



# Financial Statements

2nd Quarter 2025

**COMPASS**

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Review report on the individual and consolidated interim financial statements .....	2
Statement of financial position .....	4
Income statements.....	6
Statements of comprehensive income.....	7
Statement of changes in net.....	8
Statement of cash flows.....	10
Statement of value added .....	12
Explanatory notes to the interim financial statement.....	13
1. Operational Context.....	13
2. Statement of compliance .....	13
3. Accounting policies, assumptions and material estimates .....	14
4. Segment information .....	14
5. Financial assets and liabilities.....	20
6. Recognized fair value measurements .....	21
7. Financial risk management.....	21
8. Derivative financial instruments .....	24
9. Cash and cash equivalents .....	27
10. Trade receivable.....	27
11. Related parties .....	28
12. Sectoral financial assets and liabilities .....	32
13. Income tax.....	33
14. Investment.....	36
15. Property plant and equipment.....	40
16. Intangible assets .....	41
17. Contract assets.....	41
18. Leases .....	42
19. Loans, borrowings and debentures.....	43
20. Commitments.....	46
21. Trade payables.....	46
22. Provision for proceedings and judicial deposits .....	46
23. Shareholders' equity .....	47
24. Net sales.....	48
25. Costs and expenses by nature .....	49
26. Other operating income, net.....	50
27. Finance results net.....	51
28. Earnings per share.....	52
29. Share-based payment.....	53
30. Subsequent events .....	53





(A free translation of the original in Portuguese)

## **Report on review of parent company and consolidated condensed interim financial statements**

To the Board of Directors and Stockholders  
Compass Gás Energia S.A.

### **Introduction**

We have reviewed the accompanying condensed interim statement of financial position of Compass Gás Energia S.A. ("Company") as at June 30, 2025 and the related condensed statements of profit or loss and comprehensive income for the quarter and six-month period then ended, and the condensed statements of changes in equity and cash flows for the six-month period then ended, as well as the accompanying consolidated condensed interim statement of financial position of the Company and its subsidiaries ("Consolidated") as at June 30, 2025 and the related consolidated condensed statements of profit or loss and comprehensive income for the quarter and six-month period then ended, and the consolidated condensed statements of changes in equity and cash flows for the six-month period then ended, and explanatory notes.

Management is responsible for the preparation and presentation of these parent company and consolidated condensed interim financial statements in accordance with the accounting standard CPC 21, Interim Financial Reporting, of the Brazilian Accounting Pronouncements Committee (CPC), and International Accounting Standard (IAS) 34 - Interim Financial Reporting, of the International Accounting Standards Board (IASB). Our responsibility is to express a conclusion on these condensed interim financial statements based on our review.

### **Scope of review**

We conducted our review in accordance with Brazilian and International Standards on Reviews of Interim Financial Information (NBC TR 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Brazilian and International Standards on Auditing and consequently did not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



Compass Gás Energia S.A.

## Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying parent company and consolidated condensed interim financial statements referred to above are not prepared, in all material respects, in accordance with CPC 21 and IAS 34.

## Other matters

### Condensed statements of value added

The interim condensed financial statements referred to above include the parent company and consolidated condensed statements of value added for the six-month period ended June 30, 2025. These statements are the responsibility of the Company's management and are presented as supplementary information under IAS 34. These statements have been subjected to review procedures performed together with the review of the condensed interim financial statements for the purpose of concluding whether they are reconciled with the condensed interim financial statements and accounting records, as applicable, and if their form and content are in accordance with the criteria defined in the accounting standard CPC 09 - "Statement of Value Added". Based on our review, nothing has come to our attention that causes us to believe that these condensed statements of value added have not been properly prepared, in all material respects, in accordance with the criteria established in this accounting standard, and consistent with the parent company and consolidated condensed interim financial statements taken as a whole.

### Audit and review of previous year's figures

The interim condensed financial statements referred to in the first paragraph includes accounting information corresponding to the financial performance, comprehensive income, changes in equity, cash flows and value added for the quarter ended June 30, 2024, obtained from the condensed interim financial statements for that quarter, and the statement of financial position ended December 31, 2024, obtained from the financial statements ended December 31, 2024, presented for comparison purposes. The review of the condensed interim financial statements for the quarter ended June 30, 2024 and the audit of the financial statements for the year ended December 31, 2024 were conducted under the responsibility of other independent auditors, who issued review and audit reports dated August 08, 2024 and February 25, 2025, respectively, without qualifications.

São Paulo, August 07, 2025

PricewaterhouseCoopers  
Auditores Independentes Ltda.  
CRC 2SP000160/O-5

DocuSigned by  
Rodrigo Lobenwein Marcatti  
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## Statement of financial position

(In thousands of Reais)

	Note	Parent Company		Consolidated	
		06/30/2025	12/31/2024	06/30/2025	12/31/2024
Assets					
Cash and cash equivalents	9	670,135	1,552,780	3,419,387	5,271,256
Restricted cash		—	—	19,554	18,566
Marketable securities		21,562	33,342	876,212	1,074,806
Trade receivable	10	—	—	1,911,322	1,795,224
Derivative financial instruments	8	—	—	113,811	168,992
Inventories		—	—	227,716	252,220
Receivables from related parties	11	248,413	798,485	769	318
Income taxes to recover		67,154	29,305	142,317	94,848
Other recoverable taxes		—	—	276,991	233,443
Dividends and interest on capital own to receive	14.1	76,327	7,450	32,651	29,346
Sectoral financial assets	12	—	—	258,142	221,947
Reduction of share capital receivable		67,840	—	—	—
Other assets		1,426	387	251,098	215,796
Current assets		1,152,857	2,421,749	7,529,970	9,376,762
Trade receivable	10	—	—	9,691	9,599
Restricted cash		—	—	29,642	28,412
Deferred income taxes	13	50,586	31,055	607,007	777,330
Income taxes to recover		2,172	2,172	40,302	47,694
Other recoverable taxes		—	—	314,818	313,028
Receivables from related parties	11	—	219,490	—	—
Reduction of share capital receivable		34,861	—	—	—
Judicial deposits	22	—	—	143,835	140,904
Derivative financial instruments	8	—	—	123,668	187,597
Sectoral financial assets	12	—	—	530,602	509,695
Other assets		—	—	631,250	506,943
Investments	14.1	7,820,028	7,145,236	1,291,789	1,277,955
Property plant and equipment	15	2,070	2,001	1,650,996	1,620,505
Intangible assets	16	37,118	32,136	16,929,252	16,761,631
Contract assets	17	—	—	1,027,978	1,110,463
Right-of-use	18.1	10,937	11,645	1,530,441	1,581,601
Non-current assets		7,957,772	7,443,735	24,861,271	24,873,357
Total assets		9,110,629	9,865,484	32,391,241	34,250,119

The explanatory notes are an integral part of these condensed interim financial statements.



## Statement of financial position

(In thousands of Reais)

	Note	Parent Company		Consolidated	
		06/30/2025	12/31/2024	06/30/2025	12/31/2024
Liabilities					
Loans, borrowings and debentures	19	13,519	82,169	2,067,865	2,697,201
Leases	18.2	4,053	3,968	210,240	224,355
Derivative financial instruments	8	—	—	79,691	9,488
Trade payables	21	7,553	13,787	1,398,263	1,650,748
Wages and salaries payable		59,580	70,044	192,644	234,554
Income tax	13	5,065	2,857	36,791	281,421
Other taxes payable		3,586	3,686	299,099	274,938
Dividends and interest on capital payable	23	263,664	263,664	355,618	269,147
Reduction of share capital payable	23	—	1,500,000	—	1,500,000
Related party payables	11	30,353	20,634	39,849	26,816
Sectoral financial liabilities	12	—	—	78,067	64,718
Other financial liabilities	5	—	—	569,101	430,829
Other trades payable		5,387	9,589	82,088	92,871
Current liabilities		392,760	1,970,398	5,409,316	7,757,086
Loans, borrowings and debentures	19	3,237,307	3,227,164	11,930,723	11,751,832
Leases	18.2	8,236	8,993	1,660,387	1,897,951
Derivative financial instruments	8	—	—	239,502	380,290
Provision for legal proceedings	22	—	—	195,754	185,285
Wages and salaries payable		16,768	9,378	31,294	19,101
Post-employment benefits obligations		—	—	393,439	385,272
Deferred income taxes	13	—	—	2,699,631	2,749,009
Sectoral financial liabilities	12	—	—	2,068,665	1,975,521
Other financial liabilities	5	—	—	158,475	297,736
Other trades payable		—	—	83,701	118,654
Non-current liabilities		3,262,311	3,245,535	19,461,571	19,760,651
Total liabilities		3,655,071	5,215,933	24,870,887	27,517,737
Shareholders' equity	23				
Share capital		1,772,500	772,500	1,772,500	772,500
Capital reserve		1,859,804	2,859,854	1,859,804	2,859,854
Accumulated other comprehensive income		85,505	(12,655)	85,505	(12,655)
Profit reserve		1,029,852	1,029,852	1,029,852	1,029,852
Profit for the period		707,897	—	707,897	—
Equity attributable to:					
Controlling shareholders		5,455,558	4,649,551	5,455,558	4,649,551
Non-controlling shareholders	14.2	—	—	2,064,796	2,082,831
Total shareholders' equity		5,455,558	4,649,551	7,520,354	6,732,382
Total liabilities and shareholders' equity		9,110,629	9,865,484	32,391,241	34,250,119

The explanatory notes are an integral part of these condensed interim financial statements.



## Statement of profit or loss

(In thousands of Reais, except earnings per share)

	Note	Parent Company				Consolidated			
		2Q25	2Q24	6M25	6M24	2Q25	2Q24	6M25	6M24
Net sales	24	—	—	—	—	4,335,338	4,402,310	8,544,938	8,537,477
Cost of sales	25	—	—	—	—	(3,279,933)	(3,510,681)	(6,675,630)	(6,869,447)
<b>Gross profit</b>		<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>1,055,405</b>	<b>891,629</b>	<b>1,869,308</b>	<b>1,668,030</b>
Selling expenses	25	—	—	—	—	(55,647)	(43,065)	(109,603)	(86,391)
General and administrative expenses	25	(53,098)	(39,121)	(84,707)	(75,707)	(210,643)	(185,423)	(392,108)	(359,255)
Other income (expenses), net	26	—	—	(59)	(7)	83,456	428,946	467,500	483,472
		<b>(53,098)</b>	<b>(39,121)</b>	<b>(84,766)</b>	<b>(75,714)</b>	<b>(182,834)</b>	<b>200,458</b>	<b>(34,211)</b>	<b>37,826</b>
<b>Profit before interest in earnings of investees' finance results and income taxes</b>		<b>(53,098)</b>	<b>(39,121)</b>	<b>(84,766)</b>	<b>(75,714)</b>	<b>872,571</b>	<b>1,092,087</b>	<b>1,835,097</b>	<b>1,705,856</b>
Interest in earnings of subsidiaries and associates	14.1	423,339	665,732	889,690	1,042,790	27,205	28,391	52,408	57,474
<b>Interest in earnings of investees</b>		<b>423,339</b>	<b>665,732</b>	<b>889,690</b>	<b>1,042,790</b>	<b>27,205</b>	<b>28,391</b>	<b>52,408</b>	<b>57,474</b>
Finance expense		(95,088)	(107,903)	(209,935)	(183,837)	(530,262)	(486,016)	(1,093,305)	(889,584)
Finance income		29,626	58,458	93,297	83,438	182,766	294,755	387,440	541,697
Foreign exchange, net		845	(1)	80	1	40,701	(241,691)	202,077	(301,483)
Net effect of derivatives		—	—	—	—	(85,176)	181,502	(258,665)	193,901
<b>Finance results net</b>	<b>27</b>	<b>(64,617)</b>	<b>(49,446)</b>	<b>(116,558)</b>	<b>(100,398)</b>	<b>(391,971)</b>	<b>(251,450)</b>	<b>(762,453)</b>	<b>(455,469)</b>
<b>Profit before income tax</b>		<b>305,624</b>	<b>577,165</b>	<b>688,366</b>	<b>866,678</b>	<b>507,805</b>	<b>869,028</b>	<b>1,125,052</b>	<b>1,307,861</b>
<b>Income tax</b>	<b>13</b>								
Current		—	—	—	—	(161,247)	(228,487)	(315,336)	(405,228)
Deferred		8,545	(17,015)	19,531	(25,299)	6,027	(41,239)	(36,679)	14,774
		<b>8,545</b>	<b>(17,015)</b>	<b>19,531</b>	<b>(25,299)</b>	<b>(155,220)</b>	<b>(269,726)</b>	<b>(352,015)</b>	<b>(390,454)</b>
<b>Profit for the period net</b>		<b>314,169</b>	<b>560,150</b>	<b>707,897</b>	<b>841,379</b>	<b>352,585</b>	<b>599,302</b>	<b>773,037</b>	<b>917,407</b>
<b>Profit attributable to:</b>									
Controlling shareholders		314,169	560,150	707,897	841,379	314,169	560,150	707,897	841,379
Non-controlling shareholders		—	—	—	—	38,416	39,152	65,140	76,028
		<b>314,169</b>	<b>560,150</b>	<b>707,897</b>	<b>841,379</b>	<b>352,585</b>	<b>599,302</b>	<b>773,037</b>	<b>917,407</b>
<b>Basic and diluted earnings per share for the period - in Reais:</b>	<b>28</b>								
Ordinary						0.4399	0.7843	0.9912	1.1781
Preference						0.4399	0.7843	0.9912	1.1781

The explanatory notes are an integral part of these condensed interim financial statements.



## Statement of comprehensive income

(In thousands of Reais)

	Note	Parent Company				Consolidated			
		2Q25	2Q24	6M25	6M24	2Q25	2Q24	6M25	6M24
<b>Profit for the period net</b>		<b>314,169</b>	<b>560,150</b>	<b>707,897</b>	<b>841,379</b>	<b>352,585</b>	<b>599,302</b>	<b>773,037</b>	<b>917,407</b>
<b>Other comprehensive income:</b>									
<b>Items that may be subsequently reclassified to income:</b>									
Foreign currency translation differences	23	(27,298)	12,847	(65,415)	13,203	(27,298)	12,847	(65,415)	13,203
Result with hedge accounting of cash flow	8	67,613	(121,645)	163,575	(159,272)	102,444	(184,311)	247,841	(241,321)
Income tax and social contribution on results from cash flow hedge accounting	8	—	—	—	—	(34,831)	62,666	(84,266)	82,049
<b>Total</b>		<b>40,315</b>	<b>(108,798)</b>	<b>98,160</b>	<b>(146,069)</b>	<b>40,315</b>	<b>(108,798)</b>	<b>98,160</b>	<b>(146,069)</b>
<b>Items that cannot be subsequently reclassified to the income statement</b>									
Interest in earnings of actuarial gains on defined benefit plan, net of tax		—	—	—	149	—	—	—	292
<b>Total</b>		<b>—</b>	<b>—</b>	<b>—</b>	<b>149</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>292</b>
<b>Total comprehensive income (loss) for the period</b>		<b>354,484</b>	<b>451,352</b>	<b>806,057</b>	<b>695,459</b>	<b>392,900</b>	<b>490,504</b>	<b>871,197</b>	<b>771,630</b>
<b>Comprehensive income(loss) attributable to:</b>									
Controlling shareholders		354,484	451,352	806,057	695,459	354,484	451,352	806,057	695,459
Non-controlling shareholders		—	—	—	—	38,416	39,152	65,140	76,171
<b>Total</b>		<b>354,484</b>	<b>451,352</b>	<b>806,057</b>	<b>695,459</b>	<b>392,900</b>	<b>490,504</b>	<b>871,197</b>	<b>771,630</b>

The explanatory notes are an integral part of these condensed interim financial statements.





# Statement of changes in equity

(In thousands of Reais)

	Note	Share capital	Capital reserve	Accumulated other comprehensive income	Profit reserve		Profit for the period	Equity attributable to controlling shareholders	Shareholders' equity attributable to non-controlling shareholders	Total shareholders' equity
					Legal	Special reserve				
<b>Balance as of December 31, 2024</b>		<b>772,500</b>	<b>2,859,854</b>	<b>(12,655)</b>	<b>46,563</b>	<b>983,289</b>	<b>—</b>	<b>4,649,551</b>	<b>2,082,831</b>	<b>6,732,382</b>
Profit for the period net		—	—	—	—	—	707,897	707,897	65,140	773,037
<b>Other comprehensive income:</b>										
Result with net of tax Results from cash flow hedge accounting	8	—	—	163,575	—	—	—	163,575	—	163,575
Foreign currency translation differences	23	—	—	(65,415)	—	—	—	(65,415)	—	(65,415)
<b>Total of other comprehensive income</b>		<b>—</b>	<b>—</b>	<b>98,160</b>	<b>—</b>	<b>—</b>	<b>707,897</b>	<b>806,057</b>	<b>65,140</b>	<b>871,197</b>
<b>Contributions from shareholders and distributions to shareholders:</b>										
Capital increase	23	1,000,000	(1,000,000)	—	—	—	—	—	—	—
Loss on distribution of dividends to non-controlling shareholders	23	—	(50)	—	—	—	—	(50)	50	—
Dividends and interest on equity	23	—	—	—	—	—	—	—	(83,225)	(83,225)
<b>Total contributions and distributions</b>		<b>1,000,000</b>	<b>(1,000,050)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>(50)</b>	<b>(83,175)</b>	<b>(83,225)</b>
<b>Balance as of June 30, 2025</b>		<b>1,772,500</b>	<b>1,859,804</b>	<b>85,505</b>	<b>46,563</b>	<b>983,289</b>	<b>707,897</b>	<b>5,455,558</b>	<b>2,064,796</b>	<b>7,520,354</b>

The explanatory notes are an integral part of these condensed interim financial statements.



## Statement of changes in equity

(In thousands of Reais)

				Profit reserve						
	Share capital	Capital reserve	Accumulated other comprehensive income	Legal	Profit retention	Profit for the period	Equity attributable to controlling shareholders	Share holders' equity attributable	Total share holders' equity	
<b>Balance as of December 31, 2023</b>	<b>2,272,500</b>	<b>2,860,598</b>	<b>154,985</b>	<b>46,563</b>	<b>1,254,318</b>	<b>—</b>	<b>6,588,964</b>	<b>2,204,</b>	<b>8,793,</b>	
Profit for the period net	—	—	—	—	—	841,379	841,379	76,028	917,40	
<b>Comprehensive results:</b>										
Results from cash flow hedge accounting	—	—	(159,272)	—	—	—	(159,272)	—	(159,2	
Foreign currency translation differences	—	—	13,203	—	—	—	13,203		13,203	
Interest in earnings of actuarial gains on defined benefit plan, net of tax	—	—	149	—	—	—	149	143	292	
<b>Total of other comprehensive income</b>	<b>—</b>	<b>—</b>	<b>(145,920)</b>	<b>—</b>	<b>—</b>	<b>841,379</b>	<b>695,459</b>	<b>76,171</b>	<b>771,63</b>	
<b>Shareholder contributions and distributions to shareholders:</b>										
Loss on distribution of dividends to non-controlling shareholders	—	(624)	—	—	—	—	(624)	624	—	
Dividends and interest on equity	—	—	—	—	(973,940)	—	(973,940)	(10,88	(984,8	
<b>Total contributions and distributions</b>	<b>—</b>	<b>(624)</b>	<b>—</b>	<b>—</b>	<b>(973,940)</b>	<b>—</b>	<b>(974,564)</b>	<b>(10,25</b>	<b>(984,8</b>	
<b>Balance as of June 30, 2024</b>	<b>2,272,500</b>	<b>2,859,974</b>	<b>9,065</b>	<b>46,563</b>	<b>280,378</b>	<b>841,379</b>	<b>6,309,859</b>	<b>2,270,</b>	<b>8,580,</b>	

The explanatory notes are an integral part of these



	Note	Parent Company		Consolidated	
		30/06/2025	30/06/2024	30/06/2025	30/06/2024
Cash flows from operating activities					
Profit before income tax		688,366	866,678	1,125,052	1,307,861
Adjustments for:					
Depreciation and amortization	25	2,509	2,431	625,459	505,251
Interest in earnings of subsidiaries and associates	14.1	(889,690)	(1,042,790)	(52,408)	(57,474)
Loss (gain) on disposals of non-current assets and intangible assets	26	—	—	17,199	42,221
Transactions with shared-based payment	29	14,503	18,330	15,352	19,125
Hedge accounting effectiveness		—	—	7,497	—
Net effect of provisions for legal proceedings, recoverables and tax installments	26	—	—	16,268	35,199
Interest, derivatives, monetary and foreign exchange variations, net over net debt		203,030	—	845,254	—
Interest, derivatives, monetary and foreign exchange variations, net		(36,922)	171,635	131,759	705,081
Sectoral financial assets and liabilities, net	12	—	—	(1,418)	28,016
Result on derivatives operations, net		—	—	32,740	—
Provisions for employee benefits		7,250	5,890	53,014	42,089
Allowance for expected credit losses	10	—	—	20,573	13,130
Others		—	—	(9,747)	(212,201)
		(10,954)	22,174	2,826,594	2,428,298
Variation in:					
Trade receivables		—	—	(91,074)	(388,347)
Inventories		—	—	(128,967)	46,049
Income tax and other taxes, net		(20,677)	(6,698)	(515,838)	(234,166)
Related parties, net		6,748	(1,177)	460	45,037
Trade payables and other financial liabilities		(6,051)	(3,737)	(105,552)	(3,840)
Wages and salaries payable		(24,827)	(7,937)	(100,984)	(68,921)
Other financial liabilities		—	—	5,152	—
Post-employment benefits obligations		—	—	(14,500)	(15,084)
Other assets and liabilities, net		(5,426)	(6,220)	(85,856)	(133,293)
		(50,233)	(25,769)	(1,037,159)	(752,565)
Net cash generated from (used in) operating activities					
		(61,187)	(3,595)	1,789,435	1,675,733
Cash flow from investing activities					
Capital increase (decrease) in subsidiaries and associates		45,200	(10)	—	—
Sale (purchase) of marketable securities, net		12,335	1,548	241,988	(97,471)
Restricted cash		—	—	(2,219)	569
Dividends received from subsidiaries and associates	14.1	79,402	1,540,066	27,283	43,586
Receivables from related parties - principal	11	750,000	(200,000)	—	—
Receivables from related parties - interest	11	53,760	—	—	—
Additions to property, plant and equipment, intangible assets		(5,854)	(2,745)	(962,311)	(968,965)
Dividends received from discontinued operations	14.1	7,425	—	7,425	—
Receipt of derivative financial instruments		—	—	—	132
Payment of derivative financial instruments		—	—	—	(187)
Cash received on the sale of fixed assets and intangible		—	—	260	—
Net cash generated from (used in) investing activities					
		942,268	1,338,859	(687,574)	(1,022,336)
Cash flows from financing activities					
Loans, borrowings and debentures	19	(53,196)	1,493,693	2,984,844	3,486,239



Amortization of principal on loans, borrowings and debentures	19	—	—	(3,560,903)	(460,278)
Payment of interest on loans, borrowings and debentures	19	(208,341)	(131,557)	(609,860)	(274,703)
Payment of derivatives financial instruments		—	—	(168,095)	(212,120)
Receipt of derivatives financial instruments		—	—	62,018	5,519
Capital reduction		(1,500,000)	—	(1,500,000)	—
Lease principal amortization	18.2	(1,670)	(1,292)	(20,945)	(16,731)
Payment of interest on leases	18.2	(519)	(583)	(77,212)	(74,323)
Dividends paid	23	—	(1,500,000)	(1,057)	(1,513,261)
<b>Net cash generated from (used in) financing activities</b>		<b>(1,763,726)</b>	<b>(139,739)</b>	<b>(2,891,210)</b>	<b>940,342</b>
<b>Increase (decrease) in cash and cash equivalents</b>		<b>(882,645)</b>	<b>1,195,525</b>	<b>(1,789,349)</b>	<b>1,593,739</b>
<b>Cash and cash equivalents at the beginning of the period</b>		<b>1,552,780</b>	<b>680,246</b>	<b>5,271,256</b>	<b>3,931,532</b>
Effect of exchange rate variation on the balance of cash and cash equivalents		—	—	(62,520)	12,832
<b>Cash and cash equivalents at the end of the period</b>		<b>670,135</b>	<b>1,875,771</b>	<b>3,419,387</b>	<b>5,538,103</b>
<b>Additional information</b>					
Income taxes paid		—	—	(523,633)	(369,997)

The explanatory notes are an integral part of these condensed interim financial statements.

### Non-cash transactions:

The Company presents its statements of cash flows using the indirect method. During the period ended June 30, 2025, the Company carried out the following transactions that did not involve cash and, therefore, are not reflected in the statements of cash flows of the Parent Company and Consolidated:

- (i) Acquisition of tangible and intangible assets on a deferred payment basis in the amount of R\$120,153 (R\$183,297 on June 30, 2024).
- (ii) Recognition of right of use against lease liabilities in the amount of R\$3,635, related to new contracts classified under the lease standard (R\$48,998 on June 30, 2024).
- (iii) Loan and borrowings costs R\$26,801 in the Parent Company and R\$27,381 in the Consolidated, see note 19.
- (iv) On March 28, 2025, there was a reduction in the share capital payable of Compass Um in the amount of R\$102,701.

### Presentation of interest and dividends:

Interest, dividends, and interest on equity paid are classified as cash flows from financing activities, as they are considered to relate to the costs of obtaining financial resources. Interest received on marketable securities and interest paid on construction in progress and contract assets, as well as dividends and interest on equity received, are classified as cash flows from investing activities.



## Statement of value added

(In thousands of Reais)

	Note	Parent Company		Consolidated	
		06/30/2025	06/30/2024	06/30/2025	06/30/2024
Revenue					
Revenues from gas distribution and commercialization		—	—	8,593,996	9,772,815
Sales of services	24	—	—	576,309	221,173
Construction revenue	24	—	—	668,454	701,184
Other income (expenses), net		(58)	(7)	464,870	480,927
Allowance for expected credit losses	10	—	—	(20,573)	(13,130)
		(58)	(7)	10,283,056	11,162,969
Inputs purchased from third parties					
Cost of gas		—	—	(5,964,249)	(6,895,925)
Cost of services provided		—	—	(18,185)	(22,615)
Construction cost	25	—	—	(668,454)	(701,184)
Materials, third-party services and other		(33,143)	(18,403)	(138,871)	(251,797)
		(33,143)	(18,403)	(6,789,759)	(7,871,521)
Gross value added		(33,201)	(18,410)	3,493,297	3,291,448
Retention					
Depreciation and amortization	25	(2,509)	(2,431)	(625,459)	(505,251)
Net Value Added Produced		(35,710)	(20,841)	2,867,838	2,786,197
Value Added Received by Transfer					
Interest in earnings of subsidiaries and associates	14.1	889,690	1,042,790	52,408	57,474
Finance income		93,297	83,438	387,440	541,697
		982,987	1,126,228	439,848	599,171
Value added to be distributed		947,277	1,105,387	3,307,686	3,385,368
Distribution of value added					
Personnel and payroll charges		46,595	52,843	191,342	161,514
Direct remuneration		33,772	39,265	125,083	90,556
Benefits		3,294	3,205	38,075	41,926
FGTS and other		9,529	10,373	28,184	29,032
Taxes, fees and contributions		(17,770)	26,760	1,265,305	1,290,786
Federal		(19,530)	25,299	664,296	727,919
State		—	—	569,815	540,024
Municipal		1,760	1,461	31,194	22,843
Financial expenses and rents		210,555	184,405	1,078,002	1,015,661
Interest and foreign exchange variation		209,855	183,837	1,022,925	907,789
Rents		700	568	21,520	25,544
Others		—	—	33,557	82,328
Remuneration of equity capital		707,897	841,379	773,037	917,407
Non-controlling interests		—	—	65,140	76,028
Result of the period		707,897	841,379	707,897	841,379
Total		947,277	1,105,387	3,307,686	3,385,368

The explanatory notes are an integral part of these condensed interim financial statements.



## 1. Operational Context

Compass Gás e Energia S.A. ("Compass Gás e Energia" or "Company") is a publicly traded corporation headquartered in São Paulo and listed on the São Paulo State Stock Exchange (B3). Established on November 12, 2014, the Company is controlled by Cosan Dez Participações S.A. ("Cosan Dez"), which holds 88% of its share capital. Mr. Rubens Ometto Silveira Mello is the ultimate controlling shareholder.

Compass Gás e Energia operates primarily in the administration, control, and management of an investment portfolio, aiming to develop a broader, more transparent, and competitive gas and energy market in Brazil. Through its subsidiaries, the Company engages in the following activities: (i) distribution of piped natural gas in Brazil, serving customers in the industrial, residential, commercial, automotive, thermogeneration, and cogeneration sectors; (ii) marketing of natural gas; (iii) development of infrastructure projects; and (iv) construction, operation, and maintenance of regasification and transfer facilities for liquefied natural gas (LNG).

## 2. Statement of compliance

The individual and consolidated condensed interim financial statements, contained in the Quarterly Information Form (ITR), were prepared and are being presented in thousands of reais, unless otherwise indicated, and were prepared and are being presented in accordance with technical pronouncement CPC 21 (R1) Interim Statement and with international standard IAS 34 – Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), and also based on the provisions contained in the Brazilian Corporation Law, and presented in a manner consistent with the standards issued by the Brazilian Securities and Exchange Commission, applicable to the preparation of quarterly information.

The presentation of interim Statements of Value Added (SVA) is required by Brazilian corporate law and accounting practices adopted in Brazil applicable to publicly held companies (CPC 09 – Statement of Value Added). IFRS (International Financial Reporting Standards) do not require the presentation of this statement. Consequently, under IFRS, this statement is presented as supplementary information, without prejudice to the overall interim financial statements.

The relevant information specific to the condensed interim financial statements, and only this information, is being evidenced and corresponds to that used by Management in its management.

The condensed interim financial statements were prepared on a historical cost basis, except for the items measured at fair value as a counterpart to profit or loss, as per explanatory note 5.

The Company's Management concluded that there are no material uncertainties that could raise significant doubts about its ability to continue operating for an indefinite period and remains confident in relation to the continuity of operations and used said premise as a basis for preparing these quarterly information.

These condensed interim financial statements were authorized for issue by Management on August 7, 2025.

### 3. Accounting policies, assumptions and material estimates

The material accounting policies, assumptions and estimates, as well as the areas that require a higher level of judgment and are more complex, applied to the preparation of these condensed interim financial statements are consistent with those applied and disclosed in Note 3 to the Company's audited financial statements for the year ended December 31, 2024.

### 4. Segment information

Segment information is used by the Company's management (the Chief Operating Decision Maker) to assess the performance of its operating segments and make decisions regarding resource allocation. This information is prepared in a manner consistent with the accounting policies used in the preparation of the individual and consolidated financial statements. The Company assesses the performance of its operating segments based on earnings before interest, taxes, depreciation, and amortization (EBITDA).

#### Reported segments:

- (i) Gas Distribution: refers primarily to the piped natural gas distributors in which the Company has control or interest. The Company operates in the Southeast, South, and Central-West regions of Brazil, serving customers in the industrial, residential, commercial, automotive, thermogeneration, and cogeneration sectors.
- (ii) Marketing & services: refers mainly to the marketing of gas, the purchase and sale of gas to consumers who have free choice of supplier and to other agents permitted by law, regasification of liquefied natural gas ("LNG"), and other investments in the development process.

In addition to the investment portfolio in the gas sector, the Company presents the effects on its results related to the corporate activities of Compass Gás e Energia SA separately as "Compass Corporate".



	2Q25				
	Reported segments		Reconciliation		Consolidated
	Gas distribution	Marketing & services	Compass Corporate	Eliminations	
<b>Result</b>					
Gross operating revenue	4,884,122	981,503	—	(429,405)	5,436,220
Net sales	3,912,710	753,709	—	(331,081)	4,335,338
Cost of sales	(2,852,577)	(758,437)	—	331,081	(3,279,933)
<b>Gross profit</b>	<b>1,060,133</b>	<b>(4,728)</b>	<b>—</b>	<b>—</b>	<b>1,055,405</b>
Selling expenses	(46,615)	(9,032)	—	—	(55,647)
General and administrative expenses	(126,922)	(30,623)	(53,098)	—	(210,643)
Other income (expenses), net	(17,097)	100,553	—	—	83,456
Interest in earnings of subsidiaries and associates	27,205	—	423,339	(423,339)	27,205
<b>Financial results</b>					
Finance expense	(350,635)	(97,650)	(95,088)	13,111	(530,262)
Finance income	134,221	32,030	29,626	(13,111)	182,766
Foreign exchange, net	43,001	(3,145)	845	—	40,701
Net effect of derivatives	(83,313)	(1,863)	—	—	(85,176)
<b>Financial results, net</b>	<b>(256,726)</b>	<b>(70,628)</b>	<b>(64,617)</b>	<b>—</b>	<b>(391,971)</b>
Income tax	(173,257)	9,492	8,545	—	(155,220)
<b>Profit (loss) for the period net</b>	<b>466,721</b>	<b>(4,966)</b>	<b>314,169</b>	<b>(423,339)</b>	<b>352,585</b>
<b>net income attributed to:</b>					
Controlling shareholders	427,568	(4,229)	314,169	(423,339)	314,169
Non-controlling shareholders	39,153	(737)	—	—	38,416
<b>Total</b>	<b>466,721</b>	<b>(4,966)</b>	<b>314,169</b>	<b>(423,339)</b>	<b>352,585</b>
<b>Other selected information</b>					
Depreciation and amortization	277,632	37,222	1,292	—	316,146
EBITDA	1,174,336	93,392	371,533	(423,339)	1,215,922
Additions to property, plant and equipment, intangible assets and contract assets	(354,544)	(136,534)	(5,532)	—	(496,610)
<b>EBITDA reconciliation</b>					
Profit for the period net	466,721	(4,966)	314,169	(423,339)	352,585
Income Taxes and social contributions	173,257	(9,492)	(8,545)	—	155,220
Financial results	256,726	70,628	64,617	—	391,971
Depreciation and amortization	277,632	37,222	1,292	—	316,146
<b>EBITDA</b>	<b>1,174,336</b>	<b>93,392</b>	<b>371,533</b>	<b>(423,339)</b>	<b>1,215,922</b>





	2Q24				
	Reported segments		Reconciliation		Consolidated
	Gas distribution	Marketing & services	Compass Corporate	Eliminations	
<b>Result</b>					
Gross operating revenue	5,523,892	500,765	—	(495,615)	5,529,042
Net sales	4,397,160	387,457	—	(382,307)	4,402,310
Cost of sales	(3,503,694)	(389,294)	—	382,307	(3,510,681)
<b>Gross profit</b>	<b>893,466</b>	<b>(1,837)</b>	<b>—</b>	<b>—</b>	<b>891,629</b>
Selling expenses	(36,231)	(6,834)	—	—	(43,065)
General and administrative expenses	(106,739)	(39,563)	(39,121)	—	(185,423)
Other income (expenses), net	238,118	190,828	—	—	428,946
Interest in earnings of subsidiaries and associates	28,391	—	665,732	(665,732)	28,391
<b>Financial results</b>					
Finance expense	(309,619)	(74,437)	(107,903)	5,943	(486,016)
Finance income	203,397	38,843	58,458	(5,943)	294,755
Foreign exchange, net	(197,969)	(43,721)	(1)	—	(241,691)
Net effect of derivatives	156,757	24,745	—	—	181,502
<b>Financial results, net</b>	<b>(147,434)</b>	<b>(54,570)</b>	<b>(49,446)</b>	<b>—</b>	<b>(251,450)</b>
Income tax	(265,456)	12,745	(17,015)	—	(269,726)
<b>Profit for the period net</b>	<b>604,115</b>	<b>100,769</b>	<b>560,150</b>	<b>(665,732)</b>	<b>599,302</b>
<b>net income attributed to:</b>					
Controlling shareholders	565,249	100,483	560,150	(665,732)	560,150
Non-controlling shareholders	38,866	286	—	—	39,152
<b>Total</b>	<b>604,115</b>	<b>100,769</b>	<b>560,150</b>	<b>(665,732)</b>	<b>599,302</b>
<b>Other selected information</b>					
Depreciation and amortization	233,726	19,831	1,276	—	254,833
EBITDA	1,250,731	162,425	627,887	(665,732)	1,375,311
Additions to property, plant and equipment, intangible assets	(382,452)	(53,514)	(1,645)	—	(437,611)
<b>EBITDA reconciliation</b>					
Profit for the period net	604,115	100,769	560,150	(665,732)	599,302
Income Taxes and social contributions	265,456	(12,745)	17,015	—	269,726
Financial results	147,434	54,570	49,446	—	251,450
Depreciation and amortization	233,726	19,831	1,276	—	254,833
<b>EBITDA</b>	<b>1,250,731</b>	<b>162,425</b>	<b>627,887</b>	<b>(665,732)</b>	<b>1,375,311</b>



	6M25				
	Reported segments		Reconciliation		Consolidated
	Gas distribution	Marketing & services	Compass Corporate	Eliminations	
<b>Result</b>					
Gross operating revenue	9,648,423	1,952,722	—	(898,241)	10,702,904
Net sales	7,735,345	1,504,040	—	(694,447)	8,544,938
Cost of sales	(5,842,008)	(1,528,069)	—	694,447	(6,675,630)
<b>Gross profit</b>	<b>1,893,337</b>	<b>(24,029)</b>	<b>—</b>	<b>—</b>	<b>1,869,308</b>
Selling expenses	(95,148)	(14,455)	—	—	(109,603)
General and administrative expenses	(238,078)	(69,323)	(84,707)	—	(392,108)
Other income (expenses), net	(24,401)	491,960	(59)	—	467,500
Interest in earnings of subsidiaries and associates	52,408	—	889,690	(889,690)	52,408
<b>Financial results</b>					
Finance expense	(715,783)	(203,767)	(209,935)	36,180	(1,093,305)
Finance income	268,634	61,689	93,297	(36,180)	387,440
Foreign exchange, net	176,095	25,902	80	—	202,077
Net effect of derivatives	(225,612)	(33,053)	—	—	(258,665)
<b>Financial results, net</b>	<b>(496,666)</b>	<b>(149,229)</b>	<b>(116,558)</b>	<b>—</b>	<b>(762,453)</b>
Income tax	(309,461)	(62,085)	19,531	—	(352,015)
<b>Profit for the period net</b>	<b>781,991</b>	<b>172,839</b>	<b>707,897</b>	<b>(889,690)</b>	<b>773,037</b>
<b>net income attributed to:</b>					
Controlling shareholders	716,099	173,591	707,897	(889,690)	707,897
Non-controlling shareholders	65,892	(752)	—	—	65,140
<b>Total</b>	<b>781,991</b>	<b>172,839</b>	<b>707,897</b>	<b>(889,690)</b>	<b>773,037</b>
<b>Other selected information</b>					
Depreciation and amortization	549,944	73,006	2,509	—	625,459
EBITDA	2,138,062	457,159	807,433	(889,690)	2,512,964
Additions to property, plant and equipment, intangible assets	(785,926)	(170,531)	(5,854)	—	(962,311)
<b>EBITDA reconciliation</b>					
Profit for the period net	781,991	172,839	707,897	(889,690)	773,037
Income Taxes and social contributions	309,461	62,085	(19,531)	—	352,015
Financial results	496,666	149,229	116,558	—	762,453
Depreciation and amortization	549,944	73,006	2,509	—	625,459
<b>EBITDA</b>	<b>2,138,062</b>	<b>457,159</b>	<b>807,433</b>	<b>(889,690)</b>	<b>2,512,964</b>



	6M24				
	Reported segments		Reconciliation		Consolidated
	Gas distribution	Marketing & services	Compass Corporate	Eliminations	
<b>Result</b>					
Gross operating revenue	10,686,941	512,517	—	(507,367)	10,692,091
Net sales	8,532,328	396,522	—	(391,373)	8,537,477
Cost of sales	(6,861,075)	(399,745)	—	391,373	(6,869,447)
<b>Gross profit</b>	<b>1,671,253</b>	<b>(3,223)</b>	<b>—</b>	<b>—</b>	<b>1,668,030</b>
Selling expenses	(78,663)	(7,728)	—	—	(86,391)
General and administrative expenses	(202,872)	(80,676)	(75,707)	—	(359,255)
Other income (expenses), net	221,504	261,975	(7)	—	483,472
Interest in earnings of subsidiaries and associates	57,474	—	1,042,790	(1,042,790)	57,474
<b>Financial results</b>					
Finance expense	(577,129)	(135,127)	(183,837)	6,509	(889,584)
Finance income	388,898	75,870	83,438	(6,509)	541,697
Foreign exchange, net	(260,056)	(41,428)	1	—	(301,483)
Net effect of derivatives	182,062	11,839	—	—	193,901
<b>Financial results, net</b>	<b>(266,225)</b>	<b>(88,846)</b>	<b>(100,398)</b>	<b>—</b>	<b>(455,469)</b>
Income tax	(419,550)	54,395	(25,299)	—	(390,454)
<b>Profit for the period net</b>	<b>982,921</b>	<b>135,897</b>	<b>841,379</b>	<b>(1,042,790)</b>	<b>917,407</b>
<b>net income attributed to:</b>					
Controlling shareholders	907,993	134,797	841,379	(1,042,790)	841,379
Non-controlling shareholders	74,928	1,100	—	—	76,028
<b>Total</b>	<b>982,921</b>	<b>135,897</b>	<b>841,379</b>	<b>(1,042,790)</b>	<b>917,407</b>
<b>Other selected information</b>					
Depreciation and amortization	463,210	39,610	2,431	—	505,251
EBITDA	2,131,906	209,958	969,507	(1,042,790)	2,268,581
Additions to property, plant and equipment, intangible assets	(767,982)	(198,238)	(2,745)	—	(968,965)
<b>EBITDA reconciliation</b>					
Profit for the period net	982,921	135,897	841,379	(1,042,790)	917,407
Income Taxes and social contributions	419,550	(54,395)	25,299	—	390,454
Financial results	266,225	88,846	100,398	—	455,469
Depreciation and amortization	463,210	39,610	2,431	—	505,251
<b>EBITDA</b>	<b>2,131,906</b>	<b>209,958</b>	<b>969,507</b>	<b>(1,042,790)</b>	<b>2,268,581</b>



	06/30/2025				
	Reported segments		Reconciliation		
	Gas distribution	Marketing & services	Compass Corporate	Eliminations	Consolidated
<b>Statement of financial position:</b>					
<b>Total Asset</b>	<b>25,500,909</b>	<b>6,172,720</b>	<b>9,110,629</b>	<b>(8,393,017)</b>	<b>32,391,241</b>
<b>Total liabilities</b>	<b>17,604,624</b>	<b>4,184,181</b>	<b>3,655,071</b>	<b>(572,989)</b>	<b>24,870,887</b>
<b>Shareholders' equity attributed to:</b>					
Controlling shareholders	6,068,976	1,751,052	5,455,558	(7,820,028)	5,455,558
Non-controlling shareholders	1,827,309	237,487	—	—	2,064,796
<b>Total shareholders' equity</b>	<b>7,896,285</b>	<b>1,988,539</b>	<b>5,455,558</b>	<b>(7,820,028)</b>	<b>7,520,354</b>

	12/31/2024				
	Reported segments		Reconciliation		
	Gas distribution	Marketing & services	Compass Corporate	Eliminations	Consolidated
<b>Statement of financial position:</b>					
<b>Total Asset</b>	<b>26,617,323</b>	<b>6,187,981</b>	<b>9,865,484</b>	<b>(8,420,669)</b>	<b>34,250,119</b>
<b>Total liabilities</b>	<b>19,106,794</b>	<b>4,470,443</b>	<b>5,215,933</b>	<b>(1,275,433)</b>	<b>27,517,737</b>
<b>Shareholders' equity attributed to:</b>					
Controlling shareholders	5,665,937	1,479,299	4,649,551	(7,145,236)	4,649,551
Non-controlling shareholders	1,844,592	238,239	—	—	2,082,831
<b>Total shareholders' equity</b>	<b>7,510,529</b>	<b>1,717,538</b>	<b>4,649,551</b>	<b>(7,145,236)</b>	<b>6,732,382</b>

## 4.1. Net sales by customer category

	2T25	2T24	6M25	6M24
<b>Gas distribution</b>				
Industrial	2,175,900	2,893,420	4,517,304	5,686,944
Residential	677,891	583,327	1,202,235	1,049,511
Cogeneration	94,902	114,588	206,248	252,625
Automotive	111,041	114,910	222,241	235,294
Commercial	228,445	213,737	439,204	407,029
Thermogeneration	(1,117)	2,352	4,788	5,946
Construction revenue	364,325	381,153	668,454	701,184
Others	61,792	93,673	145,587	193,795
<b>Captive market</b>	<b>3,713,179</b>	<b>4,397,160</b>	<b>7,406,061</b>	<b>8,532,328</b>
Industrial	195,634	—	323,672	—
Cogeneration	2,441	—	2,441	—
Automotive	45	—	81	—
Thermogeneration	1,411	—	3,090	—
<b>Free market</b>	<b>199,531</b>	<b>—</b>	<b>329,284</b>	<b>—</b>
<b>Total</b>	<b>3,912,710</b>	<b>4,397,160</b>	<b>7,735,345</b>	<b>8,532,328</b>
<b>Marketing &amp; services (i)</b>				
Gas trading	753,709	387,457	1,504,040	396,522
<b>Total</b>	<b>753,709</b>	<b>387,457</b>	<b>1,504,040</b>	<b>396,522</b>
<b>Eliminations</b>	<b>(331,081)</b>	<b>(382,307)</b>	<b>(694,447)</b>	<b>(391,373)</b>
<b>Total</b>	<b>4,335,338</b>	<b>4,402,310</b>	<b>8,544,938</b>	<b>8,537,477</b>

<sup>(i)</sup> The deviation from the previous period is due to the start of the segment's operations, which began at the end of the first quarter of 2024.



No specific customer or group represented 10% or more of the total consolidated net operating revenue in the period presented.

## 5. Financial assets and liabilities

Financial assets and liabilities are shown as classified below:

		Parent Company		Consolidated	
	Note	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Assets					
Amortized cost					
Cash and cash equivalents	9	647,281	1,511,946	2,819,057	4,166,010
Restricted cash		—	—	49,196	46,978
Trade receivable	10	—	—	1,921,013	1,804,823
Receivables from related parties	11	248,413	1,017,975	769	318
Dividends and interest on capital to receive	14.1	76,327	7,450	32,651	29,346
Reduction of share capital receivable		102,701	—	—	—
Judicial deposits	22	—	—	143,835	140,904
Sectoral financial assets	12	—	—	788,744	731,642
Total		1,074,722	2,537,371	5,755,265	6,920,021
Fair value through profit or loss					
Cash and cash equivalents	9	22,854	40,834	600,330	1,105,246
Marketable securities		21,562	33,342	876,212	1,074,806
Derivative financial instruments	8	—	—	237,479	356,589
Total		44,416	74,176	1,714,021	2,536,641
Total		1,119,138	2,611,547	7,469,286	9,456,662
Liabilities					
Amortized cost					
Loans, borrowings and debentures	19	(3,250,826)	(3,309,333)	(7,306,945)	(6,590,256)
Leases	18.2	(12,289)	(12,961)	(1,870,627)	(2,122,306)
Trade payables	21	(7,553)	(13,787)	(1,398,263)	(1,650,748)
Dividends and interest on capital payable	23	(263,664)	(263,664)	(355,618)	(269,147)
Reduction of share capital payable		—	(1,500,000)	—	(1,500,000)
Related party payables	11	(30,353)	(20,634)	(39,849)	(26,816)
Sectoral financial liabilities	12	—	—	(78,067)	(64,718)
Other financial liabilities <sup>(i)</sup>		—	—	(727,576)	(728,565)
Total		(3,564,685)	(5,120,379)	(11,776,945)	(12,952,556)
Fair value through profit or loss					
Loans, borrowings and debentures	19	—	—	(6,691,643)	(7,858,777)
Derivative financial instruments	8	—	—	(319,193)	(389,778)
Total		—	—	(7,010,836)	(8,248,555)
Total		(3,564,685)	(5,120,379)	(18,787,781)	(21,201,111)

<sup>(i)</sup> The balance under this item consists of: (a) Remaining installments related to the acquisition of Compagas in the amount of R\$633,799, to be settled by September 2026. This amount is remunerated by the SELIC rate, and the effect of monetary restatement in the period ended June 30, 2025, totaled R\$38,232. (b) At the subsidiary Comgás, transactions classified as drawee risk totaled R\$88,625 on June 30, 2025. These transactions were advanced by suppliers to financial institutions and have a payment term of approximately 90 days. This is a modality in which the supplier, unilaterally, may choose to advance its receivables with financial institutions, based on conditions negotiated directly with these third parties, including any applicable fees. The Company, through its subsidiary, does not interfere with the supplier's decision, nor does it guarantee, negotiate, or broker these transactions, and does not derive any financial or contractual benefit from this model. Furthermore, there is no change in the commercial conditions originally agreed upon between the parties, such as the term and contracted amount. Liabilities to suppliers that do not participate in drawee risk agreements have similar payment terms, also averaging 90 days. Finally, no material non-cash changes were identified during the period that impacted the accounting balances related to these transactions. The other subsidiaries do not have drawee risk transactions. (c) Financial advance of R\$5,152 in favor of the subsidiary Edge Participações, considering the potential sale of assets classified as available for sale.

## 6. Recognized fair value measurements

		Carrying value and fair value <sup>(i)</sup>	
		06/30/2025	12/31/2024
	Note	Level 2	Level 2
<b>Assets</b>			
Cash and cash equivalents	9	600,330	1,105,246
Marketable securities		876,212	1,074,806
Derivative financial instruments	8	237,479	356,589
<b>Total</b>		<b>1,714,021</b>	<b>2,536,641</b>
<b>Liabilities</b>			
Loans, borrowings and debentures		(6,691,643)	(7,858,777)
Derivative financial instruments	8	(319,193)	(389,778)
<b>Total</b>		<b>(7,010,836)</b>	<b>(8,248,555)</b>

<sup>(i)</sup> The fair value of the Company's loans does not differ significantly from their book value, except for debts that are designated at fair value through profit or loss.

On June 30, 2025, there was no change in the classification levels of the Company and its subsidiaries.

## 7. Financial risk management

### Market Risk

Management manages and controls market risk exposures within acceptable parameters, optimizing returns.

The Company and its subsidiaries use derivatives to manage contracted market risks in accordance with the guidelines established by internal policy.

### Foreign exchange risk

The Company continuously monitors exchange rates in order to assess the possible need to contract derivatives financial instruments, in order to guarantee protection against the volatility of these currencies and minimize the impacts of disparities on its assets and liabilities.

The probable scenario considers a 12-month exchange rate projection prepared by a specialized consultancy. Stressed Scenarios (positive and negative effects, before taxes) were defined based on adverse impacts of 25% and 50% on the exchange rates used in the probable scenario.

The main effects arising from a reasonably possible strengthening (weakening) of the Real in relation to the Dollar would affect the measurement of financial assets and liabilities, net and profit or loss by the amounts indicated below:

Foreign exchange	Exposure (ii)	Probable		Scenarios			
		Exchange	Value	25%	50%	(25%)	(50%)
Cash and cash equivalents	456,186	5.80	28,665	149,877	271,090	(92,548)	(213,760)
Lease Liabilities <sup>(i)</sup>	(1,766,190)	5.80	(110,980)	(580,272)	(1,049,564)	358,313	827,605
Loans, borrowings and debentures	(820,149)	5.80	(51,535)	(217,921)	(435,842)	217,921	435,842
Derivative financial instruments - debt	820,149	5.80	51,535	217,921	435,842	(217,921)	(435,842)
Derivative financial instruments - non-debt	509,212	5.80	(18,620)	34,075	78,100	(38,048)	(39,357)
<b>Total</b>	<b>(800,792)</b>	<b>—</b>	<b>(100,935)</b>	<b>(396,320)</b>	<b>(700,374)</b>	<b>227,717</b>	<b>574,488</b>

<sup>(i)</sup> The Company designated 100% of the lease liability exposed to dollars to protect highly probable future revenues, as demonstrated in Note 8.

<sup>(ii)</sup> With the exception of Derivative financial instruments, for which the notional is presented, the exposure of the other items corresponds to the balance on June 30, 2025.

## Interest rate risk

The Company continuously monitors market interest rates in order to assess the potential need to contract derivatives financial instruments, in order to guarantee protection against the volatility of these rates and minimize the impacts of disparities between its assets and liabilities.

The probable scenario considers a 12-month projection of economic indicators prepared by a specialized consultancy. Stressed Scenarios (positive and negative effects, before taxes) were defined based on adverse impacts of 25% and 50% on the economic indicators used in the probable scenario.

The main effects arising from a reasonably possible strengthening (weakening) of economic indicators would affect the measurement of financial assets and liabilities, net and profit or loss by the amounts indicated below:

Interest rate exposure	Exposure <sup>(iii)</sup>	Probable		Scenarios			
		Interest	Value	25%	50%	(25%)	(50%)
Cash and cash equivalents	3,419,387	CDI - 14,48% e FED Funds - 4,00%	447,319	559,149	671,275	335,489	223,660
Marketable securities	876,212	CDI - 14,48%	126,875	158,594	190,401	95,157	63,438
Restricted cash	49,197	CDI - 14,48%	7,124	8,905	10,690	5,343	3,562
Leases <sup>(i)</sup>	(518,783)	IPCA - 4,81% e CPI - 2,90%	(19,017)	(23,551)	(28,052)	(14,516)	(9,963)
Derivative financial instruments	7,695,528	CDI - 14,48%	(664,849)	(831,233)	(998,305)	(498,465)	(332,768)
Loans, borrowings and debentures	(13,998,588)	CDI - 14,48%	(1,215,043)	(1,518,597)	(1,804,274)	(911,449)	(607,148)
Financial liability	(633,799)	Selic - 14,58%	(91,774)	(114,718)	(137,724)	(68,831)	(45,887)
<b>Total</b>	<b>(3,110,846)</b>	<b>—</b>	<b>(1,409,365)</b>	<b>(1,761,451)</b>	<b>(2,095,989)</b>	<b>(1,057,272)</b>	<b>(705,106)</b>

<sup>(i)</sup> Exposure related only to the contractual portion that undergoes annual remeasurement in July of each year.

<sup>(iii)</sup> The exposure of the headings corresponds to the balances on June 30, 2025.

## Price risk

### Natural Gas

The Company and its subsidiaries engage in natural gas derivatives transactions to mitigate the risks arising from fluctuations in natural gas indexes in their natural gas purchase and sale agreements with third parties. Below, we present a sensitivity analysis related to price fluctuations:

Instrument	Risk factor	Exposure <sup>(i)</sup>	Probable	Scenarios			
				25%	50%	(25%)	(50%)
Commodity derivatives	Variation in price U.S.\$/bbl	20,855	—	26,843	53,686	(26,843)	(53,686)

(i) The exposure of the item corresponds to the notional value.

## Credit risk

The Company's regular operations expose it to potential defaults when customers, suppliers, and counterparties fail to meet their financial or other commitments. The Company seeks to mitigate this risk by conducting transactions with a diverse set of counterparties. However, the Company remains subject to unexpected financial failures by third parties that could disrupt its operations.

Cash and cash equivalents, marketable securities, restricted cash, and derivatives financial instruments are invested primarily in government securities and other investments in banks with a minimum national rating of "A." The credit risk of balances with banks and financial institutions is managed by the treasury department in accordance with the Company's policy.

Counterparty credit limits are reviewed annually and may be updated throughout the year. Limits are set to minimize risk concentration and, therefore, mitigate financial loss due to counterparty failure to make payments. The credit risk of cash and cash equivalents, marketable securities, restricted cash, and derivatives financial instruments is determined by widely accepted rating agencies and is structured as follows:

	Consolidated	
	06/30/2025	12/31/2024
AAA	4,250,319	5,862,880
AA	313,787	314,293
A	—	571,942
<b>Total</b>	<b>4,564,106</b>	<b>6,749,115</b>

## Liquidity risk

The approach of the Company and its subsidiaries is to ensure sufficient liquidity to meet its liabilities as they fall due, under normal and stressed conditions, without incurring unacceptable losses or risking reputational damage.





The Company's main long-term financial liabilities are classified by maturity date and are shown in notes 18 and 19.

## 8. Derivative financial instruments

	Consolidated			
	Notional		Fair value	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
<b>Foreign exchange derivatives</b>				
Forward contracts - NDF	180,712	99,909	(19,311)	9,990
Foreign exchange option contracts - PUT	328,500	411,000	5,505	3,096
<b>Total</b>	<b>509,212</b>	<b>510,909</b>	<b>(13,806)</b>	<b>13,086</b>
<b>Commodity derivatives</b>				
Forward contracts - NDF	20,855	21,174	(11,666)	(7,158)
<b>Total</b>	<b>20,855</b>	<b>21,174</b>	<b>(11,666)</b>	<b>(7,158)</b>
<b>Exchange rate and interest risk</b>				
Swap Contracts (interest)	6,829,232	6,103,930	(118,091)	(360,078)
Swap Contracts (interest and exchange)	749,310	506,073	61,849	320,961
<b>Total</b>	<b>7,578,542</b>	<b>6,610,003</b>	<b>(56,242)</b>	<b>(39,117)</b>
<b>Total financial instruments</b>	<b>—</b>	<b>—</b>	<b>(81,714)</b>	<b>(33,189)</b>
Current assets	—	—	113,811	168,992
Non-current assets	—	—	123,668	187,597
Current liabilities	—	—	(79,691)	(9,488)
Non-current liabilities	—	—	(239,502)	(380,290)
<b>Total</b>	<b>—</b>	<b>—</b>	<b>(81,714)</b>	<b>(33,189)</b>

## Fair value hedge

The subsidiary Comgás adopts fair value hedge accounting for one of its operations in which both hedging instruments and hedged items are recorded at fair value through profit or loss.

The debts that are subject to interest rate risk hedging are indicated in the table below:

Hedge interest risk	Index	Notional	Registered value <sup>(i)</sup>		Accumulated fair value from hedge adjustments <sup>(ii)</sup>	
			06/30/2025	12/31/2024	06/30/2025	12/31/2024
Loans, borrowings and debentures						
Designated items						
Project VIII	IPCA + 3,25%	(749,998)	(655,561)	(678,785)	97,901	100,511
Total debt		(749,998)	(655,561)	(678,785)	97,901	100,511

Hedge interest risk	Index	Notional	Registered value <sup>(i)</sup>	
			06/30/2025	12/31/2024
Financial instruments				
Project VIII	99,70% CDI	749,998	(99,282)	(101,565)
Total derivatives		749,998	(99,282)	(101,565)

<sup>(i)</sup> Balances recorded in the balance sheet;

<sup>(ii)</sup> Variation recorded in the net financial result.



## Fair value Options

The Company irrevocably chose to designate the liabilities below for recording at fair value through profit or loss, since it contracted derivatives instruments to hedge foreign exchange or interest rate exposures for such purposes, thus maintaining the object and instrument on the same measurement basis:

			Registered value		Accumulated value adjustment	
			06/30/2025	12/31/2024	06/30/2025	12/31/2024
Exchange rate and interest rate risk						
Objects						
Scotiabank 2022	USD + 2.51%	—	—	(1,245,669)	—	3,580
Scotiabank 2023	USD + 4.76%	(749,310)	(820,149)	(926,262)	1,265	5,920
BNP Paribas 2024	EUR + 5.74%	—	—	(523,634)	—	(19,408)
Total		(749,310)	(820,149)	(2,695,565)	1,265	(9,908)
derivatives instruments						
Scotiabank 2022	CDI + 1.20%	—	—	95,971		
Scotiabank 2023	CDI + 1.30%	749,310	61,849	169,185		
BNP Paribas 2024	CDI + 1.30%	—	—	55,805		
Total derivatives		749,310	61,849	320,961		
Total		—	(758,300)	(2,374,604)		

			Registered value		Accumulated value adjustment		
			Notional	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Interest risk							
Objects							
BNDES Projects VI e VII	IPCA + 4.10%	(91,779)	(77,338)	(88,477)	3,777	3,288	
BNDES Project VIII	IPCA + 3.25%	(658,663)	(585,406)	(639,325)	42,704	39,439	
BNDES Project IX	IPCA + 5.74%	(565,582)	(583,164)	(554,820)	47,024	54,110	
BNDES Project IX - Sub A	IPCA + 5.74%	(306,207)	(301,499)	(287,962)	19,362	22,242	
BNDES Project IX - Sub A	IPCA + 5.74%	(196,598)	(193,005)	(184,883)	9,493	10,864	
BNDES Project IX - Sub B	IPCA + 6.01%	(315,186)	(310,146)	(295,695)	20,495	23,999	
4th issue - 3rd series	IPCA + 7.36%	(38,273)	(44,279)	(41,436)	842	23,999	
9th issue - 1st series	IPCA + 5.12%	(500,000)	(545,358)	(512,946)	75,636	88,728	
9th issue - 2nd series	IPCA + 5.22%	(500,000)	(504,500)	(466,173)	114,014	133,379	
11th issue - 1st Series	IPCA + 6.38%	(750,000)	(733,205)	(685,420)	51,576	72,780	
11th issue - 2nd series	IPCA + 6.45%	(750,000)	(714,118)	(662,782)	61,045	85,912	
12th issue – single series	IPCA + 7.17%	(600,000)	(623,914)	(588,142)	(25,581)	(10,096)	
2nd issue - single series	IPCA + 7.44%	(800,000)	(850,355)	—	(50,355)	—	
Total		(6,072,288)	(6,066,287)	(5,008,061)	370,032	548,644	
derivatives instruments							
BNDES Projects VI e VII	87.50% CDI	91,779	(3,931)	(3,332)			
BNDES Project VIII	82.94% CDI	658,663	(43,880)	(39,834)			
BNDES Project IX	98.90% CDI	565,582	28,910	1,394			
BNDES Project IX - Sub A	95.55% CDI	306,207	(1,175)	(14,383)			
BNDES Project IX - Sub A	92.35% CDI	196,598	(1,028)	(8,929)			
BNDES Project IX - Sub B	98.49% CDI	315,186	(1,868)	(15,994)			
4th issue - 3rd series	112.49% CDI	38,273	3,133	3,203			
9th issue - 1st series	109.20% CDI	500,000	32,147	5,192			
9th issue - 2nd series	110.60% CDI	500,000	(6,373)	(39,535)			
11th issue - 1st Series	100.45% CDI	750,000	(36,168)	(71,755)			
11th issue - 2nd series	99.70% CDI	750,000	(45,797)	(84,963)			
12th issue – single series	95.66% CDI	600,000	43,682	10,424			
2nd issue - single series	97.40% CDI	800,000	13,539	—			
Total derivatives		6,072,288	(18,809)	(258,512)			
Total		—	(6,085,096)	(5,266,573)			



## Cash flow hedge

The subsidiary Edge Comercialização SA entered into a natural gas purchase agreement indexed to Brent and US dollar risk. To mitigate fluctuations in the corresponding indexes, this transaction was designated as a cash flow hedge, as provided for in CPC 40. The transaction was settled in May 2025.

The subsidiary TRSP adopted a hedge accounting strategy to protect its results from exposure to variability in cash flows arising from the exchange rate effects of highly probable revenues in dollars projected for a period of 20 years, through non- derivatives hedging instruments – lease liabilities in dollars already contracted.

The impacts recognized in the net of subsidiaries and the estimated realization in net are shown below:

Financial instruments	Note	Market	Risk	Notional	Book value	
					06/30/2025	12/31/2024
Leases	23	—	Exchan	3,453,427	(198,383)	(446,224)
<b>Total</b>					<b>(198,383)</b>	<b>(446,224)</b>
( - ) Deferred taxes	23				67,450	151,716
<b>Effect on net</b>					<b>(130,933)</b>	<b>(294,508)</b>

Below we demonstrate the movement of consolidated balances in other comprehensive income during the period:

Financial instruments	12/31/2024	Designations	Realization		Ineffectivene	Total movements for the period	30/06/2025
			Revenue	Cost	Financial results		
Future	—	(13,089)	—	9,027	4,062	—	—
Leases	(446,224)	239,331	7,497	—	1,013	247,841	(198,383)
<b>Total</b>	<b>(446,224)</b>	<b>226,242</b>	<b>7,497</b>	<b>9,027</b>	<b>5,075</b>	<b>247,841</b>	<b>(198,383)</b>
( - ) Deferred taxes	151,716					(84,266)	67,450
<b>Effect on net</b>	<b>(294,508)</b>					<b>163,575</b>	<b>(130,933)</b>



## 9. Cash and cash equivalents

Cash and cash equivalent balances are composed as follows:

	Parent Company		Consolidated	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
<b>Cash and bank accounts</b>				
Cash and bank accounts	34	28	104,371	217,617
Cash and bank accounts - Overnight	—	—	456,186	531,173
<b>Total</b>	<b>34</b>	<b>28</b>	<b>560,557</b>	<b>748,790</b>
<b>Investment fund applications</b>				
Repurchase agreements	6,704	16,572	583,748	1,080,984
Bank Deposit Certificate - CDB	16,150	24,262	16,582	24,262
<b>Total</b>	<b>22,854</b>	<b>40,834</b>	<b>600,330</b>	<b>1,105,246</b>
<b>Bank applications</b>				
Repurchase agreements	—	—	116,534	91,498
Bank Deposit Certificate - CDB	647,247	1,511,918	2,141,966	3,325,722
<b>Total</b>	<b>647,247</b>	<b>1,511,918</b>	<b>2,258,500</b>	<b>3,417,220</b>
<b>Total</b>	<b>670,135</b>	<b>1,552,780</b>	<b>3,419,387</b>	<b>5,271,256</b>

Financial investments are made with a top-tier bank and were profitable at rates around 100% of the CDI on June 30, 2025 and December 31, 2024, with daily income and liquidity.

## 10. Trade receivable

	Consolidated	
	06/30/2025	12/31/2024
Gas bills receivable	987,811	1,003,035
Unbilled revenue (i)	1,024,388	887,487
Commercial operations	81,856	79,227
Others	6,003	5,944
<b>Subtotal</b>	<b>2,100,058</b>	<b>1,975,693</b>
(-) Allowance for expected credit losses	(179,045)	(170,870)
<b>Total</b>	<b>1,921,013</b>	<b>1,804,823</b>
Current	1,911,322	1,795,224
Non-current	9,691	9,599
<b>Total</b>	<b>1,921,013</b>	<b>1,804,823</b>

<sup>(i)</sup> Unbilled revenue refers to the portion of the supply and sale of gas in the month, the measurement and billing of which have not yet been carried out, but have already been recorded in the balance sheet for accrual purposes.

The composition of accounts receivable by maturity range is as follows:

	Consolidated	
	06/30/2025	12/31/2024
Not yet due	1,755,728	1,666,017
Overdue:		
Until 30 days	138,056	103,899
From 31 to 60 days	18,700	16,519
From 61 to 90 days	7,494	11,934
From 91 to 180 days	34,034	25,533
More than 180 days	146,046	151,791
Allowance for expected credit losses	(179,045)	(170,870)
<b>Total</b>	<b>1,921,013</b>	<b>1,804,823</b>

The variation in expected credit losses is as follows:

	Consolidated
<b>Balance as of 12/31/2024</b>	<b>(170,870)</b>
Additions/reversals	(20,573)
Write-offs	12,398
<b>Balance as of 06/30/2025</b>	<b>(179,045)</b>

## 11. Related parties

### Summary of balances to related parties:

	Parent Company		Consolidated	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
<b>Current assets</b>				
<b>Commercial, administrative and others operations</b>				
Edge Participações Ltda and its subsidiaries	5,115	4,881	—	—
Commit Gás SA and its associates	4,663	2,909	111	159
Sulgás - Companhia de Gás do Estado do Rio Grande do Sul S.A.	1,127	2,095	—	—
Cosan S.A.	148	54	267	54
Raízen S.A. and its subsidiaries	152	33	391	105
Comgás - Companhia de Gás de São Paulo S.A.	1,737	—	—	—
<b>Financial operations</b>				
Edge Participações Ltda and its subsidiaries	235,471	788,513	—	—
<b>Total assets</b>	<b>248,413</b>	<b>798,485</b>	<b>769</b>	<b>318</b>
<b>Non-current assets</b>				
<b>Financial operations</b>				
Edge Participações Ltda and its subsidiaries	—	219,490	—	—
<b>Total assets</b>	<b>—</b>	<b>219,490</b>	<b>—</b>	<b>—</b>
<b>Total</b>	<b>248,413</b>	<b>1,017,975</b>	<b>769</b>	<b>318</b>



	Parent Company		Consolidated	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
<b>Current liabilities</b>				
<b>Commercial, administrative and others operations</b>				
Cosan S.A.	25,933	18,561	25,932	18,561
Raízen S.A. and its subsidiaries	495	2,049	11,468	8,091
Companhia de Gás de São Paulo S.A. - Comgás	88	19	—	—
Compass Dois Ltda	5	5	—	—
Rumo SA and its subsidiaries	2,449	—	2,449	164
Commit Gás S.A.	1,383	—	—	—
<b>Total</b>	<b>30,353</b>	<b>20,634</b>	<b>39,849</b>	<b>26,816</b>

Below, the movement of financial transactions that occurred in the period ended June 30, 2025.

	Parent
<b>Balance as of 12/31/2024</b>	<b>1,008,003</b>
Principal amortization	(750,000)
Interest payment	(53,760)
Interest and monetary variations	31,228
<b>Balance as of 06/30/2025</b>	<b>235,471</b>



## Transactions with related parties:

	Parent Company				Consolidated			
	2Q25	2Q24	6M25	6M24	2Q25	2Q24	6M25	6M24
<b>Operating revenue</b>								
Raízen S.A. and its subsidiaries	—	—	—	—	226	255	472	568
Rumo SA and its subsidiaries and associates	—	—	—	—	505	327	726	522
Commit Gás SA and its associates	—	—	—	—	(63)	—	1,183	—
<b>Total</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>668</b>	<b>582</b>	<b>2,381</b>	<b>1,090</b>
<b>Shared income (expenses)</b>								
Raízen S.A. and its subsidiaries	(276)	(519)	(3,949)	(1,539)	(4,541)	(7,222)	(14,342)	(13,918)
Cosan S.A.	(13,643)	(1,775)	(22,668)	(10,458)	(13,582)	(1,775)	(22,934)	(10,469)
Companhia de Gás do Estado do Rio Grande do Sul SA - Sulgás	502	—	1,127	—	—	—	—	—
Companhia de Gás de São Paulo SA - Comgás	—	—	1,519	4,888	—	—	—	—
Edge Participações Ltda and its subsidiaries	23	(2,184)	4,569	(2,173)	—	—	—	—
Commit Gas SA	(570)	810	(48)	(3,691)	—	—	—	—
Rumo SA and its subsidiaries	—	—	(2,358)	(335)	—	(27)	(2,781)	(1,018)
<b>Total</b>	<b>(13,964)</b>	<b>(3,668)</b>	<b>(21,808)</b>	<b>(13,308)</b>	<b>(18,123)</b>	<b>(9,024)</b>	<b>(40,057)</b>	<b>(25,405)</b>
<b>Financial results</b>								
Edge Participações Ltda and its subsidiaries	8,506	5,943	31,228	6,510	—	—	—	—
Rumo S.A. e suas controladas	—	—	—	—	(349)	—	—	—
<b>Total</b>	<b>8,506</b>	<b>5,943</b>	<b>31,228</b>	<b>6,510</b>	<b>(349)</b>	<b>—</b>	<b>—</b>	<b>—</b>
<b>Total</b>	<b>(5,458)</b>	<b>2,275</b>	<b>9,420</b>	<b>(6,798)</b>	<b>(17,804)</b>	<b>(8,442)</b>	<b>(37,676)</b>	<b>(24,315)</b>

## Managers' and directors' compensation:

The Company has a compensation policy approved by the Board of Directors. Compensation for key management personnel includes salaries, contributions to a defined post-employment benefit plan, and stock-based compensation.





(In thousands of Reais, unless otherwise indicated)

	Parent Company				Consolidated			
	2Q25	2Q24	6M25	6M24	2Q25	2Q24	6M25	6M24
Short-term remuneration and benefits to employees and executives	6,650	5,311	13,172	9,766	20,343	17,233	39,019	30,948
Share-based payment transactions	1,305	1,072	2,474	2,429	1,682	1,086	3,156	2,458
Long-term management bonuses	—	59	—	117	486	910	971	1,800
Post-employment benefits and private pension	188	139	371	249	618	490	1,166	899
Total	8,143	6,581	16,017	12,561	23,129	19,719	44,312	36,105





## 12. Sectoral financial assets and liabilities

The movement of sectoral financial assets (liabilities) for the period ended June 30, 2025 was as follows:

	Sectoral Asset	Sectoral Liabilities <sup>(iv)</sup>	Total
<b>Balance as of 12/31/2024</b>	<b>731,642</b>	<b>(2,040,239)</b>	<b>(1,308,597)</b>
Cost of gas <sup>(i)/(ii)</sup>	21,757	(12,639)	9,118
Tax credits	—	(7,700)	(7,700)
Interest and monetary adjustment <sup>(iii)</sup>	35,345	(86,154)	(50,809)
<b>Balance as of 06/30/2025</b>	<b>788,744</b>	<b>(2,146,732)</b>	<b>(1,357,988)</b>
Current	258,142	(78,067)	180,075
Non-current	530,602	(2,068,665)	(1,538,063)
<b>Total</b>	<b>788,744</b>	<b>(2,146,732)</b>	<b>(1,357,988)</b>

<sup>(i)</sup> Refers to the cost of gas purchased in comparison to that contained in the tariffs, fully classified in current assets, since the regulator's decision provides for tariff recovery on an annual basis for residential and commercial customer categories and quarterly for other customer categories.

<sup>(ii)</sup> On April 24, 2025, AGERGS, through DRE No. 79/2025, granted approval on the following topics related to the tariff review for the year 2024: (i) Inclusion of IRPJ and CSLL in the calculation of gross margin; and (ii) Recalculation of the retroactivity portion. Based on the reassessment of these topics, Sulgás recognized an impact on the short-term sector financial asset in the amount of R\$93,060.

<sup>(iii)</sup> Monetary adjustment on the gas current account and extemporaneous credit, based on the SELIC rate.

<sup>(iv)</sup> According to resolution no. 1,686, of May 21, 2025, the deadline for making available the Detailed Report by ARSESP to the subsidiaries Comgás and Necta regarding the refund to consumers regarding PIS - Social integration program/ COFINS - Social security financing contribution credits, resulting from the exclusion of ICMS - State VAT from the calculation basis, is until September 17, 2025. Therefore, until the next steps regarding how and when the refund will occur are determined, the Company maintains the amounts provisioned as non-current sector liabilities.



### 13. Income tax

#### Reconciliation of income tax and social contribution expenses:

	Parent Company			
	2Q25	2Q24	6M25	6M24
Profit before income tax and social contribution	305,624	577,165	688,366	866,678
<b>Income tax at nominal rate (34%)</b>	<b>(103,912)</b>	<b>(196,236)</b>	<b>(234,044)</b>	<b>(294,671)</b>
<b>Adjustments for calculating the effective rate</b>				
Interest in earnings	143,935	226,349	302,495	354,549
Result of companies abroad	145	(47,425)	(17,154)	(85,853)
Interest on equity	(31,768)	—	(31,768)	—
Selic on indebtedness <sup>(ii)</sup>	—	300	—	679
Others	145	(3)	2	(3)
<b>Income tax (current and deferred)</b>	<b>8,545</b>	<b>(17,015)</b>	<b>19,531</b>	<b>(25,299)</b>
<b>Effective rate - %</b>	<b>2.80 %</b>	<b>(2.95)%</b>	<b>2.84 %</b>	<b>(2.92)%</b>

	Consolidated			
	2Q25	2Q24	6M25	6M24
Profit before income tax and social contribution	507,805	869,028	1,125,052	1,307,861
<b>Income tax at nominal rate (34%)</b>	<b>(172,654)</b>	<b>(295,470)</b>	<b>(382,518)</b>	<b>(444,673)</b>
<b>Adjustments for calculating the effective rate</b>				
Interest in earnings	9,250	9,653	17,819	19,541
Result of companies abroad	2,502	(4,345)	290	(4,469)
Interest on equity	(325)	(5,919)	(2,579)	(5,919)
Permanent differences (donations, gifts, etc.)	2,338	(6,180)	(2,080)	(7,303)
Unrecognized tax losses and temporary differences	(33,508)	—	(26,139)	—
Charges related to non-performance of benefit of the federative pact <sup>(i)</sup>	—	19,090	(145)	26,736
Selic on indebtedness <sup>(ii)</sup>	3,303	9,149	5,267	17,565
Others	33,874	4,296	38,070	8,068
<b>Income tax (current and deferred)</b>	<b>(155,220)</b>	<b>(269,726)</b>	<b>(352,015)</b>	<b>(390,454)</b>
<b>Effective rate - %</b>	<b>(30.57)%</b>	<b>(31.04)%</b>	<b>(31.29)%</b>	<b>(29.85)%</b>

<sup>(i)</sup> As of the first quarter of 2021, the Company began to calculate and use current and extemporaneous credits arising from the non-taxation, by IRPJ and CSLL, of the tax benefit of reducing the ICMS - State VAT calculation basis in the State of São Paulo, whose effective rate is reduced from 18% to the range between 12% and 15.6% by force of art. 8 of Annex II of the ICMS - State VAT Regulation, approved by State Decree No. 45,490 ("RICMS/SP"), as amended by State Decrees No. 62,399/2016 and 69,289/2024. On December 29, 2023, Law No. 14,789/2023 was published, granting an 80% discount for the payment of all debts, assessed and not assessed by the RFB, related to this topic, in view of the consolidation of case law in an unfavorable way. Thus, based on IN/RFB 2,184, published on April 3, 2024, and Transaction Notice No. 4/2024, published on May 16, 2024, the Company began settling its liabilities, considering the discount granted, in the amount of R\$310,127 (R\$184,069 principal, R\$56,252 fine and R\$69,806 interest), in amounts updated up to June 2025. By June 30, 2025, the amount of R\$309,199 had been settled, leaving a balance of R\$928, with payment scheduled in monthly installments until August 2025.

<sup>(ii)</sup> Considering the effects of the Supreme Federal Court (STF) ruling in RE No. 1,063,187, dated September 24, 2021, the Company concluded that certain financial effects related to the restructuring of assets in the event of repeated undue taxes should not be included in the basis of the Company's taxable income. The Company obtained a final judgment in its individual lawsuit on the matter, whose decision rejected the modulation of effects established by the STF. Therefore, the credits for taxable events from 2016 to 2020 were recognized in the balance sheet at December 31, 2023, in the updated amount, net of offsets up to June 2025 of R\$32,404 (R\$21,700 principal and R\$10,704 interest). After the authorization was granted by the Federal Revenue Service, the Company began to amortize the credit in 1/12 per month, ending in October 2025, and was recorded in current assets.



## Deferred income tax assets and liabilities:

The tax effects of temporary differences that give rise to significant portions of the Company's deferred tax assets and liabilities are presented below:

	Parent Company		Consolidated	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
<b>Deferred tax assets from:</b>				
Income taxes losses	33,658	—	268,946	232,750
Negative base of social contribution	12,116	—	96,814	83,785
<b>Temporary differences:</b>				
Post-employment benefit obligation <sup>(i)</sup>	—	—	130,591	130,993
Transactions with shared-based payment	23,058	17,151	24,672	18,370
Provisions for participation in results	2,271	8,493	24,334	43,500
Allowance for expected credit losses	—	—	35,649	31,329
Provision for legal proceedings	—	—	63,644	60,131
Diverse provisions <sup>(ii)</sup>	5,288	4,963	407,017	366,386
Leases	460	448	109,922	183,060
Deferred on pre-operating results	—	—	72,893	79,402
Foreign exchange - Loans and borrowings <sup>(iii)</sup>	—	—	23,531	138,189
Others	—	—	35,974	57,928
<b>Total</b>	<b>76,851</b>	<b>31,055</b>	<b>1,293,987</b>	<b>1,425,823</b>
<b>Deferred tax liabilities from:</b>				
<b>Temporary differences</b>				
Concession right - intangible asset	—	—	(2,768,932)	(2,761,019)
Unrealized income with derivatives	—	—	(153,453)	(204,743)
Useful life review	—	—	(171,617)	(130,432)
Results of foreign subsidiaries	(17,154)	—	—	—
Leases	—	—	—	(1,668)
Tax goodwill	—	—	(29,574)	(23,660)
Capitalized interest	—	—	(193,561)	(180,309)
Others	(9,111)	—	(69,474)	(95,671)
<b>Total</b>	<b>(26,265)</b>	<b>—</b>	<b>(3,386,611)</b>	<b>(3,397,502)</b>
<b>Total</b>	<b>50,586</b>	<b>31,055</b>	<b>(2,092,624)</b>	<b>(1,971,679)</b>
Deferred tax assets	50,586	31,055	607,007	777,330
Deferred tax liabilities	—	—	(2,699,631)	(2,749,009)
<b>Total deferred, net</b>	<b>50,586</b>	<b>31,055</b>	<b>(2,092,624)</b>	<b>(1,971,679)</b>

<sup>(i)</sup> The credit related to the difference in the accounting and tax basis of the post-employment benefit plan has an estimated financial realization period of 8.9 years.

<sup>(ii)</sup> Of the total balance presented in miscellaneous provisions, the amount of R\$266,003 (R\$782,363 base) refers to the provision for the return of untimely credit in sector liabilities.

<sup>(iii)</sup> The Company, through its subsidiary Comgás, exercising its right, opts for the cash basis for taxation of exchange rate variations on loans and borrowings.



## Movements in deferred tax assets and liabilities:

Assets	Parent Company		
	Balance as of 12/31/2024	Impact on the result of the period	Balance as of 06/30/2025
Tax loss and negative basis	—	45,774	45,774
Employee Benefits	25,644	(315)	25,329
Provisions	4,963	325	5,288
Leases	448	12	460
<b>Total</b>	<b>31,055</b>	<b>45,796</b>	<b>76,851</b>
<b>Liabilities</b>			
Results of foreign subsidiaries	—	(17,154)	(17,154)
Others	—	(9,111)	(9,111)
<b>Total</b>	<b>—</b>	<b>(26,265)</b>	<b>(26,265)</b>
<b>Total deferred taxes recognized</b>	<b>31,055</b>	<b>19,531</b>	<b>50,586</b>

Assets	Consolidated			
	Balance as of 12/31/2024	Impact on the result of the period	Other comprehensiv e income	Balance as of 06/30/2025
Tax loss and negative basis	316,535	49,225	—	365,760
Post-employment benefit obligations	130,993	(402)	—	130,591
Employee Benefits	61,870	(12,864)	—	49,006
Provisions	457,846	48,464	—	506,310
Leases	183,060	11,128	(84,266)	109,922
Others	275,519	(143,121)	—	132,398
<b>Total</b>	<b>1,425,823</b>	<b>(47,570)</b>	<b>(84,266)</b>	<b>1,293,987</b>
<b>Liabilities</b>				
Intangible assets	(2,761,019)	(7,913)	—	(2,768,932)
Unrealized income with derivatives	(204,743)	51,290	—	(153,453)
Property plant and equipment	(130,432)	(41,185)	—	(171,617)
Leases	(1,668)	1,668	—	—
Others	(299,640)	7,031	—	(292,609)
<b>Total</b>	<b>(3,397,502)</b>	<b>10,891</b>	<b>—</b>	<b>(3,386,611)</b>
<b>Total deferred taxes recognized</b>	<b>(1,971,679)</b>	<b>(36,679)</b>	<b>(84,266)</b>	<b>(2,092,624)</b>

## Uncertainties about the treatment of income taxes

On June 30, 2025, the Company, through its subsidiaries, recognized a provision for uncertainties regarding the treatment of taxes on profits that were materialized through tax assessment notices (probable contingencies), totaling R\$343, previously recorded under the provision for legal claims item.

The total amount of the amounts assessed and under discussion with the tax authorities regarding these issues, in which it is likely that the tax authority will accept the uncertain tax treatment, is R\$3,594,871 (R\$3,433,002 on December 31, 2024).



## 14. Investment

### 14.1. Investment in subsidiaries and associates

The Company's direct and indirect subsidiaries and associates are listed below:

	06/30/2025	12/31/2024
<b>Direct interests in controlled subsidiaries</b>		
Companhia de Gás de São Paulo S.A. - COMGÁS	99.14 %	99.14 %
Edge Participações Ltda.	100.00 %	100.00 %
Compass Um Participações S.A.	100.00 %	100.00 %
Commit Gás S.A.	51.00 %	51.00 %
Edge International SA	100.00 %	100.00 %
Compass Dois Ltda.	100.00 %	100.00 %
<b>Interest of Compass Um Participações SA's in its subsidiary</b>		
Companhia de Gás do Estado do Rio Grande do Sul S.A. - SULGÁS	51.00 %	51.00 %
<b>Interest of Compass Dois Ltda in its subsidiary</b>		
Companhia Paranaense de Gás - COMPAGAS	51.00 %	51.00 %
<b>Interest of Commit Gás SA's in its subsidiary and associates</b>		
Companhia de Gás do Estado do Rio Grande do Sul S.A. - SULGÁS	49.00 %	49.00 %
Necta Gás Natural S.A.	100.00 %	100.00 %
CEG Rio S.A.	37.41 %	37.41 %
Companhia Paranaense de Gás - COMPAGAS	24.50 %	24.50 %
Companha de Gás do Estado do Mato Grosso do Sul - MSGÁS	49.00 %	49.00 %
Companhia de Gás de Santa Catarina - SCGÁS	41.00 %	41.00 %
<b>Interest of Edge Participações Ltda. stake in its subsidiaries</b>		
TRSP - Terminal de Regaseificação de GNL de São Paulo S.A.	100.00 %	100.00 %
Rota 4 Participações S.A.	100.00 %	100.00 %
Edge - Empresa de Geração de Energia S.A.	100.00 %	100.00 %
Edge II - Empresa de Geração de Energia S.A.	100.00 %	100.00 %
TRPE - Terminal de Regaseificação de GNL de Pernambuco Ltda.	100.00 %	100.00 %
Edge Comercialização S.A.	100.00 %	100.00 %
Edge Comercialização Rio Ltda.	100.00 %	100.00 %
<b>Interest of Edge Comercialização SA's in its subsidiaries</b>		
Biometano Verde Paulínia S.A.	51.00 %	51.00 %
Ute Porto de Suape Ltda.	100.00 %	100.00 %



(In thousands of Reais, unless otherwise indicated)

## Parent Company

	Balance as of 12/31/2024	Interest in earnings of investees	Dividends and interest on equity declared	Other comprehensive income	Capital reduction (i)	Balance as of 06/30/2025	Dividends receivable
Companhia de Gás de São Paulo S.A. - Comgás	3,071,911	630,164	(93,435)	—	—	3,608,640	—
Compass Um Participações S.A.	921,331	48,213	—	—	(147,901)	821,643	—
Edge International SA	508,399	81,045	—	(65,415)	—	524,029	—
Compass Dois Ltda.	376,285	(27,281)	—	—	—	349,004	—
Edge Participações Ltda.	970,899	92,545	—	163,575	—	1,227,019	—
Commit Gás S.A.	1,296,411	65,004	(71,722)	—	—	1,289,693	76,327
<b>Total</b>	<b>7,145,236</b>	<b>889,690</b>	<b>(165,157)</b>	<b>98,160</b>	<b>(147,901)</b>	<b>7,820,028</b>	<b>76,327</b>

<sup>(i)</sup> On December 23, 2024, the Extraordinary General Meeting approved a reduction in the share capital of the subsidiary Compass Um Participações SA by R\$150,000. In December 2024, an advance payment of the capital reduction was made with the payment of R\$2,099. Upon fulfillment of the conditions precedent in March 2025, the net share capital reduction of the amount already advanced was recognized. On April 4, 2025, partial settlement was made in the amount of R\$45,200.

## Consolidated

	Balance as of 12/31/2024	Interest in earnings of investees	Declared dividends	Other comprehensive income	Balance as of 06/30/2025	Dividends receivable
Companhia de Gás de Santa Catarina - Scgás	653,687	22,213	(19,172)	—	656,728	—
CEG Rio S.A.	336,792	19,226	(165)	—	355,853	16,591
Companhia de Gás de Mato Grosso do Sul - Msgás	287,476	10,969	(19,237)	—	279,208	16,060
<b>Total</b>	<b>1,277,955</b>	<b>52,408</b>	<b>(38,574)</b>	<b>—</b>	<b>1,291,789</b>	<b>32,651</b>



(In thousands of Reais, unless otherwise indicated)

Movement of dividends and interest on equity receivable:

	Parent Company	Consolidated
Balance as of 12/31/2024	7,450	29,346
Proposed Dividends and interest on equity	165,157	38,574
Dividends and interest on capital received	(79,402)	(27,283)
Dividends received from discontinued operations <sup>(i)</sup>	(7,425)	(7,425)
Monetary adjustment	4,605	787
Tax withheld on monetary adjustment of dividends and interest on equity proposed	(14,008)	(1,348)
Loss on distribution of dividends to non-controlling shareholders	(50)	—
Balance as of 06/30/2025	76,327	32,651

<sup>(i)</sup> Dividends received from discontinued operations on April 9, 2025, after the sale of Norgás completed on November 6, 2024.



(In thousands of Reais, unless otherwise indicated)

14.2. Non-controlling interest in subsidiaries

Movement:

	Balance as of 12/31/2024	Profit for the period net	Gain on declared dividends	Dividends declared	Balance as of 06/30/2025
Companhia de Gás de São Paulo S.A. - Comgás	26,637	5,464	50	(862)	31,289
Commit Gás S.A.	1,357,447	61,412	—	(68,910)	1,349,949
Companhia Paranaense de Gás - Compagas	460,508	(984)	—	(13,453)	446,071
Biometano Verde Paulínia S.A.	238,239	(752)	—	—	237,487
Total	2,082,831	65,140	50	(83,225)	2,064,796





## 15. Property plant and equipment

	Consolidated				
	Land, buildings and improvements	Machinery, equipment and facilities	Construction in progress	Other assets	Total
<b>Cost</b>					
Balance as of 12/31/2024	309,205	1,117,929	213,850	7,766	1,648,750
Additions	80	—	162,620	—	162,700
Transfers <sup>(i)</sup>	(20,867)	(81,657)	(3,001)	648	(104,877)
Balance as of 06/30/2025	288,418	1,036,272	373,469	8,414	1,706,573
<b>Depreciation</b>					
Balance as of 12/31/2024	(6,740)	(19,751)	—	(1,754)	(28,245)
Additions	(5,831)	(20,987)	—	(511)	(27,329)
Balance as of 06/30/2025	(12,571)	(40,738)	—	(2,265)	(55,574)
Balance as of 12/31/2024	302,465	1,098,178	213,850	6,012	1,620,505
Balance as of 06/30/2025	275,847	995,534	373,469	6,149	1,650,999
Useful life (depreciation per year)	2% - 5%	3% - 10%	—	8% - 20%	—

<sup>(i)</sup> The remaining balance in the transfer line includes the amount of R\$ (104,988) for recoverable taxes and R\$ 111 in intangible assets.

## Capitalization of internally generated labor:

During the period ended June 30, 2025, R\$4,748 was capitalized relating to the capitalization of internally generated labor (R\$2,119 in the period ended June 30, 2024).

## Capitalization of loan costs:

During the period ended June 30, 2025, the Company, through its indirect subsidiary Biometano capitalized R\$7,769 at a weighted average rate of 4.68% per year (R\$39,617 and 7.36% per year in the period ended June 30, 2024, through its subsidiary TRSP).



## 16. Intangible assets

	Consolidated					
	Right of concession	Goodwill	Supply contract (ii)	Customer relationships	Others	Total
Cost						
Balance as of 12/31/2024	20,923,537	100,192	574,363	1,463,585	100,269	23,161,946
Additions	—	—	—	45,260	27,446	72,706
Write-offs	(110,050)	—	—	—	—	(110,050)
Transfers <sup>(i)</sup>	705,959	—	—	770	(257)	706,472
Balance as of 06/30/2025	21,519,446	100,192	574,363	1,509,615	127,458	23,831,074
Amortization value						
Balance as of 12/31/2024	(5,161,310)	—	—	(1,229,054)	(9,951)	(6,400,315)
Additions	(484,039)	—	—	(62,832)	(4,609)	(551,480)
Write-offs	44,673	—	—	—	—	44,673
Transfers <sup>(i)</sup>	5,297	—	—	—	3	5,300
Balance as of 06/30/2025	(5,595,379)	—	—	(1,291,886)	(14,557)	(6,901,822)
Balance as of 12/31/2024	15,762,227	100,192	574,363	234,531	90,318	16,761,631
Balance as of 06/30/2025	15,924,067	100,192	574,363	217,729	112,901	16,929,252
Useful life (per year)	concession period	—	5 %	20% - 50%	5 % - 20%	—

<sup>(i)</sup> The amount indicated in the transfer line includes R\$745,758 transferred from contract assets, R\$60,880 transferred to financial assets, R\$111 transferred to fixed assets and R\$27,005 reallocated from recoverable taxes.

<sup>(ii)</sup> The amortization of the contract is conditional upon the start of supply.

## 17. Contract assets

	Note	Contract assets
<b>Balance as of 12/31/2024</b>		<b>1,110,463</b>
Additions	24	668,454
Write-offs		(620)
Transfers <sup>(i)</sup>		(750,319)
<b>Balance as of 06/30/2025</b>		<b>1,027,978</b>

<sup>(i)</sup> The amount indicated in the transfer line includes R\$ (745,758) transferred to intangible assets, R\$ (7,913) reallocated to inventory and R\$3,352 in recoverable taxes.

## Capitalization of internally generated labor

During the period ended June 30, 2025, through its subsidiaries, R\$79,405 was capitalized relating to the capitalization of internally generated labor (R\$60,282 in the period ended June 30, 2024).

## Capitalization of loan costs

During the period ended June 30, 2025, the subsidiary Comgás capitalized R\$38,965 at a weighted average rate of 13.53% per year (R\$39,320 at 12.69% per year in the period ended June 30, 2024).

During the period ended June 30, 2025, the subsidiary Sulgás capitalized R\$2,108 at a weighted average rate of 12.13% per year (R\$929 at 9.87% per year on June 30, 2024).



## 18. Leases

### 18.1. Right-of-use

	Consolidated			
	Land, buildings and improvements	Vehicles	Floating storage and regasification unit	Total
<b>Cost</b>				
<b>Balance as of 12/31/2024</b>	<b>138,645</b>	<b>9,066</b>	<b>1,594,434</b>	<b>1,742,145</b>
Additions and contractual adjustments	3,266	369	—	3,635
Write-offs	(3,981)	(332)	—	(4,313)
<b>Balance as of 06/30/2025</b>	<b>137,930</b>	<b>9,103</b>	<b>1,594,434</b>	<b>1,741,467</b>
<b>Amortization value</b>				
<b>Balance as of 12/31/2024</b>	<b>(40,280)</b>	<b>(3,885)</b>	<b>(116,379)</b>	<b>(160,544)</b>
Additions	(11,109)	(1,484)	(39,947)	(52,540)
Write-offs	2,058	—	—	2,058
<b>Balance as of 06/30/2025</b>	<b>(49,331)</b>	<b>(5,369)</b>	<b>(156,326)</b>	<b>(211,026)</b>
<b>Balance as of 12/31/2024</b>	<b>98,365</b>	<b>5,181</b>	<b>1,478,055</b>	<b>1,581,601</b>
<b>Balance as of 06/30/2025</b>	<b>88,599</b>	<b>3,734</b>	<b>1,438,108</b>	<b>1,530,441</b>



## 18.2 Leases

The movement of leases for the period ended June 30, 2025 was as follows:

	Note	Parent Company	Consolidated
<b>Balance as of 12/31/2024</b>		12,961	2,122,306
Additions and contractual adjustments		998	3,635
Write-offs		—	(3,009)
Accrual of interest	27	519	85,182
Recognition/Appropriation of foreign exchange variation	8	—	(239,330)
Principal amortization		(1,670)	(20,945)
Interest payment		(519)	(77,212)
<b>Balance as of 06/30/2025</b>		12,289	1,870,627
Current		4,053	210,240
Non-current		8,236	1,660,387
<b>Total</b>		12,289	1,870,627

Non-current leases have the following maturities:

	06/30/2025	
	Parent Company	Consolidated
2 to 3 years	6,926	331,645
4 to 5 years	1,310	298,501
Over 5 years	—	1,030,241
<b>Total</b>	<b>8,236</b>	<b>1,660,387</b>

Lease agreements have different terms, with the last maturity occurring in June 2043. Values are updated monthly by exchange rate fluctuations for leases in foreign currency and annually by inflation indices (such as IGPM, IPCA and CPI).

## 19. Loans, borrowings and debentures

The terms and conditions of the outstanding loans are as follows:

Financial charges			Parent Company		Consolidated	
Description	Index	Annual interest rate	06/30/2025	12/31/2024	06/30/2025	12/31/2024
BNDES	IPCA + 4.53%	10.27%	—	—	2,907,532	3,034,743
Debentures - CDI	CDI + 0.69%	15.69%	3,250,826	3,309,333	5,525,187	5,378,989
Loan 4131 - Prepaid	VC + 4.04%	4.04%	—	—	820,149	2,695,565
Loan 4131 - CDI	CDI + 0.78%	15.80%	—	—	363,191	—
Debentures - (Law 12,431)	IPCA + 6.37%	12.12%	—	—	3,997,781	2,956,899
Debentures - IGPM	IGPM + 6.10%	10.76%	—	—	384,748	382,837
<b>Total</b>			<b>3,250,826</b>	<b>3,309,333</b>	<b>13,998,588</b>	<b>14,449,033</b>
<b>Current</b>			<b>13,519</b>	<b>82,169</b>	<b>2,067,865</b>	<b>2,697,201</b>
<b>Non-current</b>			<b>3,237,307</b>	<b>3,227,164</b>	<b>11,930,723</b>	<b>11,751,832</b>

For debts that have linked derivatives , the effective rates are presented in note 8.



Total secured loans in the consolidated financial statements amount to R\$4,211,845 (R\$2,924,745 as of December 31, 2024). There are no secured loans in the Parent Company.

Non-current loans have the following maturities:

	Parent Company		Consolidated	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
1 to 2 years	—	—	966,521	1,451,684
3 to 4 years	—	—	1,961,163	580,266
4 to 5 years	—	—	519,808	455,197
Over 5 years	3,237,307	3,227,164	8,483,231	9,264,685
<b>Total</b>	<b>3,237,307</b>	<b>3,227,164</b>	<b>11,930,723</b>	<b>11,751,832</b>

All debts denominated in dollars are protected against exchange rate risk through derivatives (Note 8).

Below are the movements in loans, borrowings and debentures that occurred in the period ended June 30, 2025:

	Parent Company	Consolidated
<b>Balance as of 12/31/2024</b>	<b>3,309,333</b>	<b>14,449,033</b>
Collection (i)	(79,997)	2,957,463
Principal amortization	—	(3,560,903)
Interest payment	(208,341)	(615,166)
Interest payment on work in progress	—	(35,707)
Interest, exchange rate and fair value	229,831	803,868
<b>Balance as of 06/30/2025</b>	<b>3,250,826</b>	<b>13,998,588</b>

<sup>(i)</sup> Of the amount presented, R\$27,381 corresponds to fundraising expenses that did not generate cash outflows. Of this amount, R\$26,801 refers to the parent company and R\$1,080 to its subsidiaries.

The carrying amounts of loans, borrowings and debentures are denominated in the following currencies:

	Parent Company		Consolidated	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Real	3,250,826	3,309,333	13,178,439	11,753,468
Euro	—	—	—	523,634
US dollar	—	—	820,149	2,171,931
<b>Total</b>	<b>3,250,826</b>	<b>3,309,333</b>	<b>13,998,588</b>	<b>14,449,033</b>

## Collections of the period

Segment / modality	Enterprise	Date	Rate	Objective	Value	Maturity
Debentures	Compaqas	Jan-25	CDI + 0,50%	Investment	410,000	jan-27
Debentures	TRSP	fev-25	IPCA + 7,44%	Investment	800,000	jan-33
Loan 4131	Edge Comercialização	mar-25	CDI + 0,78%	Investment	350,000	mar-26
Debentures	Comgás	mai-25	CDI + 0,45%	Investment	1,500,000	mai-28

## Modification of debt instrument

On June 16, 2025, the Company partially exchanged the securities of the 2nd and 3rd debentures issues (PASS12 and PASS13), without substantial modification to the terms of the debt instruments. The securities



were converted into two new issues (PASS14 and PASS24), with reduced interest rates and new maturity dates, as shown below:

Acquisition debt instrument	Added value of principal	Capitalized Interest	Added value of the repurchase
2nd issue of debentures (PASS12)	1,461,496	27,502	1,488,998
3rd debentures issue (PASS13)	1,255,637	46,228	1,301,865

Debt instrument of issuance	Rate	Converted value	Maturity
4th debentures issue (PASS14)	CDI + 0,65%	2,288,854	jun-30
5th debentures issue (PASS24)	CDI + 0.70%	502,028	jun-32

Fundraising expenses totaled R\$79,997. Of this amount, the adjustment between the amortized cost of the previous liability and the present value of the new cash flow resulted in a modification gain of R\$26,801, recognized in the Company's financial result. The remaining R\$53,196 represented an actual financial disbursement.

## Unused lines of credit

As of June 30, 2025, the Company, through its subsidiaries, had unused credit lines with banks amounting to approximately R\$140,000 (R\$140,000 as of December 31, 2024). The use of these credit lines is subject to certain contractual conditions.

## Restrictive clauses (“Covenants”)

Under the terms of the main loan facilities, the Company and its subsidiaries are required to comply with the following financial covenants:

Company	Debt	Goal	Index
Comgás SA	* Debenture 4th issue	Short-term debt/ total debt (iii) may not exceed 0.6	0.15
	* Debenture 4th to 12th issues		
Comgás SA	* BNDES	Net debt (i) / EBITDA (ii) may not exceed 4.00	1.83
	* Resolution 4131		
Compagas	* Debenture 4th issue	Net debt (i) / EBITDA (ii) may not exceed 3.50	2,50
Necta	* Debenture 1st issue	Net debt (iv) / EBITDA (ii) may not exceed 4.00	(0.39)
Sulgás	* BNDES	Net debt (iv) / EBITDA (ii) may not exceed 3.50	0.25
		General debt ratio (Total liabilities (v) / Total liabilities (vi)) per year may not exceed 0.8	0.74

(i) net debt consists of the balance of current and non-current debt, net of cash and cash equivalents and marketable securities.

(ii) Corresponds to the accumulated EBITDA of the last twelve months.

(iii) Total debt means the sum of current and non-current loans, borrowings and debentures, current and non-current leases and derivatives financial instruments.

(iv) net debt consists of the balance of current and non-current debt, including the net balance of derivatives transactions, net of cash and cash equivalents and marketable securities.

(v) Total liabilities correspond to the sum of current liabilities and non-current liabilities.

(vi) Total liabilities correspond to the sum of current liabilities, non-current liabilities and net

As of June 30, 2025, the Company and its subsidiaries remain in compliance with all financial and non-financial covenants.



## 20. Commitments

The subsidiaries have financial commitments related to the concession contracts that totaled an estimated present value of R\$34,920,348.

## 21. Trade payables

	Parent Company		Consolidated	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Gas suppliers and gas transporters	—	—	881,731	1,088,811
Material and services suppliers	7,553	13,787	516,532	561,937
<b>Total</b>	<b>7,553</b>	<b>13,787</b>	<b>1,398,263</b>	<b>1,650,748</b>

## 22. Provision for proceedings and judicial deposits

### Provision for legal proceedings

	Consolidated			
	Tax	Civil, regulatory and	Labor	Total
<b>Balance as of 12/31/2024</b>	<b>19,602</b>	<b>147,161</b>	<b>18,522</b>	<b>185,285</b>
Provisioned in the period	2,219	11,048	3,200	16,467
Write-offs by reversal / payment (i)	(335)	(2,816)	(2,329)	(5,480)
Transfers	(343)	—	—	(343)
Monetary adjustment (ii)	2,705	(4,827)	1,947	(175)
<b>Balance as of 06/30/2025</b>	<b>23,848</b>	<b>150,566</b>	<b>21,340</b>	<b>195,754</b>

(i) Includes payments for labor, civil and tax agreements.

(ii) Includes interest write-off due to reversal.

### Judicial deposits

	Consolidated	
	06/30/2025	12/31/2024
Tax	130,222	126,830
Civil, environmental and regulatory	6,043	6,009
Labor	7,570	8,065
<b>Total</b>	<b>143,835</b>	<b>140,904</b>

### Possible losses

Legal actions for which the likelihood of loss is possible and, consequently, no provision has been recognized in the individual and consolidated financial statements are described below:



	Consolidated	
	06/30/2025	12/31/2024
Tax	293,821	198,180
Civil, regulatory and environmental	765,417	330,550
Labor	104,091	68,741
<b>Total</b>	<b>1,163,329</b>	<b>597,471</b>

### Tax:

The main tax lawsuits, for which the likelihood of loss is possible and, consequently, no provision has been recognized in the financial statements, relate to indirect taxes. Uncertain income tax and social contribution tax positions were assessed individually based on the likelihood of acceptance by the tax authorities, as required by CPC 32, and are presented in Note 13.

### Civil, environmental and regulatory:

The Company's civil lawsuits generally involve termination or review of contracts, real rights, collection of amounts and compensation arising from the Company's activities, including claims on regulatory and environmental matters.

Regulatory processes generally involve administrative sanctioning processes initiated by regulatory bodies.

### Labor:

Labor lawsuits refer to questions in various claims regarding the payment of: overtime and repercussions; unhealthy work pay, hazardous work pay; subsidiary/joint liability, among others.

## 23. Shareholders' equity

### Share capital

On August 30, 2024, the Extraordinary General Meeting approved a capital reduction of R\$1,500,000, as it was considered excessive, in accordance with Article 173 of the Brazilian Corporation Law. The reduction was carried out by refunding shareholders in cash, without canceling any shares. On November 27, 2024, all conditions precedent for the implementation and payment of the capital reduction were met. Payment was completed on February 27, 2025.

On April 25, 2025, the Annual General Meeting approved an increase in share capital in the amount of R\$1,000,000, through full payment of the capital reserve, without the issuance of new shares.

As of June 30, 2025, the Company's subscribed capital is R\$1,772,500, fully paid in, representing 714,190 registered, book-entry shares with no nominal value, of which 628,488 are common shares, 30,853 are class A preferred shares and 54,849 are class B preferred shares. According to the bylaws, the authorized share capital may be increased up to the limit of R\$10,000,000.





Shareholders	Number of shares on 06/30/2025 and 12/31/2024							
	ON	%	PN - Class A	%	PN - Class B	%	Total	%
Cosan Dez Participações S.A.	628,488	100.00	—	—	—	—	628,488	88.00
Bloco Atmos	—	—	30,853	100.00	—	—	30,853	4.32
Bradesco Vida e Previdência S.A.	—	—	—	—	30,853	56.25	30,853	4.32
BC Gestão de Recursos Ltda	—	—	—	—	14,474	26.39	14,474	2.03
Prisma Capital Ltda	—	—	—	—	5,713	10.42	5,713	0.80
Núcleo Capital Ltda	—	—	—	—	3,809	6.94	3,809	0.53
<b>Total</b>	<b>628,488</b>	<b>100.00</b>	<b>30,853</b>	<b>100.00</b>	<b>54,849</b>	<b>100.00</b>	<b>714,190</b>	<b>100.00</b>

## Dividends and interest on capital payable

	Parent Company	Consolidated
<b>Balance as of 12/31/2024</b>	<b>263,664</b>	<b>269,147</b>
Dividends deliberated based on the profit reserve balance	—	82,365
Dividends and interest on equity for the current period	—	810
Gain on distribution of dividends to controlling shareholders	—	50
Tax withheld on interest on equity proposed	—	(128)
Dividends and interest on equity paid	—	(1,057)
Monetary adjustment	—	4,431
<b>Balance as of 06/30/2025</b>	<b>263,664</b>	<b>355,618</b>

## Other comprehensive income

	Note	12/31/2024	Movement of comprehensive income	06/30/2025
Actuarial gains from defined benefit plans		337,539	—	337,539
Deferred tax on actuarial gains from defined benefit plans		(114,763)	—	(114,763)
Cash flow hedge accounting result	8	(446,224)	247,841	(198,383)
Income tax on cash flow hedge accounting results	8	151,716	(84,266)	67,450
Foreign currency translation differences		61,576	(65,415)	(3,839)
		<b>(10,156)</b>	<b>98,160</b>	<b>88,004</b>
<b>Attributable to:</b>				
Controlling shareholders		(12,655)	98,160	85,505
Non-controlling shareholders		2,499	—	2,499

## 24. Net sales

The following shows the revenue composition for the period:

	Note	Consolidated			
		2Q25	2Q24	6M25	6M24
Gross revenue from the distribution of gas		3,626,598	4,517,264	7,505,419	9,257,217
Gross revenue from commercialization of gas		981,503	500,765	1,952,722	512,517
Gross revenue from sales of services		463,794	129,860	576,309	221,173
Construction revenue	17	364,325	381,153	668,454	701,184
Indirect taxes and other deductions		(1,100,882)	(1,126,732)	(2,157,966)	(2,154,614)
<b>Net sales</b>		<b>4,335,338</b>	<b>4,402,310</b>	<b>8,544,938</b>	<b>8,537,477</b>



*(In thousands of Reais, unless otherwise indicated)*

## 25. Costs and expenses by nature

Costs and expenses are presented in the income statement by function. The reconciliation of income by nature/purpose is as follows:

Note	Parent Company				Consolidated			
	2Q25	2Q24	6M25	6M24	2Q25	2Q24	6M25	6M24
Cost of gas and transport	—	—	—	—	(2,608,667)	(2,899,852)	(5,399,586)	(5,712,847)
Construction cost	17	—	—	—	(364,325)	(381,153)	(668,454)	(701,184)
Depreciation and amortization	(1,292)	(1,275)	(2,509)	(2,431)	(316,146)	(254,833)	(625,459)	(505,251)
Administrative and commercial expenses	(26,211)	(11,513)	(35,604)	(20,434)	(147,363)	(105,801)	(262,032)	(208,331)
Employee expenses	(25,595)	(26,333)	(46,594)	(52,842)	(109,722)	(97,530)	(221,810)	(187,480)
<b>Total</b>	<b>(53,098)</b>	<b>(39,121)</b>	<b>(84,707)</b>	<b>(75,707)</b>	<b>(3,546,223)</b>	<b>(3,739,169)</b>	<b>(7,177,341)</b>	<b>(7,315,093)</b>



## 26. Other operating income, net

	Consolidated			
	2Q25	2Q24	6M25	6M24
Result from commercial operations <sup>(i)</sup>	100,747	189,736	494,895	302,412
Reversal of other provisions	—	291,032	—	291,032
Result of disposals and write-offs of fixed assets, intangible assets and investments	(12,685)	(32,745)	(17,199)	(42,221)
Net effect of provisions for legal proceedings, recoverables and tax installments	(6,423)	(16,073)	(16,268)	(35,199)
Provision and (loss) gains effective from inventory and in the inventory process	(2,515)	378	(1,377)	(24,860)
Others	4,332	(3,382)	7,449	(7,692)
<b>Total</b>	<b>83,456</b>	<b>428,946</b>	<b>467,500</b>	<b>483,472</b>

<sup>(i)</sup> It refers, substantially, to the contractual agreement with the supplier due to the non-use of the total quantity provided for in the contract, for which the Company was compensated, as well as to the result of financial settlement arising from a load optimization transaction of certain commercial contracts, within the scope of the execution of the commercial strategy in the ordinary course of its business.



(In thousands of Reais, unless otherwise indicated)

## 27. Net finance results

	Parent Company				Consolidated			
	2Q25	2Q24	6M25	6M24	2Q25	2Q24	6M25	6M24
<b>Gross debt cost</b>								
Interest and monetary variation	(92,285)	(105,575)	(201,843)	(176,917)	(399,105)	(314,654)	(836,873)	(567,089)
Net foreign exchange variation on debt	—	—	—	—	42,976	(241,867)	196,291	(301,048)
Results from derivatives and fair value	—	—	—	—	(83,466)	189,726	(243,325)	215,032
Amortization of borrowing costs and guarantees and guarantees on debt	(584)	(697)	(1,699)	(1,159)	(8,589)	(4,512)	(15,117)	(9,182)
<b>Total</b>	<b>(92,869)</b>	<b>(106,272)</b>	<b>(203,542)</b>	<b>(178,076)</b>	<b>(448,184)</b>	<b>(371,307)</b>	<b>(899,024)</b>	<b>(662,287)</b>
Income from financial investments and exchange rate fluctuations in cash	25,159	49,469	66,108	72,769	137,172	160,789	291,740	294,592
<b>Total</b>	<b>25,159</b>	<b>49,469</b>	<b>66,108</b>	<b>72,769</b>	<b>137,172</b>	<b>160,789</b>	<b>291,740</b>	<b>294,592</b>
<b>Cost of debt net</b>	<b>(67,710)</b>	<b>(56,803)</b>	<b>(137,434)</b>	<b>(105,307)</b>	<b>(311,012)</b>	<b>(210,518)</b>	<b>(607,284)</b>	<b>(367,695)</b>
<b>Other charges and monetary variations</b>								
Interest capitalized on fixed assets and intangible assets <sup>(i)</sup>	—	—	—	—	25,249	36,537	48,842	79,866
Interest on financial leases	(257)	(285)	(519)	(583)	(41,541)	(38,685)	(85,182)	(75,047)
Interest on actuarial liabilities	—	—	—	—	(10,992)	(10,818)	(21,983)	(21,636)
Charges on the benefit of the federative pact	—	—	—	—	36	(16,860)	(1,824)	(22,482)
Interest on sectoral assets and liabilities <sup>(ii)</sup>	—	—	—	—	(29,434)	(34,587)	(50,809)	(54,794)
Bank charges, other charges	(141)	1,376	(1,127)	(1,290)	(4,965)	7,099	(10,628)	4,861
Foreign exchange, derivatives and ineffectiveness of hedge accounting	845	(1)	80	1	(3,985)	(8,048)	(9,555)	(21,566)
Other financial effects, net	2,646	6,267	22,442	6,781	(15,327)	24,430	(24,030)	23,024
<b>Total</b>	<b>3,093</b>	<b>7,357</b>	<b>20,876</b>	<b>4,909</b>	<b>(80,959)</b>	<b>(40,932)</b>	<b>(155,169)</b>	<b>(87,774)</b>
<b>Financial results, net</b>	<b>(64,617)</b>	<b>(49,446)</b>	<b>(116,558)</b>	<b>(100,398)</b>	<b>(391,971)</b>	<b>(251,450)</b>	<b>(762,453)</b>	<b>(455,469)</b>

<sup>(i)</sup> See information in explanatory notes 15 and 17.<sup>(ii)</sup> See information in explanatory note 12.

## 28. Earnings per share

The following table shows the calculation of earnings per share (in thousands of reais, except for the amounts per share):

	2Q25	2Q24	6M25	6M24
<b>net income attributable to shareholders - basic and diluted</b>	<b>314,169</b>	<b>560,150</b>	<b>707,897</b>	<b>841,379</b>
Ordinary shares	276,469	492,932	622,950	740,414
Preference shares	37,700	67,218	84,947	100,965
<b>Weighted average number of common shares outstanding - basic and diluted (in thousands of shares)</b>	<b>714,190</b>	<b>714,190</b>	<b>714,190</b>	<b>714,190</b>
Ordinary shares	628,488	628,488	628,488	628,488
Preference shares	85,702	85,702	85,702	85,702
<b>Earnings per share</b>				
<b>Basic (in R\$)</b>				
Ordinary shares	0.43990	0.78432	0.99119	1.17809
Preference shares	0.43990	0.78432	0.99119	1.17809



## 29. Share-based payment

As of June 30, 2025, the Company and its subsidiaries had the following share appreciation rights plans, totaling R\$72,565 recognized in wages and salaries payable, of which R\$52,960 was recognized in current liabilities and R\$19,605 in non-current liabilities:

Grant Date	Enterprise	Life expectancy (months)	Grants under plans (i)	Exercised / Canceled	Available	Fair value as of grant date - R\$
<b>Plans for granting share appreciation rights</b>						
01/08/2022	Compass Gás e Energia	36	951,105	(135,805)	815,300	25.59
01/08/2022	Edge Comercialização	36	31,409	(31,409)	—	25.59
01/08/2022	TRSP	36	35,608	(5,120)	30,488	25.59
01/08/2023	Compass Gás e Energia	36	272,414	(38,408)	234,006	34.12
01/08/2023	Edge Comercialização	36	26,946	(21,885)	5,061	34.12
01/08/2023	TRSP	36	25,961	(5,145)	20,816	34.12
01/08/2024	Compass Gás e Energia	36	276,530	—	276,530	42.21
01/08/2024	Edge Comercialização	36	97,362	(23,023)	74,339	42.21
01/08/2024	TRSP	36	2,859	—	2,859	42.21
01/11/2024	Compass Gás e Energia	33	12,717	—	12,717	42.21
<b>Total</b>			<b>1,732,911</b>	<b>(260,795)</b>	<b>1,472,116</b>	

<sup>(i)</sup> Total number of shares added corresponding to the proportional value of dividends, interest on equity and reduction of equity eventually paid or credited by the Company to its shareholders between the date of grant and the end of the aforementioned vesting period.

## Reconciliation of outstanding stock options

	Number of shares
<b>Balance as of 12/31/2024</b>	<b>1,504,551</b>
Decrease in shares	(4,509)
Canceled	(27,926)
<b>Balance as of 06/30/2025</b>	<b>1,472,116</b>

## Expense recognized in the result

The expenses for the share appreciation rights plans included in the income statement are shown below.

	Parent Company				Consolidated			
	2Q25	2Q24	6M25	6M24	2Q25	2Q24	6M25	6M24
Remuneration plan based on actions settled in cash	(7,282)	(10,004)	(14,503)	(18,330)	(7,351)	(11,164)	(15,352)	(19,125)
<b>Total</b>	<b>(7,282)</b>	<b>(10,004)</b>	<b>(14,503)</b>	<b>(18,330)</b>	<b>(7,351)</b>	<b>(11,164)</b>	<b>(15,352)</b>	<b>(19,125)</b>

## 30. Subsequent events

### Publication of normative resolution no. 72/2025 by AGERGS

On July 23, 2025, the State Regulatory Agency for Delegated Public Services of Rio Grande do Sul (AGERGS) published Normative Resolution No. 72/2025, which establishes the mechanism for updating and recovering variations in gas and transportation prices in piped gas distribution service tariffs. Based on the resolution, the



subsidiary Sulgás will begin to record monthly the sectoral financial assets and liabilities obtained by the difference between the actual cost and the cost considered in tariff adjustments. Therefore, the accounting policy disclosed in the Financial Statements as of December 31, 2024, will be changed prospectively as of the date of publication of the normative resolution. The impact of applying the resolution on initial retroactive recognition is under evaluation by the Company.

### Impacts of the Executive Order

On July 30, 2025, the U.S. government enacted an Executive Order increasing the import tariff on certain Brazilian products from 10% to 50%. The Company evaluated the measure and concluded that it will not have significant direct effects on its operations or those of its subsidiaries, since we do not export products or inputs to the U.S. market. The Company may be indirectly impacted by the reduced level of operations of its customers impacted by this measure. However, given the fragmentation of the customer base, a significant impact is not expected. The Company's management will continue to monitor regulatory developments and will adopt measures to mitigate any significant impacts on its operations.



### Certificado de Conclusão

Identificação de envelope: 5EEE942E-6FBB-4748-AE5E-B3053BF5B5EF  
Assunto: Complete com o Docusign: CAPA.docx, ENG INT - Compass Q225.docx, DFpdf.pdf  
LoS / Área: Assurance (Audit, CMAAS)  
Tipo de Documento: Relatórios ou Deliverables  
Envelope fonte:  
Documentar páginas: 55  
Certificar páginas: 2  
Assinatura guiada: Ativado  
Selo com Envelopeld (ID do envelope): Ativado  
Fuso horário: (UTC-03:00) Brasília

Status: Concluído  
  
Remetente do envelope:  
Eduardo Teixeira  
Avenida Brigadeiro Faria Lima, 3732, 16º e 17º andares, Edifício Adalmiro Dellape Baptista B32, Itai São Paulo, São Paulo 04538-132  
eduardo.teixeira@pwc.com  
Endereço IP: 201.44.251.133

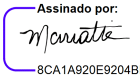
### Rastreamento de registros

Status: Original 07 de agosto de 2025   15:46	Portador: Eduardo Teixeira eduardo.teixeira@pwc.com	Local: DocuSign
Status: Original 07 de agosto de 2025   17:30	Portador: CEDOC Brasil BR_Sao-Paulo-Arquivo-Atendimento-Team@pwc.com	Local: DocuSign

### Eventos do signatário

Rodrigo Marcatti  
rodrigo.marcatti@pwc.com  
Sócio  
PwC BR  
Nível de segurança: E-mail, Autenticação da conta (Nenhuma), Certificado Digital  
**Detalhes do provedor de assinatura:**  
Tipo de assinatura: ICP-Brasil  
Emissor da assinatura: AC SyngularID Multipla  
**Termos de Assinatura e Registro Eletrônico:**  
Não oferecido através da Docusign

### Assinatura

Assinado por:  
  
8CA1A920E9204BD...  
  
Adoção de assinatura: Desenhado no dispositivo  
Usando endereço IP: 44.193.40.120

### Registro de hora e data

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Reenviado: 07 de agosto de 2025 | 16:09  
Reenviado: 07 de agosto de 2025 | 16:25  
Reenviado: 07 de agosto de 2025 | 17:10  
Visualizado: 07 de agosto de 2025 | 17:11  
Assinado: 07 de agosto de 2025 | 17:29

### Eventos do signatário presencial

### Assinatura

### Registro de hora e data

### Eventos de entrega do editor

### Status

### Registro de hora e data

### Evento de entrega do agente

### Status

### Registro de hora e data

### Eventos de entrega intermediários

### Status

### Registro de hora e data

### Eventos de entrega certificados

### Status

### Registro de hora e data

### Eventos de cópia

### Status

### Registro de hora e data

Eduardo Teixeira  
eduardo.teixeira@pwc.com  
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Nível de segurança: E-mail, Autenticação da conta (Nenhuma)  
**Termos de Assinatura e Registro Eletrônico:**  
Não oferecido através da Docusign

**Copiado**

Enviado: 07 de agosto de 2025 | 17:30  
Visualizado: 07 de agosto de 2025 | 17:30  
Assinado: 07 de agosto de 2025 | 17:30

### Eventos com testemunhas

### Assinatura

### Registro de hora e data

### Eventos do tabelião

### Assinatura

### Registro de hora e data



Eventos de resumo do envelope	Status	Carimbo de data/hora
Envelope enviado	Com hash/criptografado	07 de agosto de 2025   15:48
Entrega certificada	Segurança verificada	07 de agosto de 2025   17:11
Assinatura concluída	Segurança verificada	07 de agosto de 2025   17:29
Concluído	Segurança verificada	07 de agosto de 2025   17:29
Eventos de pagamento	Status	Carimbo de data/hora