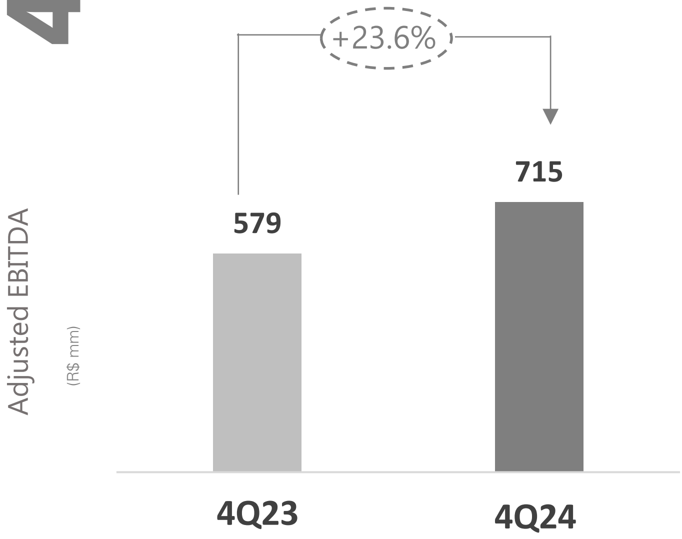
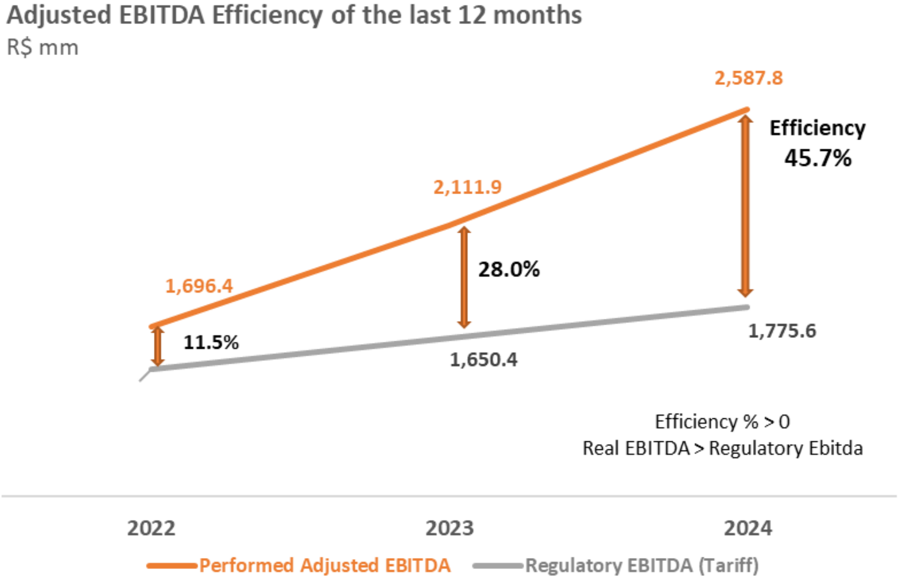
DISCo increased its Adjusted EBITDA by 23.6%, with efficiency 45.7% above the Regulatory EBITDA





Note: Regulatory EBITDA is calculated based on the WACC values on Remuneration Base + Special Obligations + PLPT/RGR, and QRR published in ANEEL's Technical Notes in Tariff Review or Adjustment events.

- **+2.5%** Bill Grid Market
- **-36%** in P costs

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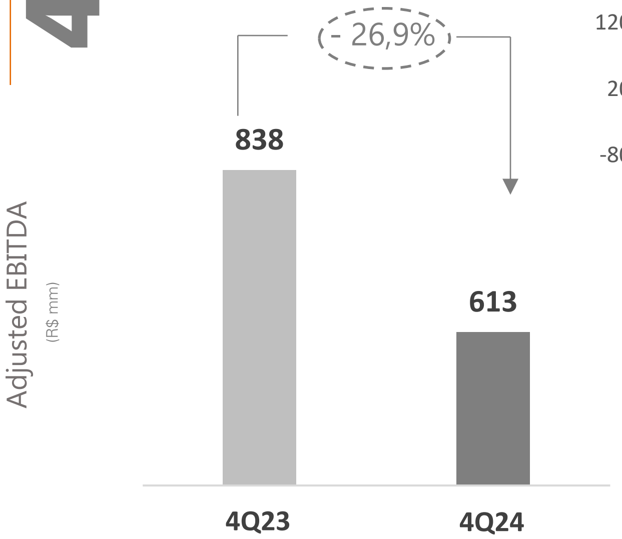
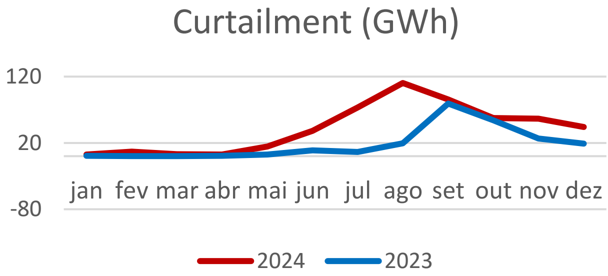
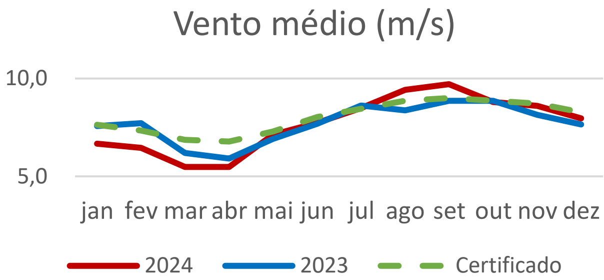
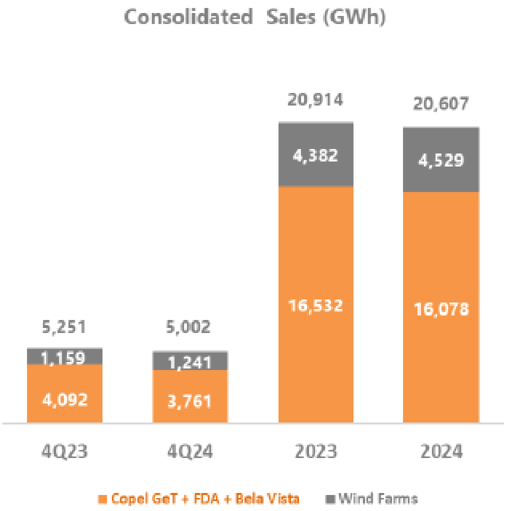
Copel GeT - Resilience in a Challenging Scenario



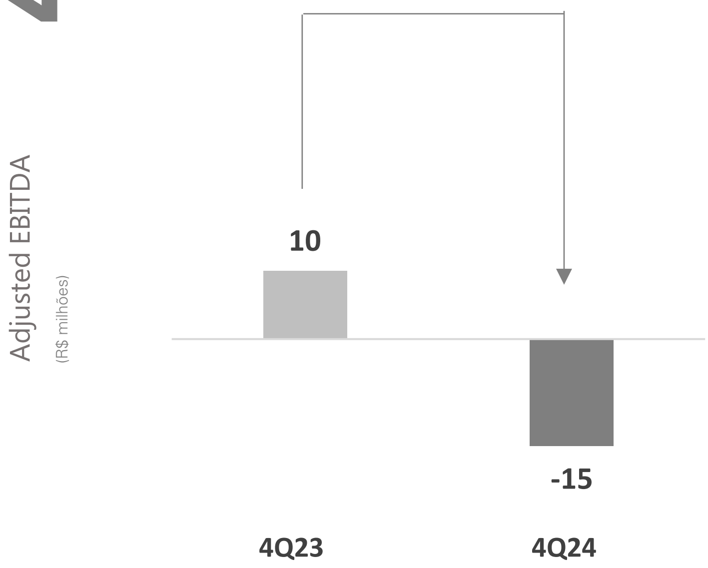




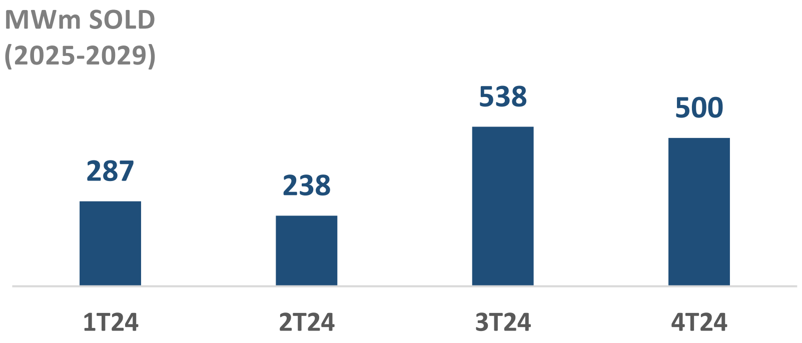


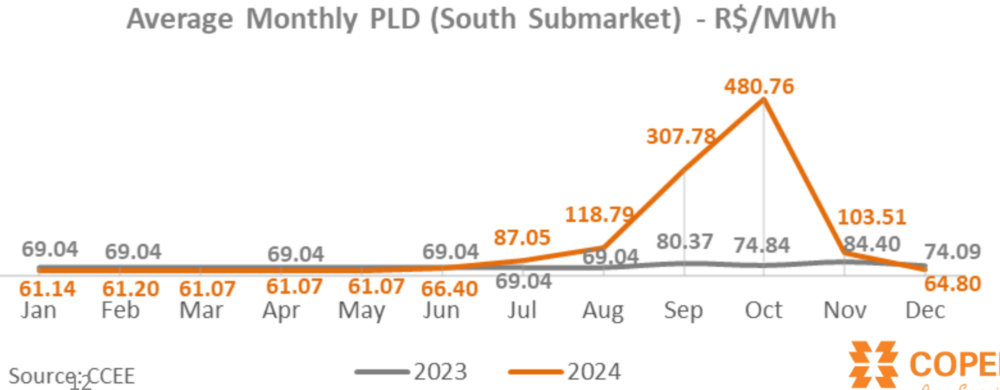
- Pmix 4Q24 de R$178,72 vs R$206,63 no 4Q23
- Wind Frustration : R$ 93,4 mm
- 29.5% reduction in P

Copel Com impacted by submarket change



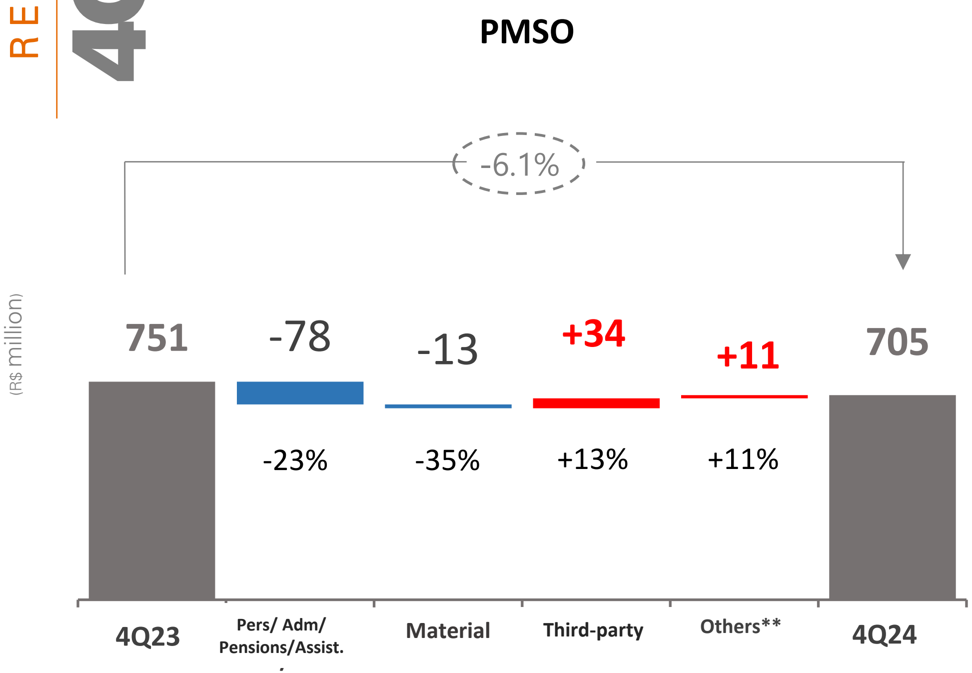
➢ **Hourly generation curve of contracts in relation to the consumption profile**





Source: CCEE

26.2% reduction in personnel and administrative costs...



R$ mn	4Q24	4Q23	Δ%
Pers. & Adm.	204.7	277.2	-26.2

- Reduction in expenses with P due to the departure of 1,415 employees
- Higher expenses with third parties for electric system maintenance and customer service
- Increase in O due to asset decommissioning as investments progress.

*Disregards the effects of PLR, PPD, ILP, PDV, and asset disposal gains.

** Disregards non-recurring losses from asset decommissioning and disposal (R$ 60.1 million) in 4Q24 and the reversal of the GSF renegotiation in 4Q23 (R$ 26.4 million).

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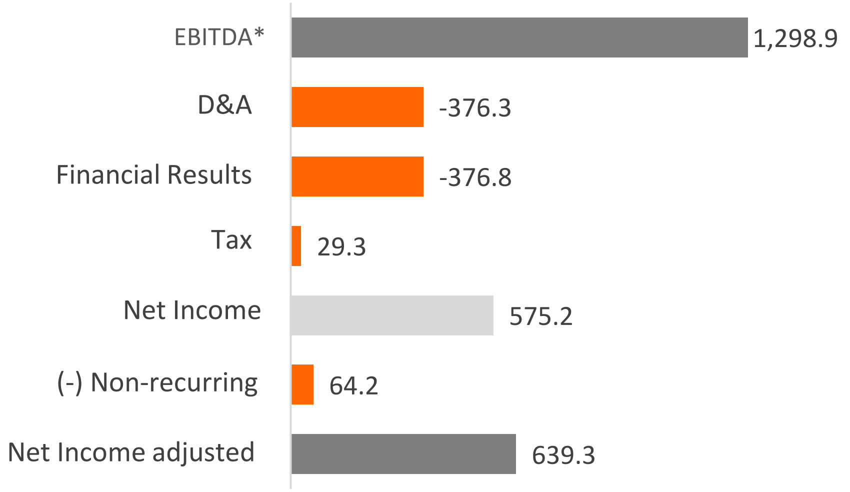
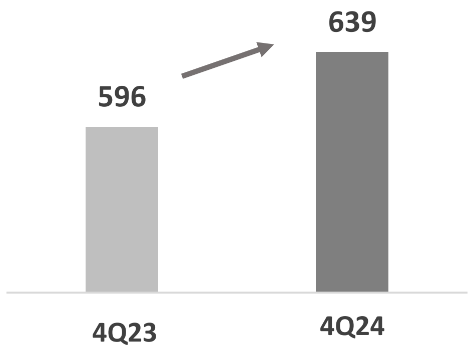
...Variation of +7.2% in Recurring Consolidated Net Income

Recurring Net Income



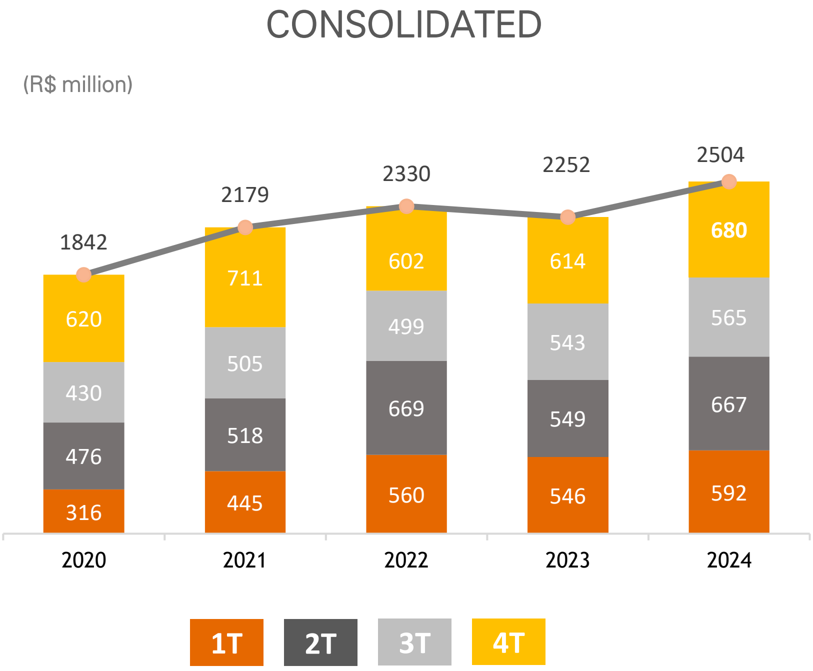
Recurring Net Income

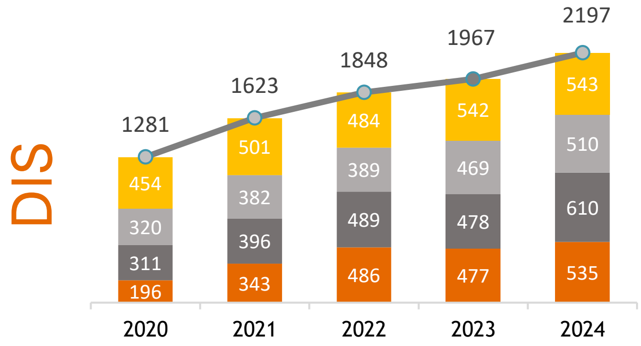


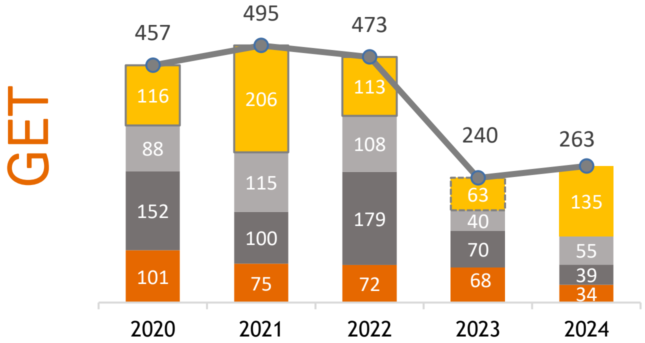
- Tax benefit of Interest on Equity (JCP)

*Operações em continuidade + equivalência

Historical CAPEX – strong concentration of investment in DIS focusing on Compensation Base, Efficiency, and Quality

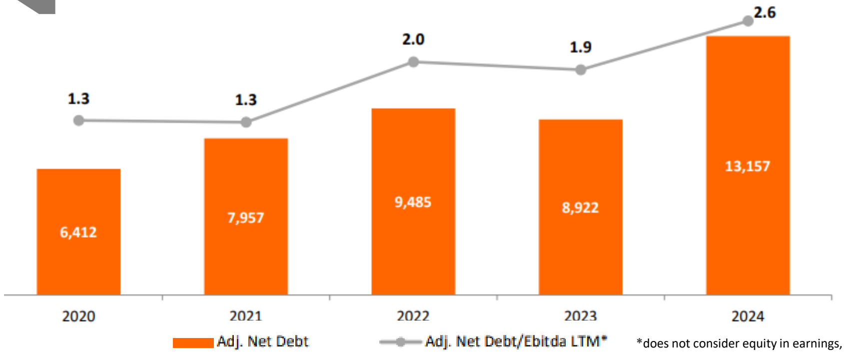






Leverage as expected and Solid Cash Generation

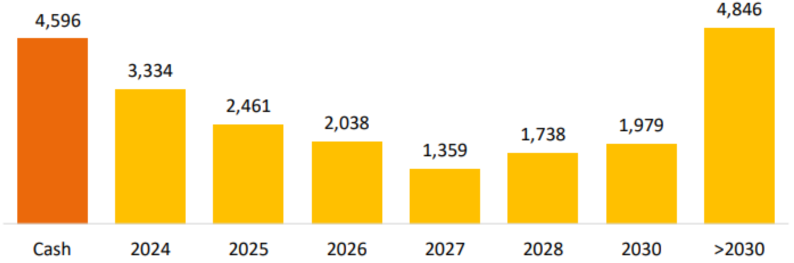
Adjusted Net Debt X EBITDA Adjusted



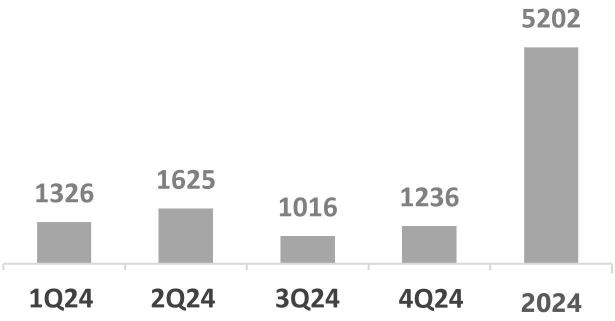
*does not consider equity in earnings, considers discontinued operations and excludes impairmente effects, GSF renegotiation and effect of PIS/Cofins provision

AMORTIZATION

AVERAGE DEBT MATURITY PERIOD: 4,2 anos



Operational Cash Generation



Q&A

INVESTOR RELATIONS

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