COMPASS



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São Paulo Corporate Towers Av. Presidente Juscelino Kubitschek, 1.909 Vila Nova Conceição

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Independent auditor's review report on interim financial information

To the Shareholders of

Compass Gás e Energia S.A

São Paulo - SP

Introduction

We have reviewed the individual and consolidated interim financial information of Compass Gás e Energia S.A. ("Company"), contained in the Quarterly Information Form (ITR) for the quarter ended June 30, 2023, which comprise the statement of financial position as at June 30, 2023 and the statements of profit or loss, of comprehensive income, for the three and six-month period then ended, and statement of changes in equity and of cash flows for the six-month period then ended, including the accompanying notes.

The executive board is responsible for the preparation of the individual and consolidated interim financial information in accordance with NBC TG 21 – Interim Financial Reporting and IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), as well as for the presentation of this financial information in accordance with the rules issued by the Brazilian Securities and Exchange Commission (CVM) applicable to the preparation of Quarterly Information (ITR). Our responsibility is to express a conclusion on these interim financial statements based on our review.



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Scope of review

We conducted our review in accordance with the Brazilian and International standards on review of interim financial information (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with auditing standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the individual and consolidated interim financial information included in the quarterly information referred to above was not prepared, in all material respects, in accordance with NBC TG 21 and IAS 34 applicable to the preparation of Quarterly Information (ITR), and presented consistently with the rules issued by the CVM.

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Other matters

Statements of value added

The quarterly information referred to above includes the individual and consolidated statements of value added (SVA) for the six-month period ended June 30, 2023, prepared under the responsibility of the Company's executive board, and presented as supplementary information for IAS 34 purposes. These statements were subject to review procedures conducted jointly with the review of the quarterly information for the purpose of concluding whether they are reconciled with the interim financial information and accounting records, as applicable, and whether their form and content are in accordance with the criteria defined in NBC TG 09 - Statement of Value Added. Based on our review, nothing has come to our attention that causes us to believe that these statements of value added were not prepared, in all material respects, in accordance with the criteria set forth by this Standard and

consistently with the individual and consolidated interim financial information as a whole.

São Paulo, August 11, 2023.

ERNST & YOUNG Auditores Independentes S/S Ltda. CRC SP-034519/O

Flávio Serpejante Peppe Accountant CRC SP-172167/O

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		Parer	nt Company	Consolidated		
	Note	June 30, 2023	December 31, 2022	June 30, 2023	December 31, 2022	
Assets						
Cash and cash equivalents	5.1	665,470	265,994	4,273,964	3,403,635	
Marketable securities	5.2	6,250	1,035	632,997	578,358	
Trade receivables	5.3	-	-	1,834,295	1,908,388	
Derivative financial instruments	5.7	-	-	270,520	352,568	
Inventories	- 4	-	-	156,506	133,881	
Receivables from related parties	5.4	4,321	21,130	2,399	6,558	
Income tax receivable	0	47,621	14,039	114,462	50,198	
Other current tax receivable	6	-	-	514,596	769,197	
Dividends and interest on capital receivable	7.1	694	42,773	198,725	101,027	
Sector assets	10	-	=	149,623	148,955	
Other current assets		1,783	166	130,551	110,606	
Total current assets		726,139	345,137	8,278,638	7,563,371	
Restricted cash	5.2	-	-	4,100	4,100	
Trade receivables	5.3	-	-	32,471	22,817	
Deferred tax assets	11	61,919	38,937	579,134	482,296	
Sector assets	10	-	-	264,388	193,378	
Income taxes		8,608	45,330	89,328	125,164	
Other non-current tax receivable	6	-	-	221,220	212,281	
Judicial deposits	12	-	=	48,450	55,382	
Derivative financial instruments	5.7	-	-	127,062	39,295	
Other non-current assets			-	59,973	18,708	
Investments in associates	7.1	5,784,214	6,686,237	2,457,153	2,525,292	
Contract assets	8.2	-	-	850,786	1,110,335	
Right-of-use assets		11,293	12,312	84,301	83,059	
Property, plant and equipment	8.3	10,820	5,947	958,199	671,573	
Intangible assets	8.1	1,464	1,479	12,521,189	12,015,135	
Total non-current assets		5,878,318	6,790,242	18,297,754	17,558,815	
Total assets		6,604,457	7,135,379	26,576,392	25,122,186	

Statements of financial position (In thousands of Brazilian Reais - R\$)



		Parent (Company	Consolidated			
	Note	June 30,	December 31,	June 30,	December 31,		
	Note	2023	2022	2023	2022		
Liabilities							
Loans, borrowings and debentures	5.5	1,131	1,131	1,768,888	1,685,123		
Leases		2,609	2,635	12,195	13,195		
Derivative financial instruments	5.7	-	-	80,509	485		
Trade payables	5.6	1,889	1,994	1,595,687	1,842,810		
Employee benefits payables		82,934	57,460	198,671	193,585		
Income tax payables	11	514	7,931	1,557,578	137,092		
Other taxes payable		1,664	5,224	200,692	264,391		
Dividends payable	13	-	42,611	2,522	72,863		
Payables to related parties	5.4	3,677	1,751	11,874	14,764		
Other financial liabilities	5.9 c)	-	=	100,721	72,579		
Deferred income		77,981	-	713,707	-		
Sector liabilities	10	-	-	67,917	67,419		
Other current liabilities		1,046	6,472	243,051	218,239		
Total current liabilities		173,445	127,209	6,554,012	4,582,545		
Loans, borrowings and debentures	5.5	398,674	398,485	7,273,290	6,593,716		
Leases		9,530	10,361	67,396	63,411		
Derivative financial instruments	5.7	-	=	377,072	399,866		
Other taxes payable		-	-	4,585	4,766		
Provision for legal proceedings	12	-	=	77,532	87,747		
Deferred income		-	77,981	-	592,601		
Post-employment benefits	19	-	-	457,876	448,157		
Deferred tax liabilities	11	-	-	2,157,757	2,161,191		
Sector liabilities	10	-	-	1,665,741	1,549,197		
Other non-current liabilities		-	80	-	32,205		
Total non-current liabilities		408,204	486,907	12,081,249	11,932,857		
Total liabilities		581,649	614,116	18,635,261	16,515,402		
Charabaldard a wife	40						
Shareholders' equity	13						
Share capital		2,272,500	2,272,500	2,272,500	2,272,500		
Capital reserve		2,872,363	2,872,050	2,872,363	2,872,050		
Other equity		180,158	152,761	180,158	152,761		
Profit reserve		1,223,952	1,223,952	1,223,952	1,223,952		
Accumulated losses		(526,165)	<u>-</u>	(526,165)	-		
		6,022,808	6,521,263	6,022,808	6,521,263		
Equity attributable to:							
Owners of the Company		6,022,808	6,521,263	6,022,808	6,521,263		
Non-controlling interests	7.2	-		1,918,323	2,085,521		
Total shareholders' equity		6,022,808	6,521,263	7,941,131	8,606,784		
Total shareholders' equity and liabilities	S	6,604,457	7,135,379	26,576,392	25,122,186		



Statement of profit or loss (In thousands of Brazilian Reais – R\$, except earnings per share)

		Parent Company							
_	Note	April 1, 2023 to June 30, 2023	January 1, 2023 to June 30, 2023	April 1, 2022 to June 30, 2022	January 1, 2022 to June 30, 2022				
General and administrative expenses	16	(36,626)	(74,737)	(26,049)	(51,485)				
Other income net	17	5	(45)		6				
Operating income		(36,621)	(74,782)	(26,049)	(51,479)				
Loss before equity in earnings of									
investees, finance results and taxes		(36,621)	(74,782)	(26,049)	(51,479)				
Equity in earnings of investees	7.1 a)	308,960	(467,339)	366,762	840,717				
Finance expense		(16,411)	(33,361)	(18,331)	(32,083)				
Finance income		16,520	26,342	88,174	145,291				
Foreign exchange, net		(7)	(7)	1	81				
Finance results, net	18	102	(7,026)	69,844	113,289				
Profit before taxes		272,441	(549,147)	410,557	902,527				
Current		-	-	(12,753)	(16,826)				
Deferred		12,899	22,982	(1,938)	(3,858)				
Income tax (expenses) benefits	11	12,899	22,982	(14,691)	(20,684)				
Profit for the exercise		285,340	(526,165)	395,866	881,843				



Statement of profit or loss (In thousands of Brazilian Reais – R\$, except earnings per share)

		Consolidated							
	Note	April 1, 2023 to June 30, 2023	January 1, 2023 to June 30, 2023	April 1, 2022 to June 30, 2022	January 1, 2022 to June 30, 2022				
Net sales	15	4,584,529	9,119,533	4,896,370	8,902,199				
Cost of sales	16	(3,579,067)	(7,173,670)	(3,998,050)	(7,298,722)				
Gross profit		1,005,462	1,945,863	898,320	1,603,477				
Selling expenses	16	(41,379)	(80,285)	(38,134)	(76,605)				
General and administrative expenses	16	(218,875)	(415,964)	(152,965)	(293,394)				
Other income net	17	(51,325)	(57,033)	(1,989)	(30,921)				
Operating income		(311,579)	(553,282)	(193,088)	(400,920)				
Gain before finance results and taxes		693,883	1,392,581	705,232	1,202,557				
Equity in earnings of investees	7.1 b)	61,603	113,738	-	-				
Finance expense		(309,703)	(1,069,290)	(320,663)	(639,861)				
Finance income		230,609	430,465	361,268	628,742				
Foreign exchange, net		105,151	152,748	(175,761)	101,345				
Derivatives		(261,005)	(214,359)	22,094	(240,664)				
Finance results, net	18	(234,948)	(700,436)	(113,062)	(150,438)				
Profit before taxes		520,538	805,883	592,170	1,052,119				
Current		(317,338)	(1,365,130)	(417,354)	(405,622)				
Deferred		143,095	114,293	237,766	248,547				
Income tax (expenses) benefits	11	(174,243)	(1,250,837)	(179,588)	(157,075)				
Profit for the period		346,295	(444,954)	412,582	895,044				
Total net income attributable to:									
Owners of the Company		285,340	(526,165)	395,866	881,843				
Non-controlling interests		60,955	81,211	16,716	13,201				
Non-controlling interests		346,295	(444,954)	412,582	895,044				
		340,293	(444,334)	412,302	093,044				
Earnings per share	14								
Basic (in R\$)		R\$0.39953	(R\$0.73673)	R\$0.55429	R\$1.23475				
Diluted (in R\$)		R\$0.39953	(R\$0.73673)	R\$0.55429	R\$1.23475				
Earnings per share	14								
Basic (in R\$)		R\$0.39928	(R\$0.73673)	R\$0.55351	R\$1.23317				
Diluted (in R\$)		R\$0.39928	(R\$0.73673)	R\$0.55351	R\$1.23317				
(/ /			(,)						

Statement of other comprehensive income (In thousands of Brazilian Reais - R\$)



			Parent C	ompany	
<u>-</u>	Note	April 1, 2023 to June 30, 2023	January 1, 2023 to June 30, 2023	April 1, 2022 to June 30, 2022	January 1, 2022 to June 30, 2022
Profit for the period		285,340	(526,165)	395,866	881,843
Other comprehensive income (loss) Items that will never be reclassified to profit or loss Actuarial gains on defined benefit plans		-	180		
		-	180	-	-
Items that can be subsequently reclassified to the result: Taxes over actuarial gains on defined					
benefit plans		27,217	27,217		
		27,217	27,217	-	-
Total other comprehensive (loss) income, net of tax	7.1 a)	27,217	27,397		
Total comprehensive income		312,557	(498,768)	395,866	881,843
Total and in come attalked able to					
Total net income attributable to: Owners of the Company		312,557	(498,768)	395,866	881,843
· · · · · · · · · · · · · · · · · · ·		312,557	(498,768)	395,866	881,843
			Consol	idated	
		April 1, 2023 to June 30,	January 1, 2023 to June	April 1, 2022 to June 30,	January 1, 2022 to June
				April 1, 2022	
Profit for the period		to June 30,	2023 to June	April 1, 2022 to June 30,	2022 to June
Other comprehensive income (loss) Items that will never be reclassified to		to June 30, 2023	2023 to June 30, 2023	April 1, 2022 to June 30, 2022	2022 to June 30, 2022
Other comprehensive income (loss) Items that will never be reclassified to profit or loss		to June 30, 2023	2023 to June 30, 2023 (444,954)	April 1, 2022 to June 30, 2022	2022 to June 30, 2022
Other comprehensive income (loss) Items that will never be reclassified to profit or loss Actuarial gains on defined benefit plans		to June 30, 2023	2023 to June 30, 2023	April 1, 2022 to June 30, 2022	2022 to June 30, 2022
Other comprehensive income (loss) Items that will never be reclassified to profit or loss Actuarial gains on defined benefit plans Total other comprehensive (loss) income, net of tax		to June 30, 2023	2023 to June 30, 2023 (444,954) 352 352	April 1, 2022 to June 30, 2022	2022 to June 30, 2022
Other comprehensive income (loss) Items that will never be reclassified to profit or loss Actuarial gains on defined benefit plans Total other comprehensive (loss) income,		to June 30, 2023	2023 to June 30, 2023 (444,954)	April 1, 2022 to June 30, 2022	2022 to June 30, 2022
Other comprehensive income (loss) Items that will never be reclassified to profit or loss Actuarial gains on defined benefit plans Total other comprehensive (loss) income, net of tax Income from cash flow hedge accounting		to June 30, 2023 346,295	2023 to June 30, 2023 (444,954) 352 352 41,238 (14,021)	April 1, 2022 to June 30, 2022	2022 to June 30, 2022
Other comprehensive income (loss) Items that will never be reclassified to profit or loss Actuarial gains on defined benefit plans Total other comprehensive (loss) income, net of tax Income from cash flow hedge accounting Income tax and social contribution on		to June 30, 2023 346,295	2023 to June 30, 2023 (444,954) 352 352 41,238	April 1, 2022 to June 30, 2022	2022 to June 30, 2022
Other comprehensive income (loss) Items that will never be reclassified to profit or loss Actuarial gains on defined benefit plans Total other comprehensive (loss) income, net of tax Income from cash flow hedge accounting Income tax and social contribution on income with cash flow hedge accounting Total other comprehensive (loss) income,			2023 to June 30, 2023 (444,954) 352 352 41,238 (14,021) 27,217	April 1, 2022 to June 30, 2022	2022 to June 30, 2022
Other comprehensive income (loss) Items that will never be reclassified to profit or loss Actuarial gains on defined benefit plans Total other comprehensive (loss) income, net of tax Income from cash flow hedge accounting Income tax and social contribution on income with cash flow hedge accounting Total other comprehensive (loss) income, net of tax			2023 to June 30, 2023 (444,954) 352 352 41,238 (14,021) 27,217	April 1, 2022 to June 30, 2022 412,582	2022 to June 30, 2022 895,044
Other comprehensive income (loss) Items that will never be reclassified to profit or loss Actuarial gains on defined benefit plans Total other comprehensive (loss) income, net of tax Income from cash flow hedge accounting Income tax and social contribution on income with cash flow hedge accounting Total other comprehensive (loss) income,			2023 to June 30, 2023 (444,954) 352 352 41,238 (14,021) 27,217	April 1, 2022 to June 30, 2022	2022 to June 30, 2022
Other comprehensive income (loss) Items that will never be reclassified to profit or loss Actuarial gains on defined benefit plans Total other comprehensive (loss) income, net of tax Income from cash flow hedge accounting Income tax and social contribution on income with cash flow hedge accounting Total other comprehensive (loss) income, net of tax Total comprehensive income Owners of the Company			2023 to June 30, 2023 (444,954) 352 352 41,238 (14,021) 27,217 27,569 (417,385) (498,768)	April 1, 2022 to June 30, 2022 412,582	2022 to June 30, 2022 895,044 895,044 881,843
Other comprehensive income (loss) Items that will never be reclassified to profit or loss Actuarial gains on defined benefit plans Total other comprehensive (loss) income, net of tax Income from cash flow hedge accounting Income tax and social contribution on income with cash flow hedge accounting Total other comprehensive (loss) income, net of tax Total comprehensive income			2023 to June 30, 2023 (444,954) 352 352 41,238 (14,021) 27,217 27,569 (417,385)	April 1, 2022 to June 30, 2022 412,582	2022 to June 30, 2022 895,044

Statement of changes in equity (In thousands of Brazilian Reais - R\$)



				Profit	reserve				
	Share capital	Capital reserve	Other equity components	Legal	Retained earning	Accumulated losses	Total	Non- controlling interest	Total equity
At January 1, 2023	2,272,500	2,872,050	152,761	46,563	1,177,389	-	6,521,263	2,085,521	8,606,784
Net income for the period	-	-	-	-	-	(526,165)	(526,165)	81,211	(444,954)
Other comprehensive income									
Actuarial losses with defined benefit plan net of tax (note 7.1 a) e 7.2)	-	-	180	-	-	-	180	172	352
Income from cash flow hedge accounting (note 7.1 a))	-	-	27,217	-	-	-	27,217	-	27,217
Total other comprehensive income, net	-	-	27,397	-	-	(526,165)	(498,768)	81,383	(417,385)
Contributions by and distributions to owners of the Company									
Loss in the distribution of dividends to non-controlling shareholders	-	(225)	-	-	-	-	(225)	225	-
Dividends and interest on equity (note 7.2)	-	-	-	-	-	-	-	(248,811)	(248,811)
Share-based programs granted	-	829	-	-	-	-	829	8	837
Share options exercised - Stock settlement (note 20)	-	(291)	-	-	-	-	(291)	(3)	(294)
Total contributions by and distributions to owners of the Company	-	313	-	-	-	-	313	(248,581)	(248,268)
At June 30, 2023	2,272,500	2,872,363	180,158	46,563	1,177,389	(526,165)	6,022,808	1,918,323	7,941,131

				Profit	reserve	_			
	Share capital	Capital reserve	Other equity components	Legal	Retained earning	Profit reserve	Total	Non- controlling interest	Total equity
At January 1, 2022	2,272,500	2,886,216	127,919	46,563	1,011,449	-	6,344,647	28,466	6,373,113
Net income for the period	-	=	=	-	-	881,843	881,843	13,201	895,044
Total other comprehensive income, net	-	-	-	-	-	881,843	881,843	13,201	895,044
Contributions by and distributions to owners of the Company									
Loss in the distribution of dividends to non-controlling shareholders	-	(382)	-	-	-	-	(382)	382	-
Business combination	-	-	-	-	-	-	-	917,783	917,783
Dividends and interest on equity	-	-	-	-	(79,803)	(25,238)	(105,041)	(33,178)	(138,219)
Share-based programs granted	-	1,388	-	-	-	-	1,388	8	1,396
Total contributions by and distributions to owners of the Company	-	1,006	-	-	(79,803)	(25,238)	(104,035)	884,995	780,960
At June 30, 2022	2,272,500	2,887,222	127,919	46,563	931,646	856,605	7,122,455	926,662	8,049,117

Statement of cash flows (In thousands of Brazilian Reais - R\$)



		Parent	Con	onsolidated		
	Note	June 30, 2023	December 31, 2022	June 30, 2023	December 31, 2022	
Cash flows from operating activities		(= 10 11=)				
Profit before taxes		(549,147)	902,527	805,883	1,052,119	
Adjustments for:						
Depreciation and amortization	16	1,693	1,516	419,557	378,015	
Interest in earnings of subsidiaries	7	467,339	(840,717)	(113,738)	45.040	
Loss on disposed assets Share-based payment transactions	17 20	50 26,187	10,240	17,054 28,218	15,612 12,014	
Legal proceedings provision	17	20,107	10,240	2,589	7,295	
Indexation charges, interest and exchange, net		28,936	(11,615)	962,844	352,758	
Provisions for employee benefits		4,300	8,950	31,280	26,291	
Provision / (reversal) for expected credit loss	5.3	-	-	7,502	6,692	
Sectorial assets and liabilities, net	10	-	-	(3,526)	32,941	
Loss in energy derivative operations Other		-	-	5,468	(120,064) (8,404)	
Other		(20,642)	70,901	2,163,131	1,635,205	
Changes in:		(==,=,=,	,	_,,,,	-,,	
Trade receivables		-	-	57,483	(597,979)	
Inventories		-	-	(28,094)	7,764	
Other current tax receivable		(6,418)	(4,854)	177,865	53,953	
Income tax receivable Related parties, net		(3,149) 18,734	(37,362) 3,758	(346,631) 1,687	(186,749) 2,251	
Suppliers and other financial liabilities		(46)	481	(145,117)	78,528	
Employee benefits		(701)	(3,025)	(46,601)	(34,356)	
Deferred income		-	77,981	121,106	77,981	
Other financial assets		-	-	- (40.054)	(14,950)	
Post-employment benefits Other assets and liabilities, net		(7,188)	(3,820)	(12,851) (67,048)	(11,915) 69,482	
Other assets and nabilities, her		1,232	33.159	(288,201)	(555,990)	
		1,202	00,100	(200,201)	(000,000)	
Net cash (used in) generated provided by operating						
activities		(19,410)	104,060	1,874,930	1,079,215	
Cook flows from investing activities						
Cash flows from investing activities Capital contribution in investees	7.1 (a)	(206,000)	(100,000)		_	
Acquisition of subsidiary, net of cash acquired	7.1 (a)	(200,000)	(100,000)	_	(881,946)	
Marketable securities		(4,842)	(203,713)	(28,384)	590,460	
Dividends received from subsidiaries and associates	7.1 (c)	708,304	691,243	86,349	-	
Acquisition of property, plant and equipment,		(= =00\)	(000)	// aaa a /=\	(=0.4.000)	
intangible assets, contract assets and right-of-use assets Payment of derivative financial instruments		(5,560)	(323)	(1,033,647)	(761,663)	
Receipt of derivative financial instruments		-	- -	(7,905) 3,558	-	
Cash received on the sale of other permanent assets		-	-	-	2,383	
Restricted cash		-		-	(4,100)	
Net cash (used in) generated by investing activities		491,902	387,207	(980,029)	(1,054,866)	
Cash flows from financing activities						
Loans, borrowings and debentures raised	5.5	_	398,106	1,043,680	2,398,509	
Repayment of principal on loans, borrowings and	0.0		000,100	1,010,000	2,000,000	
debentures	5.5	-	-	(464,294)	(2,011,332)	
Payment of interest on loans, borrowings and debentures	5.5	(29,023)	(22,587)	(188,347)	(264,646)	
Payment of principal on leases		(880)	(793)	(5,314)	(3,762)	
Payment of interest on leases Payment of derivative financial instruments	5.7	(502)	(523)	(3,345) (171,740)	(3,169) (48,587)	
Receipt of derivative financial instruments	5.7	_	_	84,457	68,691	
Dividends and interest on equity paid	13	(42,611)	-	(319,375)	(6,226)	
Settlement of share grant plans	20	-		(294)		
Net cash (used in) generated by financing activities		(73,016)	374,203	(24,572)	129,478	
Increase in cash and cash equivalents		399,476	865,470	870,329	273,891	
Cash and cash equivalents at beginning of the period		265,994	1,412,862	3,403,635	3,562,358	
Cash and cash equivalents at end of the period		665,470	2,278,332	4,273,964	3,836,249	
			,,	, -,		
Additional information				/-		
Income tax paid		-	-	(54,457)	(60,241)	

Statement of cash flows (In thousands of Brazilian Reais - R\$)



Non-cash transaction in June 30, 2023

- On March 10, 2023, the Company deliberated on the capital increase in the subsidiary TRSP - Terminal de Regasificação de GNL de São Paulo S.A in the amount of R\$350,000, of which R\$200,000 was settled upon the transaction and R\$150,000 to be paid in by 31 December 2023.
- On March 10, 2023, the Company resolved on the capital increase in the subsidiary Edge – Empresa de Geração de Energia S.A. in the amount of R\$15,152, of which R\$6,000 was paid on April 27, 2023, and R\$9,152 to be paid in by December 31, 2023.
- Recognition of right of use in the amount of R\$10,703 related to new contracts classified under the leasing rule.
- Acquisition of assets for construction of the distribution network with payment in installments in the amount of R\$ 182,297.

Presentation of interest

Interest paid is classified as cash flow from financing activities, as it is considered to be related to the costs of obtaining financial resources. Interest received on real estate securities, as well as interest paid on construction in progress and contract assets, are classified as cash flows from investing activities.

Statement of value added (In thousands of Brazilian Reais - R\$)



		Parent Company			lidated
		June 30,	December	June 30,	December
Revenues	Note	2023	31, 2022	2023	31, 2022
Sales of gas distribution and energy commercialization		_	_	10.330.993	10,585,138
Sales of services	15	_	_	336,889	183,012
Revenue construction	15	-	-	694,620	468,060
Other operating revenues, net		(40)	-	(58,151)	(31,616)
Provision/(reversal) for expected credit loss	5.3	-	-	(7,502)	(6,692)
David and a state of a second of the second		(40)	-	11,296,849	11,197,902
Raw materials acquired from third parties Cost of gas and transportation				(7 571 701)	(8,360,152)
Cost of gas and transportation Cost of services rendered		_	_	(29,784)	(17,207)
Cost of construction	16	_	_	(694,620)	(468,060)
Materials, energy, third party services, others		(12,624)	(9,305)	(202,180)	(140,106)
		(12,624)	(9,305)	(8,498,375)	(8,985,525)
Gross value added		(12,664)	(9,305)	2,798,474	2,212,377
Detection					
Retention Depreciation and amortization	16	(1,693)	(1,516)	(419,557)	(378,015)
Depreciation and amortization	10	(1,693)	(1,516)	(419,557)	(378,015)
		(1,033)	(1,310)	(413,331)	(370,013)
Net value added		(14,357)	(10,821)	2,378,917	1,834,362
			•		, ,
Value added transferred in					
Interest in earnings of subsidiaries	7	(467,339)	840,717	113,738	-
Finance income		26,342	145,296	424,057	628,742
		(440,997)	986,013	537,795	628,742
Value added to be distributed		(455,354)	975,192	2,916,712	2,463,104
Distribution of value added					
Payroll and social charges Remuneration		41,287	29,425	116,312	97,736
Benefits		2,163	1,687	38,730	27,785
FGTS / Other		13,535	7,250	28,244	17,543
		56,985	38,362	183,286	143,064
Taxes and contributions					
Federal		(22,982)	20,684	1,496,547	274,593
State			-	525,387	348,706
Municipalities		1,178 (21,804)	562	20,972	17,948
Finance expense and rents		(21,004)	21,246	2,042,906	641,247
Interest		33,369	32,000	1,032,073	731,030
Rents and leases		2,261	1,741	20,818	13,037
Other		-	<u> </u>	82,583	39,682
		35,630	33,741	1,135,474	783,749
Non-controlling interests	7.2	_	_	81,211	13,201
Dividends		-	105,041	148	105,041
Retained earnings		(526,165)	776,802	(526,313)	776,802
		(526,165)	881,843	(444,954)	895,044
		(455,354)	975,192	2,916,712	2,463,104



1 Operations

Compass Gas and Energy S.A. ("Compass Gás e Energia" or "Company") is a publicly-held corporation headquartered in the city of São Paulo, State of São Paulo, incorporated on November 12, 2014, registered on the São Paulo Stock Exchange Paulo ("B3"). The Company is controlled by Cosan Dez Participações S.A. through direct participation of 88% of the share capital. Mr. Rubens Ometto Silveira Mello is the final controlling shareholder of Cosan.

The Company's main activities are the administration, control or even management of an investment portfolio with the aim of developing an increasingly broad, transparent and competitive gas and energy market in Brazil. Through its subsidiaries, its activities are (i) distribution of piped natural gas throughout Brazil to customers in the industrial, residential, commercial, automotive and cogeneration categories; (ii) commercialization of natural gas; (iii) development of infrastructure projects; and (iv) development of thermal generation projects using natural gas.

1.1 Impacts of military conflicts between Russia and Ukraine

On February 24, 2022, there was a full-scale military invasion of Ukraine by Russian troops. The ongoing military assault has led, and continues to lead, to significant casualties, population displacement, damage to infrastructure and disruption to economic activity in Ukraine.

In response, several jurisdictions including the European Union, the United Kingdom and the United States of America have imposed initial economic sanctions on Russia (and, in certain cases, Belarus). In addition to the imposition of sanctions, a growing number of large public and private companies have announced voluntary actions to reduce commercial activities with Russia and Belarus. These actions include plans to divest assets or discontinue operations in Russia/Belarus, restrict exports or imports from these countries and discontinue providing services.



Since then, global markets have experienced volatility and disruption following the escalation of geopolitical tensions and the onset of military conflict between these countries. The conflict in Ukraine caused an imbalance in supply and demand for a series of products and services, in addition to pressure on global expectations regarding world economic growth arising from this scenario of uncertainty. The Company and its subsidiaries have been monitoring the unfolding of the conflict, especially in terms of volatility in oil and natural gas commodity prices, exchange rate fluctuations and interest rates.

2 Preparation base

2.1 Statement of compliance

The interim financial statements are being presented in thousands of Brazilian reais, unless otherwise stated and have been prepared and are presented in accordance with technical pronouncement CPC 21 and International standard IAS 34 - Interim Financial Reporting, issued International Accounting Standards Board (IASB), and also based on the provisions of the Brazilian Corporate Law, and presented in a manner consistent with the standards issued by the Brazilian Securities Commission, applicable to the preparation of guarterly information – ITR.

The presentation of the Statements of Added Value (DVA) is required by Brazilian corporate law and accounting practices adopted in Brazil applicable to publicly held companies CPC 09 - Statement of Added Value. IFRS does not require this demonstration to be presented. Consequently, by IFRS, this statement is presented as supplementary information, without prejudice to all interim financial statements.

The relevant information specific to the interim financial statements, and only them, is being evidenced and corresponding to those used by management in its management.



The Company's Management concluded that there are no material uncertainties that could generate significant doubts about its ability to continue operating for an indefinite period and remains confident in relation to the continuity of operations and used this assumption as a basis for the preparation of this quarterly information.

These interim financial statements are prepared on the basis of historical cost, except as otherwise indicated and were authorized for issue by management on August 10, 2023.

3 Accounting policies

These interim financial statements were prepared following the basis of preparation and accounting policies consistent with those adopted in the preparation of the annual financial statements of December 31, 2022, and should be read together.

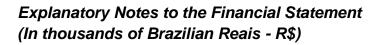


4 Segment information

The following segment information is used by Company's senior management (the "Chief Operating Decision Maker") to assess the performance of the operating segments and to make decisions with regard to the allocation of resources. This information is prepared on a basis consistent with the accounting policies used in the preparation of the interim financial statements. Compass Gás e Energia evaluates the performance of its operating segments based on Earnings Before Interest Tax, Depreciation and Amortization ("EBITDA").

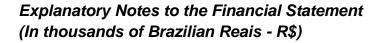
Reported segments:

- Gas Distribution: mainly refers to piped natural gas distributors in which the Company has control or participation. The operating regions are in the Southeast, South and Northeast of the country and serve customers in the industrial, residential, commercial, automotive, thermogeneration and cogeneration sectors.
- Other segment: (i) gas commercialization, being the purchase and sale of gas to consumers who have free choice of supplier and to other agents permitted by law; (ii) other investments in development process and corporate activities, including TRSP Terminal de Regasificação de GNL de São Paulo S.A. ("TRSP"), Rota 4 Participações S.A. ("Rota 4") and Edge Empresa de Geração de Energia S.A. ("Edge") and; (iii) other non-operating legal entities, including the controlling entity. The balances related to investment and equity in the "eliminations" column must be read in conjunction with this segment.



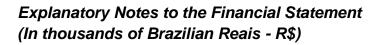


			April 1,	2023 to June 30, 2023
	Reported segments	Consolidated		
	Gas distribution	Other segment	Eliminations	Consolidated
Oversiales	5 704 570			5 704 570
Gross sales	5,724,573	-	-	5,724,573
Net sales	4,584,529	-	-	4,584,529
Cost of sales and services	(3,579,067)	<u> </u>		(3,579,067)
Gross profit	1,005,462	-	-	1,005,462
Selling expenses	(41,379)	(10.070)	-	(41,379)
General and administrative expenses	(172,619)	(46,256)	-	(218,875)
Other income (expenses), net	1,984	(53,309)	- (244424)	(51,325)
Interest in earnings of associates	61,603	314,491	(314,491)	61,603
Financial results	(258,053)	23,105	<u> </u>	(234,948)
Finance expense	(260,405)	(49,298)	-	(309,703)
Finance income	160,591	70,018	-	230,609
Foreign exchange losses, net	105,131	20	-	105,151
Derivatives	(263,370)	2,365	-	(261,005)
Income tax (expense)benefit	(200,955)	26,712	<u> </u>	(174,243)
Profit for the period	396,043	264,743	(314,491)	346,295
Net income attributable to:				
Owners of the Company	335,088	264,743	(314,491)	285,340
Non-controlling interests	60,955	201,710	(011,101)	60,955
11011 Controlling interests	396,043	264,743	(314,491)	346,295
Other select data:	044.000	4.004		040 700
Depreciation and amortization	211,636	1,064	(04.4.404)	212,700
EBITDA	1,066,687	215,990	(314,491)	968,186
Acquisition of property, plant and equipment, intangible assets, contract	(075.407)	(404,404)		(500.040)
assets	(375,137)	(131,481)	-	(506,618)
EBITDA reconciliation				
Profit for the period	396,043	264,743	(314,491)	346,295
Income tax and social contribution	200,955	(26,712)		174,243
Financial result, net	258,053	(23,105)	-	234,948
Depreciation and amortization	211,636	1,064		212,700
EBITDA	1,066,687	215,990	(314,491)	968,186



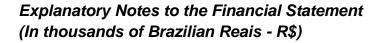


			January 1.	, 2023 to June 30, 2023
•	Reported segments	Reconcil		
	Gas distribution	Other segment	Eliminations	Consolidated
Gross sales	11,386,263	-	-	11,386,263
Net sales	9,119,533	-	-	9,119,533
Cost of sales and services	(7,173,670)		<u> </u>	(7,173,670)
Gross profit	1,945,863	-	-	1,945,863
Selling expenses	(80,285)	·	-	(80,285)
General and administrative expenses	(324,187)	(91,777)	-	(415,964)
Other income (expenses), net	(3,661)	(53,372)		(57,033)
Interest in earnings of associates	113,738	(463,402)	463,402	113,738
Financial results	(709,045)	8,609	<u> </u>	(700,436)
Finance expense	(969,211)	(100,079)	-	(1,069,290)
Finance income	300,061	130,404	-	430,465
Foreign exchange losses, net	153,501	(753)	-	152,748
Derivatives	(193,396)	(20,963)	-	(214,359)
Income tax (expense)benefit	(1,292,906)	42,069	<u>-</u>	(1,250,837)
Profit for the period	(350,483)	(557,873)	463,402	(444,954)
Net income attributable to:				
Owners of the Company	(431,694)	(557,873)	463,402	(526,165)
Non-controlling interests	81,211	(===,====, -	-	81,211
	(350,483)	(557,873)	463,402	(444,954)
Other select data:				
Depreciation and amortization	417,448	2,109	_	419,557
EBITDA	2,068,915	(606,441)	463,402	1,925,876
Acquisition of property, plant and equipment, intangible assets, contract	2,000,913	(600,441)	403,402	1,925,676
assets	(776,634)	(257,013)	_	(1,033,647)
assets	(170,034)	(237,013)		(1,033,047)
EBITDA reconciliation				
Profit for the period	(350,483)	(557,873)	463,402	(444,954)
Income tax and social contribution	1,292,906	(42,069)	-	1,250,837
Financial result, net	709,045	(8,609)	-	700,436
Depreciation and amortization	417,448	2,109	-	419,557
EBITDA	2,068,916	(606,442)	463,402	1,925,876





			April 1,	2022 to June 30, 2022
	Reported segments Reconciliation		Consolidated	
	Gas distribution	Other segment	Eliminations	Consolidated
Gross sales	6,138,213	64,957		6,203,170
Net sales	4,837,636	58,734		4,896,370
Cost of sales and services	(3,930,286)	(67,764)		(3,998,050)
Gross profit	907,350	(9,030)		898,320
Selling expenses	(38,134)	(9,030)		(38,134)
General and administrative expenses	(120,025)	(32,940)		(152,965)
Other income (expenses), net	(11,253)	9,264		(1,989)
Interest in earnings of associates	(11,233)	368,949	(368,949)	(1,565)
Financial results	(181,348)	68,286	(300,343)	(113,062)
Finance expense	(275,891)	(44,772)		(320,663)
Finance expense	252,661	108,607	_	361,268
Foreign exchange losses, net	(175,758)	(3)	_	(175,761)
Derivatives	17,640	4,454	_	22,094
Income tax (expense)benefit	(170,926)	(8,662)		(179,588)
Profit for the period	385,664	395,867	(368,949)	412,582
Tront for the ported			(000,010)	112,002
Net income attributable to:				
Owners of the Company	368,948	395,867	(368,949)	395,866
Non-controlling interests	16.716	<u>-</u>	-	16,716
	385,664	395,867	(368,949)	412,582
Other select data:				
Depreciation and amortization	170,325	1,006	_	171,331
EBITDA	908,263	337,249	(368,949)	876,563
Acquisition of property, plant and equipment, intangible assets, contract	300,203	331,243	(300,343)	070,505
assets	(287,678)	(103,181)		(390,859)
	(- ,,	(, - ,		(,,
EBITDA reconciliation				
Profit for the period	385,664	395,867	(368,949)	412,582
Income tax and social contribution	170,926	8,662	-	179,588
Financial result, net	181,348	(68,286)	-	113,062
Depreciation and amortization	170,325	1,006		171,331
EBITDA	908,263	337,249	(368,949)	876,563





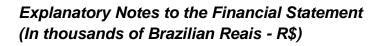
January 1, 2022 to June 30, 2022 Reported segments Reconciliation Consolidated Gas distribution Other segment Eliminations Gross sales 11,153,532 127,326 11,280,858 Net sales 8,787,174 115,025 8,902,199 (7,167,716)(131,006)(7.298.722)Cost of sales and services **Gross profit** 1,619,458 (15,981) 1,603,477 Selling expenses (76,605)(76,605)General and administrative expenses (230, 126)(63,268)(293,394)(40,190)9,269 (30,921)Other income (expenses), net Interest in earnings of associates 806,194 (806, 194)Financial results (329,533)(150,438)179,095 (96,296)Finance expense (543,565)(639,861) 415,781 628,742 Finance income 212,961 101,261 101,345 Foreign exchange losses, net 84 Derivatives (303,010)62,346 (240,664)(33,467)Income tax (expense)benefit (123,608)(157,075)Profit for the period 819,396 881,842 (806, 194)895,044 Net income attributable to: Owners of the Company 806,195 881,843 881,842 (806, 194)Non-controlling interests 13,201 13,201 819.396 881.842 (806,194) 895.044 Other select data: Depreciation and amortization 376,213 1,802 378,015 **EBITDA** 1,648,750 738,016 (806, 194)1,580,572 Acquisition of property, plant and equipment, intangible assets, contract (596,644)assets (165,019)(761,663) **EBITDA** reconciliation Profit for the period 819,396 881,842 (806, 194)895,044 Income tax and social contribution 123,608 33,467 157,075 Financial result, net 329,533 (179,095)150,438 376,213 378.015 Depreciation and amortization 1,802 **EBITDA** 1,648,750 738,016 (806, 194)1,580,572



				June 30, 2023
Statement of finance position	Gas distribution	Other segment	Eliminations	Consolidated
Cash and cash equivalents	2,874,374	1,399,590	_	4,273,964
Marketable securities	618,022	14,975	_	632,997
Trade receivables	1,833,919	376	_	1,834,295
Derivative financial instruments - assets	325,150	72,432	_	397,582
Inventories	156,506	, .02	_	156,506
Tax receivable	779,852	159,754	_	939,606
Sectorial assets	414,011	-	_	414,011
Other financial assets	1,917	=	=	1,917
Other current receivables	355,445	34,322	(58,092)	331,675
Other non-current receivables	489,127	317,385	-	806,512
Investments in associates	2,457,153	4,142,297	(4,142,297)	2,457,153
Contract assets	850,786	· · · -	-	850,786
Property, plant and equipment	1,046	957,153	-	958,199
Intangible	12,411,408	109,781	-	12,521,189
Loans, borrowings and debentures	(7,754,183)	(1,287,995)	-	(9,042,178)
Derivative financial instruments - liabilities	(455,921)	(1,660)	=	(457,581)
Trade payables	(1,576,008)	(19,679)	=	(1,595,687)
Salaries and wages	(107,296)	(91,375)	-	(198,671)
Deferred income	-	(713,707)	=	(713,707)
Other current payables	(2,106,916)	(67,614)	58,092	(2,116,438)
Leases	(58,478)	(21,113)	-	(79,591)
Sectorial liabilities	(1,733,657)	-	-	(1,733,657)
Deferred tax liabilities	(2,155,640)	(2,117)	-	(2,157,757)
Post-employment benefits	(457,876)	-	-	(457,876)
Other non-current payables	(82,118)	-		(82,118)
Total assets (net of liabilities) allocated by				
segment	7,080,623	5,002,805	(4,142,297)	7,941,131
Total assets	23,568,716	7,208,065	(4,200,389)	26,576,392
Equity attributable to:				
Equity attributable to owners of the Company	5,162,300	5,002,805	(4,142,297)	6,022,808
Non-controlling interests	1,918,323			1,918,323
Total shareholders' equity	7,080,623	5,002,805	(4,142,297)	7,941,131



			Dece	ember 31, 2022
	Gas	Other		Consolidated
Statement of finance position	distribution	segment	Eliminations	Consolidated
Cook and each equivalents	2 470 450	025 177		2 402 625
Cash and cash equivalents Marketable securities	2,478,458	925,177	-	3,403,635
Trade receivables	569,296	9,062	-	578,358
Derivative financial instruments - assets	1,887,767	20,621	-	1,908,388
	344,760	47,103	-	391,863
Inventories	133,881	450.070	0.447	133,881
Tax receivable	995,453	152,970	8,417	1,156,840
Sectorial assets	342,333	-	-	342,333
Other financial assets	2,295	-	(00.000)	2,295
Other current receivables	199,824	82,000	(63,633)	218,191
Other non-current receivables	375,238	288,828	1	664,067
Investments in associates	2,525,292	5,273,603	(5,273,603)	2,525,292
Contract assets	1,110,335	-	-	1,110,335
Property, plant and equipment	147	671,426	-	671,573
Intangible	13,108,419	108,727	(1,202,011)	12,015,135
Loans, borrowings and debentures	(7,054,357)	(1,224,482)	-	(8,278,839)
Derivative financial instruments - liabilities	(399,866)	(485)	-	(400,351)
Trade payables	(1,784,176)	(58,634)	-	(1,842,810)
Salaries and wages	(127,412)	(66,173)	-	(193,585)
Deferred income	-	(592,601)	-	(592,601)
Other current payables	(797,358)	(81,632)	99,062	(779,928)
Leases	(54,707)	(21,899)	-	(76,606)
Sectorial liabilities	(1,616,616)	-	-	(1,616,616)
Deferred tax liabilities	(2,569,310)	(564)	408,683	(2,161,191)
Post-employment benefits	(448,157)	-	-	(448,157)
Other non-current payables	(124,638)	(82)	2	(124,718)
Total assets (net of liabilities) allocated by				,
segment	9,096,901	5,532,965	(6,023,082)	8,606,784
Total assets	24,073,498	7,579,517	(6,530,829)	25,122,186
Equity attributable to:				
Equity attributable to: Equity attributable to owners of the Company	7,011,380	5,532,965	(6,023,082)	6,521,263
Non-controlling interests	2,085,521	5,552,565	(0,020,002)	2,085,521
Total shareholders' equity	9,096,901	5,532,965	(6,023,082)	8,606,784
rotal shareholders equity	9,090,901	3,332,963	(0,023,082)	0,000,764

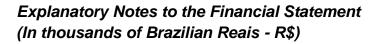




4.1 Net sales by clients segments

	Consolidated			
	April 1, 2023	January 1,	April 1, 2022	January 1,
	to June 30,	2023 to June	to June 30,	2022 to June
	2023	30, 2023	2022	30, 2022
Natural gas distribution				·
Industrial	2,887,816	5,862,565	3,227,954	5,869,526
Residential	623,764	1,127,804	551,177	951,070
Cogeneration	195,776	408,667	237,206	474,317
Automotive	152,558	316,029	276,291	503,374
Commercial	217,345	411,752	193,313	354,382
Thermogeneration	1,021	1,930	-	-
Construction revenue	391,712	694,620	262,291	468,060
Other	114,537	296,166	89,404	166,445
	4,584,529	9,119,533	4,837,636	8,787,174
Energy trading	-	-	58,734	115,025
Total	4,584,529	9,119,533	4,896,370	8,902,199

No customers or specific group represented 10% or more of net sales for the periods presented in other segments.





5 Financial assets and liabilities

Financial assets and liabilities are as following:

		Parent C	Parent Company		Consolidated	
		June 30,	December	June 30,	December	
	Note	2023	31, 2022	2023	31, 2022	
Assets						
Amortized cost						
Cash and cash equivalents	5.1	656,324	264,908	3,030,508	3,092,439	
Trade receivables	5.3	-	=	1,866,766	1,931,205	
Restricted cash	5.2	-	-	4,100	4,100	
Receivables from related parties	5.4	4,321	21,130	2,399	6,558	
Sector assets	10	-	40.770	414,011	342,333	
Dividends and interest on capital receivable	7.1 c)	694	42,773	198,725	101,027	
		661,339	328,811	5,516,509	5,477,662	
Fair values through profit or loss						
Cash and cash equivalents	5.1	9,146	1,086	1,243,456	311,196	
Marketable securities	5.2	6,250	1,035	632,997	578,358	
Derivative financial instruments	5.7	0,200	1,000	397,582	391,863	
Donvative interioral interiorite	0.7	15,396	2,121	2,274,035	1,281,417	
		10,000	_,	2,27 1,000	1,201,111	
Total		676,735	330,932	7,790,544	6,759,079	
Liabilities						
Amortized cost						
Loans, borrowings and debentures		(399,805)	(399,616)	(2,025,449)	(1,670,370)	
Leases		(12,139)	(12,996)	(79,591)	(76,606)	
Trade payables	5.6	(1,889)	(1,994)	(1,595,687)	(1,842,810)	
Other financial liabilities	5.9 c)	-	-	(100,721)	(72,579)	
Dividends and interest on capital payable	13	-	(42,611)	(2,522)	(72,863)	
Payables to related parties	5.4	(3,677)	(1,751)	(11,874)	(14,764)	
Sector liabilities	10	-	-	(1,733,658)	(1,616,616)	
Tax installments - REFIS		-		(5,407)	(5,549)	
		(417,510)	(458,968)	(5,554,909)	(5,372,157)	
Fair values through profit or loss						
Loans, borrowings and debentures	5.8	-	-	(7,016,729)	(6,608,469)	
Derivative financial instruments	5.7	-		(457,581)	(400,351)	
		-	-	(7,474,310)	(7,008,820)	
Total		(417,510)	(458,968)	(13,029,219)	(12,380,977)	



5.1 Cash and cash equivalents and restricted cash

	Parent Company		Consolidated		
	June 30, 2023	December 31, 2022	June 30, 2023	December 31, 2022	
Cash and bank accounts	4	22	49,483	131,802	
Financial investments	665,466	265,972	4,224,481	3,271,833	
Total	665,470	265,994	4,273,964	3,403,635	

Financial investments are composed as following:

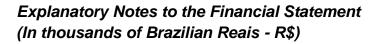
	Parent Company		Consolidated		
	June 30, 2023	December 31, 2022	June 30, 2023	December 31, 2022	
Investment fund					
Repurchase agreements	9,146	1,086	1,243,456	311,196	
Total investment fund	9,146	1,086	1,243,456	311,196	
Bank investments					
Repurchase agreements	-	-	103,719	20,691	
Bank certificate of deposits - CDB	656,320	264,886	2,877,306	2,939,946	
Total bank investments	656,320	264,886	2,981,025	2,960,637	
Total financial investments	665,466	265,972	4,224,481	3,271,833	

The financial investments are remunerated at rates around 100% of the interbank deposit certificate ("CDI") on at June 30, 2023 and December 31, 2022. See note 5.9 with the sensitivity analysis on interest rate risks.

5.2 Marketable securities

Parent c	ompany	Consolidated	
June 30, 2023	December 31, 2022	June 30, 2023	December 31, 2022
6,250	1,035	632,997	578,358
6,250	1,035	632,997	578,358
-	<u> </u>	4,100	4,100
-	-	4,100	4,100
	June 30, 2023 6,250	6,250 1,035 6,250 1,035	June 30, 2023 December 31, 2022 June 30, 2023 6,250 1,035 632,997 6,250 1,035 632,997 - - 4,100

Government security have an interest rate linked to the special settlement and custody system ("Selic") approximately 100% of the CDI and mature between two and five years with daily liquidity.





5.3 Trade receivables

	Consolidated		
	June 30, 2023	December 31, 2022	
Receivable from gas	1,053,117	1,052,703	
Electric operations	-	20,621	
Unbilled revenue	927,340	968,147	
Other	11,974	13,828	
	1,992,431	2,055,299	
Impairment of trade receivable	(125,665)	(124,094)	
	(125,665)	(124,094)	
Total	1,866,766	1,931,205	
Current	1 024 205	1 000 200	
	1,834,295	1,908,388	
Non-current	32,471	22,817	
	1,866,766	1,931,205	

The aging of the accounts receivables are as following:

	Consolida	Consolidated		
	June 30, 2023	December 31, 2022		
Not yet due	1,786,411	1,854,522		
Overdue:				
From 1 to 30 days	63,864	68,111		
From 31 to 60 days	15,085	13,468		
From 61 to 90 days	6,538	7,322		
More than 90 days	120,533	111,876		
Impairment of trade receivable	(125,665)	(124,094)		
	1,866,766	1,931,205		

Changes in the expected impairments are as following:

	Consolidated
At December 31, 2022	(124,094)
Additions / reversals	(7,502)
Write-off	5,931
At June 30, 2023	(125,665)



Consolidated

Parent Company

5.4 Related parties

a) Summary of balances to related parties

	June 30, 2023	December 31, 2022	June 30, 2023	December 31, 2022
Current assets				
Commercial operation				
Raízen S.A. and your subsidiaries	215	186	610	4,390
Cosan S.A.	1,299	1,299	1,299	1,370
Commit Gás e Energia S.A.	2,546	8,070	-	-
Compass Um Participações S.A.	-	8,664	-	-
Companhia de Gás do Estado do Rio Grande do Sul S.A. "Sulgás"	-	1,737	-	-
Companhia de Gás de São Paulo S.A. "Comgás"	81	40	-	-
Other	180	1,134	490	798
	4,321	21,130	2,399	6,558

	Parent	Parent Company		Consolidated	
	June 30,	June 30, December		December	
	2023	31, 2022	2023	31, 2022	
Current liabilities					
Commercial operation					
Raízen S.A. and your subsidiaries	144	502	7,667	13,421	
Cosan S.A.	1,240	996	1,240	996	
Commit Gás e Energia S.A.	2,150	-	-	-	
Other	143	253	2,967	347	
	3,677	1,751	11,874	14,764	

b) Related party transactions:

	Parent Company				
	April 1, 2023 to June 30, 2023	January 1, 2023 to June 30, 2023	April 1, 2022 to June 30, 2022	January 1, 2022 to June 30, 2022	
Shared expense					
Raízen S.A. and your subsidiaries	(88)	(970)	(1,384)	(2,875)	
Cosan S.A.	(1,779)	(3,628)	364	586	
Companhia de Gás do Estado do Rio Grande do Sul S.A. "Sulgás"	51	102	-	-	
Companhia de Gás de São Paulo S.A. "Comgás"	-	1,256	_	-	
Commit Gás e Energia S.A.	1.187	(2,453)	_	-	
Other	(2)	(1,485)	-	=	
	(631)	(7,178)	(1,020)	(2,289)	



		Consolidated			
	April 1, 2023 to June 30, 2023	January 1, 2023 to June 30, 2023	April 1, 2022 to June 30, 2022	January 1, 2022 to June 30, 2022	
Operating revenues					
Raízen S.A. and its subsidiaries	1,013	5,069	3,849	8,259	
Elevações Portuárias S.A.	142	230	95	233	
	1,155	5,299	3,944	8,492	
Operating supply					
Raízen S.A. and its subsidiaries	-	-	(3,478)	(13,154)	
	-	-	(3,478)	(13,154)	
Shared expense			• • •		
Raízen S.A. and its subsidiaries	(5,364)	(10,325)	(6,186)	(14,456)	
Cosan S.A.	(4,543)	(6,392)	(1,384)	(2,875)	
Other	(423)	(423)	-	=	
	(10,330)	(17,140)	(7,570)	(17,331)	
Financial result			• • • • • • • • • • • • • • • • • • • •	• • •	
Rumo Malha Paulista S.A.	-	750	-	-	
	_	750			

c) Officers' and directors' compensation:

The Company has a compensation policy approved by the Board of Directors. Compensation of the Business's key management personnel includes salaries, non-cash benefits, contributions to a post-employment defined benefit plan and share-based payments.

Short-term benefits to officers and directors Post-employment benefits Long-term bonuses for administrators

Parent Company							
April 1, 2023 to June 30, 2023	January 1, 2023 to June 30, 2023	April 1, 2022 to June 30, 2022	January 1, 2022 to June 30, 2022				
7,042	13,282	3,489	8,479				
129	255	141	251				
7,654	14,092	250	3,376				
14,825	27,629	3,880	12,106				

Short-term benefits to officers and directors Post-employment benefits Long-term bonuses for administrators Stock option expense

Consolidated							
April 1, 2023 to June 30, 2023	January 1, 2023 to June 30, 2023	April 1, 2022 to June 30, 2022	January 1, 2022 to June 30, 2022				
16,986	32,420	12,951	25,359				
559	886	349	660				
9,494	17,644	4,666	8,989				
57	114	419	839				
27,096	51,064	18,385	35,847				



d) Officers' and directors' compensation:

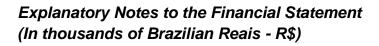
On June 7, 2023, the subsidiary Comgás entered into an ICMS credit purchase and sale agreement with Rumo Malha Paulista S.A, in the amount of R\$157,179 and a 10% discount. The credit transfer is subject to authorization from the São Paulo State Finance Department - SEFAZ.

5.5 Loans, borrowings and debentures

The main characteristics of these debts are described below:

	Interes	t	Parent Company		Consolidated			
Description	Index	Annual interest rate (i)	June 30, 2023	December 31, 2022	June 30, 2023	December 31, 2022	Maturity	Purpose
With guarantee								
BNDES Project VI e VII	IPCA + 4,10%	7.38%		_	122,610	131,885	Apr-29	Investments
Project VIII	IPCA + 3,25%	6.50%	_	-	1,614,643	1,653,501	Jun-34	Investments
Project VIII	IPCA + 4,10%	8.97%	_	_	76,398	73,717	Jan-30	Investments
Project IX	IPCA + 5,74%	9.07%	_	_	594.995	544,925	Dec-36	Investments
Project IX	IPCA + 6,01%	9.35%	_	_	301,083	-	Dec-36	Investments
	,		-	_	2,709,729	2,404,028		
No quarantee					_, ,	_,,		
Resolution 4131								
Scotiabank 2018	USD + 3,67%	3.67%	-	-	-	395,285	May-23	Working capital
Scotiabank 2020	USD + 1,36%	1.36%	-	-	348,623	377,705	Fev-24	Working capital
Scotiabank 2022	USD + 2,13%	2.13%	-	-	912,106	1,000,957	Fev-25	Working capital
Scotiabank 2023	USD + 4,04%	4.04%	-	-	718,370	-	Mai-26	Working capital
Debentures								
4th emission - 2th issue	CDI + 1 45%	15 30%	399,805	399,616	399,805	399,616	Dec-26	Investments
4th emission - 3th issue		12.41%	-	-	123,031	114.014	Dec-25	Investments
5th emission - single	IPCA + 5,87%	10.85%	-	_	960,101	907,366	Dec-23	Investments
6th emission - single	IPCA + 4,33%	9.23%	-	_	551,465	523,837	Oct-24	Investments
7th emission - single	IGPM + 6,10%	6.28%	-	_	359,973	372,171	May-28	Working capital
9th emission - 1th issue	IPCA + 5,12%	10.06%	-	-	542,700	491,153	Aug-31	Investments
9th emission - 2th issue	IPCA + 5,22%	10.17%	-	-	528,086	467,841	Aug-36	Investments
1th emission	CDI + 1,95%	15.87%	-	-	888,189	824,866	Aug-24	Investments
			399,805	399,616	6,332,449	5,874,811		
Total			399,805	399,616	9,042,178	8,278,839		
Current			1,131	1,131	1,768,888	1,685,123		
Non-current			398,674	398,485	7,273,290	6,593,716		
			399,805	399,616	9,042,178	8,278,839		
			•	•		*	:	

⁽ⁱ⁾ For loans that have derivatives linked to them, the effective values are presented in note 5.7.





Non-current borrowings are scheduled to fall due as follows:

	Parent Company		Consolidated	
	June 30, 2023	December 31, 2022	June 30, 2023	December 31, 2022
13 to 24 months	-	-	2,344,285	1,798,401
25 to 36 months	-	-	1,134,457	1,227,708
37 to 48 months	398,674	398,485	779,271	754,560
49 to 60 months	-	-	380,608	356,075
61 to 72 months	-	-	258,006	356,120
73 to 84 months	-	=	426,333	402,829
85 to 96 months	-	-	416,543	383,799
Over 96 months	-	=	1,533,787	1,314,224
	398,674	398,485	7,273,290	6,593,716

The carrying amounts of loans, borrowings and debentures are denominated in the following currencies:

	Parent C	Parent Company		Consolidated	
	June 30, 2023	December 31,	June 30, 2023	December 31,	
		2022		2022	
Reais (R\$)	399,805	399,616	7,063,079	6,504,892	
Dollar (U.S.\$) (i)	-	=	1,979,099	1,773,947	
	399,805	399,616	9,042,178	8,278,839	

⁽ii) All dated debts denominated in U.S. dollar, have currency risk protection through derivatives (Note 5.7).

Below are the movements that occurred for the period ended June 30, 2023:

	Farent Company	Consolidated
At December 31, 2022	399,616	8,278,839
Raised	-	1,043,680
Amortization of principal	-	(464,294)
Payment of interest	(29,023)	(188,347)
Payment of interest on works in progress	-	(28,214)
Interest, exchange rate and fair value	29,212	400,514
At June 30, 2023	399,805	9,042,178



a) Unused lines of credit

As of June 30, 2023, the Company, through its subsidiaries, had credit lines in banks, which were not used, in the amount of approximately R\$ 745.797 (R\$ 1.045.797 on December 31, 2022).

The use of these lines of credit is subject to certain contractual conditions.

b) Covenants

Under the terms of the main loan facilities, its subsidiaries are required to comply with the following financial covenants:

Debit	Company	Triggers	Ratios
BNDES	Sulgás	Net debt (i) / EBTIDA (ii) cannot exceed 3.50	0.30
BNDES	Sulgás	General debt ratio (Total Liabilities / Total Liabilities + Shareholders' Equity) cannot exceed 0.8	0.73
BNDES			
Resolution 4131	Comgás	Net debt (i) / EBTIDA (ii) cannot exceed 4.00	1.51
Debenture 4th and 9th			
Debenture 4th issue	Comgás	Short-term indebtedness / Total indebtedness (iii) cannot exceed 0.6	0.18

Net debt consists of current and non-current debt, net of cash and cash equivalents and marketable securities recorded in these interim financial statements of subsidiary Comgás. Net debt is a non-accounting measure.

For other loans and financing of the Company and its subsidiaries, there are no financial and non-financial restrictive clauses.

At June 30, 2023, the Company and its subsidiaries remain in compliance with all financial and non-financial covenants.

⁽ii) Corresponds to the accumulated EBITDA of the last twelve months.

Total indebtedness corresponds to the sum of loans, financing, debentures and leases of the subsidiary Comgás, in the short and long term (including the net balance of derivative).



c) Fair value and exposure to financial risk

The fair value of the loans and debentures are based on the discounted cash flow using its implicit discount rate. They are classified as a level 2 fair value in the hierarchy (Note 5.8) due to the data observation, including own credit risk.

The details of the Company and the subsidiaries exposure to risks arising from loans are disclosed in Note 5.9.

5.6 Trade payables

Natural gas suppliers Supply and transportation of electricity Raw material and service suppliers

Parent Company		Consolidated		
June 30, 2023	December 31, 2022	June 30, 2023	December 31, 2022	
-	=	1,224,205	1,393,418	
-	-	-	42,732	
1,889	1,994	371,482	406,660	
1,889	1,994	1,595,687	1,842,810	

5.7 Derivative financial instruments

The impact of the derivative financial instruments of financial position is, as follows:

	Consolidated			
	June 30	0, 2023	December	31, 2022
	Notional	Fair value	Notional	Fair value
Exchange rate derivatives				
Exchange rate derivative	38,479	(1,045)	53,012	(486)
Put options	624,568	30,012	676,214	25,360
	663,047	28,967	729,226	24,874
Commodity derivatives				
Put options - gas	-	41,805	-	-
Put options - energy	-	-	-	21,744
	-	41,805	•	21,744
Swap agreements				
Interest rate	4,919,169	234,936	4,919,169	31,748
Exchange and interest rate	2,253,960	(365,707)	1,772,775	(86,854)
	7,173,129	(130,771)	6,691,944	(55,106)
Total financial instruments contract		(59,999)	<u>-</u>	(8,488)
Current assets		270,520		352,568
Non-current assets		127,062		39,295
Current liabilities		(80,509)		(485)
Non-current liabilities		(377,072)	_	(399,866)
	_	(59,999)	=	(8,488)



a) Fair value hedge

The subsidiary Comgás adopts fair value hedge accounting for some of its operations, both hedging instruments and items protected by hedge are accounted for at fair value through profit or loss.

Debts that have interest risk hedges are shown in the table below:

	Carry		amount: \$)	Fair value a adj	
	Notional amount (US\$)	June 30, 2023	December 31, 2022	June 30, 2023	December 31, 2020
Loans, financing and debentures Items					
5th issue - single series	(684,501)	(960,101)	(907,366)	(50,778)	(33,892)
BNDES - Project VIII	(1,000,000)	(836,276)	(851,689)	37,221	70,260
Total debt	(1,684,501)	(1,796,377)	(1,759,055)	(13,557)	36,368
Derivative					
Hedge					
5th issue - single series	684,501	228,076	221,000	7,076	1,248
BNDES - Project VIII	1,000,000	(65,429)	(90,193)	15,164	(57,944)
Total derivative	1,684,501	162,647	130,807	22,240	(56,696)
Total	-	(1,633,730)	(1,628,248)	8,683	(20,328)



b) Fair value options

Certain derivative instruments were not linked to documented hedging structures and, therefore, the hedge accounting procedure provided for in CPC 48 – Financial Instruments was not used. The Company chose to designate protected liabilities (hedge objects) to be recorded at fair value through profit or loss. Whereas derivative instruments are always accounted for at fair value through profit or loss:

			Carrying amount		Fair value accumulated adjust	
Hedge foreign exchange risk		Notional	June 30, 2023	December 31, 2022	June 30, 2023	December 31, 2022
Debit						
4131 Scotiabank (2018)	US\$ + 3,67%	-	-	(395,285)	-	(2,680)
4131 Scotiabank (2021)	US\$ + 1,60%	(407,250)	(348,623)	(377,705)	14,551	15,545
4131 Scotiabank (2022)	US\$ + 2,51%	(1,097,400)	(912,106)	(1,000,957)	59,959	51,798
4131 Scotiabank (2023)	US\$ + 4,76%	(749,310)	(718,369)		7,027	
		(2,253,960)	(1,979,098)	(1,773,947)	81,537	64,663
Derivative						
4131 Scotiabank (2018)	BRL + 107,9% do CDI	-	-	123,760	(28,050)	(61,685)
4131 Scotiabank (2021)	BRL + CDI + 1,25%	407,250	(78,849)	(50,245)	(55,043)	(88,612)
4131 Scotiabank (2022)	BRL + CDI + 1,20%	1,097,400	(246,645)	(160,369)	(153,849)	(217,215)
4131 Scotiabank (2023)	BRL + CDI + 1,30%	749,310	(40,213)		(40,213)	
		2,253,960	(365,707)	(86,854)	(277,155)	(367,512)
			(2,344,805)	(1,860,801)	(195,618)	(302,849)

			Carrying amount		Fair value accumulated adjust	
		Notional amount (US\$)	June 30, 2023	December 31, 2022	June 30, 2023	December 31, 2022
Hedge interest rate risk		_				
Loans, financing and debentures						
4th issue - 3nd series	IPCA + 7,36%	(114,818)	(123,031)	(114,014)	(8,267)	(114,014)
6th issue - single series	IPCA + 4,33%	(523,993)	(551,465)	(523,837)	(25,304)	(523,837)
9th issue - 1st series	IPCA + 5,12%	(500,000)	(542,700)	(491,153)	(33,363)	(6,179)
9th issue - 2nd series	IPCA + 5,22%	(500,000)	(528,086)	(467,841)	(41,128)	9,737
BNDES - Project VI e VII	IPCA + 4,10%	(160,126)	(122,610)	(131,885)	24,480	(131,885)
BNDES - Project VIII	IPCA + 3,25%	(870,149)	(778,367)	(801,812)	38,360	(801,812)
BNDES - Project IX	IPCA + 5,74%	(565,582)	(594,995)	(544,925)	(32,911)	(544,925)
		(3,234,668)	(3,241,254)	(3,075,467)	(78,133)	(2,112,915)
Derivative						-
Swap 4th issue - 2nd series	94,64% CDI	_	_	_	_	(3,900)
Swap 4th issue - 3nd series	112,49% CDI	114,818	(369)	(778)	409	(5,096)
Swap 6th issue - single series	89,9% CDI	523,993	(14,673)	(10,419)	(4,254)	(26,161)
Swap 9th issue - 1st series	109,2% CDI	500,000	33,960	(17,705)	29,156	(37,517)
Swap 9th issue - 2nd series	110,50% CDI	500,000	20,289	(40,441)	37,993	(53,304)
Swap BNDES - Project VI e VII	87,50% CDI	160,126	(1,035)	(2,046)	1,249	(6,923)
Swap BNDES - Project VIII	82,94% CDI	870,149	(8,709)	(21,039)	12,752	(48,613)
Swap BNDES - Project IX	98,9% CDI	565,582	42,826	(6,631)	29,757	(6,632)
		3,234,668	72,289	(99,059)	107,062	(188,146)
			(3,168,965)	(3,174,526)	28,929	(2,301,061)



In the subsidiary Comgás, financial instruments of loans, financing and debentures were paid and received, arising from the respective swap maturities, in the amounts of R\$171,740 and R\$84,457 (R\$22,464 and R\$19,296 on June 30, 2022), net of tax income.

c) Cash flow hedge

The subsidiary Compass Comercialização S.A. entered into contracts for the purchase and sale of natural gas with a third party and a related party. In order to mitigate the risks arising from fluctuations in natural gas indexes, the subsidiary designated this operation subject to hedge accounting for the respective protection of cash flows.

In this contract, the expected benefits are: reducing the financial risk associated with fluctuations in natural gas prices, avoiding fluctuations in the financial result of hedging instruments, protecting the Company's margins, as well as maintaining predictability in its costs or revenues, ensuring greater stability in operating results.

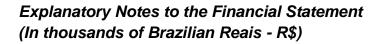
On June 30, 2023, there was no ineffective portion reclassified to income. Equity recognized in the equity of the subsidiary and the promise of realization in equity are shown below:

			Accomplishme	nt periods	
Derivatives	Market	Risk	2023	2024	Contributed asset valuation adjustments
Future	B3	JKM	41,852	=	(614)
Future	B3	BRENT	-	(614)	41,852
			41,852	(614)	41,238
(-) Deferred taxes			(14,230)	209	(14,021)
Effect on equity 2023			27,622		
Effect on equity 2024				(405)	
Effect on equity			<u> </u>		27,217



Below we show the changes in consolidated balances in other comprehensive income during the period:

	2023
Balance at the beginning of the period	
Movement occurred in the period: Designation as hedge accounting Fair value of commodity futures	41,238 41.238
Commodity earnings realizations and write-offs Net operating revenue Cost of goods sold and services rendered	<u> </u>
Total transactions in the year (before deferred taxes) Effect of deferred taxes on equity valuation adjustments	41,238 (14,021) 27,217
Balance at the end of the period	27,217





5.8 Recognized fair value measurements

	Fair val	ue ⁽ⁱ⁾
	Level	2
	June 30, 2023	December 31, 2022
Assets		
Investment funds	1,243,456	311,196
Marketable securities	632,997	578,358
Derivate financial instruments	397,582	391,863
Total	2,274,035	1,281,417
Liabilities		
Loans, borrowings and debentures	(7,016,729)	(6,608,469)
Derivate financial instruments	(457,581)	(400,351)
Total	(7.474.310)	(7.008.820)

⁽i) The Company's transactions with financial instruments present carrying amount equivalent to fair value because these financial instruments have characteristics substantially similar to those that would be obtained if they were traded in the market.

As of June 30, 2023 and December 31, 2022, there was no change in the classification of levels.



5.9 Financial risk management

The usage of financial instruments in order to protect against these areas of volatility is determined through an analysis of the risk exposure that management intends to cover.

a) Market risk

The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return.

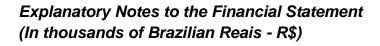
The Company and the subsidiaries use derivatives to manage market risks. All such transactions are carried out within the guidelines set by the risk management committee.

i) Foreign exchange risk

Net exposure to foreign exchange variation on US dollar-denominated assets and liabilities:

	June 30, 2023	December 31, 2022
Loans, borrowings and debentures	(1,979,098)	(1,773,947)
Derivative financial instruments - debt	1,979,098	1,773,947
Derivative financial instruments - foreign exchange	28,967	(24,875)
Foreign exchange exposure, net	28,967	(24,875)

The sensitivity of profit or loss to changes in the exchange rates arises mainly from U.S. dollar denominated financial instruments.





A reasonably possible strengthening (weakening) of the Real to U.S. dollar at June 30, 2023 would have affected the measurement of financial instruments denominated in a foreign currency and affected equity and profit or loss by the amounts shown below:

			Vai	riation scena	rio	
Instrument	Risk factor	Probable	25%	50%	-25%	-50%
Loans, borrowings and debentures	Currency fluctuation	(123,529)	(649,186)	(1,174,843)	402,128	927,784
Derivative financial instruments - debt	Currency fluctuation	123,529	649,186	1,174,843	(402, 128)	(927,784)
Derivative financial instruments - foreign exchange	Currency fluctuation	25,068	62,969	125,648	79,419	135,051
Foreign exchange exposure, net		25,068	62,969	125,648	79,419	135,051

The probable scenario was based on the estimated U.S. dollar market rates as of June 30, 2023, for determining the fair value of the derivatives as of that date. Stress scenarios (positive and negative effects, before taxes) were defined based on adverse impacts of 25% and 50% on the U.S. dollar exchange rates considered in the probable scenario.

Based on the financial instruments denominated in U.S. dollars taken out as of June 30, 2023, the Company conducted a sensitivity analysis considering increase and decrease in the exchange rate (R\$/US\$) of 25% and 50%. The probable scenario considers estimates, made by a specialized consulting company, for exchange rates within a projection period of 12 months, as follows:

	Exchange rate sensitivity analysis (R\$/US\$)					
				Scer	nario	_
	June 30, 2023	Probable	25%	50%	-25%	-50%
U.S.\$	4.82	5.12	6.40	7.68	3.84	2.56



ii) Interest rate risk

The Company and its subsidiaries monitor the fluctuations in variable interest rates in connection with their borrowings and uses derivative instruments in order to minimize variable interest rate fluctuation risks.

A sensitivity analysis on the interest rates on loans and borrowings in compensation for the CDI investments with pre-tax increases and decreases of 25% and 50% is presented below:

Cash and cash equivalents
Marketable securities
Restricted cash
Derivative financial instruments
Loans, borrowings and debentures
Impacts on profit or loss

	Scenario				
Probable	25%	50%	-25%	-50%	
504,587	886,686	1,012,832	634,392	508,245	
77,942	101,593	121,078	62,622	43,136	
485	1,092	1,213	849	728	
(111,239)	(85,970)	(18,784)	(85,088)	(41,630)	
(420,178)	(525,222)	(630,267)	(315,133)	(210,089)	
51,597	378,179	486,072	297,642	300,390	

The probable scenario considers the estimated interest rate, prepared by a specialized third party based on information from the Central Bank of Brazil (BACEN) on July 11, 2023, as follows:

Interest rate sensitivity analysis

CDI IPCA IGPM

	intoroot rate constitutity analysis						
		Scenario					
Probable	25%	50%	-25%	-50%			
11.84%	14.80%	17.76%	8.88%	5.92%			
4.60%	5.75%	6.90%	3.45%	2.30%			
2.28%	2.85%	3.42%	1.71%	1.14%			
	11.84% 4.60%	Probable 25% 11.84% 14.80% 4.60% 5.75%	Probable 25% 50% 11.84% 14.80% 17.76% 4.60% 5.75% 6.90%	Probable 25% 50% -25% 11.84% 14.80% 17.76% 8.88% 4.60% 5.75% 6.90% 3.45%			



iii) Price risk

Natural gas

The Company and its subsidiaries carry out operations with natural gas derivatives, in order to mitigate the risks arising from fluctuations in natural gas indexes in their contracts for the purchase and sale of natural gas with third parties. Although part of these instruments are designated in hedge accounting for the protection of cash flows (see note 5.7), below we present a sensitivity analysis referring to price fluctuations:

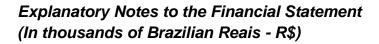
				Scenario			
Instrument	Risk factor	Probable	25%	50%	-25%	-50%	
Brent derivatives - options	Change in price U.S.\$ / bbl	601	11,095	53,667	3	-	

b) Credit risk

The Company's regular operations expose it to potential defaults when customers, suppliers and counterparties are unable to comply with their financial or other commitments. The Company seeks to mitigate this risk by entering into transactions with a diverse pool of counterparties. However, the Company continues to remain subject to unexpected third party financial failures that could disrupt its operations. The exposure to credit risk was as follows:

	June 30, 2023	December 31, 2022
Cash and cash equivalents	4,273,964	3,403,635
Marketable securities	632,997	578,358
Restricted cash	4,100	4,100
Trade receivables (i)	1,866,766	1,931,205
Derivative financial instruments	397,582	391,863
Receivables from related parties	2,399	6,558
Dividends and interest on capital received	198,725	101,027
	7,376,533	6,416,746

⁽i) As of June 30, 2023, the subsidiaries of the gas distribution segment had a portfolio of approximately 2.53 million customers (unaudited), in the residential, commercial, industrial, vehicle, cogeneration and thermogeneration customer categories, with no concentration of credit to large consumers in a volume greater than 10% of sales, thus diluting the risk of default.





The Company is also exposed to risks in connection with its cash management activities and temporary investments.

Net assets are invested primarily in government security and other investments in Banks with a minimum grade of "A." Credit risk from balances with banks and financial institutions is managed by the Company's treasury department in accordance with the Company's policy.

Investments of surplus funds are made only with approved counterparties and within credit limits assigned to each counterparty. Counterparty credit limits are reviewed on an annual basis and may be updated throughout the year. The limits are set to minimize the concentration of risks and therefore mitigate financial loss through potential counterparty's failure to make payments. The credit risk on cash and cash equivalents, marketable securities, restricted cash and derivative financial instruments are determined by rating instruments widely accepted by the market and are arranged as follows:

AAA
AA
A-

June 30, 2023	December 31, 2022
4,528,408	3,079,698
780,235	1,159,780
-	138,478
5,308,643	4,377,956



Docombor

c) Liquidity risk

The Company's approach to managing liquidity is to ensure, as far as possible, that it will have sufficient liquidity to meet its liabilities when they are due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

The financial liabilities of the Company sorted by due dates (based on undiscounted cash flows contracted) are as follows:

				J	une 30, 2023	31, 2022
	Up to 1 year	1 - 2 years	3 - 5 years	More than 5 years	Total	Total
Loans, borrowings and debentures	(2,145,382)	(2,880,262)	(2,832,567)	(4,748,676)	(12,606,887)	(12,369,633)
Derivative financial instruments	(203,731)	(233,574)	(107,487)	963,107	418,315	626,273
Trade payables	(1,595,687)	-	-	-	(1,595,687)	(1,842,810)
Other financial liabilities (i)	(100,721)	-	-	-	(100,721)	(72,579)
Dividends payable	(2,522)	-	-	-	(2,522)	(72,863)
Tax installments - REFIS	(863)	(865)	(1,731)	(2,234)	(5,693)	(5,851)
Leases	(9,814)	(12,220)	(18,536)	(36,811)	(77,381)	(61,269)
Payables to related parties	(11,874)	-	-	-	(11,874)	(14,764)
	(4,070,594)	(3,126,921)	(2,960,321)	(3,824,614)	(13,982,450)	(13,813,496)

(i) At the subsidiary Comgás, on June 30, 2023, the balance advanced by our suppliers with financial institutions was R\$ 100,721 (R\$ 72,579 on December 31, 2022). The payment period for these operations is up to 90 days. The drawn risk operation is an option of the supplier and does not change the commercial conditions between the parties (term and value of the service). The prepayment of receivables by suppliers is based on acceptance of the terms, including the prepayment fees for these operations. The Company does not exert any influence on the supplier's decision, nor does it receive any benefit from the bank in this operation. The other subsidiaries do not have drawee risk operations.



6 Other current tax recoverable

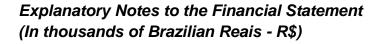
COFINS (tax for security financing) - Revenue tax ⁽ⁱ⁾ PIS (social integration program) - Revenue tax ⁽ⁱ⁾ ICMS (value added tax on sales and services) Other

Current Non-current

Consolidated				
June 30, 2023	December 31, 2022			
455,576	528,028			
39,257	219,853			
233,578	226,823			
7,405	6,774			
735,816	981,478			
514,596	769,197			
221,220	212,281			
735,816	981,478			

(i) On May 13, 2021, the Federal Supreme Court ("STF") concluded the judgment of Extraordinary Appeal No. 574.706") are not included in the calculation base for the Social Integration Program ("PIS") and the Contribution for the Financing of Social Security ("COFINS"), since this amount does not constitute revenue/revenue, that is, taxpayers have the right to exclude the ICMS amount highlighted in the invoice from the PIS and COFINS calculation basis. The Company, through its subsidiaries, recognized credits related to the subject.

Upon deferral of PIS and COFINS credits, the Company, through its subsidiaries, began to use it for monthly payments of PIS and COFINS, as well as for payments of IRPJ and CSLL.





7 Investments in other entities

7.1 Investment in subsidiaries and associates

The Company's direct and indirect subsidiaries and associates are listed below:

	June 30, 2023	December 31, 2022
Direct interests in controlled subsidiaries		
Companhia de Gás de São Paulo S.A Comgás	99.14%	99.14%
TRSP - Terminal de Regaseificação de GNL de São Paulo S.A.	100.00%	100.00%
Rota 4 Participações S.A.	100.00%	100.00%
Edge - Empresa de Geração de Energia S.A.	100.00%	100.00%
Edge II - Empresa de Geração de Energia S.A.	100.00%	100.00%
Ute Porto de Suape LTDA.	100.00%	100.00%
TRPE - Terminal de Regaseificação de GNL de Pernambuco LTDA.	99.98%	99.98%
Compass Comercialização S.A.	100.00%	100.00%
Compass Um Participações S.A.	100.00%	100.00%
Commit Gás e Energia S.A.	51.00%	51.00%
Participation of Compass Um Participações S.A. in your controlled subsidiary Companhia de Gás do Estado do Rio Grande do Sul S.A Sulgás	51.00%	51.00%
Participation of Commit Gás e Energia S.A. in your subsidiaries		
Companhia de Gás do Estado do Rio Grande do Sul S.A Sulgás	49.00%	49.00%
GasBrasiliano Distribuidora S.A.	100.00%	100.00%
Gás de Alagoas S.A ALGÁS	29.44%	29.44%
Companhia de Gás do Ceará - CEGÁS	29.44%	29.44%
CEG Rio S.A.	37.41%	37.41%
Companhia Paranaense de Gás - COMPAGAS	24.50%	24.50%
Companhia Potiguar de Gás - POTIGÁS	83.00%	83.00%
Companha de Gás do Estado do MS - MSGÁS	49.00%	49.00%
Companhia de Gás de Santa Catarina - SCGÁS	41.00%	41.00%
Sergipe Gás S.A SERGÁS	41.50%	41.50%
Companhia Pernambucana de Gás - COPERGÁS	41.50%	41.50%



Below are the investments in direct subsidiaries as of June 30, 2023:

a) Parent company

Companhia de Gás de São Paulo S.A. - Comgás
Compass Comercialização S.A.
TRSP - Terminal de Regaseificação de GNL de São Paulo S.A.
Rota 4 Participações S.A.
Compass Um Participações S.A.
Edge - Empresa de Geração de Energia S.A.
Edge II - Empresa de Geração de Energia S.A.
Ute Porto de Suape LTDA.
TRPE - Terminal de Regaseificação de GNL de Pernambuco LTDA.
Commit Gás e Energia S.A.

Jilai es issueu	
by the	Shares held by
associate	Cosan
132,520,587	131,381,377
766,105,000	766,105,000
387,205,000	387,205,000
16,605,000	16,605,000
944,505,000	944,505,000
39,156,979	39,156,979
1,000,500	1,000,500
5,000	5,000
5,000	4,999
110,993	56,606

Shares issued

Changes:

	At January 1. 2023	Interest in earnings (losses) of subsidiaries	Dividends and interest on equity	Increase of capital	Other comprehensive results	Other	At June 30, 2023	Interest in earnings (losses) of subsidiaries at June 30, 2022
Companhia de Gás de São Paulo S.A Comgás (1)	3,131,216	(554,915)	(413,617)	•	-	536	2,163,220	799,671
Compass Comercialização S.A.	363,367	(38,744)	-	-	27,217	-	351,840	(11,319)
TRSP - Terminal de Regaseificação de GNL de São Paulo S.A.	38,190	3,987	-	200,000	-	-	242,177	38,033
Rota 4 Participações S.A.	13,116	212	-	-	-	-	13,328	190
Compass Um Participações S.A.	988,298	31,706	-	-	-	-	1,020,004	16,109
Edge - Empresa de Geração de Energia S.A.	9,664	(1,095)	-	6,000	-	-	14,569	(1,967)
Commit Gás e Energia S.A.	2,142,386	91,510	(255,000)	-	180	-	1,979,076	-
Total investments in associates	6,686,237	(467,339)	(668,617)	206,000	27,397	536	5,784,214	840,717

(i) Despite presenting a negative equity result on June 30, 2023, due to the constitution of a provision disclosed in note 11, no other events or conditions were identified that, individually or collectively, may raise doubts as to the operational continuity of the investment or recoverability of the asset.



b) Consolidated

	the associate	Cosan
Gás de Alagoas S.A ALGÁS	810,896,963	238,728,878
Companhia de Gás do Ceará - CEGÁS	39,400,000	11,599,428
CEG Rio S.A.	1,995,022,625	746,251,086
Companhia Paranaense de Gás - COMPAGAS	33,600,000	8,232,000
Companhia Potiguar de Gás - POTIGÁS	4,245,000	3,523,350
Companha de Gás do Estado do MS - MSGÁS	61,610,000	30,188,900
Companhia de Gás de Santa Catarina - SCGÁS	10,749,497	4,407,293
Sergipe Gás S.A SERGÁS	1,593,656	661,363
Companhia Pernambucana de Gás - COPERGÁS	163,485,912	67,846,653

Changes:

	At January 1, 2023	Interest in earnings (losses) of subsidiaries	Dividends and interest on equity	Other	At June 30, 2023
Companhia Paranaense de Gás - Compagás	424,837	29,133	(52,320)	351	402,001
Companhia Pernambucana de Gás - Copergás	415,301	(4,972)	(19,238)	-	391,091
Companhia de Gás de Santa Catarina - Scgás	627,829	16,056	(13,596)	-	630,289
Sergipe Gás S.A SERGÁS	69,430	704	(5,466)	-	64,668
Companhia de Gás do Ceará - Cegás	184,537	4,662	(12,509)	1,446	178,136
CEG Rio S.A.	274,480	38,769	(48,594)	-	264,655
Companhia de Gás de Mato Grosso do Sul - Msgás	291,543	13,874	(9,718)	-	295,699
Companhia Potiguar de Gás - Potigas	168,887	9,149	(13,118)	-	164,918
Gás de Alagoas S.A Algás	68,448	6,363	(8,492)	(623)	65,696
	2,525,292	113,738	(183,051)	1,174	2,457,153

For comparative purposes, equity income as of June 30, 2022 was not presented, as the companies were acquired in July 2022.

c) Movement of dividends and interest on equity receivable:

	Parent Company	Consolidated
At December 31, 2022	42,773	101,027
Proposed Dividends	651,561	170,488
Interest on capital proposed	17,056	12,563
Tax on proposed interest on equity	(2,556)	(1,884)
Dividends and interest on capital received	(708,304)	(86,349)
Other	164	2,880
At June 30, 2023	694	198,725



7.2 Non-controlling interests in subsidiaries

	Shares issued by the subsidiary	Shares held by non- controlling shareholders	Non- controlling interest
Companhia de Gás de São Paulo S.A Comgás	132,520,587	1,139,210	0.86%
Commit Gás e Energia S.A.	110,993	54,387	49.00%

Changes:

	At January 1, 2023	Interest in earnings (losses) of subsidiaries	Dividends	Other	At June 30, 2023	Interest in earnings (losses) of subsidiaries at June 30, 2022
Companhia de Gás de São Paulo S.A Comgás	27,152	(4,795)	(3,811)	229	18,775	6,935
Companhia de Gás do Estado do Rio Grande do Sul S.A.	-	-	-	-	-	6,266
Commit Gás e Energia S.A.	2,058,369	86,006	(245,000)	173	1,899,548	
	2,085,521	81,211	(248,811)	402	1,918,323	13,201



8 Intangible and contract assets

8.1 Intangible

	Concession rights	Goodwill	Customer relationships	Intangible	Total
Cost					
At December 31, 2022	14,926,765	100,192	1,255,127	19,738	16,301,822
Additions	-	-	61,409	1,432	62,841
Disposals	(41,947)	-	(2)	-	(41,949)
Transfers (i)	885,175	-	(252)	(115)	884,808
At June 30, 2023	15,769,993	100,192	1,316,282	21,055	17,207,522
Amortization					
At December 31, 2022	(3,312,602)	-	(969,706)	(4,379)	(4,286,687)
Additions	(357,708)	-	(60,192)	(773)	(418,673)
Disposals	19,025	-	2	-	19,027
At June 30, 2023	(3,651,285)	-	(1,029,896)	(5,152)	(4,686,333)
At December 31, 2022	11,614,163	100,192	285,421	15,359	12,015,135
At June 30, 2023	12,118,708	100,192	286,386	15,903	12,521,189

The amount of the transfers also includes a portion of R\$ 69,361 (R\$ 13,071 for the period ended June 30, 2022), of the intangible asset that was reclassified to a bifurcated financial asset.



8.2 Contract assets

Cost: At December 31, 2022 Additions Transfer to intangible At June 30, 2023

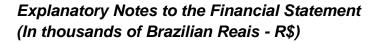
Contract assets		
	1,110,335	
	694,620	
	(954,169)	
	850,786	

During the period ended June 30, 2023, through its subsidiaries, R\$58,674 was added referring to the capitalization of internally generated labor (R\$44,899 in the period ended June 30, 2022).

Capitalization of intangible asset borrowing costs

During the period ended June 30, 2023, the subsidiary Comgás capitalized R\$39,113 at a weighted average rate of 12.69% p.a. (BRL 30,082 and 13.05% p.a. in the period ended June 30, 2022.).

During the period ended June 30, 2023, the subsidiary Sulgás capitalized R\$285 at a weighted average rate of 5.64% p.a. (there was no capitalization on June 30, 2022).





8.3 Property, plant and equipment

	Construction in progress	Buildings and improvements	Other	Total
Cost			_	
At December 31, 2022	665,355	6,334	2,207	673,896
Additions	286,214	940	-	287,154
Disposals	-	-	(69)	(69)
Transfers	-	12	115	127
At June 30, 2023	951,569	7,286	2,253	961,108
Depreciation At December 31, 2022	_	(1,421)	(902)	(2,323)
Additions	-	(458)	(143)	(601)
Disposals	-	-	15	15
At June 30, 2023	-	(1,879)	(1,030)	(2,909)
At December 31, 2022	665,355	4,913	1,305	671,573
At June 30, 2023	951,569	5,407	1,223	958,199

During the period ended June 30, 2023, through its subsidiaries, R\$3,583 was added referring to the capitalization of internally generated labor (R\$3,998 in the period ended June 30, 2022).

Capitalization of fixed asset borrowing costs

During the period ended June 30, 2023, the Company and its subsidiaries capitalized R\$53,963 at a weighted average rate of 8.92% p.a. (BRL 13,422 and 2.15% p.a. in the period ended June 30, 2022).

9 Commitments

Considering the current gas supply contracts, the subsidiaries have total financial commitments at present value estimated at R\$ 13,374,347 (unaudited), which includes the minimum established in the contract for both commodities and transport, with a term until December 2032.



10 Assets and liabilities sectorial

The balance of the net sectorial financial asset (liability) for the period of three months ended on June 30, 2023 is recorded below:

Assets	Liabilities	Total
342,333	(1,616,616)	(1,274,283)
(21,633)	-	(21,633)
12,293	(44,771)	(32,478)
23,381	(72,271)	(48,890)
57,637	-	57,637
414,011	(1,733,658)	(1,319,647)
 ,		
149,623	(67,917)	81,706
264,388	(1,665,741)	(1,401,353)
414,011	(1,733,658)	(1,319,647)
	342,333 (21,633) 12,293 23,381 57,637 414,011	342,333 (1,616,616) (21,633) - 12,293 (44,771) 23,381 (72,271) 57,637 - 414,011 (1,733,658) 149,623 (67,917) 264,388 (1,665,741)

- (i) Refers to the cost of gas purchased compared to that contained in the tariffs, fully classified in current assets, since the ARSESP decision provides for tariff recovery on an annual basis for the residential and commercial segments and quarterly for the other segments.
- (ii) Refers to the net amount of tax credits on tax benefits in the period.
- (iii) Monetary adjustment on the current gas account and extemporaneous credit, based on the SELIC rate.
- (iv) Appropriation of the IGP-M deferral for the residential and commercial segments.
- (v) Includes the effect of (R\$ 34,193), according to Resolution No. 1,423 of June 30, 2023.

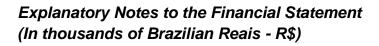
In view of the public hearing held by ARSESP on January 9, 2023, related to the issue of returning PIS/COFINS credits to customers, arising from the exclusion of ICMS from their bases, the subsidiaries and industry representatives presented important contributions to be considered by the agency during the review period. Thus, until the regulatory agencies analyzes of these contributions are completed, the issue remains open and the next steps have not been finalized, with no impact on these interim financial statements.



11 Income tax and social contribution

i. Reconciliation of income and social contribution tax expenses

	Parent Company			
	April 1, 2023 to June 30, 2023	January 1, 2023 to June 30, 2023	April 1, 2022 to June 30, 2022	January 1, 2022 to June 30, 2022
Profit before taxes Income tax and social contribution nominal rate (34%)	272,441 (92,630)	(549,147) 186,710	410,557 (139,589)	902,527 (306,859)
Adjustments to determine the effective rate Equity method investments (nontaxable income)	105,046	(158,895)	124,699	285,844
Interest capital - benefit Undue Selic ⁽ⁱⁱ⁾ Other	- 494 (44)	(5,799) 980	396 (407)	396
Income tax and social contribution expense (current and deferred)	(11) 12,899	22,982	(197)	(65) (20,684)
Effective rate	(4.73%)	4.19%	3.58%	2.29%



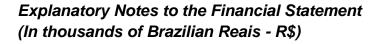
(i)



Consolidated

		0011001	Idatod	
	April 1, 2023	January 1,	April 1, 2022	January 1,
	to June 30,	2023 to June	to June 30,	2022 to June
	2023	30, 2023	2022	30, 2022
Profit before taxes	520,538	805,883	592,170	1,052,119
Income tax and social contribution nominal rate (34%)	(176,983)	(274,000)	(201,338)	(357,720)
	-		-	
Adjustments to determine the effective rate				
Equity method investments (nontaxable income)	26,251	7,481	-	-
Non-deductible expenses (donations, gifts, etc.)	(1,331)	(3,281)	(435)	(1,421)
Benefit of the extemporaneous federative pact (i)	-	-	28,077	156,782
Benefit of the federative pact - current period (i)	-	49,737	39,500	72,739
Interest capital - benefit	-	50	3,256	8,656
Provision for non-realization of the benefit of the federative pact (i)	18,667	(907,087)	-	-
Provision for non-realization of the federal pact benefit - interest and				
fine (i)	(43,884)	(134,164)	-	-
Zero litigation program membership benefit	1,390	1,390	-	-
Undue SELIC (ii)	3,586	7,860	(39,102)	(39,102)
Other	(1,939)	1,177	(9,546)	2,991
Income tax and social contribution expense (current and			<u></u>	
deferred)	(174,243)	(1,250,837)	(179,588)	(157,075)
Effective rate	33.47%	155.21%	30.33%	14.93%

As of the 1st quarter of 2021, the Company, through its subsidiary Comgás, began to calculate and use current and extemporaneous credits arising from the non-taxation of the benefit of reducing the ICMS calculation base in the State of São Paulo, whose effective rate is reduced from 18% to the range between 12% and 15.6% pursuant to art. 8 of Annex II of the ICMS Regulation, approved by State Decree No. 45,490 ("RICMS/SP"), as amended by State Decrees No. 62,399/2016 and 67,383/2022. These credits were used by the Company based on its best understanding of the subject, substantiated by the opinion of its external legal advisors, which took into account all applicable case law, including the understanding signed in November 2017 by the 1st Section of the STJ regarding the application of the thesis of the federative pact, which began to be applied in repeated judgments of the 1st Panel of the STJ. On March 8, 2022, there was a decision on the subject in the 1st Panel of the STJ, favorable to the taxpayer, involving tax benefit of ICMS deferral, obtained by contract. On April 5, 2022, the 2nd Panel of the STJ ruled against the taxpayer, in a case involving a reduction in the ICMS tax base. After said divergence, the matter was set for judgment by the 1st Section of the STJ on April 26, 2023. Although a preliminary decision was issued by the STF determining the suspension of the effectiveness of the STJ judgment of April 26, the session took place and the ministers unanimously decided against the taxpayers and the thesis defended by the Company. On May 4, 2023, the preliminary injunction was reconsidered by the STF Minister who granted it, with the STJ decision becoming effective as of April 26, 2023. The Company's management, observing the technical interpretation that governs the treatment of uncertainties regarding taxes on income (ICPC22 and IFRIC 23), decided to set up a provision on March 31, 2023 due to the unfavorable decision. The provision updated on June 30, 2023, of the tax assessment notices for the year 2018, presents the total amount of R\$1,301,687 (R\$907,087 of principal recorded under current income tax, R\$169,831 of interest and R\$224,769 of fines recorded under the financial result item), which also includes the assessments received for the years 2015, 2016 and 2017 and the other credits used in the following years until March 31, 2023, plus the respective legal charges.

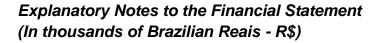




(ii) Refers to the judgment of the STF in RE No. 1,063,187, dated September 24, 2021, as well as the modulation of the effects of the decision established by the Court in the judgment finalized on April 29, 2022, in the sense that amounts related to Selic of undue federal taxes after September 30, 2021, should not be subject to taxation by IRPJ and CSLL.

The Company does not expect the occurrence of events that could significantly impact the annual effective rate beyond those already disclosed in this quarter.

The balance of income tax and social contribution in current liabilities, in the amount of R\$ 1,557,578, (R\$ 137,092 on December 31, 2022), mainly refers to the liability related to the benefit of the federative pact in the amount of BRL 1,301,687.





ii. Deferred income tax assets and liabilities

The tax effects of temporary differences that give rise to significant portions of the Company's deferred tax assets and liabilities are presented below:

	Parent Company		Consolidated		
	June 30, 2023	December 31, 2022	June 30, 2023	December 31, 2022	
Assets credit of:					
Income tax loss carries forwards	25,235	13,513	222,446	200,223	
Social contribution tax loss carries forwards	9,083	4,863	80,079	72,078	
Assets credit of temporary differences:					
Provision for legal proceedings	-	_	21,789	25,694	
Post-employment benefits	-	-	155,678	152,373	
Allowance for doubtful accounts	-	-	20,743	20,743	
Share-based payment transactions	24,801	12,606	29,971	15,955	
Profit sharing	1,708	5,339	15,563	30,249	
Temporary differences	804	2,383	337,353	317,243	
Deferred on pre-operating result	-	-	40,708	24,999	
Leases	288	233	463	358	
Other	-		95,572	59,877	
	61,919	38,937	1,020,365	919,792	
Liabilities credit of temporary differences:					
Tax deductible goodwill	-	-	(16,669)	(13,443)	
Unrealized (loss) gains on derivatives instruments	-	-	(48,516)	(106,059)	
Fair value amortization of the concession right	-	_	(2,155,640)	(2,160,627)	
Foreign exchange - Loans and borrowings	-	-	(73,962)	(36,861)	
Leases	-	-	(2,622)	(2,963)	
Useful life for intangible asset	-	-	(161,752)	(175,421)	
Other	-		(139,827)	(103,313)	
	-	-	(2,598,988)	(2,598,687)	
Total of deferred taxes recorded	61,919	38,937	(1,578,623)	(1,678,895)	
Deferred assets	61,919	38,937	579,134	482,296	
Deferred liabilities	-		(2,157,757)	(2,161,191)	
	61,919	38,937	(1,578,623)	(1,678,895)	



iii. Changes in deferred tax

I. Parent Company

Asset	Post- employment liabilities	Provisions	Taxes loss carryforwards	Total
At December 31, 2022	17,945	2,383	18,376	38,937
(Charged) / credited in profit or loss	8,564	(1,579)	15,942	22,982
At June 30, 2023	26,509	804	34,318	61,919

II. Consolidated

	Post- employment liabilities	Employee benefits	Taxes loss carryforwards	Provisions	Other	Total
	152.373	46.204	272.301	349.770	99.144	919.792
(Charged) / credited in profit or loss	3.305	(670)	30.223	30.114	37.601	100.573
	155.678	45.534	302.524	379.884	136.745	1.020.365

	Intangible	Leasing	Derivatives income not recognized	Assets	Foreign exchange - Loans and borrowings	Other	Total
At December 31, 2022	(2.160.627)	(2.963)	(106.059)	(175.421)	(36.861)	(116.756)	(2.598.687)
(Charged) / credited in profit or loss	4.986	341	71.564	13.669	(37.101)	(39.739)	13.720
Other comprehensive results	-	-	(14.021)	-	-		(14.021)
At June 30, 2023	(2.155.641)	(2.622)	(48.516)	(161.752)	(73.962)	(156.495)	(2.598.988)
		·	;	:	·	<u>`</u>	

Total tax (1.578.623)

12 Provision for legal proceedings and judicial deposits

The Company, through its subsidiaries, has contingent liabilities and escrow deposits as of June 30, 2023 in relation to:

		Consolidated			
	Provision for leg	gal proceedings	Judicial (deposit	
	June 30, 2023	December 31, 2022	June 30, 2023	December 31, 2022	
Tax	15,104	19,914	20,206	24,720	
Civil, environmental and regulatory	34,862	38,605	18,105	20,747	
Labor	27,566	29,228	10,139	9,915	
	77,532	87,747	48,450	55,382	



Changes in provision for legal proceedings:

At December 31, 2022
Provisions
Settlement / Write-offs
Monetary variation (ii)
At June 30, 2023

Consolidated				
Тах	Civil, environmental and regulatory	Labor	Total	
19,914	38,605	29,228	87,747	
1,219	1,603	2,083	4,905	
(2,860)	(7,953)	(4,400)	(15,213)	
(3,169)	2,607	655	93	
15,104	34,862	27,566	77,532	

⁽i) Includes interest by reversal.

Possible losses

The principal proceedings for which we deem the risk of loss as possible are described below:

Tax
Civil, environmental and regulatory
Labor

Consolidated			
June 30, 2023	December 31, 2022		
3,222,871	3,559,918		
175,408	153,343		
46,942	36,854		
3,445,221	3,750,115		

a) Taxes

The main tax lawsuits, whose likelihood of loss is possible and, consequently, no provision was recognized in the interim financial statements, are as follows:

Federal income taxes ⁽ⁱ⁾ Federal income taxes compensation Other ⁽ⁱⁱ⁾

Conso	lidated
June 30, 2023	December 31, 2022
2,916,247	3,110,741
117,731	127,993
188,893	321,184
3,222,871	3,559,918



- (i) In view of the decision of the STJ, of April 26, 2023, regarding the requirement for taxation, by IRPJ and CSLL, of tax incentives such as reduction of the ICMS calculation base, the subsidiary Comgás constituted a provision, as detailed in the note Explanatory 11.a, of the amounts related to the charges it received on the subject, for the periods from 2015 to 2017, which were classified as possible on December 31, 2022. In relation to such assessments, a) remained as a possible contingency a) the discussion on the tax amortization of the balance of the Regulatory Current Account ("CCR") in the period of 2015, in the amount of R\$ 110,425, and b) the effects of these adjustments on the tax incentives for the period of 2017, in the amount of R\$ 28,280.
- (ii) Reclassification of the risk of loss as possible to remote in the amount of R\$ 144,064 referring to notices of infraction drawn up to charge an isolated fine due to non-approved offsets. Said change in prognosis is due to the judgment finalized by the STF on March 17, 2023, in RE No. 796,939 (Theme 736), which decided on the unconstitutionality of the isolated fine charged in these cases.

Tax contingencies refer to the tax assessments of its subsidiaries, mainly at the Federal level, assessed as possible losses by legal advisors and management and, therefore, without constitution of a provision, as established in CPC 25 / IAS 37. Balance variations refer to refers to existing issues and the monetary restatement of said contingent liabilities.

b) Civil, environmental and regulatory

The entities are parties to a series of civil lawsuits related to (i) compensation for material and moral damages; (ii) termination of different types of contracts; and (iii) compliance with the terms of adjustment of conduct, among other issues.

c) Labor

The labor lawsuits refer to questioning in several claims requests related to the payment of: overtime and reflexes; additional for unhealthy work, additional for hazardous work; subsidiary/joint liability, among others.



13 Shareholders' equity

a) Share capital

The Company's subscribed capital is R\$ 2,272,500, fully paid in, represented by 714,190 registered, book-entry shares with no par value, of which 628,488 are common shares, 30,853 are class A preferred shares and 54,849 are class B preferred shares. authorized social security may be increased up to the limit of R\$ 10,000,000.

	Number of shares in June 30, 2023 and December 31, 2022							
Stockholders	Common shares	%	Prefer shares - A	%	Prefer shares - B	%	Total	%
Cosan Dez Participações S.A.	628,488	100.00	-	-		-	628,488	88.00
Bloco Atmos	-	-	30,853	100.00	-	-	30,853	4.32
Bradesco Vida e Previdência S.A.	-	-	-	-	30,853	56.25	30,853	4.32
BC Gestão de Recursos Ltda	-	-	-	-	14,474	26.39	14,474	2.03
Prisma Capital Ltda	-	-	-	-	5,713	10.42	5,713	0.80
Núcleo Capital Ltda					3,809	6.94	3,809	0.53
Total	628,488	100.00	30,853	100.00	54,849	100.00	714,190	100.00

b) Movement of dividends and interest on equity payable:

	Parent Company	Consolidated
At December 31, 2022	42,611	72,863
Proposed Dividends	-	248,663
Interest on capital proposed	-	148
Tax on proposed interest on equity	-	(24)
Dividends and interest on capital paid	(42,611)	(319,375)
Other	<u>-</u>	247
At June 30, 2023	<u> </u>	2,522



14 Earnings per share

The following table sets forth the calculation of earnings per share (in thousands of Brazilian Reais, except amounts per share):

	April 1, 2023	January 1,	April 1, 2022	January 1,
	to June 30,	2023 to June	to June 30,	2022 to June
	2023	30, 2023	2022	30, 2022
Profit attributable to ordinary equity holders - basic	285,340	(526,165)	395,866	881,843
Ordinary	251,099	(463,025)	348,362	776,022
Preference	34,241	(63,140)	47,504	105,821
Effect of dilution:	(175)	-	(553)	(1,128)
Profit attributable to ordinary equity holders adjusted for the effect of dilution	285,165	(526,165)	395,313	880,715
Ordinary	250,945	(463,025)	347,876	775,030
Preference	34,220	(63,140)	47,437	105,685
Weighted average number of common shares outstanding - basic (in thousands of shares)	714,190	714,190	714,190	714,190
Ordinary	628,488	628,488	628,488	628,488
Preference	85,702	85,702	85,702	85,702
Weighted average number of common shares outstanding - diluted (in thousands of shares)	714,190	714,190	714,190	714,190
Ordinary	628,488	628,488	628,488	628,488
Preference	85,702	85,702	85,702	85,702
Earnings per share Basic (in R\$)				
Ordinary Preference Diluted (in R\$)	0.39953	(0.73673)	0.55429	1.23475
	0.39953	(0.73673)	0.55429	1.23475
Ordinary	0.39928	(0.73673)	0.55351	1.23317
Preference	0.39928	(0.73673)	0.55351	1.23317

The Company, through its subsidiary Comgás, has a category of possible dilutive effect, which are its share-based compensation plans, in which case a calculation is made to determine the dilution effect on the earnings attributable to the Company's controlling shareholders due to the exercise of the stock options.



15 Net sales

The following is an analysis of the Company's revenue:

Gross revenue from gas distribution Gross revenue from electric energy Gross revenue from sales of services Construction revenue Sales taxes and deductions Net sales

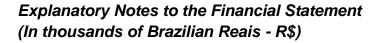
Consolidated						
April 1, 2023 to June 30, 2023	January 1, 2023 to June 30, 2023	April 1, 2022 to June 30, 2022	January 1, 2022 to June 30, 2022			
5,200,692	10,354,754	5,746,584	10,502,460			
-	-	64,956	127,326			
132,169	336,889	129,339	183,012			
391,712	694,620	262,291	468,060			
(1,140,044)	(2,266,730)	(1,306,800)	(2,378,659)			
4,584,529	9,119,533	4,896,370	8,902,199			

16 Costs and expenses by nature

The expenses are presented in the statement of profit and loss by function. The reconciliation of income by nature / purpose are as following:

		Parent (Company	
	April 1, 2023 to	January 1, 2023 to	April 1, 2022 to	January 1, 2022
	June 30, 2023	June 30, 2023	June 30, 2022	to June 30, 2022
Amortization	(844)	(1,693)	(796)	(1,516)
Expenses materials/ services	(2,845)	(4,806)	(2,892)	(3,553)
Employee expenses	(27,291)	(56,985)	(19,470)	(38,361)
Other expenses	(5,646)	(11,253)	(2,891)	(8,055)
	(36,626)	(74,737)	(26,049)	(51,485)
General and administrative	(36,626)	(74,737)	(26,049)	(51,485)
	(36,626)	(74,737)	(26,049)	(51,485)

	(36,626)	(74,737)	(26,049)	(51,485)					
			·						
		Consc	olidated						
	April 1, 2023 to	April 1, 2023 to January 1, 2023 to April 1, 2022 to January 1, 2022							
	June 30, 2023	June 30, 2023	June 30, 2022	to June 30, 2022					
Cost of gas and transport	(2,968,449)	(6,051,099)	(3,493,385)	(6,322,098)					
Energy trading	-	-	(67,764)	(131,006)					
Construction cost	(391,712)	(694,620)	(262,291)	(468,060)					
Amortization	(212,700)	(419,557)	(171,331)	(378,015)					
Expenses materials and services	(125,141)	(239,899)	(89,329)	(174,775)					
Employee expenses	(112,608)	(212,834)	(84,436)	(166,051)					
Other expenses	(28,711)	(51,910)	(20,613)	(28,716)					
	(3,839,321)	(7,669,919)	(4,189,149)	(7,668,721)					
Cost of goods sold and services rendered	(3,579,067)	(7,173,670)	(3,998,050)	(7,298,722)					
Selling expenses	(41,379)	(80,285)	(38,134)	(76,605)					
General and administrative	(218,875)	(415,964)	(152,965)	(293,394)					
	(3,839,321)	(7,669,919)	(4,189,149)	(7,668,721)					





17 Other income (expenses), net

January 1, 2022 to June April 1, 2023 April 1, 2022 January 1, 2023 to June 30, to June 30, to June 30, 2023 2023 2022 30, 2022 (50) Income from disposals intangible assets 6 5 5 (45) 5

Other

Values under discussion with customers Income from disposals intangible assets Net effect of legal proceedings Inventory loss Contractual agreement (i) Other

April 1, 2023 to June 30, 2023	January 1, 2023 to June 30, 2023	April 1, 2022 to June 30, 2022	January 1, 2022 to June 30, 2022
-	-	-	(16,000)
(10,368)	(17,054)	(6,045)	(15,612)
(4,259)	(2,589)	(5,633)	(7,295)
(1,484)	(5,468)	(385)	(860)
34.193	34.193	-	-
(1,021)	2,271	10,074	8,846
(51,325)	(57,033)	(1,989)	(30,921)

Parent company

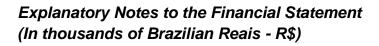
⁽i) Contractual agreement of the subsidiary Comgás pursuant to resolution No. 1,423 of June 30, 2023, as per explanatory note 10.



18 Finance results

Details of finance income and costs are as follows:

	Parent Company						
	April 1, 2023 to June 30, 2023	January 1, 2023 to June 30, 2023	April 1, 2022 to June 30, 2022	January 1, 2022 to June 30, 2022			
Cost of gross debt							
Interest on debt	(14,490)	(29,023)	(13,362)	(23,683)			
Amortization of borrowing costs	(95)	(189)	(108)	(189)			
	(14,585)	(29,212)	(13,470)	(23,872)			
Income from financial investment	15,066	23,071	87,516	144,194			
	15,066	23,071	87,516	144,194			
Cost of debt, net	481	(6,141)	74,046	120,322			
Other charges and monetary variations Interest on other receivables	685	468	(4,321)	(8,001)			
Interest on other liabilities	(284)	(558)	(286)	(541)			
Bank charges and other Exchange variation and net derivatives	(773) (7)	(788) (7)	404	1,428 81			
Exchange variation and her derivatives	(379)	(885)	(4,202)	(7,033)			
Finance results, net	102	(7,026)	69,844	113,289			
Reconciliation							
Finance expense	(16,411)	(33,361)	(18,331)	(32,083)			
Finance income	16,520	26,342	88,174	145,291			
Foreign exchange, net	(7)	(7)	1	81			
Finance results, net	102	(7,026)	69,844	113,289			





	Consolidated					
	April 1, 2023 to June 30, 2023	January 1, 2023 to June 30, 2023	April 1, 2022 to June 30, 2022	January 1, 2022 to June 30, 2022		
Cost of gross debt						
Interest on debt	(107,527)	(498,737)	(275,604)	(539,911)		
Exchange rate variation	105,132	153,501	(175,757)	101,261		
Derivatives and fair value measurement	(263,370)	(193,396)	160,467	(28,009)		
Amortization of borrowing costs	(632)	(1,264)	(1,598)	(2,199)		
Guarantees and warranties on debt	(3,810)	(7,475)	(3,849)	(7,554)		
	(270,207)	(547,371)	(296,341)	(476,412)		
Income from financial investment	151,961	283,246	165,721	301,667		
	151,961	283,246	165,721	301,667		
Cost of debt, net	(118,246)	(264,125)	(130,620)	(174,745)		
Other charges and monetary variations						
Interest on other receivables	65,748	136,143	54,944	107,175		
Interest on actuarial and other liabilities	(11,285)	(22,571)	\ ' '	(11,551)		
Interest on other financial assets	(14,294)	(60,081)		(26,530)		
Interest on other liabilities	(29,409)	(68,797)	(18,322)	(36,418)		
Charges on provision for non-realization of the benefit of the federative pact (i)	(129,071)	(394,600)	-	-		
Bank charges and other	(776)	(4,689)	(5,881)	(8,453)		
Exchange variation and net derivatives	2,385	(21,716)	(4)	84		
	(116,702)	(436,311)	17,558	24,307		
Finance results, net	(234,948)	(700,436)	(113,062)	(150,438)		
Reconciliation						
Finance expense	(309,703)	(1,069,290)	(320,663)	(639,861)		
Finance income	230,609	430,465	361,268	628,742		
Foreign exchange, net	105,151	152,748	(175,761)	101,345		
Derivatives	(261,005)	(214,359)	22,094	(240,664)		
Finance results, net	(234,948)	(700,436)	(113,062)	(150,438)		

⁽i) The balance presented substantially refers to the amount of the federal pact benefit, as per explanatory note 11.a.



19 Post-employment benefits

Assumptions that affect the statement of comprehensive income are reviewed annually. For the period ended at June 30, 2023 the changes in post-employment benefits are as follows:

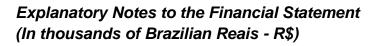
At December 31, 2022 Current service cost Interest expense Benefits payment At June 30, 2023

Consolidated			
	448,157		
_	31		
	22,570		
	(12,882)		
_	457,876		

20 Share-based payment

The Company has share-based compensation plans that are settled in shares and cash. As of June 30, 2023, it has the following share-based payment arrangements:

- (i) Share grant plans (settled in shares), without lock-up, with delivery of shares at the end of the four-year grace period, conditioned only to the maintenance of the employment relationship (service condition).
- (ii) The Company has granted a phantom shares plan that provides for the granting of share appreciation rights ("SARs") and other cash-based awards to certain employees. SARs provide the opportunity to receive a cash payment equal to the fair market value of Compass common stock.





As of June 30, 2023, the Company had the following share-based payment details:

		Expected life		Exercised / canceled /		Fair value at grant
Type of award / Grant date	Company	(month)	Granted (i)	transferred	Available	date - R\$
Stock grant programs				,		
July 31, 2019	Comgás	48	83,683	(16,227)	67,456	79.00
			83,683	(16,227)	67,456	
Remuneration plan based on actions						
settled in cash						
August 1, 2021	Compass Gás e Energia	24	29,492	-	29,492	25.46
August 1, 2021	Compass Comercialização	36	34,306	-	34,306	25.46
August 1, 2021	Compass Gás e Energia	36	166,188	-	166,188	25.46
August 1, 2021	TRSP	36	36,589	-	36,589	25.46
November 1, 2021	Comgás	32	187,377	-	187,377	25.46
November 1, 2021	Compass Gás e Energia	32	1,603,842	-	1,603,842	25.46
February 1, 2022	Compass Gás e Energia	29	87,383	-	87,383	25.59
August 1, 2022	Compass Gás e Energia	36	812,300	-	812,300	25.59
August 1, 2022	Compass Comercialização	36	29,922	-	29,922	25.59
August 1, 2022	TRSP	36	30,726		30,726	25.59
			3,018,125	-	3,018,125	
T .4.1			0.404.000	(40.007)	0.005.504	_
Total			3,101,808	(16,227)	3,085,581	

(i) Total shares corresponding to the proportional amount of dividends, interest on equity and reduction of equity eventually paid or credited by the Company to its shareholders between the grant date and the end of said vesting period.

On June 30, 2023, 1,433 shares of the 2019 plan were settled in the subsidiary Comgás, in the amount of R\$ 294. The variation between the value of the share on the grant date and the value of the share on the settlement date is recognized in the Company's shareholders' equity.



i. Measurement of fair values

The weighted average fair value of the programs granted during the financial period ended June 30, 2023 principal assumptions used in applying the Black-Scholes model were as follows:

Weighted average of key assumptions:

Share price at grant date Risk-free interest rate Dividend yield Volatility factor

June 30, 2023						
Compass Gás e Energia	Compass Comercialização	TRSP	Comgás			
38.62	38.62	38.62	79.00			
N/A	N/A	N/A	6.82%			
N/A	N/A	N/A	5.39%			
N/A	N/A	N/A	32.81%			

December 31, 2022 Compass Gás e Compass . Energia Comercialização **TRSP** Comgás Weighted average of key assumptions: 29.20 Share price at grant date 29.20 29.20 79.00 Risk-free interest rate N/A N/A N/A 6.82% Dividend yield N/A N/A N/A 5.39% Volatility factor N/A N/A N/A 32.81%

ii. Expense recognized in profit or loss

At December 31, 2022 Increase / (decrease) of shares Exercised / canceled / transferred At June 30, 2023

Program for granting shares		
	3,191,375	
	(89,567)	
	(16,227)	
	3,085,581	



iii. Expense recognized in profit or loss

The share-based and cash-settled compensation expenses included in the income statement are shown below:

Remuneration plan based on actions settled in cash

Parent Company						
	January 1,		January 1,			
April 1, 2023 to	2023 to June	April 1, 2022 to	2022 to June			
June 30, 2023	30, 2023	June 30, 2022	30, 2022			
(13,100)	(26,187)	(6,392)	(10,240)			
(13,100)	(26,187)	(6,392)	(10,240)			

Remuneration plan based on actions settled in cash Stock grant programs

Consolidated					
April 1, 2023 to June 30, 2023	January 1, 2023 to June 30, 2023	April 1, 2022 to June 30, 2022	January 1, 2022 to June 30, 2022		
(15,260)	(29,361)	(6,995)	(11,640)		
(418)	(836)	(725)	(1,401)		
(15,678)	(30,197)	(7,720)	(13,041)		

21 Subsequent events

21.1 Contract for the supply of natural gas in the subsidiary Comgás

On July 11, 2023, the subsidiary Comgás signed a contract with Petrobras to supply natural gas for distribution to its customer base. The commitment is valid from January 2024 to December 2034, in the approximate amount of R\$56 billion.

21.2 Assessment notices on income tax and social contribution at subsidiary Comgás

On August 1, 2023, the subsidiary Comgás received tax assessment notices for IRPJ and CSLL, referring to the year 2018, related to the discussion of the non-taxation of the tax incentive to reduce the ICMS calculation base and complemented the previously constituted accounting provision, as detailed in note 11a.