

HIGHLIGHTS (R\$ MN) 3Q24	3Q24	3Q23	Δ %	9M24	9M23	Δ %
Net Operating Revenue	11,833	9,611	23%	33,836	31,252	8%
Gross Margin	4,130	2,884	43%	12,898	11,636	11%
Operating Expenses	(1,025)	(995)	3%	(3,111)	(2,979)	4%
EBITDA	2,963	3,222	(8%)	9,440	9,504	(1%)
Financial Income (Loss)	(1,135)	(1,113)	2%	(3,615)	(3,706)	(2%)
Financial Asset (Concession)	211	148	43%	922	977	(6%)
IFRS 15 + Corporate Operations	267	456	(41%)	785	909	(14%)
Cash EBITDA	2,485	2,618	(5%)	7,733	7,618	2%

OPERATING INDICATORS						
Total Inject Energy (GWh) (SIN + Isolated Systems + DG)	20,799	19,986	4.1%	64,361	60,170	7.0%
Total Distributed Energy (captive + free market + DG)	18,355	17,276	6.2%	56,349	52,282	7.8%
Number of Customers (thousand)	16,575	16,273	2%			

Financial Debt Indicators	3Q24	2023	Variation
Net Debt(1)/EBITDA(2)	3.43	3.17	0.26
Corporate Rating (S&P)	AAA	AAA	-

(1) Net Debt of cash and cash equivalents, short-term investments and securities.

(2) EBITDA 12 months

Financial and Operating Highlights:

- Injected energy grew by +4.1%, including DG, in the 3Q24 vs. 3Q23 and by 7.0% in 9M24 vs. 9M23;
- Operating expenses controlled: +3% in the 3Q24 and +4% in 9M24;
- Cash EBITDA: R\$ 2.5 billion in the 3Q24 (-5% vs. 3Q23), due to the distributors' negative tariff adjustments to parcel B and the end of the Termope contract in the 2Q24, and R\$ 7.7 billion in 9M24 (+2% vs. 9M23);
- Adjusted net income: R\$908 million in the 3Q24 (-7% vs. 3Q23) and R\$2,923 million in 9M24 (+2% vs. 9M23);
- CAPEX of R\$ 6.7 billion in 9M24, of which R\$ 3.7 billion in distribution;
- Net debt/EBITDA of 3.43x in the 3Q24, vs. 3.17x in the 4Q23;
- Early beginning of the Termopernambuco availability contract, initially set for June 2026, on October 1st, 2024;
- Successful completion of the Neoenergia Cosern IPO process, reaching 100% of Neoenergia's equity interest, and conversion of registration to class B;
- Tariff adjustments to Neoenergia Elektro with a variation in Parcel B of +0.69%, effective as of August 27, 2024, and to Neoenergia Brasilia with a variation in Parcel B of +5.0%, effective as of October 22, 2024.

3Q24 RESULTS CONFERENCE

Wednesday, October 23, 2024

Time: 10:00 (BRT) | 9:00 (ET)

(with simultaneous translation to English)

Access to Webcast: https://tenmeetings.com.br/ten-events/#/webinar?evento=ConferenciadeResultados-Neoenergia3T24_908

NEOENERGIA S.A. DISCLOSES THE RESULTS FOR THE THIRD QUARTER AND 9 MONTHS OF 2024 (3Q24 AND 9M24) BASED ON MANAGEMENT ANALYSES THAT THE BOARD OF DIRECTORS UNDERSTANDS TO TRANSLATE THE COMPANY'S BUSINESS IN THE BEST MANNER AND RECONCILED WITH THE INTERNATIONAL FINANCIAL REPORTING STANDARDS – IFRS.

SUMMARY

1.	OPERATING PERFORMANCE	4
1.1.	Networks	4
1.2.	Generation and Customers	13
1.2.1.	Renewables	13
1.2.2.	Thermal Plant	15
2.	ECONOMIC-FINANCIAL PERFORMANCE	16
2.1.	Consolidated	16
2.2.	Networks	18
2.3.	Generation and Customers	25
3.	EBITDA	27
4.	FINANCIAL RESULT	28
5.	INVESTMENTS	28
5.1.	Networks	29
5.2.	Generation and Customers	29
6.	INDEBTEDNESS	29
6.1.	Debt Situation and Financial Leverage	29
6.2.	Debt amortization schedule	30
6.3.	Debt Profile	31
7.	RATING	31
8.	CAPITAL MARKET	32
9.	ESG	32
10.	OTHER MATTERS	35
10.1.	Low-Income Customers	35
10.2.	Neoenergia Elektro Adjustment	35
10.3.	Neoenergia Brasília Adjustment	35

10.4. Termopernambuco contract brought forward	35
10.5. Neoenergia Cosern IPO, Conversion of Registration to Category B and EGM	36
II. RECONCILIATION NOTE	36
ANNEX I – Managerial DREs by Business	38
ANNEX II – Balance Sheet by Business	39
ANNEX III – Consolidated Cash Flow	40

1. OPERATING PERFORMANCE

The Neoenergia Group's businesses are presented in a managerial manner in this report as follows: (i) Networks – distribution and transmission and (ii) Generation and Customers – wind generation, hydroelectric generation, solar generation, thermal generation and energy trade.

1.1. Networks

1.1.1. Distributors

1.1.1.1. Number of Consumers

Neoenergia's distributors ended the 3Q24 with 16.6 million active consumers. Compared to the 3Q23, there was an increase of 302 thousand consumers (+1.9%). The table below reflects the number of active consumers at the end of the 3Q24 by distributor.

Number of Customers (thousand)	3Q24						3Q23						VARIATION					
	Consolidated	Neoenergia Coelba	Neoenergia Cosern	Neoenergia Eletro	Neoenergia Eletron	Neoenergia Paulista	Consolidated	Neoenergia Coelba	Neoenergia Cosern	Neoenergia Eletro	Neoenergia Eletron	Neoenergia Paulista	Consolidated	Neoenergia Coelba	Neoenergia Cosern	Neoenergia Eletro	Neoenergia Eletron	Neoenergia Paulista
Residential	14,766	6,018	3,709	1,410	2,580	1,049	14,455	5,874	3,625	1,383	2,531	1,042	311	144	84	28	48	6
Industrial	38	10	6	2	19	1	38	10	5	1	20	1	-	(0)	1	0	(0)	(0)
Commercial	1,114	442	228	114	211	120	1,107	439	227	112	209	119	7	3	0	2	2	0
Rural	484	181	120	47	126	10	505	194	125	49	126	10	(21)	(13)	(5)	(2)	(1)	(0)
Other	174	71	34	29	33	7	169	69	34	28	32	6	5	2	1	1	1	0
Total	16,575	6,722	4,096	1,602	2,969	1,186	16,273	6,586	4,016	1,573	2,918	1,180	302	136	80	29	51	6

1.1.1.2. Market Evolution

Distributed energy (captive + free + DG) reached 18,355 GWh in the 3Q24 (+6.2% vs. 3Q23) and 56,349 GWh in 9M24 (+7.8% vs. 9M23). It is worth noting that Neoenergia Coelba, Neoenergia Cosern and Neoenergia Elektro, which underwent tariff reviews in 2023, had their reference markets adjusted to compensate for migration to distributed generation.

The amounts of distributed energy by distributor and by type of customer and market are shown in the following tables:

Distributed Energy (GWh)	Neoenergia Coelba			Neoenergia Pernambuco			Neoenergia Cosum			Neoenergia Elektro			Neoenergia Brasília			CONSOLIDATED		
	3Q24	3Q23	%	3Q24	3Q23	%	3Q24	3Q23	%	3Q24	3Q23	%	3Q24	3Q23	%	3Q24	3Q23	%
Residential	1,868	1,851	0.9%	1,361	1,325	2.7%	569	576	(1.2%)	1,252	1,231	1.7%	620	617	0.5%	5,671	5,600	1.3%
Industrial	107	179	(40.2%)	78	91	(14.3%)	32	37	(13.5%)	165	241	(31.5%)	13	9	44.4%	394	557	(29.3%)
Commercial	607	667	(9.0%)	412	455	(9.5%)	169	184	(8.2%)	431	470	(8.3%)	314	342	(8.2%)	1,933	2,118	(8.7%)
Rural	730	651	12.1%	110	118	(6.8%)	94	97	(3.1%)	224	207	8.2%	39	41	(4.9%)	1,196	1,114	7.4%
Others	598	648	(7.7%)	353	437	(19.2%)	154	153	0.7%	289	306	(5.6%)	281	316	(11.1%)	1,675	1,860	(9.9%)
Total Distributed Energy (captive)	3,910	3,996	(2.2%)	2,314	2,427	(4.7%)	1,017	1,046	(2.8%)	2,360	2,455	(3.9%)	1,268	1,324	(4.2%)	10,869	11,248	(3.4%)
Industrial	1,180	1,046	12.8%	719	655	9.8%	304	270	12.6%	1,943	1,762	10.3%	140	141	(0.7%)	4,287	3,875	10.6%
Commercial	341	269	26.8%	319	255	25.1%	91	72	26.4%	269	216	24.5%	174	147	18.4%	1,194	960	24.4%
Rural	13	3	333.3%	14	9	55.6%	1	0	-	60	41	46.3%	1	1	-	90	55	63.6%
Others	171	101	69.3%	126	28	350.0%	44	41	7.3%	176	106	66.0%	9	0	-	525	276	90.2%
Supplies	0	0	-	56	52	7.7%	0	0	-	0	0	-	59	46	28.3%	116	98	18.4%
Free Market + Supply	1,705	1,420	20.1%	1,234	1,000	23.4%	440	384	14.6%	2,448	2,125	15.2%	384	336	14.3%	6,212	5,265	18.0%
Total Distributed Energy (captive + free market)	5,615	5,416	3.7%	3,548	3,427	3.5%	1,457	1,430	1.9%	4,808	4,580	5.0%	1,652	1,660	(0.5%)	17,081	16,513	3.4%
DG Compensation Energy	465	241	92.9%	302	178	69.7%	175	118	48.3%	221	141	56.7%	110	85	29.4%	1,274	763	67.0%
Total Distributed Energy (captive + free market + DG)	6,080	5,657	7.5%	3,851	3,605	6.8%	1,632	1,548	5.4%	5,029	4,721	6.5%	1,764	1,745	1.1%	18,355	17,276	6.2%

Distributed Energy (GWh)	Neoenergia Coelba			Neoenergia Pernambuco			Neoenergia Cosum			Neoenergia Elektro			Neoenergia Brasília			CONSOLIDATED		
	9M24	9M23	%	9M24	9M23	%	9M24	9M23	%	9M24	9M23	%	9M24	9M23	%	9M24	9M23	%
Residential	6,086	5,840	4.2%	4,487	4,248	5.6%	1,875	1,804	3.9%	4,176	3,852	8.4%	1,905	1,840	3.5%	18,528	17,583	5.4%
Industrial	366	523	(30.0%)	242	272	(11.0%)	95	116	(18.1%)	568	727	(21.9%)	27	29	(6.9%)	1,298	1,667	(22.1%)
Commercial	2,039	2,177	(6.3%)	1,368	1,470	(6.9%)	546	588	(7.1%)	1,503	1,507	(0.3%)	1,025	1,050	(2.4%)	6,481	6,792	(4.6%)
Rural	1,851	1,625	13.9%	328	351	(6.6%)	263	279	(5.7%)	660	597	10.6%	101	102	(1.0%)	3,203	2,954	8.4%
Others	1,959	1,969	(0.5%)	1,110	1,360	(18.4%)	463	460	0.7%	919	941	(2.3%)	925	966	(4.2%)	5,375	5,695	(5.6%)
Total Distributed Energy (captive)	12,300	12,134	1.4%	7,534	7,701	(2.2%)	3,242	3,246	(0.1%)	7,827	7,623	2.7%	3,982	3,986	(0.1%)	34,885	34,690	0.6%
Industrial	3,394	3,076	10.3%	2,079	1,978	5.1%	877	808	8.5%	5,498	4,938	11.3%	404	407	(0.7%)	12,252	11,207	9.3%
Commercial	1,042	824	26.5%	964	763	26.3%	281	219	28.3%	873	740	18.0%	526	441	19.3%	3,686	2,987	23.4%
Rural	24	8	200.0%	34	18	88.9%	2	1	100.0%	169	115	47.0%	4	4	-	233	146	59.6%
Others	405	309	31.1%	348	33	954.5%	130	118	10.2%	456	317	43.8%	10	0	-	1,349	778	73.4%
Supplies	0	0	-	172	156	10.3%	1	1	-	0	0	-	117	83	41.0%	291	241	20.7%
Free Market + Supply	4,866	4,217	15.4%	3,596	2,949	21.9%	1,290	1,148	12.4%	6,997	6,110	14.5%	1,061	935	13.5%	17,810	15,359	16.0%
Total Distributed Energy (captive + free market)	17,166	16,351	5.0%	11,130	10,650	4.5%	4,532	4,394	3.1%	14,824	13,733	7.9%	5,043	4,921	2.5%	52,695	50,049	5.3%
DG Compensation Energy	1,256	691	81.8%	895	549	63.0%	522	353	47.9%	659	415	58.8%	324	225	44.0%	3,654	2,233	63.6%
Total Distributed Energy (captive + free market + DG)	18,422	17,042	8.1%	12,025	11,199	7.4%	5,054	4,747	6.5%	15,482	14,148	9.4%	5,367	5,146	4.3%	56,349	52,282	7.8%

In the 3Q24, residential consumption reached 5,671 GWh, +1.3% vs. 3Q23, with an increase in 4 of the 5 distributors due to the growth in the customer base, and 18,528 GWh in 9M24, +5.4% vs. 9M23, mainly due to higher temperatures, in addition to growth in the customer base.

Consumption by the captive industrial class decreased -29.3% in the 3Q24 vs. 3Q23 and -22.1% in 9M24 vs. 9M23. However, when free consumers of this class are included, there is a growth of +5.6% vs. 3Q23 and +5.3% vs. 9M23.

The captive commercial class reached 1,933 GWh in the 3Q24, -8.7% vs. 3Q23 and 6,481 GWh in 9M24, -4.6% vs. 9M23. When free consumers of this class are included, there was an increase of +1.6% vs. 3Q23 and +4.0% vs. 9M23, mainly due to higher temperatures.

The captive rural class grew by +7.4% vs. 3Q23 and +8.4% vs. 9M23. When adding the growth of free consumers of this class, the increase is +10.0% in the quarter and +10.8% in the year-to-date, due to higher demand for irrigation in the concession areas of Neoenergia Coelba and Neoenergia Elektro.

The other classes (public service, public administration, streetlight and own use) amounted to 1,675 GWh in the 3Q24, -9.9% vs. 3Q23 and 5,375 GWh in 9M24, -5.6% vs. 9M23. When including free consumers of this class, there was growth of +3.0% vs. 3Q23 and +3.9% vs. 9M23, with emphasis on Public Administration and Streetlight classes.

1.1.1.3. Energy Balance

Total injected energy, including DG, was 20,799 GWh in the 3Q24, +4.1% vs. 3Q23, and 64,361 GWh in 9M24, +7.0% vs. 9M23, mainly due to higher temperatures and growth in the customer base.


ENERGY BALANCE (GWh)	3Q24	3Q23	3Q24 x 3Q23		9M24	9M23	9M24 x 9M23	
			Diff	%			Diff	%
CONSOLIDATED								
Captive Market	10,869	11,248	(379)	(3.4%)	34,885	34,690	195	0.6%
Free Market + Supply	6,212	5,265	947	18.0%	17,810	15,359	2,451	16.0%
Distributed Energy (A)	17,081	16,513	568	3.4%	52,695	50,049	2,646	5.3%
Lost Energy (B)	2,376	2,302	74	3.2%	7,757	7,227	530	7.3%
Non-billed (C)	(99)	234	(333)	N/A	(237)	125	(362)	N/A
SIN + Isolated Systems (D) = (A) + (B) + (C)	19,358	19,049	309	1.6%	60,215	57,400	2,815	4.9%
DG Injected Energy (E)	1,441	937	504	53.8%	4,146	2,770	1,376	49.7%
TOTAL INJECTED ENERGY (F) = (D) + (E)	20,799	19,986	813	4.1%	64,361	60,170	4,191	7.0%





Captive Market	3,910	3,996	(86)	(2.2%)	12,300	12,134	166	1.4%
Free Market + Supply	1,705	1,420	285	20.1%	4,866	4,217	648	15.4%
Distributed Energy (A)	5,615	5,416	199	3.7%	17,166	16,351	815	5.0%
Lost Energy (B)	990	940	50	5.3%	3,155	2,912	244	8.3%
Non-billed (C)	(107)	34	(141)	N/A	(109)	87	(197)	N/A
SIN + Isolated Systems (D) = (A) + (B) + (C)	6,498	6,389	108	1.7%	20,212	19,350	862	4.5%
DG Injected Energy (E)	484	316	168	53.2%	1,409	920	489	53.2%
TOTAL INJECTED ENERGY (F) = (D) + (E)	6,982	6,705	277	4.1%	21,621	20,270	1,351	6.7%



Captive Market	2,314	2,427	(113)	(4.7%)	7,534	7,701	(167)	(2.2%)
Free Market + Supply	1,234	1,000	234	23.4%	3,596	2,949	648	21.9%
Distributed Energy (A)	3,548	3,427	121	3.5%	11,130	10,650	480	4.5%
Lost Energy (B)	697	667	30	4.5%	2,422	2,212	210	9.5%
Non-billed (C)	(76)	8	(83)	N/A	(83)	(43)	(40)	93.0%
SIN + Isolated Systems (D) = (A) + (B) + (C)	4,170	4,102	68	1.7%	13,469	12,819	650	5.1%
DG Injected Energy (E)	319	211	108	51.2%	970	652	318	48.8%
TOTAL INJECTED ENERGY (F) = (D) + (E)	4,489	4,313	176	4.1%	14,439	13,471	968	7.2%

ENERGY BALANCE (GWh)	3Q24	3Q23	3Q24 x 3Q23		9M24	9M23	9M24 x 9M23	
			Diff	%			Diff	%
								
Captive Market	1,017	1,046	(29)	(2.8%)	3,242	3,246	(4)	(0.1%)
Free Market + Supply	440	384	56	14.6%	1,290	1,148	142	12.4%
Distributed Energy (A)	1,457	1,430	27	1.9%	4,532	4,394	138	3.1%
Lost Energy (B)	125	131	(5)	(4.6%)	421	395	26	6.6%
Non-billed (C)	(7)	25	(32)	N/A	(43)	(28)	(15)	53.6%
SIN + Isolated Systems (D) = (A) + (B) + (C)	1,576	1,586	(10)	(0.6%)	4,910	4,761	149	3.1%
DG Injected Energy (E)	188	136	52	38.2%	575	418	157	37.6%
TOTAL INJECTED ENERGY (F) = (D) + (E)	1,764	1,722	42	2.4%	5,485	5,179	306	5.9%

								
Captive Market	2,360	2,455	(95)	(3.9%)	7,827	7,623	204	2.7%
Free Market + Supply	2,448	2,125	323	15.2%	6,997	6,110	887	14.5%
Distributed Energy (A)	4,808	4,580	228	5.0%	14,824	13,733	1,091	7.9%
Lost Energy (B)	356	334	22	6.6%	1,135	1,043	92	8.8%
Non-billed (C)	48	136	(89)	(64.7%)	(31)	101	(132)	N/A
SIN + Isolated Systems (D) = (A) + (B) + (C)	5,211	5,050	161	3.2%	15,927	14,877	1,050	7.1%
DG Injected Energy (E)	290	176	114	64.8%	790	518	272	52.5%
TOTAL INJECTED ENERGY (F) = (D) + (E)	5,501	5,226	275	5.3%	16,717	15,395	1,322	8.6%

								
Captive Market	1,268	1,324	(56)	(4.2%)	3,982	3,986	(4)	(0.1%)
Free Market + Supply	384	336	49	14.3%	1,061	935	126	13.5%
Distributed Energy (A)	1,652	1,660	(8)	(0.5%)	5,043	4,921	122	2.5%
Lost Energy (B)	208	231	(23)	(10.0%)	624	665	(41)	(6.2%)
Non-billed (C)	43	31	11	38.7%	29	7	22	314.3%
SIN + Isolated Systems (D) = (A) + (B) + (C)	1,903	1,922	(20)	(1.0%)	5,697	5,593	104	1.9%
DG Injected Energy (E)	160	98	62	63.3%	403	262	141	53.8%
TOTAL INJECTED ENERGY (F) = (D) + (E)	2,063	2,020	43	2.1%	6,100	5,855	245	4.2%

NOTE: Distributed Energy does not consider DG balancing energy.

1.1.1.4. Losses

Energy losses are monitored by using a percentage index that calculates the ratio between the energy injected and the energy billed accumulated over a 12-month period. Based on this methodology, we show below the evolution of the indicator and the comparison with the tariff coverage.

DISCOS	Losses 12 months (%)															Aneel 24
	Technical Loss					Non-Technical Loss					Total Losses					
	3Q23	4Q23	1Q24	2Q24	3Q24	3Q23	4Q23	1Q24	2Q24	3Q24	3Q23	4Q23	1Q24	2Q24	3Q24	
Neoenergia Coelba	10.58%	10.74%	10.81%	10.73%	10.91%	4.46%	5.31%	5.31%	5.38%	4.81%	15.04%	16.05%	16.12%	16.11%	15.72%	15.45%
Neoenergia Pernambuco	9.04%	9.09%	9.19%	9.16%	9.31%	8.14%	8.37%	8.95%	8.95%	8.46%	17.18%	17.46%	18.15%	18.11%	17.77%	15.29%
Neoenergia Cosern	7.88%	7.86%	7.85%	7.76%	7.85%	0.53%	0.33%	0.93%	0.95%	0.32%	8.41%	8.19%	8.77%	8.71%	8.18%	10.32%
Neoenergia Elektro	6.00%	5.99%	5.93%	5.93%	5.94%	1.53%	1.93%	1.57%	1.82%	1.39%	7.53%	7.92%	7.50%	7.75%	7.33%	7.76%
Neoenergia Brasilia	8.21%	8.15%	8.17%	8.20%	8.23%	3.01%	3.26%	2.98%	2.95%	2.78%	11.22%	11.41%	11.15%	11.15%	11.02%	11.74%

DISCOS	Total Losses 12 months (GWh)															Aneel 24
	Technical Loss					Non-Technical Loss					Total Losses					
	3Q23	4Q23	1Q24	2Q24	3Q24	3Q23	4Q23	1Q24	2Q24	3Q24	3Q23	4Q23	1Q24	2Q24	3Q24	
Neoenergia Coelba	2,714	2,850	2,913	2,928	2,987	1,146	1,407	1,430	1,466	1,318	3,860	4,258	4,343	4,394	4,304	4,198
Neoenergia Pernambuco	1,561	1,583	1,628	1,648	1,681	1,405	1,457	1,585	1,609	1,528	2,966	3,040	3,213	3,257	3,209	2,679
Neoenergia Cosern	509	509	515	514	520	34	21	61	63	21	543	530	576	577	541	696
Neoenergia Elektro	1,192	1,215	1,229	1,255	1,267	305	392	326	386	297	1,497	1,607	1,555	1,640	1,563	1,663
Neoenergia Brasilia	615	625	630	639	639	226	250	230	230	216	841	874	861	868	856	919

NOTES: (1) Given that the disclosure period for calculating the September 2024 loss indicator falls after the disclosure period of this report, the data shown are estimates. The 2023 indicators were adjusted for the final calculation. (2) Regulatory limit 12 months.

Neoenergia Coelba reported total 12-month losses of 15.72% in the 3Q24, maintaining its trend to drop and approaching its regulatory limit of 15.45%.

At Neoenergia Pernambuco, total 12-month losses ended the 3Q24 at 17.77%, below the levels reported in the last two quarters, although above the regulatory limit of 15.29%.

Neoenergia Cosern ended the 3Q24 at 8.18%, remaining below its regulatory limit of 10.32%.

Total 12-month losses at Neoenergia Elektro ended the period at 7.33%, also below the regulatory limit of 7.76%.

Finally, Neoenergia Brasilia recorded total 12-month losses of 11.02% in the 3Q24, remaining below its regulatory limit of 11.74%.

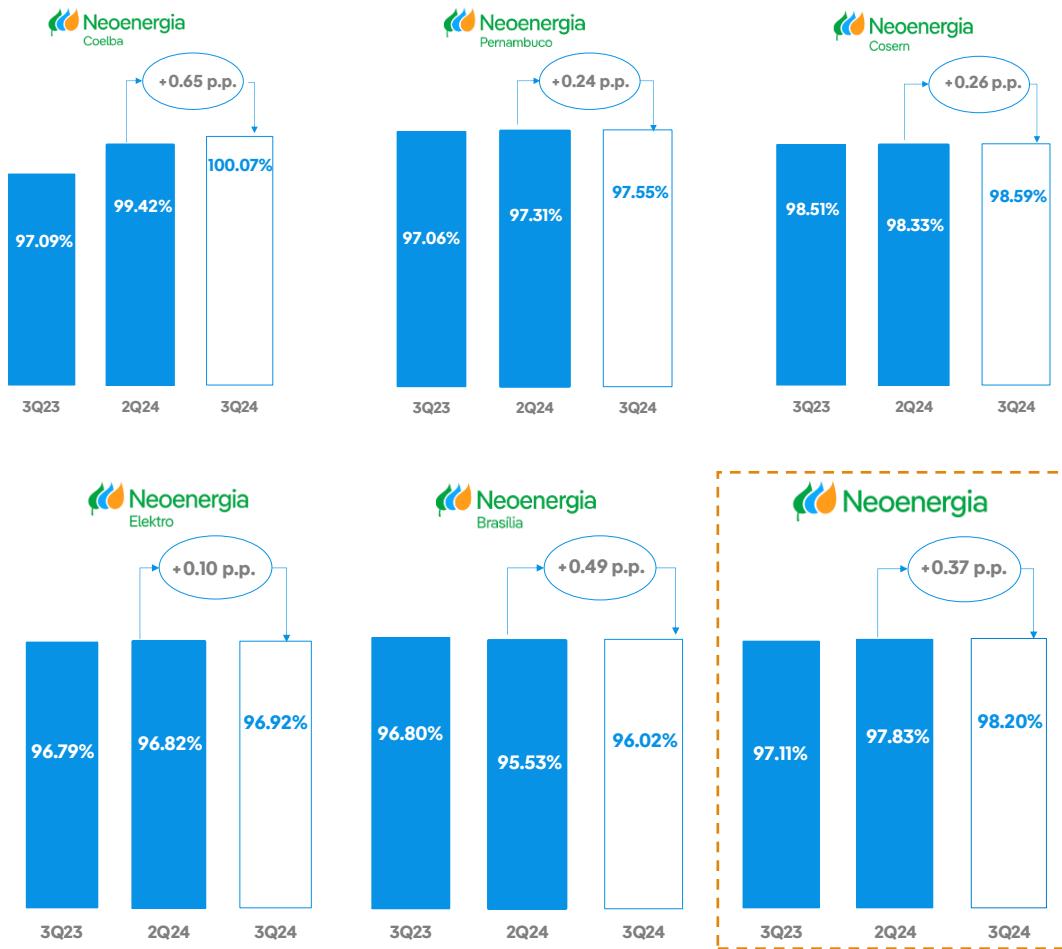
In 9M24, the anti-loss actions that follow were taken at the 5 distributors:

- i. Over 298 thousand inspections were carried out, recovering over 439 GWh;
- ii. Over 214 thousand obsolete meters were replaced with more modern equipment;
- iii. Over 129 thousand illegal meters were regularized;
- iv. Streetlight Survey and Inspection at 254 thousand points, recovering over 35 GWh; and
- v. 468 actions were carried out with police support.


1.1.1.5. Collection and Delinquency

The collection rate reflects the customers' ability to pay and the effectiveness of the Company's collection actions.

The chart below shows the year-to-date result over the last 12 months and its behavior compared to previous periods.



Based on the charts above, we verify an increase in the collection rate in all distributors. The consolidated collection rate in the 3Q24 was 98.20%, +0.37% vs. 2Q24, explained by the successful collection actions.

PECLD / GROSS REVENUE	3Q23	4Q23	1Q24	2Q24	3Q24	3Q23 x 3Q24	Regulatory Limit
 <i>Gross Revenue</i>	3,972	4,565	4,234	4,025	3,809	(4.11%)	3,803
<i>PECLD</i>	52	41	54	47	41	(20.30%)	48
Delinquency	1.30%	0.91%	1.28%	1.16%	1.08%	(0.22 p.p.)	1.26%
<i>Gross Revenue</i>	2,205	2,488	2,619	2,436	2,219	0.61%	2,218
<i>PECLD</i>	51	53	61	60	56	8.66%	40
Delinquency	2.32%	2.13%	2.34%	2.46%	2.51%	0.19 p.p.	1.79%
<i>Gross Revenue</i>	942	1,021	1,006	1,016	977	3.68%	977
<i>PECLD</i>	4	5	6	3	5	47.95%	5
Delinquency	0.38%	0.50%	0.58%	0.32%	0.54%	0.16 p.p.	0.50%
<i>Gross Revenue</i>	2,753	3,171	3,207	2,968	2,857	3.76%	2,857
<i>PECLD</i>	15	36	31	26	28	80.68%	18
Delinquency	0.55%	1.15%	0.97%	0.88%	0.96%	0.41 p.p.	0.63%
<i>Gross Revenue</i>	1,216	1,443	1,353	1,342	1,332	9.54%	1,331
<i>PECLD</i>	13	13	13	8	10	(23.87%)	8
Delinquency	1.07%	0.88%	0.94%	0.62%	0.74%	(0.33 p.p.)	0.57%

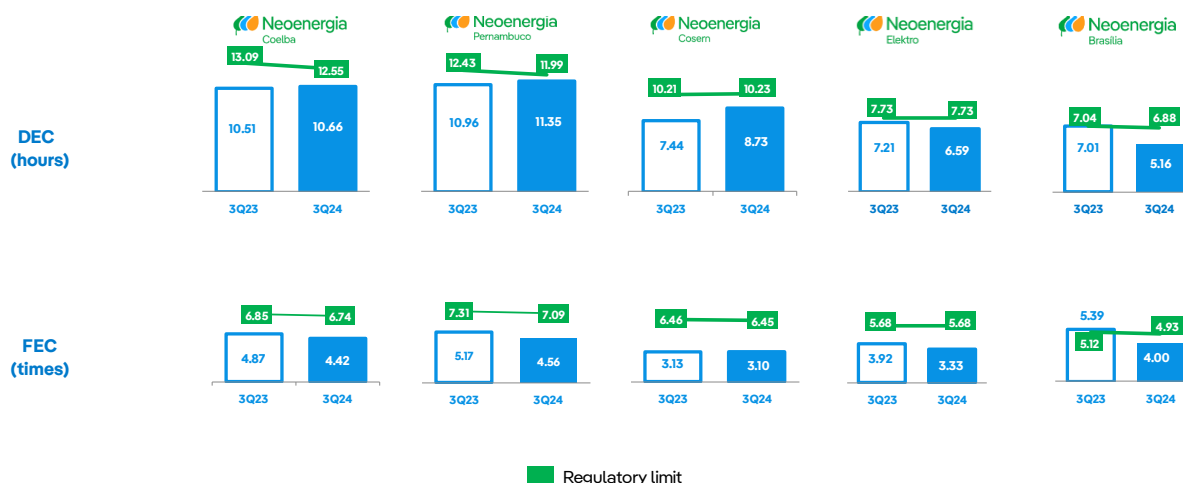
NOTE: PECLD considers the accrued amount + restatement.

In the 3Q24, several collection actions were adopted by the 5 distributors with an aim at reducing the delinquency rate, hence improving revenue. Among them, we can point out:

- i. Carrying out of 467 thousand disconnections by means of operations in georeferenced concentrations, mapping the location of customers with the highest delinquency rates to optimize actions;
- ii. Monitoring of 114 thousand customer facilities that had been disconnected;
- iii. Negative entries of 605 thousand consumers;
- iv. Protesting of more than 327 thousand titles through notary offices and forwarding of notices;
- v. 10.3 million outsourced collections using collection consulting agencies;
- vi. Systematic actions for Large-size Customers and negotiations with government agencies;
- vii. Use of new technologies to provide the option to pay energy bills with a debit or credit card;
- viii. Negotiations for 427 thousand customers through the digital platform;
- ix. Notice to 410 thousand customers via WhatsApp.

1.1.1.6. DEC and FEC (12 months)

The quality of the energy supply is mainly verified by the indicators DEC – Equivalent Duration of Interruption per Consumer and FEC – Equivalent Frequency of Interruption per Consumer, which measure the failures that occur in the distribution grid. The 5 distributors are below the regulatory limit for both DEC and FEC.



NOTE: 12-month indicators without a supplier. Given that the disclosure period for quality indicator falls after the disclosure period of this report, the data shown are estimates. The 2023 indicators were adjusted for the final calculation.

1.1.2. Transmission Lines

1.1.2.1. Transmission Assets in operation

In the 3Q24, the transmission assets that follow were in operation with 100% of RAP released: Afluente T, Naranidiba, Potiguar Sul, Atibaia, Biguaçu, Sobral, Dourados, Jalapão, Santa Luzia, Itabapoana, Rio Formoso, Estreito and Paraíso.

In the 3Q24, the last section of Estreito was completed (Lot 4 - December/2021 Auction), releasing 100% of the RAP and partially releasing another 13% (R\$ 34 million) of the RAP of Vale do Itajaí, reaching 22% (R\$ 58 million) of RAP released in this lot.

Auction	Lot	Name	Location	Extension (Km)	Substation	RAP ² (R\$ MN)	Operation Start	Line Availability Rate (%)					
								2019	2020	2021	2022	2023	2024
-	-	Afluente T	BA	489	3 substations	67	1990	99.88	99.97	99.83	99.90	99.96	99.91
Auction Jun' 08	E	Naranidiba ¹	BA	-	1 substation	28	Jun' 11	99.94	99.97	99.98	99.95	99.86	99.98
Auction Jun' 11	G	Extremoz II ¹	BA	-	1 substation	5	Sep' 14	100.00	100.00	99.98	99.95	99.86	99.98
Auction May' 12	D	Brumado II ¹	RN	-	1 substation	7	Jul' 15	99.94	99.97	99.98	99.95	99.86	99.98
Auction Jan' 13	G	Potiguar Sul	RN/PB	190	-	34	Nov' 16	99.68	99.93	99.98	99.91	99.58	100.00
Auction Apr' 17	4	Dourados	MS	581	1 substation	93	Aug' 21	-	-	99.98	99.99	99.99	99.99
	20	Atibaia	SP	-	1 substation	19	Dez' 19	-	99.99	99.90	100.00	99.90	100.00
	22	Biguaçu	SC	-	1 substation	19	Jul' 20	-	100.00	99.92	99.97	99.96	100.00
	27	Sobral	CE	-	1 substation	17	Jan' 20	-	100.00	99.98	99.99	99.48	99.98
Auction Apr' 17	6	Santa Luzia	CE/PB	345	1 substation	80	Nov' 21	-	-	-	100.00	99.99	100.00
	4	Jalapão	BA/TO/PI/MA	728	-	176	Jan' 22	-	-	-	99.99	99.98	99.99
Auction Dec' 18	3	Itabapoana	RJ/MG/ES	478	-	94	Jun' 24	-	-	-	-	-	100.00
Auction Dec' 19	9	Rio Formoso	BA	210	2 substations	24	Jan' 23	-	-	-	-	99.63	99.96
Auction Dec' 21	2	Estreito	MG	-	1 substation	45	Sep' 24	-	-	-	-	-	100.00
Auction Jun' 22	11	Paraíso	MS	291	1 substation	43	Jun' 24	-	-	-	-	-	100.00

NOTE: Afluente T came from the de-verticalization process of Neoenergia Coelba.

¹ Naranidiba comprises 3 substations: SE Naranidiba, SE Extremoz II and SE Brumado II.

² RAP ratified (2024-2025 Cycle).

The limit established by the National System Operator (ONS) stipulates availability between 95% and 98% as normal. This indicator calculates the quality of service measured by ANEEL through the availability of the transmission system. Over the last five years, the group's transmission companies have had availability above the upper limit defined by the ONS, as shown in the table above.

1.1.2.2. Environmental Licenses and Progress of the Construction of Transmission Assets

Transmission Projects Status				LICENSES			RAP (1)	CAPEX Aneel R\$ (MN)	End of Concession
				LP	LI	LO	R\$ (MN)	R\$ (MN)	
Auction Dec'2018	Lot 2	Guanabara	<div style="width: 93%;"><div style="width: 93%;"></div></div> 93%	✓	✓	□	165	1,331	Mar'49
	Lot 1	Vale do Itajaí	<div style="width: 80%;"><div style="width: 80%;"></div></div> 80%	✓	✓	□	264	2,792	Mar'49
	Lot 14	Lagoa dos Patos	<div style="width: 75%;"><div style="width: 75%;"></div></div> 75%	□	□	□	164	1,215	Mar'49
Auction Dec'2020	Lot 2	Morro do Chapéu	<div style="width: 96%;"><div style="width: 96%;"></div></div> 96%	✓	✓	□	217	1,997	Mar'51
Auction Jun'2022	Lot 2	Alto Paranaíba	<div style="width: 39%;"><div style="width: 39%;"></div></div> 39%	✓	✓	□	410	4,938	Set'52

(1) 2024/2025 RAP Cycle.

Completed	✓
Partially Completed	□
In progress	●
To be started	▲

LP = Preliminary License
LI = Installation License
LO = Operational License

The status of the construction of the lots is as follows:

December/2018 Auction:

- Lot 1 (Vale do Itajaí) – Licenses issued for all substations and transmission lines. Works in progress. Completion of sections 2 and 4, with the release of 22% of RAP. Full RAP release is expected to take place in 2025.
- Lot 2 (Guanabara) – Works in progress with the full release of RAP expected for the 1Q25. 1st Section (Lagos – Campos) completed and energized. 2nd section under construction.
- Lot 14 (Lagoa dos Patos) - 64% of the RAP has been released. The remaining 36% of RAP regard section 1, works of which will only begin when the environmental issue is solved, given that the prior license has not been granted for the section.

December/2020 Auction:

- Lot 2 (Morro do Chapéu) - 47% of RAP has already been released. Release of section 2 in 2024 and section 1 in the 1Q25.

June/2022 Auction:

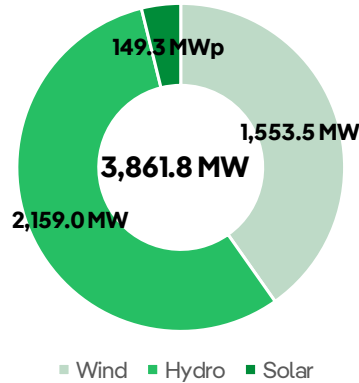
- Lot 2 (Alto Paranaíba) - Licenses issued – works in progress.

1.2. Generation and Customers

1.2.1. Renewables

The assets in operation comprise 44 wind farms, 5 hydroelectric plants and 2 solar parks.

Actual Installed Capacity



1.2.1.1. Wind Farms and Solar Parks

The Company ended the 3Q24 with 44 wind farms in operation with an installed capacity of 1,554 MW, and 2 solar farms (Luzia Solar Complex) with an installed capacity of 149 MWp.

The 1.7 GW portfolio of wind and solar assets has 51% allocated to the Regulated Contracting Environment (ACR) and 49% to the Free Contracting Environment (ACL), in line with the positioning strategy in the liberalization of the Brazilian energy market.

In the 3Q24, wind and solar energy generated amounted to 1,923 GWh, 21.6% above the 3Q23, due to greater wind capacity and solar resource. In the year-to-date, total generation reached 4,159 GWh, 10.42% over that of the 9M23, due to the largest installed capacity of Oitis Complex and greater solar resource.

Wind in Operation	Neoenergia Share (Direct and Indirect)	State	Location	Installed Capacity (MW)	Assured Energy (MW)	Concession Date	End of Concession
EOL Caetité 1	100%	BA	Caetité	30.0	13.00	10/29/2012	10/28/2042
EOL Caetité 2	100%	BA	Caetité	30.0	14.70	2/7/2011	2/6/2046
EOL Caetité 3	100%	BA	Caetité	30.0	11.20	2/24/2011	2/23/2046
EOL Calango 1	100%	RN	Bodó e Santana do Mato	30.0	13.90	4/28/2011	4/27/2046
EOL Calango 3	100%	RN	Bodó, Santana do Mato e Lagoa Nova	30.0	13.90	5/30/2011	5/29/2046
EOL Rio do Fogo (ENERBRASIL)	100%	RN	Rio do Fogo	49.3	17.90	12/19/2001	12/18/2031
EOL Arizona 1	100%	RN	Rio do Fogo	28.0	12.90	3/4/2011	3/3/2046
EOL Mel 2	100%	RN	Areia Branca	20.0	8.80	2/28/2011	2/27/2046
EOL Calango 6	100%	RN	Bodó e Cerro Corá	30.0	18.50	11/20/2014	11/19/2049
EOL Santana 1	100%	RN	Bodó, Lagoa Nova e Cerro Corá	30.0	17.30	11/14/2014	11/13/2049
EOL Santana 2	100%	RN	Bodó e Lagoa Nova	24.0	13.10	11/14/2014	11/13/2049
EOL Calango 2	100%	RN	Bodó	30.0	12.80	5/9/2011	5/8/2046
EOL Calango 4	100%	RN	Bodó	30.0	13.50	5/19/2011	5/18/2046
EOL Calango 5	100%	RN	Bodó	30.0	13.70	6/2/2011	6/1/2046
EOL Canoas	100%	PB	São José do Sabugi e Junco do Seridó	31.5	17.70	8/4/2015	8/3/2050
EOL Lagoa 2	100%	PB	São José do Sabugi e Santa Luzia	31.5	15.60	8/4/2015	8/3/2050
EOL Lagoa 1	100%	PB	São José do Sabugi e Santa Luzia	31.5	16.30	8/4/2015	8/3/2050
Chafariz Complex	100%	PB	São José do Sabugi, Santa Luzia, Areia de Baraúnas and São Mamede	471.2	232.9	Between 06/21/2018 and 02/05/2019	Between 06/20/2053 and 02/04/2054
Chafariz 1	100%	PB	Santa Luzia	34.7	18.2	6/21/2018	6/20/2053
Chafariz 2	100%	PB	Santa Luzia	34.7	17.4	6/21/2018	6/20/2053
Chafariz 3	100%	PB	Santa Luzia	34.7	17.8	6/21/2018	6/20/2053
Chafariz 4	100%	PB	Santa Luzia e Areia de Baraúnas	34.7	17.8	2/5/2019	2/4/2054
Chafariz 5	100%	PB	Santa Luzia	34.7	16.6	2/5/2019	2/4/2054
Chafariz 6	100%	PB	Santa Luzia	31.2	15.2	6/21/2018	6/20/2053
Chafariz 7	100%	PB	Santa Luzia	34.7	18.3	6/21/2018	6/20/2053
Lagoa 3	100%	PB	São José do Sabugi	34.7	17.2	6/26/2018	6/25/2053
Lagoa 4	100%	PB	São José do Sabugi e Santa Luzia	20.8	10.2	6/26/2018	6/25/2053
Canoas 2	100%	PB	São José do Sabugi e Santa Luzia	34.7	16.3	6/26/2018	6/25/2053
Canoas 3	100%	PB	São José do Sabugi e Santa Luzia	34.7	16.8	2/5/2019	2/4/2054
Canoas 4	100%	PB	São José do Sabugi	34.7	16.5	6/26/2018	6/25/2053
Ventos De Arapuá 1	100%	PB	Areia de Baraúnas	24.3	11.63	2/5/2019	2/4/2054
Ventos De Arapuá 2	100%	PB	Areia de Baraúnas, São Mamede e Santa Luzia	34.7	17.2	2/5/2019	2/4/2054
Ventos De Arapuá 3	100%	PB	Areia de Baraúnas e São Mamede	13.9	5.8	2/5/2019	2/4/2054
Oitis Complex	100%	PI/BA	Dom Inocêncio and Casa Nova	566.5	274.1	Between 11/29/2019 and 12/24/2019	Between 11/28/2054 and 12/23/2054
Oitis 1	100%	PI	Dom Inocêncio	49.5	26.1	11/29/2019	11/28/2054
Oitis 2	100%	PI/BA	Dom Inocêncio	27.5	14.26	12/24/2019	12/23/2054
Oitis 3	100%	PI/BA	Dom Inocêncio	49.50	24.4	12/24/2019	12/23/2054
Oitis 4	100%	PI/BA	Dom Inocêncio	49.50	24	12/24/2019	12/23/2054
Oitis 5	100%	PI/BA	Dom Inocêncio	49.5	23.8	12/24/2019	12/23/2054
Oitis 6	100%	PI/BA	Dom Inocêncio	49.50	24.3	12/24/2019	12/23/2054
Oitis 7	100%	PI/BA	Dom Inocêncio	49.5	25.6	12/24/2019	12/23/2054
Oitis 8	100%	PI	Dom Inocêncio	49.5	25.5	11/29/2019	11/28/2054
Oitis 21	100%	PI/BA	Casa Nova	44.00	20.8	12/24/2019	12/23/2054
Oitis 22	100%	PI/BA	Casa Nova	49.50	22.22	12/24/2019	12/23/2054
Oitis 9	100%	PI/BA	Dom Inocêncio	49.50	21.9	12/24/2019	12/23/2054
Oitis 10	100%	PI/BA	Dom Inocêncio	49.5	21.2	12/24/2019	12/23/2054

Solar in Operation	Neoenergia Share (Direct and Indirect)	State	Location	Installed Capacity (MWp)	Assured Energy (MWm)	Concession Date	End of Concession
LUZIA 2	100%	PB	Santa Luzia	74.65	17.3	5/29/2020	5/29/2055
LUZIA 3	100%	PB	Santa Luzia	74.65	17.3	5/29/2020	5/29/2055

1.2.1.2. Hydroelectric Plants

Neoenergia ended the 3Q24 with a stake in 5 hydroelectric plants (with direct and indirect interest): Itapebi, Corumbá, Dardanelos, Baixo Iguaçu and Belo Monte.

Hydro Plants in Operation	Neoenergia Share (Direct and Indirect)	State	Location	Installed Capacity (MW)	Assured Energy (MW)	Date of Concession	End of Concession
						Authorization	
UHE Itapebi	100%	BA	Rio Jequitinhonha	462.0	202.1	5/28/1999	5/15/2039
UHE Corumbá III	70%	GO	Rio Corumbá	96.5	47	11/7/2001	4/22/2040
UHE Dardanelos - Águas da Pedra	100%	MT	Rio Aripuanã	261.0	147.2	7/3/2007	12/12/2049
Belo Monte	10%	PA	Rio Xingu	11,233.1	4,571.0	8/26/2010	7/10/2046
Baixo Iguaçu - Geração Céu Azul	70%	PR	Rio Iguaçu	350.2	172.4	8/20/2012	12/3/2049

NOTE: On September 17, 2021, Aneel authorized an extension of the concession terms for hydroelectric plants participating in the Energy Reallocation Mechanism - MRE. On December 13, 2022, Aneel extended the concession term for the Dardanelos HPP by 220 days, by means of authorizing resolution no. 13,297.

In the 3Q24, hydroelectric energy generated amounted to 615 GWh, -33.0% vs. 3Q23, and in 9M24 it was 4,738 GWh, -38.3% vs. 9M23, explained by the exchange of assets with Eletrobras.

1.2.2. Thermal Plant

Termopernambuco was included in the PPT (Priority Thermal Power Plant Program) with an installed capacity of 533 MW and assured energy of 504 MW. The plant's revenue was guaranteed by the PPAs with Neoenergia Coelba (65 MW) and Neoenergia Pernambuco (390 MW), which were in effect until May 14, 2024. Termopernambuco was crowned winner of the Capacity Reserve Auction of December 2021, where all of its available capacity of 498 MW was sold at a power price of R\$ 487,412.70 MW/year, with supply starting on July 1, 2026, ensuring a fixed power revenue of R\$ 207 million per year. The contract is valid for 15 years.

On September 24, 2024, ANEEL approved the early start of the Capacity Reserve Contract (CRCAP) resulting from the 2021 Capacity Reserve Auction, maintaining all the conditions provided for in the auction, and bringing forward the start of the contract to October 1, 2024. The amendment for this early start was entered into on September 26, 2024.

There was no generation in the 3Q24 since the plant did not have energy sales and gas purchase agreements in the period between 05/15/2024 and 10/01/2024 (the start of the CRCAP). In the year-to-date, Termopernambuco generated 68 GWh, while no generation was recorded in 9M23. It is worth noting that until 05/14/2024, the Company's results were preserved by its former sales agreement and cost structure.

2. ECONOMIC-FINANCIAL PERFORMANCE

2.1. Consolidated

CONSOLIDATED STATEMENT OF INCOME (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Net Operating Revenue (1)	11,833	9,611	2,222	23%	33,836	31,252	2,584	8%
Costs with Energy (2)	(7,914)	(6,875)	(1,039)	15%	(21,860)	(20,593)	(1,267)	6%
Gross Margin w/out Concession Financial Assets	3,919	2,736	1,183	43%	11,976	10,659	1,317	12%
Concession Financial Assets (VNR)	211	148	63	43%	922	977	(55)	(6%)
GROSS MARGIN	4,130	2,884	1,246	43%	12,898	11,636	1,262	11%
Operating Expenses	(1,025)	(995)	(30)	3%	(3,111)	(2,979)	(132)	4%
Provisions for Delinquency (PECLD)	(123)	(128)	5	(4%)	(420)	(489)	69	(14%)
(+) Equity Income / Corporate Operations	(19)	1,461	(1,480)	(101%)	73	1,336	(1,263)	(95%)
EBITDA	2,963	3,222	(259)	(8%)	9,440	9,504	(64)	(1%)
Depreciation	(701)	(649)	(52)	8%	(2,081)	(1,884)	(197)	10%
Financial Income (Loss)	(1,135)	(1,113)	(22)	2%	(3,615)	(3,706)	91	(2%)
IR/CS	(280)	98	(378)	N/A	(922)	(376)	(546)	145%
Minority shareholdings	(6)	(13)	7	(54%)	(39)	(50)	11	(22%)
NET INCOME	841	1,545	(704)	(46%)	2,783	3,488	(705)	(20%)

(1) Considers Construction Revenue

(2) Considers Construction Costs

As stated in Technical Guidance OCPC 08, the recognition and measurement of variations between non-manageable costs effectively incurred concerning approved tariffs are always classified in the Operating Revenue line as Amounts Receivable/Returnable from Parcel A and Other Financial Items. Considering that a large part of Parcel A is recorded as energy costs, the isolated analysis of variations in revenue and costs may lead to distortions in the interpretation of the period's results. Therefore, the Company believes it is more appropriate to explain the variations in the result based on Gross Margin.

Neoenergia ended the 3Q24 with a Gross Margin without VNR of R\$ 3,919 million, +43% vs. 3Q23, impacted by the positive effects of: (i) increase in the customer base, (ii) higher volumes; (iii) Neoenergia Brasília's 2023 Tariff Adjustment, effective from October/23 (variation in parcel B: +7.14%); (iv) Neoenergia Elektro's 2024 Tariff Adjustment, effective from August 2024 (parcel B variation: +0.69%); (v) better wind and solar generation; and (vi) consolidation of Dardanelos as of September 2023. These effects were partially offset by the lower margin of Termopernambuco, impacted by the termination of its energy sales contracts on 05/14/24, in addition to the Neoenergia Elektro Tariff Review in August 2023, with a variation in parcel B of -3.9% and the Tariff Adjustments of Neoenergia Coelba, Neoenergia Pernambuco and Neoenergia Cosern in April 2024, with a variation in parcel B of -4.82%, -4.40% and -5.63%, respectively.

Neoenergia ended 9M24 with Gross Margin without VNR of R\$ 11,976 million (+12% vs. 9M23), impacted by the effects of: (i) increase in the customer base, (ii) higher volumes; (iii) Tariff Reviews of Neoenergia Coelba and Neoenergia Cosern in April 2023, variation in parcel B +2.5% and +0.25%, respectively; (iv) 2023 Tariff Adjustment of Neoenergia Brasília, in effect from October/23 (variation in parcel B: +7.14%); (v) 2024 Tariff Adjustment of Neoenergia Elektro, in effect from August 2024 (variation in parcel B: +0.69%); (vi) better wind and solar generation results and (vii) consolidation of Dardanelos as of September 2023. These effects were mitigated by the lower margin of Termopernambuco, due to the termination of its sales contracts on 05/14/24, in addition to the Tariff Review of Neoenergia Elektro in August 2023, with a variation in parcel B of -3.9% and the Tariff Adjustments of Neoenergia Coelba, Neoenergia Pernambuco and Neoenergia Cosern in April 2024, with a variation in parcel B of -4.82%, -4.40% and -5.63%, respectively. The Gross margin

amounted to R\$ 4,130 million in 3Q24 (+43% vs. 3Q23), driven by the higher VNR, given the higher IPCA in the period, and R\$ 12,898 million in 9M24 (11% vs. 9M23).

Operating expenses amounted to R\$ 1,025 million in the 3Q24 (+3% vs. 3Q23) and R\$ 3,111 million in 9M24 (+4% vs. 9M23), absorbing inflation and the increase in the number of customers, confirming cost discipline.

PECLD was R\$ 123 million in the 3Q24 (-4% vs. 3Q23), and R\$ 420 million in 9M24 (-14% vs. 9M23), due to better collection performance.

In the Equity Income/Corporate Operations item, -R\$ 19 million was recorded in the 3Q24, of which R\$ 31 million in connection with the transmission assets in partnership with GIC and R\$ 4 million in connection with the result of the Corumbá plant, in addition to -R\$ 54 million in fair value adjustments in connection with the result of the Itabapoana lot, classified as a non-current asset held for sale. In the year-to-date, the amount of R\$ 73 million was recorded, of which: R\$ 104 million was connected with transmission assets in partnership with GIC and R\$ 10 million arising from the Corumbá plant, in addition to -R\$ 41 million of the Itabapoana lot. It is worth remembering that in 2023, -R\$ 193 million was recorded in 9M23 in fair value adjustments associated with the corporate operation of transmission companies within the scope of the sale of 50% of 8 lots to GIC, and +R\$ 1,503 million arising from the acquisition of the equity control of the Dardanelos hydroelectric plant, within the scope of the closing of the asset swap transaction with Eletrobras.

As a result of the aforementioned effects, the EBITDA recorded amounted to R\$ 2,963 million in the 3Q24, -8% vs. 3Q23 and R\$ 9,440 million in 9M24, in line with 9M23. Adjusted EBITDA (Cash), excluding VNR, IFRS and Corporate Operations, was R\$ 2,485 million in the 3Q24 (-5% vs. 3Q23) and R\$ 7,733 million in 9M24 (+2% vs. 9M23).

The Consolidated Financial Result was -R\$ 1,135 million in the 3Q24 (-R\$22 million vs. 3Q23) and -R\$ 3,615 million in 9M24 (+R\$ 91 million vs. 9M23), due to the positive effect of the reduction in the CDI and IPCA rates in the 12-month period, which offset the increase in the average debt balance, due to funding used for transmission and distribution Capex.

The IR/CS item for the quarter was -R\$ 280 million, vs. +R\$ 98 million in the 3Q23, explained by the income tax credit generated due to the non-recurring IFRS15 adjustment to transmission in the 3Q23. In the year-to-date it amounted to -R\$ 922 million, vs. -R\$ 376 million in 9M23, due to the one-off increase in the percentage of the incentivized activity that impacts the exploitation profit that is the basis for calculating the benefit, adjusted in the 2Q23.

Net Income ended the quarter at R\$ 841 million (-46% vs. 3Q23) and the year-to-date at R\$ 2,783 million (-20% vs. 9M23). Excluding the non-recurring events of the quarter and the year-to-date period, especially the fair value adjustment of the Dardanelos operation and IFRS15 of Transmission in 2023, the net income would be R\$908 million in 3Q24 (-7% vs. 3Q23) and R\$2,923 million in 9M24 (+2% vs. 9M23).

2.2. Networks

The result of the Networks business includes the performance of both distributors and transmission assets.

NETWORKS STATEMENT OF INCOME (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Net Revenue	11,233	9,143	2,090	23%	32,472	30,084	2,388	8%
Costs with energy	(7,823)	(7,046)	(777)	11%	(22,073)	(21,136)	(937)	4%
Gross Margin w/out Concession Financial Assets	3,410	2,097	1,313	63%	10,399	8,948	1,451	16%
Concession Financial Assets (VNR)	211	148	63	43%	922	977	(55)	(6%)
Gross Margin	3,621	2,245	1,376	61%	11,321	9,925	1,396	14%
Operating Expenses	(827)	(814)	(13)	2%	(2,525)	(2,452)	(73)	3%
Provisions for Delinquency (PECLD)	(125)	(127)	2	(2%)	(421)	(488)	67	(14%)
(+) Equity Income / Corporate Operations	(23)	(56)	33	(59%)	63	(193)	256	N/A
EBITDA	2,645	1,248	1,397	112%	8,438	6,792	1,646	24%
Depreciation	(530)	(489)	(41)	8%	(1,544)	(1,430)	(114)	8%
Financial Income (Loss)	(1,107)	(1,046)	(61)	6%	(3,374)	(3,296)	(78)	2%
IR CS	(247)	186	(433)	N/A	(812)	(198)	(614)	310%
NET INCOME	761	(101)	862	N/A	2,708	1,868	840	45%

The Networks business ended the 3Q24 with Gross Margin without VNR of R\$ 3,410 million, +63% vs. 3Q23, impacted by the positive effects of: (i) increased customer base, (ii) higher volumes; (iii) Neoenergia Brasilia's 2023 Tariff Adjustment, effective from October/23 (parcel B variation: +7.14%); (iv) Neoenergia Elektro's 2024 Tariff Adjustment, effective from August/24 (parcel B variation: +0.69%); and (v) higher Transmission margin, which despite the non-consolidation of the 8 assets of the operation with GIC in the 3Q24 had the 3Q23 impacted by the non-recurring adjustment of -R\$ 1,108 million via IFRS15, due to delays in environmental licensing on account of the pandemic. These effects were partially offset by the Tariff Review of Neoenergia Elektro in August 2023, with a variation in parcel B of -3.9%, and by the Tariff Adjustments of Neoenergia Coelba, Neoenergia Pernambuco and Neoenergia Cosern in April 2024, with a variation in parcel B of -4.82%, -4.40% and -5.63%, respectively.

In the year-to-date, Gross Margin without VNR was R\$ 10,399 million (+16% vs. 9M23), impacted by the effects of: (i) increase in the customer base, (ii) higher volumes; (iii) Tariff Reviews of Neoenergia Coelba and Neoenergia Cosern in April 2023, variation of parcel B +2.5% and +0.25%, respectively; (iv) 2023 Tariff Adjustment of Neoenergia Brasilia, in effect from October/23 (variation of parcel B: +7.14%); (v) 2024 Tariff Adjustment of Neoenergia Elektro, in effect from August 2024 (variation of parcel B: +0.69%); and (vi) higher Transmission margin, which despite the non-consolidation of the 8 assets of the operation with GIC in 9M24 was impacted in 9M23 by the non-recurring adjustment of -R\$ 1,108 million via IFRS15. These effects were mitigated by the Tariff Review of Neoenergia Elektro in August 2023, with a variation in parcel B of -3.9%, and by the Tariff Adjustments of Neoenergia Coelba, Neoenergia Pernambuco and Neoenergia Cosern in April 2024, with a variation in parcel B of -4.82%, -4.40% and -5.63%, respectively. Gross margin was R\$ 3,621 million in the 3Q24 (+61% vs. 3Q23), driven by the higher VNR, due to the higher IPCA in the period, and R\$ 11,321 million in 9M24 (14% vs. 9M23).

Operating expenses amounted to R\$ 827 million in the 3Q24 (+2% vs. 3Q23) and R\$ 2,525 million in 9M24 (+3% vs. 9M23) absorbing inflation, and the increase in the number of customers, confirming cost discipline.

PECLD was R\$ 125 million in the 3Q24 (-2% vs. 3Q23), and R\$ 421 million in 9M24 (-14% vs. 9M23), due to a better collection performance.

In the Equity Income/Corporate Operations item, in the 3Q24, -R\$ 23 million was recorded, of which R\$ 31 million in connection with transmission assets in partnership with GIC and -R\$ 54 million in connection with fair value adjustments

resulting from the Itabapoana lot classified as a non-current asset held for sale. In the year-to-date, the amount of R\$ 63 million was recorded, of which R\$ 104 million in connection with the 8 transmission assets in partnership with GIC and -R\$ 41 million with the Itabapoana lot. It is worth remembering that in 2023, -R\$ 193 million was recorded in 9M23 in fair value adjustments relating to the corporate operation of the transmission companies within the scope of the sale of 50% of 8 assets to GIC.

As a result of the aforementioned effects, EBITDA was R\$ 2,645 million in the 3Q24, +112% vs. 3Q23 and R\$ 8,438 million in 9M24, +24% vs. 9M23. Adjusted EBITDA (Cash) excluding VNR, IFRS and Corporate Operations, amounted to R\$ 2,168 million in the 3Q24, in line with the 3Q23, and R\$ 6,731 million in 9M24, +5% vs. 9M23.

The Financial Result was -R\$ 1,107 million in the 3Q24 (-R\$ 61 million vs. 3Q23) and -R\$ 3,374 million in 9M24 (-R\$ 78 million vs. 9M23), due to the increase in the average debt balance arising from the funding used for transmission and distribution Capex.

The IR/CS item recorded for the quarter was -R\$ 247 million, vs. +R\$ 186 million in 3Q23, explained by the IR credit generated from the non-recurring adjustment of IFRS15 for transmission in the 3Q23, and in 9M24 it was -R\$ 812 million, vs. -R\$ 198 million in 9M23, due to the one-off increase in the percentage of incentivized activity that impacts the operating profit that is the basis for calculating the benefit, adjusted in the 2Q23, and the non-recurring adjustment of IFRS for transmission.

Net income ended the quarter at R\$ 761 million (vs. -R\$ 101 million in the 3Q23) and the year-to-date was R\$ 2,708 million (+45% vs. 9M23).

S/I TRANSMISSION (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Net Revenue	1,668	(14)	1,682	(12014%)	4,088	2,522	1,566	62%
Cosntruction Costs	(1,219)	(768)	(451)	59%	(2,984)	(2,385)	(599)	25%
Gross Margin	449	(782)	1,231	N/A	1,104	137	967	706%
Operating Expenses	(55)	(48)	(7)	15%	(138)	(144)	6	(4%)
Provisions for Delinquency (PECLD)	5	(1)	6	N/A	1	(1)	2	N/A
(+) Equity Income / Corporate Operations	(23)	(56)	33	(59%)	63	(193)	256	N/A
EBITDA	376	(887)	1,263	N/A	1,030	(201)	1,231	N/A
Financial Income (Loss)	(158)	(101)	(57)	56%	(469)	(377)	(92)	24%
IR CS	(80)	334	(414)	N/A	(151)	167	(318)	N/A
NET INCOME	136	(655)	791	N/A	406	(415)	821	N/A
IFRS15	321	(1,010)	1,331	N/A	826	(395)	1,221	N/A

The transmission companies presented a Gross Margin of R\$ 449 million in the 3Q24 (vs. -R\$ 782 million in the 3Q23) and R\$ 1,104 million in 9M24 (vs. R\$ 137 million in 9M23). Despite the non-consolidation of the 8 assets of the operation with GIC in the 3Q24, the margin was above that of the previous year, due to the negative impact in the 3Q23 of the non-recurring adjustment of -R\$ 1,108 million via IFRS15, arising from delays in environmental licensing due to the pandemic.

Operating expenses totaled R\$ 55 million in the 3Q24 (+15% vs. 3Q23) and R\$ 138 million in 9M24 (-4% vs. 9M23).

In the Equity Income/Corporate Operations item, in the 3Q24, -R\$23 million was recorded, of which R\$ 31 million in connection with the 8 transmission assets in partnership with GIC and -R\$ 54 million with fair value adjustments related to the result of the Itabapoana lot, classified as a non-current asset held for sale. In the accumulated amount, R\$ 63 million was recorded, of which R\$ 104 million in connection with the 8 transmission assets in partnership with GIC and -R\$ 41 million with the Itabapoana lot. It is worth remembering that in 2023, -R\$ 193 million was recorded in 9M23 in fair

value adjustments in connection with the corporate operation of the transmission companies within the scope of the sale of 50% of the 8 assets to GIC.

As a result of the aforementioned effects, transmission EBITDA ended the quarter at R\$ 376 million (vs. -R\$ 887 million in the 3Q23) and the year-to-date at R\$ 1,030 million (vs. -R\$ 201 million in 9M23). Adjusted EBITDA (Cash), excluding IFRS and Corporate Operations, amounted to R\$ 109 million in the 3Q24 (-39% vs. 3Q23) and R\$ 245 million in 9M24 (-37% vs. 9M23).

The transmission business recorded a profit of R\$ 136 million in the 3Q24 (+R\$ 791 million vs. 3Q23) and R\$ 406 million in 9M24 (+R\$ 821 million vs. 9M23).

2.2.1. NEOENERGIA COELBA

STATEMENT OF INCOME (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Net Revenue	3,691	3,473	218	6%	11,034	10,547	487	5%
Costs with Energy	(2,407)	(2,187)	(220)	10%	(6,862)	(6,548)	(314)	5%
Gross Margin w/out Concession Financial Assets	1,284	1,286	(2)	(0%)	4,172	3,999	173	4%
Concession Financial Assets (VNR)	111	68	43	63%	486	536	(50)	(9%)
Gross Margin	1,395	1,354	41	3%	4,658	4,535	123	3%
Operating Expenses	(354)	(338)	(16)	5%	(1,091)	(1,002)	(89)	9%
Provisions for Delinquency (PECLD)	(39)	(50)	11	(22%)	(135)	(191)	56	(29%)
EBITDA	1,002	966	36	4%	3,432	3,342	90	3%
Depreciation	(237)	(215)	(22)	10%	(686)	(628)	(58)	9%
Financial Income (Loss)	(423)	(431)	8	(2%)	(1,306)	(1,325)	19	(1%)
IR CS	(48)	(50)	2	(4%)	(261)	(119)	(142)	119%
NET INCOME	294	270	24	9%	1,179	1,270	(91)	(7%)

Neoenergia Coelba reported a gross margin of R\$ 1,284 million in the 3Q24 excluding VNR, in line with that reported in the 3Q23. In 9M24, the gross margin excluding VNR amounted to R\$ 4,172 million (+4% vs. 9M23), positively impacted by higher volumes and the +2.5% variation in parcel B in April/23, partially offset by the -4.8% variation in parcel B in the April/24 adjustment.

The gross margin was R\$ 1,395 million in the 3Q24 (+3% vs. 3Q23), driven by a higher VNR, given the higher IPCA in the period, and R\$ 4,658 million in 9M24 (+3% vs. 9M23).

Operating expenses amounted to R\$ 354 million in the 3Q24 (+4.7% vs. 3Q23), in line with the inflation of 4.4% for the period, and R\$ 1,091 million in 9M24 (+9% vs. 9M23), mainly due to increased anti-delinquency actions and emergency services due to severe rainfall at the beginning of the year, which have now returned to normal.

In the quarter, PECLD totaled R\$ 39 million (-22% vs. 3Q23), and in 9M24 it recorded R\$ 135 million (-29% vs. 9M23), due to successful negotiations with large clients and the negative impact of filing for bankruptcy by large clients in 9M23. Likewise, when we analyze the delinquency indicator (PECLD/ROB) in the 3Q24, it closed at 1.08%, below the regulatory limit of 1.26%.

As a result of the abovementioned variations, EBITDA amounted to R\$ 1,002 million in the quarter (+4% vs. 3Q23) and R\$ 3,432 million in 9M24 (+3% vs. 9M23). Cash EBITDA (ex-VNR) in the 3Q24 was R\$ 891 million, in line with the 3Q23, impacted by the negative adjustment of parcel B this year, and in 9M24 it was R\$ 2,946 million (+5% vs. 9M23) reflecting better market conditions and good operational performance.

The Financial Result was -R\$ 423 million in the 3Q24 and -R\$ 1,306 million in 9M24, in line with the same periods of the previous year.

The IR/CS item for the quarter was -R\$ 48 million (vs. -R\$50 million in 3Q23) and in the year-to-date, this item amounted to -R\$ 261 million (vs. -R\$ 119 million in 9M23). 9M23 was positively impacted by the one-off increase in the percentage of incentivized activity that affects the exploitation profit, which is the basis for calculating the benefit.

Net Income amounted to R\$ 294 million in the 3Q24, +9% vs. 3Q23 and R\$ 1,179 million in 9M24, -7% vs. 9M23.

2.2.2. NEOENERGIA PERNAMBUCO

STATEMENT OF INCOME (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Net Revenue	1,789	1,960	(171)	(9%)	5,732	6,025	(293)	(5%)
Energy costs	(1,319)	(1,500)	181	(12%)	(4,141)	(4,466)	325	(7%)
Gross Margin w/out Concession Financial Assets	470	460	10	2%	1,591	1,559	32	2%
Concession Financial Assets (VNR)	35	30	5	17%	156	156	-	-
Gross Margin	505	490	15	3%	1,747	1,715	32	2%
Operating Expenses	(184)	(186)	2	(1%)	(587)	(539)	(48)	9%
Provisions for Delinquency (PECLD)	(46)	(45)	(1)	2%	(156)	(179)	23	(13%)
EBITDA	275	259	16	6%	1,004	997	7	1%
Depreciation	(104)	(103)	(1)	1%	(311)	(296)	(15)	5%
Financial Income (Loss)	(227)	(237)	10	(4%)	(726)	(760)	34	(4%)
IR CS	19	28	(9)	(32%)	13	24	(11)	(46%)
NET INCOME	(37)	(53)	16	(30%)	(20)	(35)	15	(43%)

Neoenergia Pernambuco reported a gross margin without VNR of R\$ 470 million in the 3Q24 (+2% vs. 3Q23) and R\$ 1,591 million in 9M24 (+2% vs. 9M23), positively impacted by higher volumes and an increase in the customer base, partially offset by the variation in parcel B of -4.4% in April/24. Gross margin was R\$ 505 million in the 3Q24 (+3% vs. 3Q23) and R\$ 1,747 million in 9M24 (+2% vs. 9M23).

Operating expenses in the 3Q24 amounted to R\$ 184 million, in line with the 3Q23, and R\$ 587 million in 9M24 (+9% vs. 9M23), due to inflation, in addition to the one-off increase in collection actions in the 2Q24.

In the 3Q24, PECLD totaled R\$ 46 million (+2% vs. 3Q23) and R\$ 156 million in 9M24 (-13% vs. 9M23).

As a result of the abovementioned variations, EBITDA in the quarter amounted to R\$ 275 million (+6% vs. 3Q23) and R\$ 1,004 million in 9M24 (+1% vs. 9M23). In addition, Cash EBITDA (ex-VNR) in the 3Q24 was R\$ 240 million (+5% vs. 3Q23) and R\$ 848 million in 9M24 (+1% vs. 9M23).

The Financial Result was -R\$ 227 million in the 3Q24 (vs. -R\$237 million in 3Q23) and -R\$ 726 million in 9M24 (vs. -R\$ 760 million in 9M23), due to the reduction in debt charges.

Net Loss amounted to R\$ 37 million in the 3Q24 and R\$20 million in 9M24.

2.2.3. NEOENERGIA COSERN

STATEMENT OF INCOME (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Net Revenue	871	831	40	5%	2,588	2,508	80	3%
Costs with Energy	(580)	(539)	(41)	8%	(1,656)	(1,638)	(18)	1%
Gross Margin w/out Concession Financial Assets	291	292	(1)	(0%)	932	870	62	7%
Concession Financial Assets (VNR)	23	16	7	44%	100	126	(26)	(21%)
Gross Margin	314	308	6	2%	1,032	996	36	4%
Operating Expenses	(64)	(59)	(5)	8%	(186)	(185)	(1)	1%
Provisions for Delinquency (PECLD)	(5)	(4)	(1)	25%	(14)	(2)	(12)	600%
EBITDA	245	245	-	-	832	809	23	3%
Depreciation	(46)	(42)	(4)	10%	(132)	(123)	(9)	7%
Financial Income (Loss)	(68)	(69)	1	(1%)	(203)	(213)	10	(5%)
IR CS	(19)	(16)	(3)	19%	(83)	(21)	(62)	295%
NET INCOME	112	118	(6)	(5%)	414	452	(38)	(8%)

Neoenergia Cosern ended the 3Q24 with a Gross Margin without VNR of R\$ 291 million, in line with that reported in the 3Q23. In 9M24, the gross margin without VNR was R\$ 932 million (+7% vs. 9M23), impacted by the variation in parcel B of +0.25% from the April/23 tariff review and higher volumes, partially offset by the variation in parcel B of -5.6% in the April/24 adjustment. The gross margin reached R\$ 314 million in the 3Q24 (+2% vs. 3Q23), driven by the higher VNR given the higher IPCA in the period, and R\$ 1,032 million in 9M24 (+4% vs. 9M23).

Operating expenses totaled R\$ 64 million in the 3Q24 (+8% vs. 3Q23) and R\$ 186 million in 9M24, in line with 9M23.

PECLD totaled R\$ 5 million in the 3Q24, in line with the 3Q23, and R\$ 14 million in 9M24 (-R\$ 12 million vs. 9M23). 9M23 was impacted by non-recurring effects of renegotiations with reversals of Large Customers in the amount of R\$ 9 million.

As a result of the aforementioned variations, EBITDA in the 3Q24 amounted to R\$ 245 million, in line with the 3Q23, and in 9M24 it was R\$ 832 million (+3% vs. 9M23). On its turn, Cash EBITDA (ex-VNR) in the 3Q24 amounted to R\$ 222 million (-3% vs. 3Q23), impacted by the negative adjustment of parcel B this year, and R\$ 732 million in 9M24 (+7% vs. 9M23) as a result of better market conditions and good operational performance.

The Financial Result was -R\$ 68 million in the 3Q24, in line with the 3Q23, and -R\$203 million in 9M24 (vs. -R\$ 213 million in 9M23) due to the reduction in debt charges.

The IR/CS item for the quarter was -R\$ 19 million (vs. -R\$ 16 million in the 3Q23) and in the year-to-date amounted to -R\$ 83 million (vs. -R\$ 21 million in 9M23). 9M23 had a one-off-positive impact arising from the increase in the percentage of the incentivized activity that affects the operating profit, which is the basis for calculating the benefit.

Net Income amounted to R\$ 112 million in the 3Q24 (-5% vs. 3Q23) and R\$ 414 million in 9M24 (-8% vs. 9M23).

2.2.4. NEOENERGIA ELEKTRO

STATEMENT OF INCOME (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Net Revenue	2,314	2,085	229	11%	6,554	6,109	445	7%
Costs with Energy	(1,574)	(1,369)	(205)	15%	(4,361)	(4,015)	(346)	9%
Gross Margin w/out Concession Financial Assets	740	716	24	3%	2,193	2,094	99	5%
Concession Financial Assets (VNR)	40	32	8	25%	171	150	21	14%
Gross Margin	780	748	32	4%	2,364	2,244	120	5%
Operating Expenses	(153)	(145)	(8)	6%	(460)	(440)	(20)	5%
Provisions for Delinquency (PECLD)	(27)	(15)	(12)	80%	(85)	(80)	(5)	6%
EBITDA	600	588	12	2%	1,819	1,724	95	6%
Depreciation	(97)	(90)	(7)	8%	(286)	(269)	(17)	6%
Financial Income (Loss)	(173)	(160)	(13)	8%	(494)	(470)	(24)	5%
IR CS	(101)	(112)	11	(10%)	(319)	(297)	(22)	7%
NET INCOME	229	226	3	1%	720	688	32	5%

Neoenergia Elektro reported a gross margin without VNR of the order of R\$ 740 million in the 3Q24 (+3% vs. 3Q23) and R\$ 2,193 million in 9M24 (+5% vs. 9M23), positively impacted by higher volumes and the +0.69% variation in parcel B in the August/24 adjustment, partially offset by the -3.9% variation in parcel B in the August/23 tariff review.

Gross margin amounted to R\$ 780 million in the 3Q24 (+4% vs. 3Q23) and R\$ 2,364 million in 9M24 (+5% vs. 9M23), driven by the higher VNR, given the higher IPCA in the period.

Operating expenses recorded R\$ 153 million in the 3Q24 (+6% vs. 3Q23) and R\$ 460 million in 9M24 (+5% vs. 9M23), in line with inflation.

In the quarter, PECLD totaled R\$ 27 million (-R\$ 12 million vs. 3Q23) and in 9M24 it was R\$ 85 million (-R\$ 5 million vs. 9M23), due to the one-off positive impact of a court-ordered payment in the amount of R\$ 8 million in the 3Q23, in addition to successful negotiations with large clients, and the negative impact of chapter 11 filed by two large clients in the 1Q23.

As a result of the abovementioned variations, EBITDA amounted to R\$ 600 million in the quarter (+2% vs. 3Q23) and R\$ 1,819 million in 9M24 (+6% vs. 9M23). Cash EBITDA (ex-VNR) in the 3Q24 was R\$ 560 million (+1% vs. 3Q23) and in 9M24 it was R\$ 1,648 million (+5% vs. 9M23), reflecting better market conditions and a good operating performance.

The Financial Result was -R\$ 173 million in the 3Q24 (vs. -R\$ 160 million in the 3Q23) and -R\$ 494 million in 9M24 (vs. -R\$ 470 million in 9M23), due to the higher average debt balance.

Net Income was R\$ 229 million in the 3Q24, +1% vs. 3Q23 and R\$ 720 million in 9M24, +5% vs. 9M23.

2.2.5. NEOENERGIA BRASÍLIA

STATEMENT OF INCOME (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Net Revenue	931	824	107	13%	2,550	2,408	142	6%
Costs with Energy	(724)	(683)	(41)	6%	(2,070)	(2,083)	13	(1%)
Gross Margin w/out Concession Financial Assets	207	141	66	47%	480	325	155	48%
Concession Financial Assets (VNR)	1	2	(1)	(50%)	8	8	-	-
Gross Margin	208	143	65	45%	488	333	155	47%
Operating Expenses	(47)	(52)	5	(10%)	(138)	(176)	38	(22%)
Provisions for Delinquency (PECLD)	(10)	(13)	3	(23%)	(31)	(35)	4	(11%)
EBITDA	151	78	73	94%	319	122	197	161%
Depreciation	(45)	(38)	(7)	18%	(126)	(112)	(14)	13%
Financial Income (Loss)	(59)	(51)	(8)	16%	(176)	(151)	(25)	17%
IR CS	(18)	1	(19)	N/A	(13)	41	(54)	N/A
NET INCOME	29	(10)	39	N/A	4	(100)	104	N/A

Neoenergia Brasília reported gross margins of R\$ 208 million in the 3Q24 (+45% vs. 3Q23) and R\$ 488 million in 9M24 (+47% vs. 9M23), reflecting the +7.14% variation in parcel B in the October/23 adjustment and the lower impact of over contracting (+R\$ 19 million in the 3Q24 vs. -R\$ 41 million in 3Q23 | -R\$ 3 million in 9M24 vs. -R\$ 127 million in 9M23).

Operating expenses totaled R\$ 47 million in the 3Q24 (-10% vs. 3Q23) and R\$ 138 million in 9M24 (-22% vs. 9M23), explained by efficiency gains due to labor outsourcing. 9M24 was impacted by the effect of +R\$ 8 million in land and vehicle sales.

In the quarter, PECLD was R\$ 10 million (-23% vs. 3Q23) and R\$ 31 million in 9M24 (-11% vs. 9M23), due to the solid performance of the recovery plan and successful negotiations with large customers.

EBITDA was R\$ 151 million in the quarter (+94% vs. 3Q23) and R\$ 319 million in 9M24 (+161% vs. 9M23), reflecting the good operational performance.

The Financial Result was -R\$ 59 million in the 3Q24 (vs. -R\$ 51 million in the 3Q23) and -R\$ 176 million in 9M24 (vs. -R\$ 151 million in 9M23), due to the higher adjustments to sector financial liabilities.

As a result of the abovementioned variations, Neoenergia Brasília recorded a profit of R\$ 29 million in the 3Q24 (vs. a loss of R\$ 10 million in the 3Q23) and R\$ 4 million in 9M24 (vs. a loss of R\$ 100 million in 9M23).

2.3. Generation and Customers

The result of the Generation and Customers business includes the performance of wind farms, solar farms, hydroelectric plants, thermal power plant, and the Neoenergia Group's trading company.

GENERATION AND CUSTOMERS STATEMENT OF INCOME (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Net Revenue	992	1,318	(326)	(25%)	3,244	3,808	(564)	(15%)
Costs with Energy	(468)	(672)	204	(30%)	(1,643)	(2,065)	422	(20%)
GROSS MARGIN	524	646	(122)	(19%)	1,601	1,743	(142)	(8%)
Operating Expenses	(144)	(113)	(31)	27%	(398)	(349)	(49)	14%
Provisions for Delinquency (PECLD)	2	(1)	3	N/A	1	(1)	2	N/A
(+) Equity Income / Corporate Operations	4	1,517	(1,513)	(100%)	10	1,529	(1,519)	(99%)
EBITDA	386	2,049	(1,663)	(81%)	1,214	2,922	(1,708)	(58%)
Depreciation	(110)	(115)	5	(4%)	(354)	(325)	(29)	9%
Financial Income (Loss)	(32)	(33)	1	(3%)	(144)	(195)	51	(26%)
IR/CS	(41)	(70)	29	(41%)	(133)	(160)	27	(17%)
NET INCOME	203	1,831	(1,628)	(89%)	583	2,242	(1,659)	(74%)

HYDRO PLANTS STATEMENT OF INCOME (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Net revenue	210	168	42	25%	629	476	153	32%
Costs with Energy	(52)	(31)	(21)	68%	(126)	(79)	(47)	59%
GROSS MARGIN	158	137	21	15%	503	397	106	27%
Operating Expenses	(35)	(25)	(10)	40%	(99)	(83)	(16)	19%
(+) Equity Income / Corporate Operations	4	1,517	(1,513)	(100%)	10	1,529	(1,519)	(99%)
EBITDA	127	1,629	(1,502)	(92%)	414	1,843	(1,429)	(78%)
Depreciation	(26)	(30)	4	(13%)	(80)	(68)	(12)	18%
Financial Income (Loss)	(13)	(9)	(4)	44%	(29)	(39)	10	(26%)
IR/CS	(19)	(22)	3	(14%)	(50)	(45)	(5)	11%
NET INCOME (LOSS)	69	1,568	(1,499)	(96%)	255	1,691	(1,436)	(85%)

WIND FARMS STATEMENT OF INCOME (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Net revenue	403	367	36	10%	941	954	(13)	(1%)
Costs with Energy	(64)	(71)	7	(10%)	(195)	(218)	23	(11%)
GROSS MARGIN	339	296	43	15%	746	736	10	1%
Operating Expenses	(62)	(51)	(11)	22%	(172)	(153)	(19)	12%
EBITDA	277	245	32	13%	574	583	(9)	(2%)
Depreciation	(74)	(63)	(11)	17%	(220)	(198)	(22)	11%
Financial Income (Loss)	(27)	(18)	(9)	50%	(125)	(131)	6	(5%)
IR/CS	(26)	(25)	(1)	4%	(61)	(61)	-	-
NET INCOME	150	139	11	8%	168	193	(25)	(13%)

SOLAR FARMS STATEMENT OF INCOME (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Net revenue	15	15	-	-	44	45	(1)	(2%)
Costs with Energy	(6)	(3)	(3)	100%	(10)	(12)	2	(17%)
GROSS MARGIN	9	12	(3)	(25%)	34	33	1	3%
Operating Expenses	(1)	(1)	-	-	(2)	(3)	1	(33%)
EBITDA	8	11	(3)	(27%)	32	30	2	7%
Depreciation	(3)	(4)	1	(25%)	(11)	(12)	1	(8%)
Financial Income (Loss)	-	-	-	-	-	(2)	2	(100%)
IR/CS	-	(1)	1	(100%)	(2)	(2)	-	-
NET INCOME	5	6	(1)	(17%)	19	14	5	36%

TERMOPERNAMBUCO STATEMENT OF INCOME (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Net Revenue	2	405	(403)	(100%)	607	1,227	(620)	(51%)
Costs with Energy	(20)	(235)	215	(91%)	(376)	(725)	349	(48%)
Gross Margin	(18)	170	(188)	N/A	231	502	(271)	(54%)
Operating Expenses	(18)	(16)	(2)	13%	(58)	(58)	-	-
EBITDA	(36)	154	(190)	N/A	173	444	(271)	(61%)
Depreciation	(5)	(16)	11	(69%)	(39)	(45)	6	(13%)
Financial Income (Loss)	6	(8)	14	N/A	7	(28)	35	N/A
IR CS	7	(19)	26	N/A	(13)	(44)	31	(70%)
NET INCOME	(28)	110	(138)	N/A	128	327	(199)	(61%)

COMERC. STATEMENT OF INCOME (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Net Revenue	360	360	-	-	1,015	1,096	(81)	(7%)
Costs with Energy	(330)	(330)	-	-	(936)	(1,022)	86	(8%)
Gross Margin	30	30	-	-	79	74	5	7%
Operating Expenses	(21)	(19)	(2)	11%	(59)	(51)	(8)	16%
Provisions for Delinquency (PECLD)	2	(1)	3	N/A	1	(1)	2	N/A
EBITDA	11	10	1	10%	21	22	(1)	(5%)
Depreciation	(2)	(1)	(1)	100%	(4)	(2)	(2)	100%
Financial Income (Loss)	2	3	(1)	(33%)	3	5	(2)	(40%)
IR CS	(3)	(4)	1	(25%)	(7)	(8)	1	(13%)
NET INCOME	8	8	-	-	13	17	(4)	(24%)

The Generation and Customers business recorded a gross margin of R\$ 524 million in the 3Q24 (-19% vs. 3Q23) and R\$ 1,601 million in 9M24 (-8% vs. 9M23), due to Termopernambuco's worse results, given the termination of energy sales contracts with Neoenergia Coelba and Neoenergia Pernambuco and the gas purchase contract, which were terminated as of 05/15/2024. This effect was partially offset by the better result in Hydroelectric plants explained by the consolidation of Dardanelos as of September 2023, and better performance of wind assets, due to higher generation.

Operating expenses amounted to R\$ 144 million in the 3Q24 (+27% vs. 3Q23) and R\$ 398 million in 9M24 (+14% vs. 9M23), mainly due to higher O&M expenses in wind farms, with new assets and the consolidation of the Dardanelos plant.

The Equity Income/Operations item recorded +R\$ 4 million in the 3Q24 (vs. +R\$ 1,517 million in the 3Q23) and +R\$ 10 million in 9M24 (vs. R\$ 1,529 million in 9M23). The variation is explained by the recording of +R\$ 1,503 million in the 3Q23 in connection with the acquisition of equity control of the Dardanelos hydroelectric plant, within the scope of the closing of the asset swap operation with Eletrobras.

Due to these effects, EBITDA amounted to R\$ 386 million in the 3Q24 (-81% vs. 3Q23) and R\$ 1,214 million in 9M24 (-58% vs. 9M23). Excluding corporate operations, EBITDA would have shown a variation of -27% vs. 3Q23 and -15% vs. 9M23.

The financial result was -R\$ 32 million in the 3Q24 (vs. -R\$33 million in 3Q23) and -R\$ 144 million in 9M24 (vs. -R\$ 195 million in 9M23), reflecting the positive result of Termopernambuco resulting from the full amortization of its indebtedness in April/24.

Net income was R\$ 203 million in the 3Q24 (-89% vs. 3Q23) and R\$ 583 million in 9M24 (-74% vs. 9M23).

3. EBITDA

In compliance with CVM Resolution No. 156/22, we display in the table below the reconciliation of EBITDA (an acronym for Earnings Before Interest, Taxes, Depreciation and Amortization) and we add that the calculations shown are in line with the criteria of this same resolution:

EBITDA (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Net Income for the Period (A)	841	1,545	(704)	(46%)	2,783	3,488	(705)	(20%)
Profit assigned to minority shareholders (B)	(6)	(13)	7	(54%)	(39)	(50)	11	(22%)
Financial Expenses (C)	(1,239)	(1,128)	(111)	10%	(3,802)	(3,697)	(105)	3%
Financial Revenues (D)	324	354	(30)	(8%)	916	958	(42)	(4%)
Other net financial income (loss) (E)	(220)	(339)	119	(35%)	(729)	(967)	238	(25%)
Income tax and social contribution (F)	(280)	98	(378)	(386%)	(922)	(376)	(546)	145%
Depreciation and amortization (G)	(701)	(649)	(52)	8%	(2,081)	(1,884)	(197)	10%
EBITDA = (A-(B+C+D+E+F+G))	2,963	3,222	(259)	(8%)	9,440	9,504	(64)	(1%)
Financial Asset (Concession) (H)	211	148	63	43%	922	977	(55)	(6%)
IFRS 15 (I)	321	(1,010)	1,331	(132%)	826	(395)	1,221	(309%)
Corporate Operations (J)	(54)	1,466	(1,520)	(104%)	(41)	1,304	(1,345)	(103%)
Adjusted EBITDA = (EBITDA -(H+I+J))	2,485	2,618	(133)	(5%)	7,733	7,618	115	2%

4. FINANCIAL RESULT

NET FINANCIAL INCOME (R\$ MN)	3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%
Revenue from financial investments	238	237	1	0%	661	635	26	4%
Charges, monetary and exchange variations and debt derivative financial instruments	(1,281)	(1,249)	(32)	3%	(3,945)	(4,095)	150	(4%)
Other financial income (loss) not related to debt	(92)	(101)	9	(9%)	(331)	(246)	(85)	35%
Interest, commissions and arrears interest	92	94	(2)	(2%)	261	253	8	3%
Monetary and exchange variations - other	(7)	1	(8)	(800%)	(19)	14	(33)	(236%)
Adjustment to provision for contingencies / judicial deposits	(28)	(21)	(7)	33%	(116)	(102)	(14)	14%
Adjustment to sector financial assets / liabilities	(26)	(59)	33	(56%)	(109)	(90)	(19)	21%
Post-employment liabilities	(24)	(27)	3	(11%)	(71)	(70)	(1)	1%
Other net financial revenues (expenses)	(99)	(89)	(10)	11%	(277)	(251)	(26)	10%
Total	(1,135)	(1,113)	(22)	2%	(3,615)	(3,706)	91	(2%)

The Consolidated Financial Result recorded was -R\$ 1,135 million in the 3Q24 (-R\$ 22 million vs. 3Q23) and -R\$ 3,615 million in 9M24 (+R\$ 91 million vs. 9M23), due to the positive impact of the reduction in the CDI and IPCA in the 12-month year-to-date, which offset the increase in the average debt balance, due to the funding used for transmission and distribution Capex.

5. INVESTMENTS

Neoenergia's Capex ended the 9M24 at R\$ 6,7 billion, as displayed below:

CAPEX Neoenergia (R\$ million)	3Q24	3Q23	Δ %	9M24	9M23	Δ %
Networks	2,530	2,048	24%	6,635	6,043	10%
Distributors	1,309	1,276	3%	3,669	3,651	1%
Transmission Lines	1,221	771	58%	2,966	2,392	24%
Generation and Customers	51	159	(68%)	105	445	(76%)
Hydroelectric plants	12	(1)	N/A	27	14	87%
Wind Farms	35	147	(76%)	63	404	(84%)
Solar	1	1	38%	6	3	100%
Termopernambuco	1	5	(81%)	4	15	(76%)
Customers	2	8	(80%)	6	9	(32%)
Other	6	0	N/A	6	9	(37%)
TOTAL	2,587	2,207	17%	6,746	6,498	4%

Note: Does not consider financial updates and capitalized provisions

5.1. Networks

5.1.1. Distribution

In 9M24, the distributors' Capex was R\$ 3.7 billion, of which R\$ 2.4 billion was allocated to network expansion. Below is a table showing the breakdown of Capex by distributor.

INVESTMENTS MADE (amounts in R\$ MN)						CONSOLIDATED		
	3Q24					3Q24	9M24	
Network Expansion	(531)	(116)	(60)	(144)	(20)	(872)	(2,453)	62%
Program Luz para Todos	(42)	-	-	-	-	(42)	(243)	
New Connections	(334)	(89)	(38)	(96)	(10)	(567)	(1,462)	
New SE's and RD's	(156)	(23)	(22)	(48)	(10)	(259)	(744)	
ECV Commitment	0	(4)	-	-	-	(4)	(4)	
Assets Renewal	(91)	(52)	(24)	(41)	(11)	(220)	(662)	18%
Network Improvement	(44)	(16)	(11)	(36)	(12)	(119)	(265)	7%
Losses and Default	(22)	(33)	(3)	(3)	(3)	(63)	(163)	4%
Other	(46)	(12)	(9)	(40)	(6)	(112)	(288)	8%
Movement of Material (Inventory x Works)	16	26	(3)	(7)	9	40	(8)	
(=) Gross Investment	(719)	(203)	(110)	(270)	(43)	(1,345)	(3,839)	
GRANTS	54	8	2	9	4	77	162	
(=) Net Investment	(665)	(196)	(108)	(261)	(39)	(1,268)	(3,676)	
Movement of Material (Inventory x Works)	(16)	(26)	3	7	(9)	(40)	8	
(=) CAPEX	(681)	(222)	(104)	(254)	(48)	(1,309)	(3,669)	100%
Regulatory Annuity Basis	(46)	(12)	(9)	(40)	(6)	(112)	(288)	8%
Regulatory Remuneration Basis	(689)	(217)	(98)	(224)	(46)	(1,273)	(3,543)	92%

5.1.2. Transmission

In the 9M24, the transmission companies' Capex was R\$ 3 billion, 24% higher than in 9M23, fully used for the construction of lines and substations of the lots acquired at auctions.

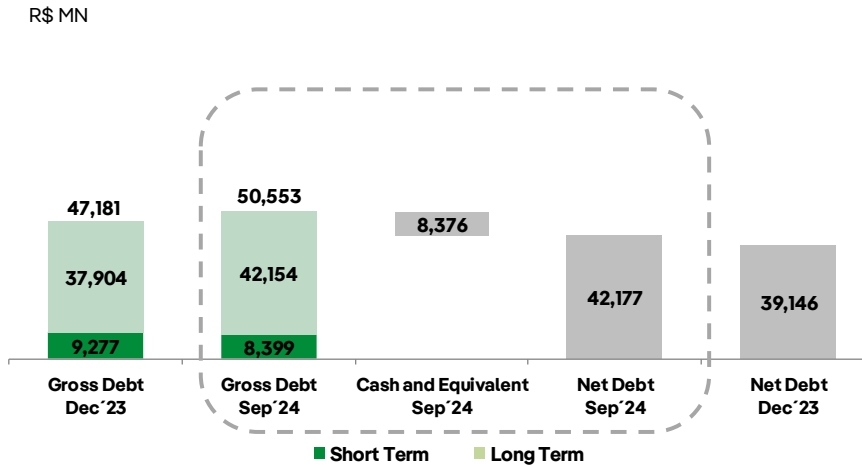
5.2. Generation and Customers

Investments in Generation and Customers totaled R\$ 105 million in 9M24, allocated to the maintenance of wind and solar farms and hydroelectric plants. It is worth noting that in 9M23, wind Capex was essentially associated with the construction of the Oitis Complex.

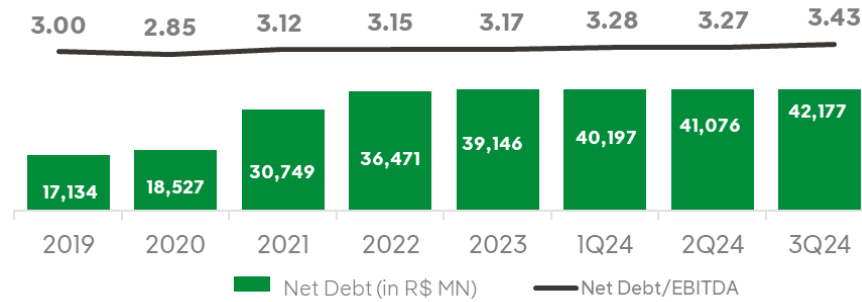
6. INDEBTEDNESS

6.1. Debt Situation and Financial Leverage

In September 2024, Neoenergia's consolidated net debt, including cash, cash equivalents and marketable securities, reached R\$ 42,177 million (gross debt of R\$ 50,553 million), representing an increase of 8%, +R\$ 3,031 million compared to December 2023, mainly explained by the actual Capex of networks projects. As regards the segregation of the outstanding balance, Neoenergia has 83% of its debt accounted for in the long term and 17% in the short term.



The financial indicator Total Net Debt/EBITDA increased from 3.17x in December 2023 to 3.43x in September 2024.



6.2. Debt amortization schedule

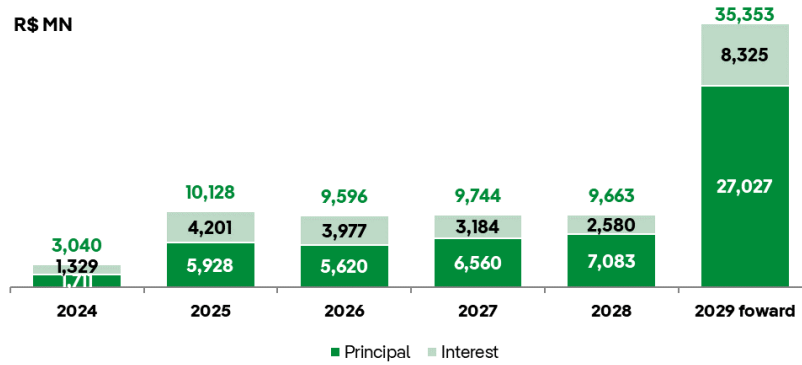
The Company seeks to align its debt structure with the financial cycle of its business considering the peculiarities of each company and the characteristics of its concessions and authorizations. Aiming at efficiency by reducing the cost of debt and extending its amortization profile, the Company actively manages its financial liabilities to avoid the concentration of debt maturities.

The amounts due in the coming years are not concentrated in any specific period and are consistent with the amounts matured in recent fiscal years.

In 2024, the largest amortizations refer to Neoenergia Alto Paranaíba in the amount of R\$ 550 million, Neoenergia Morro do Chapéu in the estimated amount of R\$ 500 million, and Neoenergia Pernambuco in the estimated amount of R\$ 171 million. Together, these amounts are equivalent to 71% of the consolidated volume to be amortized this year.

In 2025, the largest amortizations refer to Neoenergia Coelba, estimated at R\$ 2,129 million, Neoenergia Pernambuco, estimated at R\$ 1,364 million, and Neoenergia Elektro, estimated at R\$ 939 million. The sum of the maturities of these distributors is equivalent to 75% of the consolidated volume to be amortized in the period.

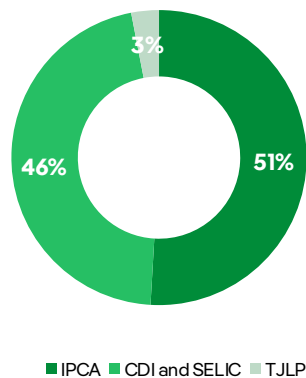
The average term of Neoenergia's indebtedness in September 2024 was 5.61 years (vs. 5.20 years in December 2023). The chart below shows the debt principal and the interest maturity schedule, using market forward curves for the indexes and currencies linked to the debt in effect at the end of the 3Q24.



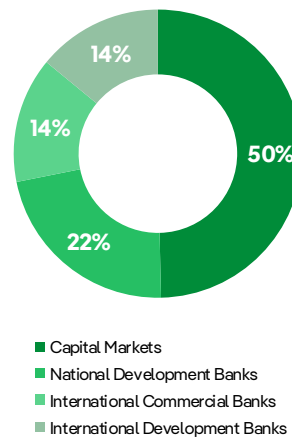
6.3. Debt Profile

The charts below show the debt balance segregated by funding source and index. The average consolidated debt cost in September 2024 was 10.6% (vs. 11.8% in December 2023) explained by the reduction in the Selic and IPCA rates in the last 12 months.

NET DEBT PER INDEX (post swap)



DEBT PER FUNDING



In the 3Q24 we funded a total amount of R\$ 1,062 million. We point out the debt disbursement lines that follow:

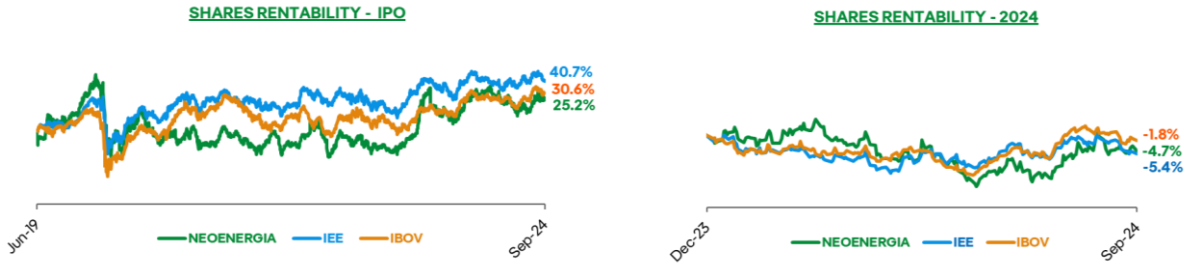
- i. Release of the 14th Debenture Issue of Neoenergia Elektro, in the amount of R\$ 500 million and a term of 8 years;
- ii. Disbursement of line 4131 with Santander for Neoenergia Elektro and Neoenergia Brasília in the amount of R\$ 200 million for each distributor with a term of 3 years;
- iii. Release of the 1st Debenture Issue of Neoenergia Atibaia, in the amount of R\$ 82 million with a term of 5 years;
- iv. Disbursement of the 1st Debenture Issue of Neoenergia Biguaçu, in the amount of R\$ 80 million for 5 years.

7. RATING

On March 27, 2024, Standard & Poor's – S&P reaffirmed the rating of Neoenergia and its distributors at “BB” on the Global Scale and ‘brAAA` on the Brazil National Scale, limited to the sovereign rating.

8. CAPITAL MARKET

On September 30, 2024, the Company's market value was R\$ 23.79 billion with shares (NEOE3) quoted at R\$ 19.60. In 2024, the shares depreciated by 4.7%, as shown in the charts below:



Below is a table displaying share price and market value:

Capital Market	IPO	3Q24
Number of shares (thousand)	1,213,797,248	1,213,797,248
Share value	15.65	19.60
Market value ¹ (R\$ million)	18,996	23,790

¹Market value = number of shares x share value

9. ESG

The execution of Neoenergia's ESG+F strategy revolves around three pillars that, together with the financial soundness, reinforce the integration of these themes into the company's strategy and business model:

- Environment, biodiversity, circular economy and climate change.
- Social commitment.
- Corporate governance standards and policies.

Neoenergia's business model was designed by anticipating the role that the electricity sector plays in fighting climate change and creating opportunities for economic, social, and environmental development. The company has 30 ESG commitments signed for 2025 and 2030, which are monitored and disclosed quarterly, confirming its commitment to providing transparency to relevant and measurable goals, which represent the priority aspects of its contribution to sustainable development. The table below shows the results achieved in the 9M24:

ESG Targets	Parameters	9M24	2025	2030	
E	Emissions	Generated gCO2/kWh emissions (scope 1)	4.3	36.0	20
	Digitalization of Networks	% of HV and MV networks digitalized	78.7%	83.0%	90%
	Fleet electrification	% of company light-duty vehicles electrified within Neoenergia's fleet	9.7%	13.0%	50%
	Sustainable light vehicle fleet	% on the total fleet of light vehicles (flex, hybrid or electric)	100%	99%	100%
	Installed reuse water capacity	Millions of liters	7.9	7.5	10
	Biodiversity Assessment	% assets with biodiversity assessment and positive impact plan	0%	20%	100%
S	Women in relevant positions	Presence of women in executive board and oversight positions	32.5%	31.0%	35%
	Women in leadership positions	Presence of women in leadership in executive board, oversight and management positions	31.7%	33.0%	40%
	Female journeyman electricians	% of women that have complete electrician training	50.9%	30.0%	35%
	Female electricians	% of women occupying electrician positions	8.9%	9.0%	12%
	Racial diversity	% of Black and multiracial employees in executive board, oversight, management and supervisors positions	30%	35%	40%
	Corporate Volunteers	Number of volunteers (employees and invitees)	1,681	3,700	4,700
	Safety (ISO 45001)	% company workers assigned to ISO45001-certified sites	52.7%	50.0%	60%
	Safety	TRIR (company staff)	0.27	<0,43	<0,39
	Training	Three-year average for hours dedicated to training employees and professionals in the communities in which we operate	85.5	67.0	70
	Digital customers	Digital Transactions / (Human Transactions + Digital Transactions)	94.3%	95.1%	95.1%
	Inclusion and diversity for customer service	Number of solutions implemented	14	22	ND
	Beneficiaries of the Neoenergia Institute	Annual beneficiaries of the programs (million)	396	280	412
	Quality of supply	Equivalent Duration of Outages per consumer unit	9.52	9.29	8.44
	Purchases from local suppliers	% of total purchases	98.9%	>90%	>90%
	Purchases from sustainable suppliers	% R\$ of purchases carried out with sustainable suppliers	88%	>80%	>85%
	Human Rights Due Diligence Procedure	Ongoing review	✓	✓	✓
	Formal Stakeholder Engagement Process	Maintain evolution of the scope	✓	✓	✓
	Cybersecurity Assessments	Number of annual assessments or external checks	422	316	316
	Cybersecurity education and training	Number of annual hours	9,613	11,500	13,100
ESG Variable Remuneration	% of variable remuneration included in long-term incentives linked to ESG	30%	30%	33%	
G	Governance	Maintain the best practices for Corporate Governance	✓	✓	✓
	Independent external certification or validation of the compliance system	Obtain/maintain (annually)	✓	✓	✓
F	Green Financing Framework	Annual review and update (if applicable)	✓	✓	✓
	ESG financing	% ESG financing	82%	>60%	>75%

Neoenergia has been committed to the SDGs since their definition, focusing its efforts on SDG 07 (supply of affordable and clean energy) and SDG 13 (global action against climate change), and has been a signatory to the Ten Principles of the Global Compact since 2007, with actions based on respect for human rights, labor rights, environmental conservation, and anti-corruption fight.

Neoenergia also joined the Forward Faster initiative of the UN Global Compact in 2023, aiming to promote ambitious actions and accelerate the private sector in the 2030 agenda. The commitments were established in subjects that are

material to the company, such as gender equality, decent income, climate action, and sustainable financing. In line with these goals, the company also participates in initiatives within the Ambition 2030 Movement, launched by the Global Compact Network Brazil.

Neoenergia's sustainable practices integrated into its business model have caused the company to stand out in important sustainability and governance indexes and ratings. The company is part of the FTSE4 Good Index Series and the Corporate Sustainability Indexes (ISE and IDiversa) of B3. It is also part of The Sustainability Yearbook, by S&P, and had a CDP score of A- in Climate Change and B in Water Security.

The company's commitment to sustainable development in this third quarter materializes in projects and initiatives integrated into the day-to-day operations of the business, as follows:

The company completed the third solar plant on Fernando de Noronha Island, with an energy storage system with a capacity of 100 kW/215 kWh. The island was also provided with 14 extra electric vehicles that were incorporated into the main economic activities of the archipelago. Among the vehicles is the first 100% electric buggy manufactured in Brazil. The energy generated at the plants will be used to power vehicles, and the surplus will be injected into the distribution network, expanding the use of renewable sources by local consumers. These actions are part of the Trilha Verde project, which is part of the Noronha Sustainable Energy Program and includes a set of actions for sustainable mobility and technological and renewable innovation.

In partnership with the Brazilian Ministry of Defense, Neoenergia will deploy 10 solar plants with an estimated capacity of over 2.1 MWp, in addition to replacing 3,600 inefficient light bulbs with LED models in the Armed Forces buildings. With an investment of the Energy Efficiency Program regulated by Aneel, the initiative will promote the use of clean and renewable energy, in addition to reducing electricity bills by approximately R\$ 2 million per year.

A milestone during this period was the creation of the joint venture Carbon2Nature Brasil for the generation and sale of carbon credits. The company was created with an aim to implementing reforestation projects in deforested areas and the rehabilitating and conserving mangroves throughout the country. The estimate for the coming years is to capture more than 10 million tons of CO₂, considering a density of 15 million trees spread over more than 19 thousand hectares. Neoenergia will have a 49% stake in the joint venture, and Carbon2Nature will have the control of the company with 51%.

In September, the company celebrated the mark of more than a thousand women graduating from Neoenergia's School of Electricians. This initiative encourages the generation of jobs and income, in addition to contributing to gender equality in an activity that is predominantly a men's career. In total, since 2013, Neoenergia's School of Electricians has trained 1,038 female professionals out of a total of 6,084 students in the five concession areas. Approximately 70% of the professionals trained have already been hired by the company; and in the classes that are graduating in the Federal District, 60% of the students will join the distributor's staff. The school is a pioneer in the sector and is recognized as a global example of one of the Women's Empowerment Principles by WeEmpower, a program of UN Women in conjunction with the International Labor Organization and the European Union.

In the field of energy universalization, the company signed a new commitment term for the *Luz para Todos* program with the distributor Neoenergia Coelba, in Bahia. In the new phase, 29 thousand further connections will be carried out between 2024 and 2026. Since the beginning of *Luz para Todos* in 2004 more than 717 thousand connections have been provided by Neoenergia Coelba, with an investment of R\$ 7.9 billion, with the financial support from the Distributor, the Federal Government and the State Government.

10. OTHER MATTERS

10.1. Low-Income Customers

	3Q24						3Q23					
Number of Residential Customers (thousand)	Consolidated	Neoenergia Coelba	Neoenergia Pernambuco	Neoenergia Cosem	Neoenergia Elektro	Neoenergia Brasília	Consolidated	Neoenergia Coelba	Neoenergia Pernambuco	Neoenergia Cosem	Neoenergia Elektro	Neoenergia Brasília
Conventional	10,859	4,113	2,483	1,010	2,304	949	10,651	4,041	2,430	982	2,247	950
Low Income	3,906	1,905	1,226	400	276	100	3,805	1,833	1,195	400	284	92
Total	14,766	6,018	3,709	1,410	2,580	1,049	14,455	5,874	3,625	1,383	2,531	1,042

10.2. Neoenergia Elektro Adjustment

On August 27, 2024, Aneel approved Neoenergia Elektro's tariff adjustment with an average effect of -5.64% for consumers, effective from August 27, 2024.

The variation in Parcel A was -4.87%, amounting to R\$ 6,628 million, mainly impacted by the reduction of -12.73% in sector charges, -11.54% in energy transmission costs, and the 4.88% increase in energy purchasing costs. The average price for the onlend of energy purchase agreements was R\$ 240.99/MWh. The variation in Parcel B was 0.69% (R\$ 2,977 million), reflecting the year-to-date inflation (IGP-M) since the last adjustment of 3.82%, deducted from the X Factor of 3.13%.

10.3. Neoenergia Brasília Adjustment

On October 15, 2024, Aneel approved the tariff adjustment of Neoenergia Brasília with an average effect of -3.32% on consumers, effective from October 22, 2024.

The variation in Parcel A was -2.8%, amounting to R\$ 3,108.9 million, mainly impacted by the -7.7% reduction in sector charges, the -11.7% reduction in transmission costs, and the 2.13% increase in energy purchasing costs. The average price for the onlend of energy purchase agreements was R\$ 276.20/MWh. The variation in Parcel B was 5.0%, reflecting the year-to-date inflation for the period (IPCA) of 4.46%, minus the X Factor of -0.03%, as well as the variations in Other Revenues and Revenues from Demand Surpluses and Reactives earned in the period, resulting in a Parcel B value of R\$ 674.8 million.

Finally, another item that contributed -2.85% to the reduction in tariffs was the early settlement of the Covid Account and the Water Shortage Account, which was passed on as a financial component and with neutral treatment for the distributor.

10.4. Termopernambuco contract brought forward

On September 24, ANEEL approved the advance of the Capacity Reserve Contract (CRCAP), resulting from the 2021 Capacity Reserve Auction, maintaining all the conditions offered in the auction, but bringing forward the supply to October 1, 2024. The amendment regarding this advance was signed on September 26. The advance to October/24 was one of the measures announced by the federal government to reduce the impacts of the current water crisis on the electrical system.

To meet the advance of the CRCAP, the Gas Purchase and Sale Agreement was entered by Termopernambuco and Eneva, for the supply of fuel for the aforementioned advance period, which comprises 21 months, until June 30, 2026.

10.5. Neoenergia Cosern IPO, Conversion of Registration to Category B and EGM

On August 21, 2024, Neoenergia acquired by means of a Public Offering of Shares for Conversion of Registration and in an auction held at B3, 8,193,221 ONs, 1,325,007 PNAs and 1,186,304 PNBs, representing 6.37% of the share capital of Neoenergia Cosern.

On August 29, 2024, the conversion of Neoenergia Cosern's registration to Category B was approved by the Brazilian Securities and Exchange Commission - CVM.

As provided for in the Notice of Public Offering for Conversion of Registration, the Extraordinary General Meeting (EGM) held on September 16, 2024, approved the redemption and cancellation of all shares issued by Neoenergia Cosern that were still outstanding after the auction for the Public Offering for Conversion of Registration, totaling 654,410 ONs, 173,920 PNAs and 80,978 PNBs issued by Neoenergia Cosern, representing 0.54% of its total capital stock.

11. RECONCILIATION NOTE

Neoenergia presents the results for the 3Q24 and 9M24 based on managerial analyses that the management understand to best translate the company's business, reconciled with the international financial reporting standards – IFRS.

Calculation Memory (CONSOLIDATED)	Current Year		Previous Year		Corresponding Explanatory Notes
	3Q24	9M24	3Q23	9M23	
(+) Net Revenue	12,257	35,363	9,968	32,796	Incement Statement
(-) Estimated Replacement Value of Concession	(211)	(922)	(148)	(977)	Note 6
(-) Other revenues	(251)	(724)	(287)	(660)	Note 6
(+) Gain/Loss on RAP	(5)	(12)	27	(45)	Note 6.3
(+) Revenue from Operation and Maintenance	36	119	50	126	Note 6.3
(+) Photovoltaic Operations	0	1	1	5	Note 6.3
(+) Other revenues - Other revenues	7	11	0	7	Note 6.3
= Net Operating REVENUE	11,833	33,836	9,611	31,252	
(+) Costs with electric energy	(5,410)	(15,022)	(4,870)	(14,259)	Incement Statement
(+) Fuel for energy production	(13)	(181)	(120)	(360)	Note 9
(+) Construction costs	(2,488)	(6,650)	(1,883)	(5,965)	Incement Statement
(+) Photovoltaic Operations	(3)	(7)	(2)	(9)	Note 9
= Energy costs	(7,914)	(21,860)	(6,875)	(20,593)	
(+) Estimated replacement value of concession	211	922	148	977	Note 6
= GROSS MARGIN	4,130	12,898	2,884	11,636	
(+) Operating costs	(1,331)	(4,136)	(1,300)	(3,826)	Incement Statement
(+) Sales expenses	(79)	(197)	(90)	(251)	Incement Statement
(+) Other general and administrative revenues/expenses	(545)	(1,652)	(585)	(1,722)	Incement Statement
(-) Fuel for energy production	13	181	120	360	Note 9
(-) Photovoltaic Operations	3	7	2	9	Note 9
(-) Depreciation	701	2,081	649	1,884	Note 9
(+) Other revenues	251	724	287	660	Note 6
(-) Gain/Loss on RAP	5	12	(27)	45	Note 6.3
(-) Revenue from operation and maintenance	(36)	(119)	(50)	(126)	Note 6.3
(-) Photovoltaic Operations	0	(1)	(1)	(5)	Note 6.3
(-) Other revenues - Other revenues	(7)	(11)	0	(7)	Note 6.3
= Operating Expenses (PMSO)	(1,025)	(3,111)	(995)	(2,979)	
Provisions for Delinquency (PECLD)	(123)	(420)	(128)	(489)	Incement Statement
(+) Equity Income / (-) Fair value Adjustment - Investment	(19)	73	1,461	1,336	Incement Statement
EBITDA	2,963	9,440	3,222	9,504	
(+) Depreciation and Amortization	(701)	(2,081)	(649)	(1,884)	Note 9
(+) Financial Income/Loss	(1,135)	(3,615)	(1,113)	(3,706)	Incement Statement
(+) IR/CS	(280)	(922)	98	(376)	Incement Statement
(+) Minority shareholders	(6)	(39)	(13)	(50)	Incement Statement
NET INCOME	841	2,783	1,545	3,488	Incement Statement

ANNEX I – Managerial DREs by Business

(base date 09/30/2024):

STATEMENT OF INCOME (R\$ MN)	NETWORKS								GENERATION AND CUSTOMERS								OTHER							
	3Q24	3Q23	Variation		9M24	9M23	Variation		3Q24	3Q23	Variation		9M24	9M23	Variation		3Q24	3Q23	Variation		9M24	9M23	Variation	
			R\$	%			R\$	%			R\$	%			R\$	%			R\$	%			R\$	%
GROSS MARGIN	3,621	2,245	1,376	61%	11,321	9,925	1,396	14%	524	646	(122)	-19%	1,601	1,743	(142)	-8%	(15)	(7)	(8)	114%	(24)	(32)	8	-25%
Operating Expenses	(827)	(814)	(13)	2%	(2,525)	(2,452)	(73)	3%	(144)	(113)	(31)	27%	(398)	(349)	(49)	14%	(54)	(68)	14	-21%	(188)	(178)	(10)	6%
Provisions for Delinquency (PECLD)	(125)	(127)	2	-2%	(421)	(488)	67	-14%	2	(1)	3	-300%	1	(1)	2	-200%	-	-	-	-	-	-	-	-
(+) Equity Income / Corporate Operations	(23)	(56)	33	-59%	63	(193)	256	-133%	4	1,517	(1,513)	-100%	10	1,529	(1,519)	-99%	-	-	-	-	-	-	-	-
EBITDA	2,645	1,248	1,397	112%	8,438	6,792	1,646	24%	386	2,049	(1,663)	-81%	1,214	2,922	(1,708)	-58%	(68)	(75)	7	-9%	(212)	(210)	(2)	1%
Depreciation	(530)	(489)	(41)	8%	(1,544)	(1,430)	(114)	8%	(110)	(115)	5	-4%	(354)	(325)	(29)	9%	(61)	(45)	(16)	36%	(183)	(129)	(54)	42%
Financial Income (Loss)	(1,107)	(1,046)	(61)	6%	(3,374)	(3,296)	(78)	2%	(32)	(33)	1	-3%	(144)	(195)	51	-26%	4	(34)	38	-112%	(97)	(215)	118	-55%
IR/CS	(247)	186	(433)	-233%	(812)	(198)	(614)	310%	(41)	(70)	29	-41%	(133)	(160)	27	-17%	8	(18)	26	-144%	23	(18)	41	-228%
Removals (Minority Shareholdings)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(6)	(13)	7	-54%	(39)	(50)	11	-22%
NET INCOME	761	(101)	862	-853%	2,708	1,868	840	45%	203	1,831	(1,628)	-89%	583	2,242	(1,659)	-74%	(123)	(185)	62	-34%	(508)	(622)	114	-18%

ANNEX II – Balance Sheet by Business

(base date 09/30/2024):

STATEMENT OF FINANCIAL POSITION - R\$ Million	Networks			Generation and Customers					Others	Consolidated
	Distribution	Transmission	Total networks	Wind farms and solar parks	Hydro plants	Thermo plants	Commercialization and services	Total Generation and Customers	Total	
CURRENT ASSETS										
Cash and cash equivalents	2,918	1,417	4,335	1,258	386	231	115	1,990	1,393	7,718
Trade accounts receivable and others	8,960	49	9,009	97	54	3	166	320	-	9,329
Securities and marketable securities	60	17	77	-	-	-	-	-	-	77
Derivative financial instruments	409	150	559	-	-	-	18	18	-	577
Sectoral financial assets (Portion A and others)	206	-	206	-	-	-	-	-	-	206
Public service arrangements (contractual assets)	-	740	740	-	-	-	-	-	-	740
Non-current assets held for sale	-	1,029	1,029	-	-	-	-	-	-	1,029
Other current assets	2,161	902	3,063	37	41	52	22	152	231	3,446
TOTAL CURRENT ASSETS	14,714	4,304	19,018	1,392	481	286	321	2,480	1,624	23,122
NON-CURRENT ASSETS										
Trade accounts receivable and others	451	-	451	-	-	-	16	16	-	467
Securities and marketable securities	89	10	99	350	14	-	-	364	118	581
Derivative financial instruments	337	-	337	-	-	-	2	2	87	426
Sectoral financial assets (Portion A and others)	36	-	36	-	-	-	-	-	-	36
Public service Concession (financial assets)	31,517	-	31,517	-	-	-	-	-	-	31,517
Public service Concession (contractual assets)	4,524	12,440	16,964	-	-	-	-	-	-	16,964
Investments in subsidiaries, associates and joint ventures	-	1,090	1,090	-	866	-	1	867	-	1,957
Right of use	129	2	131	39	3	7	3	52	2	185
Property, Plant & Equipment ("PP&E")	1	19	20	7,564	3,683	915	13	12,175	40	12,235
Intangible assets	10,606	11	10,617	92	2,099	2	21	2,214	3	12,834
Other non-current assets	4,709	864	5,573	113	75	118	71	377	71	6,021
TOTAL NON-CURRENT ASSETS	52,399	14,436	66,835	8,158	6,740	1,042	127	16,067	321	83,223
TOTAL ASSETS	67,113	18,740	85,853	9,550	7,221	1,328	448	18,547	1,945	106,345
CURRENT LIABILITIES										
Suppliers and accounts payable to contractors and covenant contracts	3,340	321	3,661	232	32	18	42	324	128	4,113
Loans and financing	5,998	2,173	8,171	230	79	-	19	328	229	8,728
Derivative financial instruments	90	-	90	-	-	-	-	-	158	248
Sectoral financial liabilities (Portion A and others)	843	-	843	-	-	-	-	-	-	843
Other current liabilities	4,846	1,328	6,174	226	130	72	155	583	426	6,331
TOTAL CURRENT LIABILITIES	15,117	3,822	18,939	688	241	90	216	1,235	89	20,263
NON-CURRENT LIABILITIES										
Suppliers and accounts payable to contractors and covenant contracts	194	-	194	-	-	-	-	-	-	194
Loans and financing	28,676	4,925	33,601	3,142	582	-	53	3,777	4,624	42,002
Derivative financial instruments	266	-	266	-	-	-	2	2	310	578
Sectoral financial liabilities (Portion A and others)	1,181	-	1,181	-	-	-	-	-	-	1,181
Other non-current liabilities	5,912	2,165	8,077	358	968	33	47	1,406	6	9,489
TOTAL NON-CURRENT LIABILITIES	36,229	7,090	43,319	3,500	1,550	33	102	5,185	4,940	53,444
TOTAL LIABILITIES	51,346	10,912	62,258	4,188	1,791	123	318	6,420	5,029	73,707
NET EQUITY										
Attributable to controlling interest	15,687	7,804	23,491	5,362	5,430	1,205	130	12,127	3,084	32,534
Attributable to non-controlling interest	80	24	104	-	-	-	-	-	-	104
TOTAL NET EQUITY	15,767	7,828	23,595	5,362	5,430	1,205	130	12,127	(3,084)	32,638
TOTAL LIABILITIES AND NET EQUITY	67,113	18,740	85,853	9,550	7,221	1,328	448	18,547	1,945	106,345
DEBT										
Gross debt										
ASSETS										
CURRENT ASSETS										
Cash and cash equivalents	2,918	1,417	4,335	1,258	386	231	115	1,990	1,393	7,718
Securities and marketable securities	60	17	77	-	-	-	-	-	-	77
Derivative financial instruments	409	150	559	-	-	-	18	18	-	577
NON-CURRENT ASSETS										
Securities and marketable securities	89	10	99	350	14	-	-	364	118	581
Derivative financial instruments	337	-	337	-	-	-	2	2	87	426
LIABILITIES										
CURRENT LIABILITIES										
Loans and financing	5,998	2,173	8,171	230	79	-	19	328	229	8,728
Derivative financial instruments	90	-	90	-	-	-	-	-	158	248
NON-CURRENT LIABILITIES										
Loans and financing	28,676	4,925	33,601	3,142	582	-	53	3,777	4,624	42,002
Derivative financial instruments	266	-	266	-	-	-	2	2	310	578
Total Gross Debt	34,284	6,948	41,232	3,372	661	-	54	4,087	5,234	50,553
Total Net Debt	31,217	5,504	36,721	1,764	261	-	61	1,733	3,723	42,177

ANNEX III – Consolidated Cash Flow

(base date 09/30/2024):

OPERATING ACTIVITIES CASH FLOW - R\$ Million	9M24	9M23
Net Income for the Period/Fiscal Year	2,822	3,538
Adjusted by:		
Depreciation and amortization	2,122	1,919
Write-off of non-current assets	131	80
Equity Income	(32)	6
Fair value adjustment/ Impairment	(41)	(1,342)
Income taxes paid	922	376
Financial income (expenses), net	3,615	3,706
Concession's estimated replacement value	(922)	(977)
Other	-	8
Changes in working capital:		
Receivables from clients and other	102	(378)
Public Service Concession (Contract assets - Transmission)	(3,821)	(2,135)
Suppliers and accounts payable to contractors and covenant contracts	(389)	(558)
Wages, employment benefits and charges payable, net	(159)	(188)
Sectoral financial assets and liabilities, net (Portion A and others)	640	(90)
Other recoverable (payable) taxes and sectoral charges, net	185	112
Provisions, net of judicial deposits	(343)	(194)
Other net assets and liabilities	(684)	(290)
Net Cash generated from operations	4,148	3,593
Dividends and interest on own capital received	102	15
Payment of debt charges	(2,218)	(1,960)
Derivative financial instruments paid, net	(835)	(1,051)
Income from financial investments	661	635
Payment of interest - Leases	(21)	(18)
Income taxes paid	(260)	(324)
Cash generated by operating activities	1,577	890
Cash flow from investing activities		
Divestiture of equity interest	-	1,111
Deconsolidation of cash from the divested transmission assets	-	(372)
Cash acquired in business combination	-	208
Consideration transferred for the control acquisition of EAPSA	-	(454)
Acquisition of fixed and intangible assets	(141)	(462)
Capital increase in investees	(81)	(27)
Capital reduction in investees	93	
Public service concession (Contract assets - Distribution)	(3,806)	(3,760)
Investments in securities and marketable securities	(627)	(451)
Redemption of securities and marketable securities	605	337
Cash flow (used in) investing activities	(3,957)	(3,870)
Cash flow from financing activities		
Funds raised through loans and financing	9,799	8,546
Payment of fundraising costs	(143)	(85)
Amortization of principal from loans and financing	(7,174)	(4,909)
Collateral deposits	(35)	(27)
Public Service Concessions obligations	234	199
Payment of principal - Leases	(40)	(40)
Derivative financial instruments received (paid), net	201	(7)
Public Offering for acquisition of shares from Neoenergia Cosern	(157)	-
Dividends and interest on own capital paid to non-controlling interest	(35)	(34)
Repurchase of treasury shares	-	(39)
Cash flow generated by financing activities	2,650	3,604
Increase (decrease) in cash and cash equivalents for the period	270	624
Cash and cash equivalents at the beginning of the period	7,448	6,802
Cash and cash equivalents at the end of the period	7,718	7,426



DISCLAIMER

The present document was prepared by NEOENERGIA S.A. with a view at indicating the general situation and progress of the Company's business. The document is a property of NEOENERGIA and should not be used for any purpose without prior written consent of NEOENERGIA.

The information contained in this document reflects current conditions and our view to date and is subject to change. The document contains statements that represent NEOENERGIA's expectations and projections about future events, which the Company cannot guarantee will materialize, since they involve a number of risks and uncertainties and may have results or consequences other than those discussed and anticipated herein.

All relevant information regarding the period and used by the Management in the running of the Company is evidenced in this document and in the Financial Statements.

Further information about the Company can be obtained on the Reference Form available on the CVM website and on the Neoenergia Group Investor Relations website (ri.neoenergia.com).