Environment
- Oil and gas products sold (million m³): 71.6, 53.9, 31.8, 18.4, 415.3, 215.8, 11.6
- Freshwater withdrawn (million m³): 213.5, 293.6, 177.7, 182.3, 156.9, 149.3, 150.7
- Reused water (million m³): 47.0, 15.8, 12.5, 13.3, 31.5
- Freshwater demand (withdrawn + reused) (million m³): 265.9, 231.4, 201.3, 266.1, 239.1, 230.2, 219.8
- Reused water (million m³): 21.6, 24.8, 21.4, 84.0, 82.2, 71.9, 69.0
- Discarded Wastewater (volume in m³) (million m³): 277.3, 281.8, 290.1, 292.9, 275.3, 277.5, 251.3
- Hazardous waste generated (thousand metric tons/year): 130, 132, 113, 121, 120, 123, 109
- Non-Hazardous waste generated (thousand metric tons/year): 339, 210, 153, 145, 187, 166, 169
- Operational greenhouse gas emissions (million metric CO₂e) (million m³): 78, 66, 67, 62, 59, 56, 62
- Operational emissions of carbon dioxide - CO₂ (million metric tons): 73.8, 62.3, 63.2, 58.1, 55.4, 52.7, 50.4
- Operational emissions of methane - CH₄ (thousand metric tons): 150, 145, 133, 127, 129, 104, 79
- Operational emissions of nitrous oxide – N₂O (metric tons): 2.332, 1.820, 1.761, 1.629, 1.514, 1.400, 1.350
- Other indirect (Scope 3) GHG emissions (tons CO₂e)(a), (b): 5.371, 4.680, 4.312, 4.12, 4.00, 4.10, 4.416
- Atmospheric emissions - NOx (thousand metric tons): 267, 235, 281, 239, 217, 215, 244
- Atmospheric emissions - Sox (thousand metric tons): 120, 131, 129, 139, 118, 108, 99
- Atmospheric emissions - Particulate material (thousand metric tons): 19, 15, 15, 14, 13, 11, 13
- Unused hydrocarbons (million m³) - burned on flare: 2.894, 2.998, 2.924, 3.071, 2.717, 2.083, 2.098, 2.098
- Unused hydrocarbons (million m³) - discharged into the atmosphere: 72.0, 58.3, 48.3, 53.3, 57.4, 41.9, 39.3
- Carbon Intensity in E&P (gCO₂/boe): 22.0, 23.5, 21.0, 17.5, 17.3, 15.9, 15.7
- Carbon Intensity in Refining Segment (gCO₂/WT): 4.50, 4.30, 4.10, 4.20, 4.17, 4.02, 3.97
- Methane Intensity in E&P Segment (SCM, m³/Sm³): 0.15, 0.34, 0.56, 0.58, 0.45, 0.43, 0.39
- Energy consumption (megagram – Tj): 1.115, 185, 899, 487, 905, 885, 853, 837, 568, 821, 161, 933, 450
- Fuels from non-renewable sources: 1.090, 803, 841, 794, 946, 829, 737, 813, 924, 828, 330, 918, 835
- Imported electricity: 38.82, 38.63, 39.93, 19.36, 13.74, 12.81, 11.65

Safety and Health
Occupational Health and Safety
- Fatalities: 36
- Lost Time Injury Frequency Rate (FTCA): 0.78
- Lost Time Injury Frequency Rate (FTCA) - Employees: 0.47
- Lost Time Injury Frequency Rate (FTCA) - Contractors: 0.64
- Total Recordable Injuries Rate (TRI): 1.21
- Total Recordable Injuries Rate (TRI) - Employees: 1.20
- Total Recordable Injuries Rate (TRI) - Contractors: 1.09
- Occupational disease Frequency Rate (FDE): 0.02
- Average work related days lost per employee: 0.29
- Percentage of Time Lost (FT0/FT00XEN) - Employees: 2.42

Proven Safety
- Number of Process Safety Anomalies (Nasp Tier 1): 51
- 24, 27, 24, 23, 10, 7

Contributions to Society
- Investments in socio-environmental projects (million BRL): 273
- Investments in cultural projects (million BRL): 130
- Investments in sport projects (million BRL): 86
- Donations (Billion BRL): 80
- Taxes paid (Billion BRL): 125
- Dividends per share (US$) - PETR4: 0.07
- Dividends per share (US$) - PETR6: 0.24

People
- Employees: 56,874
- Gender - Female: 9,130
- Male: 47,744
- Ethnicity - White: 29,875
- BROWN: 12,730
- Black: 2,785
- Yellow: 754
- Indigenous: 175
- Age - Up to 34 years old: 480
- From 25 to 29 years old: 3,903
- From 30 to 34 years old: 9,151
- From 35 to 39 years old: 9,765
- From 40 to 44 years old: 6,262
- From 45 to 49 years old: 4,684
- From 50 to 54 years old: 9,489
- From 55 to 59 years old: 5,926
- 60 years old or more: 2,007
- Gender Pay Gap: n/a
- Diversity:
  - % of Women: 16%
  - % of Men: 84%
  - % of Women in Management Position: 18%
  - % of Women in Management Position - first level of management: 18%
  - % of Women in Management Position - upper management: 22%
  - % of Women in Management Position - related to revenue generation: 11%
  - % of Women in STEM: 11%
- Gender Pay Gap: RATIO of compensation between women and men: 0.92
- 1. Since 2016, due to the revision of the corporate indicator “Reused Water Volume,” we started to consider for the reinjected volume of water produced for secondary recovery of oil and gas in onshore fields.
- 2. ETHD indicator – Discarded Wastewater Efficient Volume includes industrial, sanitary and produced water effluents that are disposed of (observing legal limits) or sent for treatment and final disposal. It does not account for the discharge of cooling water in an open circuit, nor the injection or reinjection of water in reservoir for secondary recovery purposes.
- 3. We include direct operational (scope 1) and indirect GHG emissions from the acquisition of electrical and/or thermal energy produced by third parties (scope 2). The equivalent CO₂ emissions were calculated based on the Global Warming Potential (GWP) values of the Fourth Assessment Report of the IPCC – Intergovernmental Panel on Climate Change (IPCC).
- 4. To calculate the aforementioned scope 3 emissions, we used two categories of the GHG Protocol: indirect emissions from product processing (category 10) and indirect emissions related to the use of products delivered to the market (category 11).
- 5. First level management position: coordinator and sector manager.
- 7. Positions related to revenue generation: Trading and Logistics Officer; Production Development Officer; Exploration and Production Officer; and Refining and Natural Gas Officer.