

Rio de Janeiro, February 17, 2022 – today, Neoenergia discloses its 2021 fourth quarter (4Q21) and of the year 2021.



ISEB3 IEEB3



HIGHLIGHTS (R\$ MN) 4Q21	4Q21	4Q20	Δ %	2021	2020	Δ %
Net Operating Revenue	11,388	10,002	14%	41,120	31,138	32%
Gross Margin	4,011	3,160	27%	14,146	10,226	38%
Operating Expenses	(1,013)	(996)	2%	(3,526)	(3,218)	10%
EBITDA	2,411	2,101	15%	9,856	6,496	52%
Financial Income (Loss)	(909)	(350)	160%	(2,283)	(1,030)	122%
Profit assigned to controlling shareholder	635	996	(36%)	3,925	2,809	40%
Financial Asset (Concession)	424	404	5%	1,579	549	188%
IFRS 15	335	360	(7%)	1,209	758	59%
Belo Monte - Adjustment to Fair Value	(482)	-	-	(482)	-	-
GSF Agreement	-	-	-	222	-	-
Cash EBITDA	2,134	1,337	60%	7,328	5,189	41%



OPERATING INDICATORS						
Distributed Energy (GW) ¹	17,208	16,579	3.8%	66,257	62,370	6.2%
Injected Energy (GW) ¹	19,710	19,995	(1.4%)	75,814	73,103	3.7%
Number of Customers (thousand) ¹	15,742	15,381	2.3%			

Financial Debt Indicators	2021	2020	Variation
Net Debt ¹ /EBITDA ³	3.12	2.85	0.27
Corporate Rating (S&P)	AAA	AAA	-

(1) 4Q21 reflects the result for the full quarter of Neoenergia Brasília, while the accumulated result starts on March 2, 2021, when it was merged into Neoenergia. Comparison with 2020, which considers Neoenergia Brasília, is merely pro forma.

(2) Net debt of cash and cash equivalents, short-term investments and securities

(3) EBITDA and Financial Result - 12 months

Financial and Operating Highlights:

- 19,710 GWh of energy injected in 4Q21 (-1.4% vs. 4Q20), due to lower temperatures and increased rainfall. For the year, 75,814 GWh (+3.7% vs. 2020), confirming the upturn of economic activity throughout the year;
- 17,208 GWh of energy distributed in 4Q21 (+3.8% vs. 4Q20) and 66,257 GWh in the year (+6.2% vs. 2020). Worthy highlighting is the effect of REN 863/2019, impacting the non-billed in 4Q20 by 826 GWh, reducing the energy distributed in 4Q20 with no impact on the economic result;
- Operating expenses of R\$ 1,013 million in 4Q21 (+2% vs. 4Q20) and R\$ 3,526 million in the year (+10% vs. 2020). Disregarding Neoenergia Brasília, and arbitrations in the holding in the 1Q20, variations are -7% vs. 4Q20 and +3% vs. 2020, both below inflation and absorbing the higher number of customers and new businesses;
- Belo Monte: Reclassification to "Assets held for sale" with non-cash adjustment of -R\$ 482 million;
- EBITDA of R\$ 2.4 billion in 4Q21 (+15% vs. 4Q20) and R\$ 9.9 billion in 2021 (+52% vs. 2020). Cash EBITDA of R\$ 2.1 billion in 4Q21 (+60% vs. 4Q20) and R\$ 7.3 billion in 2021 (+41% vs. 2020);
- Profit of R\$ 635 million in 4Q21 (-36% vs. 4Q20) and R\$ 3.9 billion in 2021 (+40% vs. 2020). Excluding the Belo Monte adjustment, 4Q21 Profit was R\$ 1.1 billion (+12% vs. 4Q20) and R\$ 4.4 billion in the year (+57% vs. 2020);
- CAPEX of R\$ 9.4 billion in 2021 (+48% vs. 2020) due to the progress of Transmission and Wind projects;
- Net debt/EBITDA of 3.12x in 4Q21 (2.85x in the 4Q20);
- Total 12-month losses carried on dropping in the past 12 months and receded in all five distributors compared to 4Q20;
- Early start of operation of the Chafariz Complex, with 433 MW, contributing with R\$ 66 million of EBITDA for the year.

TELECONFERENCE 4Q21

Friday, February 18, 2022

Time: 10:00 (BRT) | 08:00 (EST)

(with simultaneous translation into English)

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Access to Webcast: <https://choruscall.com.br/neoenergia/4Q21.htm>

NEOENERGIA S.A., DISCLOSES THE RESULTS FOR THE FOURTH QUARTER (4Q21) AND FOR THE FISCAL YEAR OF 2021 BASED ON MANAGEMENT ANALYSES THAT THE BOARD OF DIRECTORS UNDERSTANDS TO TRANSLATE THE COMPANY'S BUSINESS IN THE BEST MANNER, AND RECONCILED WITH THE INTERNATIONAL FINANCIAL REPORTING STANDARDS (IFRS).

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MESSAGE FROM THE PRESIDENT

Guided by a sustainable investments strategy in all segments of the Brazilian electricity sector, in 2021, Neoenergia delivers an EBITDA of R\$ 9.9 billion (+52%) and a Net income of R\$ 3.9 billion (+40%). The main drivers of these results are market recovery, even in the face of uncertainties regarding the evolution of the global pandemic, and the impact of inflation on regulated tariffs, which also reflect cost discipline and constant search for efficiency. We saw an increase of only 3% in operating expenses in the year, absorbing most of the effects of the acceleration of inflation, in addition to the increase in the portfolio of operating assets and the resumption of normal operating activities.

With an investment of R\$ 9.4 billion, supported by a robust raising funds plan and global funding sources, we expanded and strengthened our distribution networks, in addition to ensuring the progress of renewable energy generation and transmission projects.

We concluded the Chafariz wind farm with 471MW, 92% already in commercial operation in 2021. Throughout the year, we delivered the transmission projects of Dourados, Santa Luzia and Jalapão, this last one with complete commercial operation in 2022, all with savings in capex and early delivery of more than one year compared to the auction notice. We expanded our transmission portfolio with the acquisition of a new lot, this time in Minas Gerais, and we continued with the development of our portfolio of wind and photovoltaic renewable projects.

We merged Neoenergia Brasília in March and concluded the takeover process still in 2021. With an investment of R\$ 190 MN in the Federal District, we started the company's turnaround, where we have already achieved important results such as reducing losses and increasing collection, in addition to operating efficiencies.

We showed a growth of more than 6% in the distribution market, leveraged by the performance of the commercial and industrial classes, and we improved service quality in all our distributors. With a structured energy recovery plan, we have reduced energy losses in all our concession areas, especially in Neoenergia Pernambuco, which has been on a continuous downward course.

Another highlight is the performance of Neoenergia Termopernambuco, which during the Brazilian water crisis was dispatched at its maximum capacity, contributing positively to the 2021 results and reinforcing its importance in the operation of the Brazilian Northeast system. Higher thermoelectric generation and higher wind supply, in times of low rainfall, mitigated the effects of reduced hydroelectric generation, confirming the resilience of our diversified and integrated portfolio, and its natural hedge.

The Brazilian market continues progressing in the regulatory environment, such as the reduction of subsidies, the legal framework for distributed generation, the regulation of hybrid plants and, as early as 2022, the definition on the assignment of areas for offshore wind generation. In this context, we have invested in training teams, developing expertise and strategic partnerships, in addition to integrating the operation focusing on project optimization and the construction of technology and engineering solutions. In 2021 we closed new partnerships for the development of Green Hydrogen in Brazil.

In a strategic move in the face of imminent market liberalization, we unified our Neoenergia brand, reinforcing the commitment of the entire company to supplying clean, affordable and quality energy, and strengthening a business model based on management, efficiency, innovation and sustainability. We boosted customer relations by expanding the offer of products and services, in addition to providing new service and payment channels.

We believe that companies can and must play a relevant role in the development of the regions where they operate. In addition to our role in generating and supplying energy, we seek to contribute to the economy in the areas where we operate. We have a program for the development of sustainable local suppliers, which already represent more than 60% of all contracts, and our School of Electricians, a project recognized by the UN, that we are very proud of, aimed at training, and thus contribute to the improvement of the quality of life of the population. We trained 1,7 thousand people and generated quality jobs with 95% of those trained in our insourcing project.

In order to expand diversity and increase the relevance of women throughout society, and as a boost to sports, we closed a pioneering sponsorship contract for athletes from the Brazilian Women's Soccer Team and the Brazilian Women's Championship that carries the name of Neoenergia, in addition to promoting the participation of women in the Electrician Schools, and, internally, expanding the female presence in the company's leadership.

Driven by our commitment to social, cultural and institutional development, Instituto Neoenergia invested more than R\$ 9 MN of its own resources as well as incentive resources. The Institute's performance, integrated into the

group's business model, has allowed us to bring about important partnerships, such as BNDES, to participate as founder of the 'Rescuing History Project'.

Our strategy and sustainable practices make us stand out, and place us in important sustainability and governance indices, such as the FTSE4 Good Index Series of the London Stock Exchange, the Bovespa ISE and the S&P Sustainability Yearbook, in addition to being recognized with the Pro-Ethics Seal for the 4th consecutive year, also expanding certification to our distributors.

To conclude, I would like to thank all Neoenergia employees for their dedication and commitment to results and creating value for our Shareholders. 2022 presents us with new challenges, but we have the resources and qualified people to carry on our deliveries.

Mario José Ruiz-Tagle Larraín

Chief Executive Officer

1. OPERATING PERFORMANCE

The Neoenergia Group has three strategic segments, as follows: (i) Networks - distribution and transmission, (ii) Renewables – wind, hydroelectric and solar generation and (iii) Liberalized - thermal energy generation and energy trade.

1.1. Networks

1.1.1. Distributors

1.1.1.1 Number of Consumers

The Neoenergia distributors ended 2021 with 15.7 million active consumers. Compared to 2020, there was an increase of 361 thousand consumers (+2.3%). Disregarding Neoenergia Brasília in 2020, there was an increase of 1.5 million, since 1.1 million came with the merger of Neoenergia Brasília as of March 02, 2021.

Number of Consumers (thousand)	4Q21						4Q20						VARIATION					
	Consolidated	Neoenergia	Neoenergia	Neoenergia	Neoenergia	Neoenergia	Consolidated	Neoenergia	Neoenergia	Neoenergia	Neoenergia	Neoenergia	Consolidated	Neoenergia	Neoenergia	Neoenergia	Neoenergia	Neoenergia
Residential	13,905	5,629	3,484	1,337	2,450	1,006	13,561	5,490	3,414	1,308	2,390	959	344	139	70	29	60	47
Industrial	40	13	5	1	20	1	40	13	5	1	20	1	-	0	0	0	(0)	(0)
Commercial	1,076	420	227	107	204	118	1,049	408	225	103	199	115	27	13	2	3	5	4
Rural	553	220	139	54	129	11	567	225	143	56	131	11	(14)	(5)	(4)	(2)	(2)	(0)
Other	168	70	34	27	31	7	164	69	33	26	30	7	4	1	1	1	1	0
Total	15,742	6,352	3,888	1,526	2,833	1,143	15,381	6,205	3,820	1,494	2,770	1,092	361	147	68	32	63	51

1.1.1.2. Market Evolution

The energy distributed (captive + free) was 17,208 GWh in the 4Q21 (+3.8% vs. 4Q20) and 66,257 GWh for the year (+6.2% vs. 2020). Disregarding the energy distributed by Neoenergia Brasília in 2020, when it was not yet under the management of the Neoenergia Group, the variation was +15.6% vs. 4Q20 and +16.2% vs. 2020; that increase is explained by the larger customer base (+2.3%) and the market recovery in the concession areas.

It is worthy of mention the effect of REN 863/2019, impacting the non-billed in the 4Q20 by 826 GWh, reducing the energy distributed in the 4Q20, with no impact on the economic result.

The energy volumes distributed by type of customer are displayed on the table below:

Distributed Energy (GWh)	NEOENERGIA CELIA			NEOENERGIA FURNAS/NEOC			NEOENERGIA COPEL			NEOENERGIA RENTIS			NEOENERGIA BRASILIA			CONSOLIDATED		
	4Q21	4Q20	%	4Q21	4Q20	%	4Q21	4Q20	%	4Q21	4Q20	%	4Q21	4Q20	%	4Q21	4Q20	%
Residential	1,915	1,926	(0.6%)	1,412	1,392	1.4%	611	602	1.5%	1,293	1,360	(4.9%)	619	626	(1.1%)	5,850	5,906	(0.9%)
Industrial	236	229	3.1%	122	113	8.0%	55	56	(1.8%)	314	330	(4.8%)	15	15	-	741	743	(0.3%)
Commercial	749	680	10.1%	555	501	10.8%	222	194	14.4%	543	551	(1.5%)	402	386	4.1%	2,471	2,314	6.8%
Rural	558	473	18.0%	183	165	10.9%	144	126	14.3%	281	318	(11.6%)	40	34	17.6%	1,206	1,115	8.2%
Others	650	583	11.5%	478	404	18.3%	156	153	2.0%	323	338	(4.4%)	295	312	(5.4%)	1,901	1,789	6.3%
Total Distributed Energy (captive)	4,108	3,891	5.6%	2,750	2,574	6.8%	1,187	1,130	5.0%	2,753	2,898	(5.0%)	1,371	1,373	(0.1%)	12,169	11,866	2.6%
Free Market + Supply	1,279	1,180	8.4%	1,060	990	7.1%	370	328	12.8%	2,018	1,893	6.6%	312	322	(3.1%)	5,039	4,713	6.9%
Total Distributed Energy (captive + free market)	5,387	5,071	6.2%	3,810	3,564	6.9%	1,557	1,458	6.8%	4,771	4,791	(0.4%)	1,683	1,695	(0.7%)	17,208	16,579	3.8%
Distributed Energy (GWh)	NEOENERGIA CELIA			NEOENERGIA FURNAS/NEOC			NEOENERGIA COPEL			NEOENERGIA RENTIS			NEOENERGIA BRASILIA			CONSOLIDATED		
	2021	2020	%	2021	2020	%	2021	2020	%	2021	2020	%	2021	2020	%	2021	2020	%
Residential	7,614	7,446	2.3%	5,454	5,413	0.8%	2,439	2,365	3.1%	5,159	5,099	1.2%	2,049	2,001	2.4%	22,714	22,324	1.7%
Industrial	985	1,096	(10.1%)	500	502	(0.4%)	235	246	(4.5%)	1,222	1,219	0.2%	53	53	-	2,995	3,115	(3.9%)
Commercial	2,878	2,768	4.0%	2,119	2,062	2.8%	854	803	6.4%	2,078	2,074	0.2%	1,248	1,195	4.4%	9,177	8,903	3.1%
Rural	2,328	1,913	21.7%	678	618	9.7%	476	406	17.2%	1,133	1,115	1.6%	133	116	14.7%	4,748	4,168	13.9%
Others	2,549	2,444	4.3%	1,863	1,711	8.9%	604	679	(11.0%)	1,292	1,370	(5.7%)	1,024	1,009	1.5%	7,331	7,212	1.7%
Total Distributed Energy (captive)	16,355	15,667	4.4%	10,614	10,307	3.0%	4,607	4,499	2.4%	10,883	10,875	0.1%	4,507	4,375	3.0%	46,966	45,723	2.7%
Free Market + Supply	4,909	4,305	14.0%	3,994	3,515	13.6%	1,425	1,134	25.7%	7,832	6,727	16.4%	1,131	966	17.1%	19,291	16,647	15.9%
Total Distributed Energy (captive + free market)	21,264	19,972	6.5%	14,608	13,822	5.7%	6,032	5,633	7.1%	18,715	17,602	6.3%	5,638	5,341	5.6%	66,257	62,370	6.2%

NOTE: Neoenergia Brasília considers data since 03/02/21, date of its merger. Merely for the effect of comparison, for 2020 accumulated amounts, were also considered data as from 03/02/20.

In the 4Q21, residential consumption decreased in three of the five distributors, due to lower temperatures and greater rainfall, consolidating 5,850 GWh, a volume in line with that recorded in the 4Q20. In the year, the consolidated increase was 1.7% due to the larger number of customers and market recovery. Excluding the residential consumption of Neoenergia Brasília in 2020, growth was 10.8% vs. 4Q20, and 11.8% vs. 2020

Consumption by the captive industrial class was in line with that of the 4Q20, and decreased by 3.9% in 2021 vs. 2020. When analyzing this group together with the free market, there was an increase of 6.9% in the 4Q21, and 12.8% in 2021, influenced by the resumption of economic activities. Excluding the consumption of the industrial + free class of Neoenergia Brasília pre-merger, the increase was 12.9% vs. 4Q20, and 18.9% vs. 2020. In the 4Q20, the impact of Resolution 863 was basically in this segment.

The captive commercial class grew 6.8% in the 4Q21 and 3.1% vs. 2020, confirming the resumption of economic activities. Disregarding the consumption of that class of Neoenergia Brasília in 2020, the increase was 28.8% vs. 4Q20 and 19.1% vs. 2020

The rural class showed an increase of 8.2% vs. 4Q20 and 13.9% vs. 2020, with growth in all distributors due to the increase in agribusiness and greater demand for irrigation.

The other classes showed 6.3% consumption in excess of 4Q20, explained by the return of on-site activities, and in the year, it remained in line with 2020. Excluding Neoenergia Brasília in 2020, there was an increase of 28.7% vs. 4Q20 and 18.2% vs. 2020.

1.1.1.3. Energy Balance

The energy injected in 4Q21 was 19,711 GWh (-1.4% vs. 4Q20), due to lower temperatures and greater rainfall, and 75,814 GWh in 2021 (+3.7% vs. 2020). Excluding Neoenergia Brasília in 2020, the growth was +9.5% vs. 4Q20 and 13.4% vs. 2020.

ENERGY BALANCE (GWh)	4Q21	4Q20	4Q21 x 4Q20		2021	2020	2021 x 2020	
			Dif	%			Dif	%
CONSOLIDATED								
Captive Market	12,169	11,866	303	2.6%	46,966	45,723	1,243	2.7%
Free Market + Supply	5,040	4,713	326	6.9%	19,291	16,647	2,644	15.9%
Distributed Energy (A)	17,209	16,579	630	3.8%	66,257	62,370	3,887	6.2%
Lost Energy (B)	2,460	2,589	(130)	(5.0%)	9,611	9,647	(36)	(0.4%)
Non-billed (C)	42	826	(784)	(94.9%)	(54)	1,087	(1,141)	(105.0%)
Injected Energy (D) = (A) + (B) + (C)	19,711	19,995	(284)	(1.4%)	75,814	73,103	2,711	3.7%
NEOENERGIA COLEBA								
Captive Market	4,108	3,891	217	5.6%	16,355	15,667	688	4.4%
Free Market + Supply	1,279	1,180	99	8.4%	4,909	4,305	604	14.0%
Distributed Energy (A)	5,387	5,071	316	6.2%	21,264	19,972	1,292	6.5%
Lost Energy (B)	935	931	4	0.4%	3,847	3,659	189	5.1%
Non-billed (C)	(73)	422	(495)	(117.3%)	(162)	497	(659)	(132.6%)
Injected Energy (D) = (A) + (B) + (C)	6,249	6,424	(175)	(2.7%)	24,949	24,127	822	3.4%
NEOENERGIA PERNAMBUCO								
Captive Market	2,750	2,574	176	6.8%	10,614	10,307	307	3.0%
Free Market + Supply	1,060	990	70	7.1%	3,994	3,515	479	13.6%
Distributed Energy (A)	3,810	3,564	246	6.9%	14,608	13,822	786	5.7%
Lost Energy (B)	800	829	(29)	(3.5%)	3,045	3,106	(62)	(2.0%)
Non-billed (C)	69	249	(179)	(72.3%)	(25)	307	(332)	(108.1%)
Injected Energy (D) = (A) + (B) + (C)	4,679	4,641	38	0.8%	17,628	17,235	393	2.3%
NEOENERGIA CUIABA								
Captive Market	1,187	1,130	57	5.0%	4,607	4,499	108	2.4%
Free Market + Supply	370	328	42	12.8%	1,425	1,134	291	25.7%
Distributed Energy (A)	1,557	1,458	99	6.8%	6,032	5,633	399	7.1%
Lost Energy (B)	177	181	(4)	(2.2%)	655	618	36	6.0%
Non-billed (C)	37	110	(74)	(66.4%)	(0)	99	(99)	(100.0%)
Injected Energy (D) = (A) + (B) + (C)	1,771	1,750	21	1.2%	6,686	6,350	336	5.3%
NEOENERGIA ELETRÔ								
Captive Market	2,753	2,898	(145)	-5.0%	10,883	10,875	8	0.1%
Free Market + Supply	2,018	1,893	125	6.6%	7,832	6,727	1,105	16.4%
Distributed Energy (A)	4,771	4,791	(20)	-0.4%	18,715	17,602	1,113	6.3%
Lost Energy (B)	325	369	(44)	(11.9%)	1,301	1,384	(82)	(6.0%)
Non-billed (C)	(17)	33	(50)	(151.5%)	60	163	(103)	(63.2%)
Injected Energy (D) = (A) + (B) + (C)	5,079	5,193	(114)	(2.2%)	20,076	19,148	928	4.8%



Captive Market	1,371	1,373	(2)	-0.1%	4,507	4,375	132	3.0%
Free Market + Supply	313	322	(9)	-2.8%	1,131	966	165	17.1%
Distributed Energy (A)	1,684	1,695	(11)	-0.6%	5,638	5,341	297	5.6%
Lost Energy (B)	222	280	(57)	(20.7%)	763	880	(117)	(13.3%)
Non-billed (C)	26	12	14	116.7%	74	22	52	236.4%
Injected Energy (D) = (A) + (B) + (C)	1,933	1,987	(54)	(2.7%)	6,475	6,243	232	3.7%

NOTE: Neoenergia Brasília considers data since 03/02/21, date of its merger. Merely for the effect of comparison, for 2020 year-to-date values are also considered as of 03/02/2020.

1.1.1.4. Losses

Energy losses are monitored by means of the percentage index that calculates the ratio between injected energy and billed energy, accumulated over a 12-month period. Based on this methodology, we display below the evolution of the indicator and the comparison with the tariff coverage.

DISCOS	Losses 12 months (%)														
	Technical Loss					Non-Technical Loss					Total Losses				
	4Q20	1Q21	2Q21	3Q21	4Q21	4Q20	1Q21	2Q21	3Q21	4Q21	4Q20	1Q21	2Q21	3Q21	4Q21
NEOENERGIA COELBA	10.59%	10.68%	10.69%	10.70%	10.63%	4.75%	4.32%	4.16%	4.12%	4.14%	15.34%	15.00%	14.85%	14.82%	14.77%
NEOENERGIA PERNAMBUCO	8.05%	7.98%	7.89%	8.01%	8.20%	10.11%	9.43%	9.07%	8.73%	8.93%	18.16%	17.41%	16.96%	16.74%	17.13%
NEOENERGIA COSERN	8.44%	8.54%	8.51%	8.48%	8.39%	1.39%	0.77%	1.04%	1.10%	1.39%	9.83%	9.31%	9.55%	9.58%	9.78%
NEOENERGIA ELECTRO	5.73%	5.71%	5.79%	5.92%	5.95%	1.46%	1.45%	0.99%	0.24%	0.59%	7.19%	7.16%	6.78%	6.16%	6.55%
NEOENERGIA BRASLIA	7.76%	7.47%	7.72%	7.63%	7.48%	6.36%	6.56%	6.14%	5.43%	5.25%	14.12%	14.03%	13.86%	13.06%	12.73%

DISCOS	Total Losses 12 months (GWh)														
	Technical Loss					Non-Technical Loss					Total Losses				
	4Q20	1Q21	2Q21	3Q21	4Q21	4Q20	1Q21	2Q21	3Q21	4Q21	4Q20	1Q21	2Q21	3Q21	4Q21
NEOENERGIA COELBA	2,556	2,589	2,656	2,688	2,652	1,146	1,049	1,034	1,034	1,033	3,702	3,638	3,690	3,722	3,685
NEOENERGIA PERNAMBUCO	1,388	1,375	1,379	1,409	1,446	1,742	1,625	1,585	1,536	1,574	3,130	3,000	2,964	2,945	3,020
NEOENERGIA COSERN	536	546	559	565	561	88	50	68	73	93	624	596	627	638	654
NEOENERGIA ELECTRO	1,096	1,110	1,163	1,196	1,195	281	283	199	49	119	1,377	1,393	1,362	1,245	1,314
NEOENERGIA BRASLIA	583	564	593	592	577	472	489	473	421	404	1,055	1,053	1,066	1,013	981

NOTE: Due to the fact that the deadline for calculating the quality indicators of December 2021 falls after the period of disclosure of this report, the data presented are estimated. The December 2020 indicators were adjusted for the final calculation.

Total losses continued on a downward course in the last 12 months and retreated in all five distributors compared to 4Q20. Neoenergia carries on seeking regulatory levels.

Highlight on Neoenergia Coelba, which showed total losses for 12 months in the 4Q21 of 14.77%, the fifth consecutive quarter of reduction of the index, approaching the regulatory level of 14.26% as a result of the intensification of actions of the loss reduction plan.

At Neoenergia Pernambuco, total losses for 12 months ended the 4Q21 at 17.13%, slightly higher than in the 3Q21, but lower than in the 4Q20. Neoenergia Pernambuco continues seeking the regulatory level of 15.18%.

Total losses for 12 months in the 4Q21 at Neoenergia Cosern ended at 9.78%, thus remaining below the regulatory limit of 10.74%.

Neoenergia Elektro, in turn, ended the 4Q21 with total 12-month losses of 6.55%, also below the regulatory limit of 8.02%.

Neoenergia Brasília recorded 12-month losses of 12.73%, 0.33 p.p. below the 3Q21 indicator and 1.13 p.p. below the 2Q21 indicator, reflecting the turnaround that has been carried out and consequent consolidation of the Neoenergia Group's management.

In 2021, the following anti-loss actions were carried out at Neoenergia Coelba, Neoenergia Pernambuco, Neoenergia Cosern and Neoenergia Elektro:

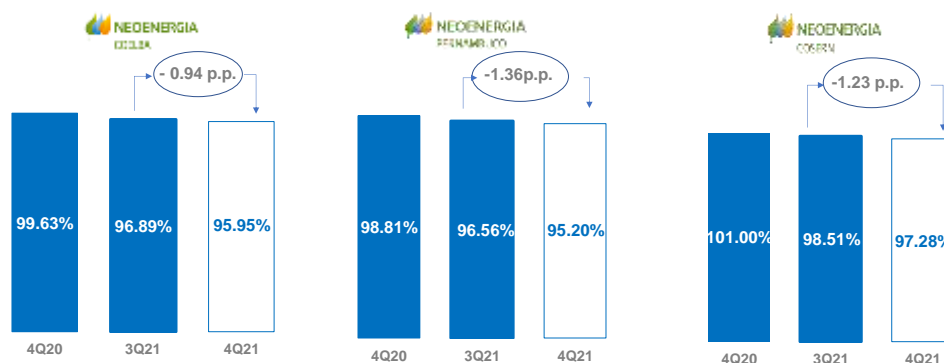
- i. 551 thousand inspections were carried out, recovering more than 404 GWh.
- ii. Replacement of 553 thousand obsolete and/or possibly damaged light meters;
- iii. Regularization of 76 thousand illegal connections, which resulted in more than 159 GWh recovered;
- iv. Survey and Inspection of Street Lights in more than 1 million points of the IP park, totaling recovered energy of 121 GWh.

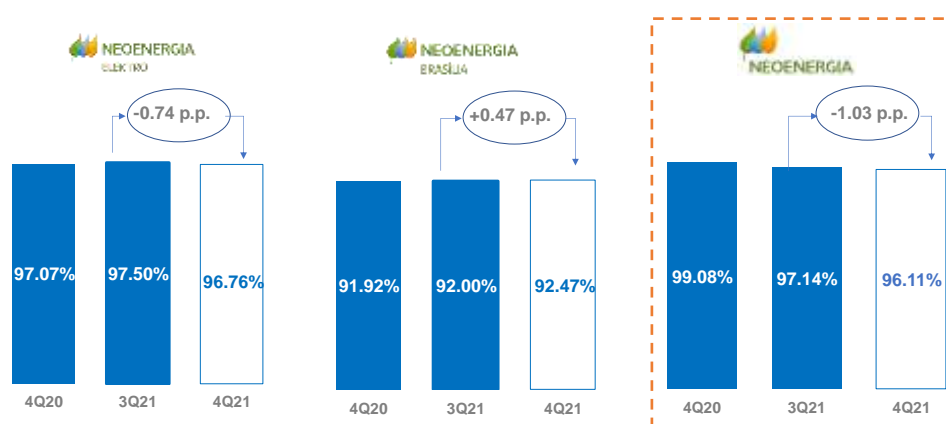
In the case of Neoenergia Brasília, since March 2021, the distributor has already recovered four times more energy than in the same period of 2020, and it is worth highlighting the actions that follow:

- i. More than 46 thousand inspections were carried out with the recovery of 90.1 GWh of energy;
- ii. Regularization of 23 thousand illegal connections;
- iii. Continuous action in Street Lights, totaling recovered energy of 8.4 GWh.

1.1.1.5. Collection and Default

The charts below display the collection rate, which is the ratio between the collection of the last 12 months over past due accounts and Neoenergia's 12-month billing.










Based on the charts above, one may note that the levels of collection in the 12-month view remain high. In 4 of the 5 distributors, we notice a slight decrease compared to the 3Q21, explained by the one-off mismatch between billings, which includes the increase in the water scarcity tariff flag enforced since September, and collection, which will reflect this impact in the subsequent quarter.

In comparison with the 4Q20, the drop is due to the fact that, after the most severe period of the pandemic in the 2Q20 and 3Q20, as of August 2020, collection actions were again authorized by ANEEL and, as a result, a strong retroactive collection relative to previous months was noted in the 4Q20.

In the specific case of Neoenergia Brasília, the 12-month index was 92.47%, higher than that seen in 3Q21, but still strongly impacted by the months prior to Neoenergia's management, when due to a public civil suit the former CEB-D was prevented from disconnecting residential customers. By means of an injunction, Neoenergia's new management resumed such disconnections as of April 2021. If we consider only the ten-month period of Neoenergia's management, the collection rate was 93.38%.

AFDA/ ROB		4Q20	1Q21	2Q21	3Q21	4Q21	4Q21 x 4Q20	2021	2020	Var.	Regulatory Limit
 NEOENERGIA COELBA	ROB	2,744	2,987	3,002	3,213	3,642	32.73%	12,844	10,461	22.78%	12,844
	AFDA	15	42	40	41	42	180.00%	165	148	11.83%	199
	Default	0.56%	1.41%	1.33%	1.28%	1.16%	0.60 p.p.	1.29%	1.41%	(0.13 p.p.)	1.55%
 NEOENERGIA PERNAMBUCO	ROB	1,883	2,074	2,050	2,201	2,505	33.03%	8,830	7,120	24.02%	8,830
	AFDA	16	41	36	42	57	256.25%	176	180	(2.17%)	135
	Default	0.87%	1.97%	1.73%	1.92%	2.29%	1.42 p.p.	1.99%	2.53%	(0.53 p.p.)	1.53%
 NEOENERGIA COSERN	ROB	740	816	804	901	1,001	35.27%	3,522	2,824	24.70%	3,522
	AFDA	(2)	(1)	2	3	3	(250.00%)	7	4	101.82%	18
	Default	(0.21%)	(0.09%)	0.30%	0.28%	0.31%	0.52 p.p.	0.21%	0.13%	0.08 p.p.	0.52%
 NEOENERGIA ELEKTRO	ROB	1,998	2,033	1,940	2,020	2,430	21.62%	8,423	7,185	17.23%	8,423
	AFDA	9	23	20	17	27	200.00%	87	139	(37.29%)	43
	Default	0.45%	1.15%	1.03%	0.85%	1.10%	0.65 p.p.	1.04%	1.94%	(0.90 p.p.)	0.51%
 NEOENERGIA BRASILIA	ROB	911	312	885	1,060	1,229	34.91%	3,485	2,857	21.98%	3,485
	AFDA	9	4	(50)	(0)	(14)	(255.56%)	(61)	46	(230.71%)	14
	Default	0.95%	1.38%	(5.71%)	(0.00%)	(1.17%)	(2.12 p.p.)	(1.74%)	1.62%	(3.36 p.p.)	0.40%

NOTE: AFDA considers the accrued amount + restatement. Data regarding Neoenergia Brasília prior to 03/02/21 are merely for the effect of comparison

In the 4Q21, several collection actions were carried out in order to reduce the default rate and, consequently, improve collection. Among them, we highlight the following:

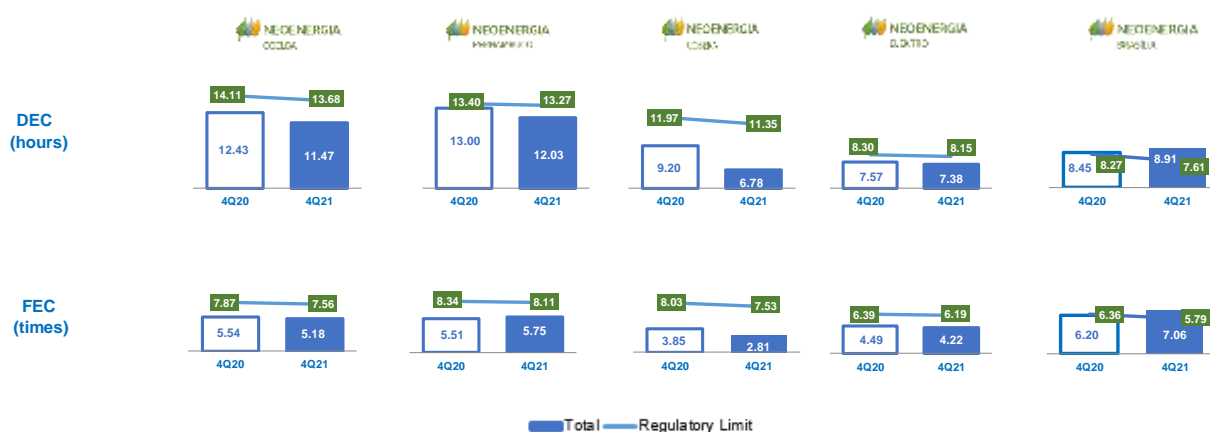
- i. 436 thousand supply disconnections by means of actions in georeferenced concentrations;
- ii. Monitoring of 73 thousand customer facilities that had supply discontinued and did not request the reconnection fee, in order to avoid losses in the process due to fraud or disconnections;
- iii. Negative entries of 2.5 million consumers;
- iv. Intensification of collection and negotiations;
- v. Telephone collections totaling 16.9 million contacts via SMS and IVR;
- vi. E-mail billing amounting to 2.5 million contacts;
- vii. Systematic actions for Large Customers and negotiations with government agencies.

It is worth highlighting the actions implemented at Neoenergia Brasília in the quarter:

- i. 2.2 million collections via e-mail, SMS and IVR;
- ii. Implementation of the New Trading Matrix at Neoenergia Brasília, standardized with the other companies of the Neoenergia Group.
- iii. Negative entries of 218 thousand consumers connected to the SPC, Serasa Experian and Boa Vista;
- iv. 16 thousand supply disconnections carried out in commercial and industrial customers;
- v. Protest of 7.4 thousand titles with the registry offices;
- vi. Outsourced collections by collection advisory services;
- vii. Use of new technologies with a view at increasing the means of payment.
- viii. Systematic actions for Large Customers and negotiations with government agencies by means of parameterization of the collection process.

1.1.1.6. DEC and FEC (12 months)

The quality of energy supply is mainly verified by the indicators DEC - Equivalent Interruption Duration per Consumer and FEC - Equivalent Interruption Frequency per Consumer, which measure faults in the distribution network. Neoenergia Coelba, Neoenergia Pernambuco, Neoenergia Cosern and Neoenergia Elektro are below the regulatory limit for DEC and FEC.



NOTA: Due to the fact that the deadline for calculating the quality indicators of December 2021 falls later than the period of disclosure of this report, the data presented are estimated. The December 2020 indicators were adjusted for the final calculation.

1.1.2. Transmission Lines

1.1.2.1. Transmission lines in operation

In the 4Q21, eight transmission assets were in operation (Afluente T, Narandiba, Potiguar Sul, Atibaia, Biguaçu, Sobral, Dourados and Santa Luzia).

Dec/2017 Auction

In January 2022, the Jalapão line also started commercial operation (lot 4 of the Dec/17 Auction). The line LT 500 kV Miracema –Gilbués II –Barreiras II, is 728 km long, and is Neoenergia's longest operating line, passing through the states of Tocantins, Maranhão, Piauí and Bahia. The Jalapão Lot has a total annualized RAP of R\$ 149 million, and was delivered 15 months ahead of schedule, with Capex savings of 34%, both compared to Aneel estimation.

With this delivery, Neoenergia completed the delivery of all projects awarded in the December 2017 Auction with an average early delivery of 15.6 months compared to Aneel estimates, and Capex savings of 33% according to the investment originally estimated by the Regulator.

Auction	Lot	Name	Location	Extension (Km)	Substation	RAP ² (R\$ MN)	Operation Start	Line Availability Rate (%)		
								2019	2020	2021
-	-	Afluente T	BA	489	3 substations	40	1990	99.88	99.97	99.96
Auction Jun' 08	E	Narandiba ¹	BA	-	1 substation	10	Jun' 11	99.94	99.97	99.99
Auction Jun' 11	G	Extremoz II ¹	BA	-	1 substation	3	Sept' 14	100.00	100.00	99.99
Auction May' 12	D	Brumado II ¹	RN	-	1 substation	2	Jul' 15	99.94	99.97	99.99
Auction Jan' 13	G	Potiguar Sul	RN / PB	190	-	26	Nov' 16	99.68	99.93	100.00
Auction Abr' 17	4	Dourados	MS	581	1 substation	73	Aug' 21	-	-	100.00
	20	Atibaia	MS	-	1 substation	15	Dec' 19	-	99.99	100.00
	22	Biguaçu	SC	-	1 substation	15	Jul' 20	-	100.00	100.00
	27	Sobral	CE	-	1 substation	14	Jan' 20	-	100.00	100.00
Auction Abr' 17	6	Santa Luzia	CE/PB	345	1 substation	63	Nov' 21	-	-	100.00
	4	Jalapão	BA/TO/PI/MA	728	-	149	Jan' 22	-	-	-

NOTE 1: Afluente T arises from the deverticalization process of Coelba

¹ Narandiba comprises 3 substations: SE Narandiba, SE Extremoz II and SE Brumado II

² Approved RAP (2020-21), except for the batch sections of the April'17 and Dec'17 auctions, whose RAP is the one effectively released from the start of operations.

The limit set out by the National System Operator (ONS) stipulates availability between 95% and 98% as normal. This indicator guides the quality of service assessed by ANEEL based on the availability of the transmission system. In the last three years, the group's transmission lines have been available above the upper limit defined by ONS.

1.1.2.2. Environmental Licenses and Progress of Transmission Assets Construction

Transmission Projects Construction Progress					LICENSES			RAP (1)	CAPEX Aneel	Entry in Operation (Aneel)	End of Concession
					LP	LI	LO	R\$ (MN)	R\$ (MN)		
Auction Dec'2018	Lot 2	Guanabara	<div><div></div></div> 53%		✓	✓	▲	117	1,331	Mar'24	Mar'49
	Lot 3	Itabapoana	<div><div></div></div> 56%		✓	✓	▲	69	754	Mar'24	Mar'49
	Lot 1	Vale do Itajaí	<div><div></div></div> 39%		✓	●	▲	194	2,792	Mar'24	Mar'49
	Lot 14	Lagoa dos Patos	<div><div></div></div> 50%		✓	●	●	121	1,215	Mar'24	Mar'49
Auction Dec'2019	Lot 9	Rio Formoso	<div><div></div></div> 34%		✓	✓	▲	18	303	Mar'24	Mar'49
Auction Dec'2020	Lot 2	Morro do Chapéu	<div><div></div></div> 2%		●	●	▲	160	1,997	Mar'26	Mar'51
Auction Dec'2021	Lot 4	TBD	<div><div></div></div> 0%		▲	▲	▲	37	661	Mar'26	Mar'51

(1) Auction RAP

Concluded	✓
In progress	●
To be Started	▲

LP - Preliminary License
LI - Installation License
LO - Operational License

NOTE: Progress as of January 13th, 2022.

The construction projects of the transmission lots purchased in the auctions of Dec'18 and Dec'19 continue with significant progress.

December'2018 Auction:

- Lot 1 (Vale do Itajaí) – Installation Licenses (ILs) granted for all substation and transmission except for LT Areia-Joinville Sul. Awaiting the release of ASV (Authorization for the Removal of Vegetation). Works started.
- Lot 2 (Guanabara) – IL and ASV granted.
- Lot 3 (Itabapoana) – IL and ASV granted.
- Lot 14 (Lagoa dos Patos) – final phase of two substations commissioning (SE Marmeleiros-2 and SE Livramento-3). LI for SE Santa Maria 3 granted. Works of LT Sta. Maria – Livramento and LT Povo Novo – Guaíba 3 in progress.

December'2019 Auction:

- Lot 9 (Rio Formoso) – Works in progress.

December'2020 Auction:

- Lot 2 (Morro do Chapéu) – PL granted for SE Medeiros Neto II and for the section Medeiros Neto II – Teixeira de Freitas II; yard equipment and synchronous compensator already contracted.

December'2021 Auction:

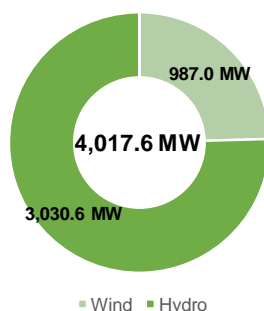
In the Transmission Auction nº 02/2021, Neoenergia won lot 4, which comprises the installation of 3 pieces of Synchronous Compensator-type equipment in substation Estreito, located in the State of Minas Gerais. The Lot

has a RAP of R\$ 37.1 million and an estimated Capex of R\$ 661 million. Neoenergia has already acquired the equipment for the project, exceeding the estimated Capex savings anticipated in its business plan, likewise hedging was made for protection against variations in currencies or commodities.

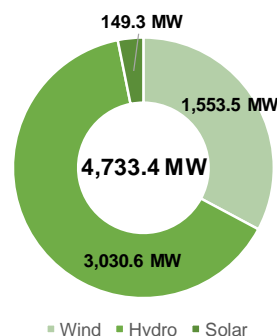
1.2. Renewables

The assets in operation and under construction amount to 44 wind farms, 7 hydroelectric plants and 2 solar parks.

Actual Installed Capacity



Capacity Installed at the end of 2022



1.2.1. Wind Farms

The Company ended 2021 with 32 wind farms in operation, with installed capacity of 949 MW.

In 2022, the wind assets portfolio will total 1.6 GW, of which 51% will be negotiated in Regulated Contracting Environment (ACR) and 49% in the Free Contracting Environment (ACL), in line with the positioning strategy in the liberalization of the Brazilian energy electricity market.

Wind in Operation	Neoenergia Share (Direct and Indirect)	State	Location	Installed Capacity (MW)	Assured Energy (MW)	End of Concession
EOL Caetité 1	100%	BA	Caetité	30.0	13.0	10/28/2042
EOL Caetité 2	100%	BA	Caetité	30.0	14.7	2/6/2046
EOL Caetité 3	100%	BA	Caetité	30.0	11.2	2/23/2046
EOL Calango 1	100%	RN	Bodó e Santana do Mato	30.0	13.9	4/27/2046
EOL Calango 3	100%	RN	Bodó, Santana do Mato e Lagoa Nova	30.0	13.9	5/29/2046
EOL Rio do Fogo (ENERBRASIL)	100%	RN	Rio do Fogo	49.3	17.9	12/18/2031
EOL Arizona 1	100%	RN	Rio do Fogo	28.0	12.9	3/3/2046
EOL Mel 2	100%	RN	Areia Branca	20.0	8.8	2/27/2046
EOL Calango 6	100%	RN	Bodó e Cerro Corá	30.0	18.5	11/19/2049
EOL Santana 1	100%	RN	Bodó, Lagoa Nova e Cerro Corá	30.0	17.3	11/13/2049
EOL Santana 2	100%	RN	Bodó e Lagoa Nova	24.0	13.1	11/13/2049
EOL Calango 2	100%	RN	Bodó	30.0	12.8	5/8/2046
EOL Calango 4	100%	RN	Bodó	30.0	13.5	5/18/2046
EOL Calango 5	100%	RN	Bodó	30.0	13.7	6/1/2046
EOL Canoas	100%	PB	São José do Sabugi e Junco do Seridó	31.5	17.7	8/3/2050
EOL Lagoa 2	100%	PB	São José do Sabugi e Santa Luzia	31.5	17.5	8/3/2050
EOL Lagoa 1	100%	PB	São José do Sabugi	31.5	18.7	8/3/2050
CHAFARIZ 1	100%	PB	Santa Luzia	34.7	18.2	6/20/2053
CHAFARIZ 2	100%	PB	Santa Luzia	34.7	17.4	6/20/2053
CHAFARIZ 3	100%	PB	Santa Luzia	34.7	18.2	6/20/2053
CHAFARIZ 4	100%	PB	Santa Luzia e Areia de Baraúnas	34.7	17.8	2/4/2054
CHAFARIZ 5	100%	PB	Santa Luzia	34.7	16.6	2/4/2054
CHAFARIZ 6	100%	PB	Santa Luzia	31.2	15.2	6/20/2053
CHAFARIZ 7	100%	PB	Santa Luzia	34.7	18.3	6/20/2053
LAGOA 3	100%	PB	São José do Sabugi	34.7	17.2	6/25/2053
LAGOA 4	100%	PB	São José do Sabugi e Santa Luzia	20.8	10.2	6/25/2053
CANOAS 2	100%	PB	São José do Sabugi e Santa Luzia	34.7	16.3	6/25/2053
CANOAS 3	100%	PB	São José do Sabugi e Santa Luzia	34.7	16.8	2/4/2054
CANOAS 4	100%	PB	São José do Sabugi	34.7	16.5	6/25/2053
VENTOS DE ARAPUÁ 1	100%	PB	Areia de Baraúnas	24.3	11.6	2/4/2054
VENTOS DE ARAPUÁ 2	100%	PB	Areia de Baraúnas, São Mamede e Santa Luzia	34.7	17.2	2/4/2054
VENTOS DE ARAPUÁ 3	100%	PB	Areia de Baraúnas e São Mamede	13.9	5.8	2/4/2054

Highlight on the addition of 249 MW of the Chafariz Complex in the 4Q21, which was added to the 184 MW that had already been delivered in the 3Q21, boosting wind generation, which was 758 GWh (+35.35% vs. 4Q20). In the year, generation amounted to 2,313 GWh, +23.16% above 2020, due to greater wind resource. Availability in the quarter was above 97%, as scheduled.

1.2.1.1. Progress of Wind Farms Construction

Wind Farms Physical Progress	LICENSES		
	LP	LI	LO
Oitis Complex	✓	✓	▲
Completed	✓		
In Progress	●		
To be started	▲		

LP = Prior License
LI = Installation License
LO = Operational License

The Chafariz Complex was completed, totaling 471 MW of installed capacity. Altogether, the Complex had Capex of R\$ 2.1 billion (approximately R\$ 4.5 MN/MW), in line with what was originally planned and significantly ahead of the business plan.

All parks in the Oitis Complex were granted an installation license between November and December 2020, thus allowing the beginning of the procedures for mobilizing the works of the Complex, 3 months ahead of the Business Plan. In December 2021, all 103 windmills foundations were completed and the assembly of the first windmills began. In all, there will be 103 windmills of the GE 158 model, with unit capacity of 5.5 MW, one of the most modern and efficient in the global market. The Complex is expected to start operating from 1st half of 2022.

1.2.1.2. Solar Parks

Neoenergia announced in December 2020 the Luzia solar project, in Paraíba, which comprises 149 MWdc and 100 MW of installed capacity. All of its energy will be commercialized in the ACL, with 100% already sold by 2026. The project has high synergy with the Chafariz Complex and the Santa Luzia LT, it already has an Installation License, IPHAN authorizations, and is also included in REIDI. The works started in May 2021, with the start-up expected for the 2nd half of 2022.

1.2.2. Hydroelectric Plants

Neoenergia has a stake in 7 hydroelectric plants (with direct and indirect participation): Itapebi, Corumbá, Baguari, Dardanelos, Teles Pires, Baixo Iguaçu and Belo Monte.

Hydro Plants in Operation	Neoenergia Share (Direct and Indirect)	State	Location	Installed Capacity (MW)	Assured Energy (MW)	Date of Authorization	End of Concession	Extension by GSF (days)	New Concession Period
UHE Itapebi	100%	BA	Rio Jequitinhonha	462.0	209.1	5/28/1999	8/31/2035	1,353	5/15/2039
UHE Corumbá III	70%	GO	Rio Corumbá	96.5	49.3	11/7/2001	2/14/2037	1,163	4/22/2040
UHE Baguari I	51%	MG	Rio Doce	140.0	84.7	8/15/2006	8/14/2041	1,678	3/19/2046
UHE Dardanelos - Águas da Pedra	51%	MT	Rio Aripuanã	261.0	154.9	7/3/2007	1/2/2043	2,148	11/19/2048
Teles Pires	51%	MT / PA	Rio Teles Pires	1,819.8	930.7	6/7/2011	6/6/2046	235	1/27/2047
Belo Monte	10%	PA	Rio Xingu	11,233.1	4,571.0	8/26/2010	8/25/2045	319	7/10/2046
Baixo Iguaçu - Geração Céu Azul	70%	PR	Rio Iguaçu	350.2	172.4	8/20/2012	10/30/2049	34	12/3/2049

NOTE: On September 17, 2021, Aneel ratified the extension of the grant terms of the hydroelectric plants participating in the Energy Relocation Mechanism – MRE

1.3. Liberalized

1.3.1. Termopernambuco

Termopernambuco is a thermal plant participating in the PPT (Priority Thermal Program). It holds PPAs with Neoenergia Coelba (65MW) and Neoenergia Pernambuco (390MW) expiring in 2024, which guarantee the plant's revenue. It has an installed capacity of 533 MW and assured energy of 504 MW, and its authorization expires in 2030. Additionally, Termopernambuco was the winner of the Capacity Reserve Auction in December 2021, where all its available capacity of 498 MW was sold at the price of R\$ 487,412.70 MW/year, with supply starting in July 1, 2026, ensuring fixed power revenue of R\$ 207 million per year. The contract is valid for 15 years.

In the 4Q21, energy generation was 31.97% lower than in the same period of 2020, reaching 700 GWh (vs. 1,029 GWh in the 4Q20). This variation is explained by the lower gas supply, effect of which on the result is offset by the purchase of energy at a Spot Price below the unit variable cost to supply its sales contracts.

In 2021 energy generation was +33.92% vs. 2020, reaching 3,194 GWh explained by higher dispatch due to the country's hydrological crisis in the second half of 2021.

2. ECONOMIC-FINANCIAL PERFORMANCE

2.1. Consolidated

CONSOLIDATED STATEMENT OF INCOME (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Net Operating Revenue (1)	11,388	10,002	1,386	14%	41,120	31,138	9,982	32%
Costs with Energy (2)	(7,801)	(7,246)	(555)	8%	(28,553)	(21,461)	(7,092)	33%
Gross Margin w/out Concession Financial Assets	3,587	2,756	831	30%	12,567	9,677	2,890	30%
Concession Financial Assets (VNR)	424	404	20	5%	1,579	549	1,030	188%
GROSS MARGIN	4,011	3,160	851	27%	14,146	10,226	3,920	38%
Operating Expenses	(1,013)	(996)	(17)	2%	(3,526)	(3,218)	(308)	10%
Provision for Doubtful Receivables (PECLD)	(104)	(35)	(69)	197%	(350)	(456)	106	(23%)
Fair Value Adj.	(482)	-	(482)	-	(482)	-	(482)	-
(+) Equity Accounting	(1)	(28)	27	(96%)	68	(56)	124	(221%)
EBITDA	2,411	2,101	310	15%	9,856	6,496	3,360	52%
Depreciation	(530)	(430)	(100)	23%	(1,983)	(1,618)	(365)	23%
Financial Income (Loss)	(909)	(350)	(559)	160%	(2,283)	(1,030)	(1,253)	122%
IR/CS	(311)	(292)	(19)	7%	(1,524)	(943)	(581)	62%
Minority shareholdings	(26)	(33)	7	(21%)	(141)	(96)	(45)	47%
NET INCOME	635	996	(361)	(36%)	3,925	2,809	1,116	40%

(1) Considers Construction Revenue

(2) Considers Construction Costs

As expressed in Technical Guideline CPC 08, the recognition and measurement of the variations between the non-manageable costs actually incurred compared to the approved tariffs are always classified in the Operating Revenue line as Amounts Receivable/Returnable from Parcel A and Other Financial Items. Considering that a large portion of Parcel A is recorded as energy cost, the isolated analysis of variations in revenue and cost may lead to distortions in the interpretation of the result for the period. Accordingly, the Company believes it is more appropriate to explain the variations in the result based on Gross Margin.

Neoenergia ended the 4Q21 with a Gross Margin of R\$ 4,011 million, +27% vs. 4Q20, driven by the effects of (i) the 2021 Tariff Resets of Neoenergia Coelba, Neoenergia Cosern and Neoenergia Elektro (+8.98%, +8.96% and +11.49% respectively); (ii) the Tariff Review of Neoenergia Pernambuco (+8.99%) and Neoenergia Brasília (+11.10%); (iii) GSF renegotiation of R\$ 163 million; (iv) market growth; (v) better results in the Wind business due

to greater wind resources and the start-up of the Chafariz Wind Complex; (vi) higher generation in Termopernambuco and (vii) and better margin at our Energy Trader.

For the year-to-date, Gross Margin was R\$ 14,146 million (+38% vs. 2020) explained by the same effects as in the quarter, in addition to the 2020 Tariff Resets of the distributors, the Concession Financial Assets – VNR (+R\$ 1,030 million), and the application of IFRS15 in transmission of R\$ 1,209 million (+59% vs. 2020) due to higher Capex.

Operating expenses totaled R\$ 1,013 million in 4Q21, in line with 4Q20. Disregarding the R\$ 86 million of Neoenergia Brasília in this quarter, expenses totaled R\$ 927 million (-7% vs. 4Q20), absorbing inflation, and the larger number of customers, greater headcount and new businesses.

In the year-to-date, expenses amounted to R\$ 3,526 million (+10% vs. 2020). Excluding R\$ 227 million of Neoenergia Brasília in 2021, and excluding the gain of R\$ 25.5 million referring to two arbitrations at the holding company in the 1Q20, expenses grew by 3% vs. 2020. Growth was below inflation (12-month IPCA of 10.06%), absorbing the largest number of customers, greater headcount and new businesses, confirming cost discipline and the search for efficiencies.

The Allowance for Doubtful Accounts - AFDA was R\$ 104 million in the quarter, +R\$69 million vs. 4Q20, due to reversals that occurred in the 4Q20, reflecting the greater revenue from the resumption of disconnections as of August 2020. In 2021, it was R\$ 350 million, an improvement of R\$ 106 million compared to the previous year.

It should be noted that in the 4Q21, the amount of -R\$482 million was recorded referring to the adjustment to fair value of Belo Monte. The Management decided to proceed with the analyzes and measures with a view to determining the conditions for the sale of the shareholding in NESA. This divestment is in line with the Company's strategy, given that it is a minority interest. Thus, the balance of the investment in Belo Monte was transferred from the item "Investments" to "Non-current assets held for sale".

Equity for the quarter was R\$ 1 million and R\$ 68 million for the year (+R\$ 27 million and +R\$124 million, respectively), mainly explained by the renegotiation of the GSF of Teles Pires, Belo Monte and Dardanelles in the amount of R\$58 million for the year.

As a result of the abovementioned effects, EBITDA was R\$ 2,441 million in the 4Q21 (+15% vs. 4Q20) and R\$9,856 million in 2021 (+52% vs. 2020). Cash EBITDA of R\$ 2,134 billion in the 4Q21 (+60% vs. 4Q20) and R\$ 7,328 billion in 2021 (+41% vs. 2020), confirming the recovery of the market, the maintenance of efficiency and cost discipline, the good levels of collection, as well as the progress in the construction of transmission projects and the start-up of the Chafariz Wind Complex, which added R\$16 million to EBITDA in the quarter and R\$ 66 million in the year-to-date.

The Financial Result was -R\$ 909 million in the quarter, R\$ 559 million worse vs. 4Q20. In the year, it was -R\$ 2,283 million, worse by R\$ 1,253 million vs. 2020. This increase is mainly explained by higher expenses with debt charges, due to higher CDI and IPCA, in addition to the increase in the average debt balance due to funding for the Capex of new transmission and wind projects, and for Distributors (including R\$ 2.5 billion for funding for Neoenergia Brasília).

Net income ended the quarter at R\$ 635 million (-36% vs. 4Q20) and the year at R\$ 3,925 million (+40% vs. 2020). Excluding the Belo Monte adjustment, 4Q21 Profit was R\$ 1.1 billion (+12% vs. 4Q20) and R\$ 4.4 billion in the year (+57% vs. 2020).

2.2. Networks

The results of the Networks segment include both, the performance of distributors and the performance of transmission assets.

NETWORKS STATEMENT OF INCOME (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Net Revenue	11.024	9.613	1.411	15%	39.678	29.896	9.782	33%
Costs with energy	(7.991)	(7.240)	(751)	10%	(29.162)	(21.596)	(7.566)	35%
Gross Margin w/out Concession Financial Assets	3.033	2.373	660	28%	10.516	8.300	2.216	27%
Concession Financial Assets (VNR)	424	404	20	5%	1.579	549	1.030	188%
Gross Margin	3.457	2.777	680	24%	12.095	8.849	3.246	37%
Operating Expenses	(810)	(780)	(30)	4%	(2.854)	(2.608)	(246)	9%
Provision for Doubtful Receivables (PECLD)	(103)	(33)	(70)	212%	(349)	(454)	105	(23%)
EBITDA	2.544	1.964	580	30%	8.891	5.787	3.104	54%
Depreciation	(398)	(314)	(84)	27%	(1.515)	(1.189)	(326)	27%
Financial Income (Loss)	(751)	(266)	(485)	182%	(1.850)	(806)	(1.044)	130%
IR CS	(260)	(257)	(3)	1%	(1.303)	(864)	(439)	51%
NET INCOME	1.135	1.127	8	1%	4.223	2.928	1.295	44%

The Networks segment ended the 4Q21 with a Gross Margin of R\$ 3,457 million, +24% vs. 4Q20, driven by the effects of (i) the 2021 Tariff Resets of Neoenergia Coelba, Neoenergia Cosern and Neoenergia Elektro (8.98%, 8.96% and 11.49% respectively), (ii) the Tariff Review of Neoenergia Pernambuco (8.99%) and Neoenergia Brasília (+11.10%) and (iii) market growth.

In the year-to-date, Gross Margin was R\$ 12,095 million (+37% vs. 2020) explained by the same effects as those of the quarter, in addition to the 2020 Tariff Resets of the distributors, Concession Financial Assets (+R\$ 1,030 million) and the application of IFRS15 in transmission of R\$ 1,209 million (+59% vs. 2020) due to higher Capex.

Operating expenses totaled R\$ 810 million in the 4Q21 (+4% vs. 4Q20). Disregarding the R\$ 86 million referring to Neoenergia Brasília in this quarter, expenses amounted to R\$ 724 million (-7% vs. 4Q20), absorbing the largest number of customers, greater headcount and new businesses.

In the year-to-date, expenses were R\$ 2,854 million (+9% vs. 2020). Excluding R\$ 227 million referring to Neoenergia Brasília expenses in 2021, expenses remained in line with 2020, absorbing the largest number of customers, greater headcount and new businesses, confirming cost discipline and the search for efficiencies

AFDA was R\$ 103 million in the quarter, +R\$70 million vs. 4Q20, due to reversals in the 4Q20 resulting from the resumption of disconnections. In 2021, it was R\$ 349 million, an improvement of R\$ 105 million compared to the previous year.

As a result of the effects presented, EBITDA amounted to R\$ 2,544 million in the 4Q21 (+30% vs. 4Q20) and R\$ 8,891 million in 2021 (+54% vs. 2020), as a result of the market recovery, maintenance of efficiency and cost discipline, good collection levels, as well as the progress in the construction of transmission projects.

Net income ended the quarter at R\$ 1,135 million, in line with the 4Q20, and the year at R\$ 4,223 million (+44% vs. 2020).

TRANSMISSION STATEMENT OF INCOME (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Net Revenue	1,146	1,317	(171)	(13%)	3,562	2,972	590	20%
Cosntruction Costs	(728)	(913)	185	(20%)	(2,118)	(2,089)	(29)	1%
Gross Margin	418	404	14	3%	1,444	883	561	64%
Operating Expenses	(32)	(24)	(8)	33%	(81)	(54)	(27)	50%
Contingencies	7	1	6	600%	6	1	5	500%
EBITDA	393	381	12	3%	1,369	830	539	65%
Depreciation	-	(1)	1	(100%)	-	(1)	1	(100%)
Financial Income (Loss)	(108)	(15)	(93)	620%	(340)	(26)	(314)	1208%
IR CS	(58)	(114)	56	(49%)	(292)	(246)	(46)	19%
NET INCOME	227	251	(24)	(10%)	737	557	180	32%
IFRS15	335	360	(25)	(7%)	1,209	758	451	59%

In the quarter, transmission companies had a Gross Margin of R\$ 418 million (+R\$ 14 million vs. 4Q20) and R\$ 1,444 million in the year (+R\$ 561 million vs. 2020), impacted by the higher actual Capex in the period (application of IFRS15).

Operating expenses amounted to R\$ 32 million in the 4Q21, +R\$ 8 million in excess of that in 4Q20, due to higher personnel costs as a result of the start of operations of the auction lots of April and December 2017. In the year-to-date, expenses totaled R\$ 81 million (+R\$ 27 million vs. 2020) for the same reasons as in the quarter.

Transmission EBITDA ended the quarter at R\$ 393 million (+R\$ 12 million vs. 4Q20) and the year-to-date at R\$ 1,369 million (+R\$ 539 million vs. 2020).

The application of IFRS15 had an impact of R\$ 335 million on EBITDA in the quarter (-R\$ 25 million vs. 4Q20) and R\$ 1,209 million in the year, +R\$ 451 million in excess of the previous year.

Net Income was R\$ 227 million in the 4Q21 (-R\$ 24 million vs. 4Q20) and R\$ 737 million in 2021 (+R\$ 180 million vs. 2020).

2.2.1. NEOENERGIA COELBA

STATEMENT OF INCOME (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Net Revenue	3,516	3,411	105	3%	13,367	10,909	2,458	23%
Costs with Energy	(2,430)	(2,500)	70	(3%)	(9,313)	(7,557)	(1,756)	23%
Gross Margin w/out Concession Financial Assets	1,086	911	175	19%	4,054	3,352	702	21%
Concession Financial Assets (VNR)	225	204	21	10%	748	280	468	167%
Gross Margin	1,311	1,115	196	18%	4,802	3,632	1,170	32%
Operating Expenses	(303)	(323)	20	(6%)	(1,170)	(1,117)	(53)	5%
Provision for Doubtful Receivables (PECLD)	(38)	(14)	(24)	171%	(155)	(144)	(11)	8%
EBITDA	970	778	192	25%	3,477	2,371	1,106	47%
Depreciation	(172)	(148)	(24)	16%	(659)	(560)	(99)	18%
Financial Income (Loss)	(293)	(104)	(189)	182%	(757)	(353)	(404)	114%
IR CS	(74)	(56)	(18)	32%	(392)	(239)	(153)	64%
NET INCOME	431	470	(39)	(8%)	1,669	1,219	450	37%

Neoenergia Coelba ended the 4Q21 with a Gross Margin of R\$ 1,311 million (+18% vs. 4Q20) driven by the economic recovery, average tariff reset of 8.98% in April/21 and the increase in the customer base. In the accumulated, the Gross Margin was 32% higher compared to 2020, explained by the recovery of the economy,

tariff resets in 2020 and 2021, increase in the customer base and by the higher VNR (+R\$ 468 million), explained by the higher IPCA in the period.

Operating expenses were R\$ 303 million in the 4Q21 (-6% vs. 3Q20), absorbing inflation, customer growth and the insourcing of operating activities. In 2021, expenses amounted to R\$ 1,170 million (+5% vs. 2020), below inflation, despite the higher number of customers and insourced activities.

In 4Q21, AFDA was R\$ 38 million, +R\$ 24 million vs. 4Q20, influenced by the reversals that took place in the 4Q20 after the resumption of disconnections were authorized by ANEEL. In the year-to-date, it totaled R\$ 155 million, +8% vs. 2020. It is important to note that the AFDA/ROB ratio dropped from 1.41% in 2020 to 1.29% in 2021, proving better performance in the fight against default.

As a result of the abovementioned variations, EBITDA in the 4Q21 was R\$ 970 million, an increase of 25% vs. 4Q20. In the year-to-date, EBITDA was R\$ 3,477 million, +47% vs. 2020

Net Income was R\$ 431 million in the 4Q21 (-8% vs. 4Q20) and R\$ 1,669 million in 2021 (+37% vs. 2020).

2.2.2. NEOENERGIA PERNAMBUCO

STATEMENT OF INCOME (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Net Revenue	2,075	2,138	(63)	(3%)	7,998	6,689	1,309	20%
Costs with Energy	(1,629)	(1,721)	92	(5%)	(6,280)	(5,107)	(1,173)	23%
Gross Margin w/out Concession Financial Assets	446	417	29	7%	1,718	1,582	136	9%
Concession Financial Assets (VNR)	91	77	14	18%	406	104	302	290%
Gross Margin	537	494	43	9%	2,124	1,686	438	26%
Operating Expenses	(195)	(207)	12	(6%)	(670)	(693)	23	(3%)
Provision for Doubtful Receivables (PECLD)	(47)	(14)	(33)	236%	(167)	(171)	4	(2%)
EBITDA	295	273	22	8%	1,287	822	465	57%
Depreciation	(93)	(77)	(16)	21%	(342)	(288)	(54)	19%
Financial Income (Loss)	(176)	(96)	(80)	83%	(439)	(251)	(188)	75%
IR CS	(3)	(21)	18	(86%)	(130)	(66)	(64)	97%
NET INCOME	23	79	(56)	(71%)	376	217	159	73%

Neoenergia Pernambuco ended the 4Q21 with a Gross Margin of R\$ 537 million (+9% vs. 4Q20), driven by the economic recovery, the average tariff reset of 8.99% in April/21, and by the increase in the customer base. In the year-to-date, Gross Margin was R\$ 2,124 million (+26% vs. 2020), explained by the recovery of the economy, the tariff resets of 2020 and 2021, the increase in the customer base and by the higher VNR (+ R\$ 302 million), explained by the higher IPCA in the period.

Operating expenses amounted to R\$ 195 million in 4Q21 (-6% vs. 4Q20) and R\$ 670 million in 2021 (-3% vs. 2020), absorbing inflation, customer-base growth and higher headcount, confirming cost discipline and the search for efficiencies.

In the quarter, AFDA totaled R\$ 47 million, R\$ 33 million above the same period of the previous year, due to reversals in the 4Q20 as a result of the resumption of disconnections. In 2021, it reached R\$ 167 million, in line with 2020. It is important to note that the AFDA/ROB ratio dropped from 2.53% in 2020 to 1.99% in 2021, proving better performance in the fight against default.

As a result of the variations mentioned above, EBITDA in the quarter was R\$ 295 million, an increase of 8% vs. 4Q20. In the year-to-date, EBITDA was R\$ 1,287 million, +57% vs. 2020

Net Income was R\$ 23 million in the 4Q21 (-R\$ 56 million vs. 4Q20) and R\$ 376 million in 2021 (+R\$ 159 million vs. 2020).

2.2.3. NEOENERGIA COSERN

STATEMENT OF INCOME (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Net Revenue	894	792	102	13%	3,414	2,697	717	27%
Costs with Energy	(621)	(606)	(15)	2%	(2,464)	(1,926)	(538)	28%
Gross Margin w/out Concession Financial Assets	273	186	87	47%	950	771	179	23%
Concession Financial Assets (VNR)	44	43	1	2%	152	57	95	167%
Gross Margin	317	229	88	38%	1,102	828	274	33%
Operating Expenses	(72)	(72)	-	-	(244)	(252)	8	(3%)
Provision for Doubtful Receivables (PECLD)	(3)	2	(5)	(250%)	(7)	(3)	(4)	133%
EBITDA	242	159	83	52%	851	573	278	49%
Depreciation	(36)	(28)	(8)	29%	(131)	(105)	(26)	25%
Financial Income (Loss)	(34)	(18)	(16)	89%	(69)	(55)	(14)	25%
IR CS	(26)	(14)	(12)	86%	(118)	(71)	(47)	66%
NET INCOME	146	99	47	47%	533	342	191	56%

Neoenergia Cosern ended the 4Q21 with Gross Margin of R\$ 317 million, +38% vs. 4Q20, due to the average increase of 8.96% in the April/21 tariff reset, increase in the customer base and the recovery of the economy. In 2021, Gross Margin was 33% higher than in 2020, reaching R\$ 1,102 million, for the same reasons mentioned above, and for the tariff resets of 2020 and 2021, in addition to the higher VNR (+R\$ 95 million), explained by the highest IPCA in the period.

Operating expenses amounted to R\$ 72 million in the 4Q21, in line with the same period of the previous year and R\$ 244 million in 2021 (-3% vs. 2020), absorbing both inflation and the customer base growth, confirming the continuous search for efficiencies.

AFDA totaled R\$ 3 million in the 4Q21 (-R\$ 5 million vs. 4Q20) and in 2021 it was R\$ 7 million (-R\$ 4 million vs. 2020), demonstrating the good performance of the concessionaire's collection.

As a result of the variations mentioned above, EBITDA in the 4Q21 was R\$ 242 million, an increase of 52% vs. 4Q20, and in 2021 it was R\$ 851 million, R\$ 278 million more than in 2020.

Net Income was R\$ 146 million in the 4Q21 (+47% vs. 4Q20) and R\$ 533 million in the year-to-date (+56% vs. 2020).

2.2.4. NEOENERGIA ELEKTRO

STATEMENT OF INCOME (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Net Revenue	2,269	1,954	315	16%	8,117	6,654	1,463	22%
Costs with Energy	(1,609)	(1,497)	(112)	7%	(6,096)	(4,914)	(1,182)	24%
Gross Margin w/out Concession Financial Assets	660	457	203	44%	2,021	1,740	281	16%
Concession Financial Assets (VNR)	85	80	5	6%	281	108	173	160%
Gross Margin	745	537	208	39%	2,302	1,848	454	25%
Operating Expenses	(138)	(157)	19	(12%)	(514)	(524)	10	(2%)
Provision for Doubtful Receivables (PECLD)	(30)	(8)	(22)	275%	(90)	(136)	46	(34%)
EBITDA	577	372	205	55%	1,698	1,188	510	43%
Depreciation	(73)	(62)	(11)	18%	(297)	(238)	(59)	25%
Financial Income (Loss)	(119)	(36)	(83)	231%	(244)	(123)	(121)	98%
IR CS	(99)	(49)	(50)	102%	(335)	(235)	(100)	43%
NET INCOME	286	225	61	27%	822	592	230	39%

Neoenergia Elektro ended the 4Q21 with Gross Margin of R\$ 745 million (+39% vs. 4Q20) driven by the average tariff reset of 11.49% in August/21 and the number of customers. In the year-to-date, Gross Margin was R\$ 2,302 million (+25%), explained by the resets of 2020 and 2021, by the higher VNR (+R\$ 173 million), given the higher IPCA in the period, and the recovery of the market in the concession area.

Operating expenses amounted to R\$ 138 million in the 4Q21 (-12% vs. 4Q20), with efficiency gains in absorbing inflation, customer growth and insourcing of operating activities. In the year-to-date, it was R\$ 514 million, -2% vs. 2020. It is worth mentioning the positive and non-recurring event in the 1Q20 of the order of R\$ 22 million, due to the contracting of fatal occupational accident insurance, which allowed the reversal of this amount of the mathematical reserve that the company's pension fund set aside. Excluding this non-recurring item from the 1Q20, Neoenergia Elektro's level of expenses in 2021 shows a reduction of 6%.

In the quarter, AFDA totaled R\$ 30 million, R\$ 22 million higher than in the 4Q20, influenced by the reversals that took place in the 4Q20 after the resumption of disconnections authorized by ANEEL. In 2021, it was R\$ 90 million, a decrease of R\$ 46 million vs. 2020, demonstrating the return of pre-pandemic levels, arising from the success of collection actions. It is important to note that the AFDA/ROB ratio dropped from 1.94% in 2020 to 1.04% in 2021, proving better performance in the fight against default.

As a result of the variations mentioned above, EBITDA in the quarter was R\$ 577 million, an increase of 55% vs. 4Q20. In 2021, EBITDA was R\$ 1,698 million, +43% vs. 2020

Net Income was R\$ 286 million in the 4Q21 (+27% vs. 4Q20) and R\$ 822 million in 2021 (+39% vs. 2020).

2.2.5. NEOENERGIA BRASÍLIA

STATEMENT OF INCOME (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Gross Margin without VNR	134	121	13	11%	354	307	47	15%
Concession Financial Assets (VNR)	(19)	4	(23)	(575%)	(7)	4	(11)	(275%)
Gross Margin	115	117	(2)	(2%)	347	302	45	15%
Operating Expenses	(86)	(37)	(49)	132%	(227)	(189)	(38)	20%
Provision for Doubtful Receivables (PECLD)	13	(9)	22	(244%)	69	(46)	115	(250%)
EBITDA	42	71	(29)	(41%)	189	67	122	182%
Depreciation	(18)	(12)	(6)	50%	(51)	(42)	(9)	21%
Financial Income (Loss)	(16)	9	(25)	(278%)	-	40	(40)	(100%)
IR CS	(3)	311	(314)	(101%)	(48)	316	(364)	(115%)
NET INCOME	5	379	(374)	(99%)	90	381	(291)	(76%)

*Year-to-date amounts from March 2020 and from March 2021.

Neoenergia Brasília was merged into the Group on March 2, 2021 and from that date onwards the results were 100% consolidated. The 4Q21 reflects the result of the complete quarter, while the year-to-date takes place as of March 2, 2021. The comparison with 2020 is merely pro forma, and it is not included in the consolidated economic result of the group for 2020.

Neoenergia Brasília ended the 4Q21 with Gross Margin of R\$ 115 million (-2% vs. 4Q20) and R\$ 347 million in the year-to-date (+15% vs. 2020), mainly explained by the recovery of the economy, the average increase of 11.1% of the October/21 tariff review and by the increase in the customer base.

Operating expenses amounted to R\$ 86 million in the quarter, of which R\$ 16 million regards a supplement to the Voluntary Redundancy Plan (PDV). In the 4Q20, expenses closed at R\$ 37 million, benefiting from the non-recurring effects of the disposal of scrap/land of +R\$ 60 million, the reversal of the retirement plan of +R\$ 83 million and provision for the PDV of the former CED-B in the amount of -R\$ 33 million. Excluding these non-recurring effects, the normalized comparison would be R\$ 71 million in the 4Q21 vs. R\$ 146 million, a reduction of 52%. In 2021, expenses totaled R\$ 227 million, and excluding the PDV of R\$ 39 million, it would have been R\$ 189 million. Expenses for 2020 in turn amounted to R\$ 189 million and the abovementioned non-recurring events would have been R\$ 298 million, with a reduction of 37% after the takeover by Neoenergia, reflecting the turnaround that has been carried out.

In the quarter, AFDA was positive by R\$ 13 million due to the reversal of R\$ 23 million from a renegotiation with a large customer. In the year-to-date, it was +R\$ 69 million, where we highlight the renegotiation that took place in the 4Q21 and phasing-in of the methodology already used by the Neoenergia group, which took place in 2Q21 allowing the reversal of R\$ 59 million. It is worth noting that previously CEB-D had a policy of provisioning a large portion of the unpaid debt balance, given that almost one year went by without collection actions, the adherence to Neoenergia's methodology allowed the current levels of AFDA.

As a result of the variations mentioned above, EBITDA in the quarter was R\$ 42 million, -R\$ 29 million vs. 4Q20. In the year-to-date, EBITDA was R\$ 189 million in 2021 (+R\$ 122 million vs. 2020). With the non-recurring adjustments in operating expenses and AFDA items, we would have an EBITDA of R\$ 35 million in the 4Q21 vs. -R\$ 39 million in 4Q20, and in 2021 it would be R\$ 146 million vs. -R\$ 43 million in 2020.

Taxes amounted to R\$ 3 million in the quarter (vs. reversal of R\$ 311 million in 4Q20) and R\$ 48 million in 2021, compared to a reversal of R\$ 316 million in 2020 referring to the recognition of year-to-date deferred taxes until

December 2020. This reversal was done in order to adapt to the methodology already in place in the other Neoenergia group companies, since the former management of CEB-D did not record deferred charges.

Net Income in the 4Q21 was R\$ 5 million (vs. R\$ 379 million in 4Q20), and R\$ 90 million (vs. R\$ 381 million in 2020) in the year.

2.3. Renewables

The result of the Renewables segment includes the performance of the Neoenergia Group wind farms and hydroelectric plants.

RENEWABLES STATEMENT OF INCOME (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Net Revenue	314	295	19	6%	1,154	1,010	144	14%
Costs with Energy	(36)	(42)	6	(14%)	12	(141)	153	(109%)
GROSS MARGIN	278	253	25	10%	1,166	869	297	34%
Operating Expenses	(83)	(63)	(20)	32%	(231)	(218)	(13)	6%
Fair Value Adj.	(482)	-	(482)	-	(482)	-	(482)	-
(+)Equity Accounting	(1)	(28)	27	(96%)	68	(56)	124	(221%)
EBITDA	(288)	162	(450)	N/A	521	595	(74)	(12%)
Depreciation	(59)	(56)	(3)	5%	(208)	(196)	(12)	6%
Financial Income (Loss)	(50)	(32)	(18)	56%	(164)	(157)	(7)	4%
IR/CS	(21)	(24)	3	(13%)	(124)	(40)	(84)	210%
NET INCOME	(418)	50	(468)	N/A	25	202	(177)	(88%)

HYDRO PLANTS STATEMENT OF INCOME (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Net revenue	147	155	(8)	(5%)	558	562	(4)	(1%)
Costs with Energy	(22)	(27)	5	(19%)	67	(102)	169	(166%)
GROSS MARGIN	125	128	(3)	(2%)	625	460	165	36%
Operating Expenses	(32)	(32)	-	-	(97)	(107)	10	(9%)
Fair Value Adj.	(482)	-	(482)	-	(482)	-	(482)	-
(+) Equity Accounting	(1)	(28)	27	(96%)	68	(56)	124	(221%)
EBITDA	(390)	68	(458)	N/A	114	297	(183)	(62%)
Depreciation	(21)	(24)	3	(13%)	(86)	(83)	(3)	4%
Financial Income (Loss)	(15)	(12)	(3)	25%	(66)	(74)	8	(11%)
IR/CS	(9)	(22)	13	(59%)	(104)	(65)	(39)	60%
NET INCOME (LOSS)	(435)	10	(445)	N/A	(142)	75	(217)	N/A

WIND FARMS STATEMENT OF INCOME (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Net revenue	167	140	27	19%	596	448	148	33%
Costs with Energy	(14)	(15)	1	(7%)	(55)	(39)	(16)	41%
GROSS MARGIN	153	125	28	22%	541	409	132	32%
Operating Expenses	(51)	(31)	(20)	65%	(134)	(111)	(23)	21%
EBITDA	102	94	8	9%	407	298	109	37%
Depreciation	(38)	(32)	(6)	19%	(122)	(113)	(9)	8%
Financial Income (Loss)	(35)	(20)	(15)	75%	(98)	(83)	(15)	18%
IR/CS	(12)	(2)	(10)	500%	(20)	25	(45)	(180%)
NET INCOME	17	40	(23)	(58%)	167	127	40	31%

The Renewables segment ended the 4Q21 with gross margin of R\$ 278 million (+R\$ 25 million vs. 4Q20) positively impacted by the wind farms (+R\$ 28 million vs. 4Q20), due to greater wind resources in the period, and the start of operations of an extra 249 MW from the Chafariz Complex in the quarter, which were added to the 184 MW that had been started in the 3Q21.

In the year-to-date, gross margin for the segment was R\$ 1,166 million (+R\$ 297 million vs. 2020), impacted by +R\$ 132 million from wind farms – due to greater wind resources and the start of operations at the Chafariz Complex. – and by +R\$ 165 million from the hydroelectric plants based on the non-recurring effect of the GSF renegotiation (R\$ 163 million in the year).

Operating expenses ended the 4Q21 at R\$ 83 million (+R\$ 20 million vs. 4Q20), mainly as a result of the start of operations of the Complexo Chafariz parks. In the year, operating expenses totaled R\$ 231 million (+6% vs. 2020), below inflation, showing the constant search for efficiencies.

It should be noted that in the 4Q21, the amount of -R\$ 482 million was recorded referring to the adjustment of Belo Monte to fair value. The Management decided to proceed with the analyzes and measures with a view at determining the conditions for the sale of the stake in NESR. This divestment is in line with the Company's strategy, given that it is a minority interest. Therefore, the balance of the investment in Belo Monte was transferred from the item "Investments" to "Non-current assets held for sale".

Equity in the quarter amounted to R\$ 1 million and R\$ 68 million in the year (+R\$ 27 million and +R\$ 124 million, respectively), mainly explained by the renegotiation of the GSF of Teles Pires, Belo Monte and Dardanelles in the amount of R\$ 58 million in the year.

Due to these effects, EBITDA from Renewables segment in the quarter was -R\$ 288 million (-R\$ 450 million vs. 4Q20) and R\$ 521 million in the year (-R\$ 74 million vs. 2020). Excluding the effect of the adjustment to Belo Monte fair value, EBITDA was R\$ 194 million in the quarter (+R\$ 32 million vs. 4Q20). In the year, excluding the aforementioned effect and the GSF agreement, the EBITDA was of R\$ 781 in the year (+R\$ 186 MN vs. 2020), mainly explained by the good performance of wind farms, being worthy of mention the contribution from the early start-up of operations at the Chafariz Wind Power Complex (R\$ 16 million in 4Q21 and R\$ 66 million in 2021).

Income recorded in the 4Q21 was -R\$ 418 million (+R\$ 468 million vs. 4Q20) and in the year it was R\$ 25 million (-R\$ 177 million vs. 2020). Excluding Belo Monte value, the Net Income was R\$ 64 million in the 4Q21 (+R\$ 14 million vs. 4Q20). Year-to-date, excluding the aforementioned effect and the GSF agreement, Net Income was R\$ 339 million (+R\$ 137 million vs. 2020).

2.4. Liberalized

LIBERALIZED STATEMENT OF INCOME (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Net Revenue	709	648	61	9%	2,776	2,273	503	22%
Costs with Energy	(429)	(510)	81	(16%)	(1,893)	(1,738)	(155)	9%
Gross Margin	280	138	142	103%	883	535	348	65%
Operating Expenses	(69)	(68)	(1)	1%	(217)	(186)	(31)	17%
AFDA	(1)	(2)	1	(50%)	(1)	(2)	1	(50%)
EBITDA	210	68	142	209%	665	347	318	92%
Depreciation	(17)	(17)	-	-	(64)	(63)	(1)	2%
Financial Income (Loss)	(18)	(9)	(9)	100%	(66)	(65)	(1)	2%
IR CS	(20)	(1)	(19)	1900%	(83)	(25)	(58)	232%
NET INCOME	155	41	114	278%	452	194	258	133%

TERMOPERNAMBUCO STATEMENT OF INCOME (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Net Revenue	411	316	95	30%	1,503	1,140	363	32%
Costs with Energy	(159)	(187)	28	(15%)	(703)	(638)	(65)	10%
Gross Margin	252	129	123	95%	800	502	298	59%
Operating Expenses	(53)	(50)	(3)	6%	(171)	(132)	(39)	30%
EBITDA	199	79	120	152%	629	370	259	70%
Depreciation	(17)	(17)	-	-	(63)	(59)	(4)	7%
Financial Income (Loss)	(19)	(9)	(10)	111%	(60)	(58)	(2)	3%
IR CS	(21)	(5)	(16)	320%	(78)	(37)	(41)	111%
NET INCOME	142	48	94	196%	428	216	212	98%

COMERC. STATEMENT OF INCOME (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Net Revenue	295	331	(36)	(11%)	1,260	1,132	128	11%
Costs with Energy	(268)	(324)	56	(17%)	(1,178)	(1,100)	(78)	7%
Gross Margin	27	7	20	286%	82	32	50	156%
Operating Expenses	(16)	(16)	-	-	(46)	(53)	7	(13%)
AFDA	(1)	(2)	1	(50%)	(1)	(2)	1	(50%)
EBITDA	10	(11)	21	(191%)	35	(23)	58	(252%)
Depreciation	-	-	-	-	(1)	(4)	3	(75%)
Financial Income (Loss)	1	-	1	-	(6)	(7)	1	(14%)
IR CS	1	4	(3)	(75%)	(5)	12	(17)	(142%)
NET INCOME	12	(7)	19	(271%)	23	(22)	45	(205%)

The Liberalized segment consolidated gross margin of R\$ 280 million in the 4Q21(+R\$ 142 million vs. 4Q20) mainly impacted by the higher margin of Termopernambuco (+R\$ 123 million vs. 4Q20), and by Neoenergia Comercializadora results. In the year, gross margin was R\$ 883 million, +R\$ 348 million vs. 2020, mainly explained by the higher generation of Termopernambuco (higher dispatch vs. 2020) due to the country's water crisis.

Operating expenses were R\$ 69 million in the 4Q21, in line with those recorded in the 4Q20. In the year-to-date, expenses totaled R\$ 217 million, +R\$ 31 million compared to the previous year mainly explained by a larger number of operating days at Termopernambuco in 2021, and by the adjustment to the O&M contracts, which are denominated in dollars.

As a result of these variations, Liberalized EBITDA was R\$ 210 million in the 4Q21 (+R\$ 142 million vs. 4Q20) and R\$ 665 million in the year, R\$ 629 million of which from Termopernambuco.

Net income was R\$ 155 million in the quarter (+R\$ 114 million vs. 4Q20) and R\$ 452 million in 2021 (+R\$ 258 million vs. 2020) due to better results of both, Termopernambuco and Comercializadora, in the quarter and in the year.

3. EBITDA

In compliance with CVM Instruction nº 527 we show below the reconciliation of EBITDA, and we further state that the calculations shown are in line with the criteria of that same instruction:

EBITDA (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Net Income for the Period (A)	635	996	(361)	(36%)	3,925	2,809	1,116	40%
Profit assigned to minority shareholders (B)	(26)	(33)	7	(21%)	(141)	(96)	(45)	47%
Financial Expenses (C)	(1,015)	(584)	(431)	74%	(2,934)	(1,755)	(1,179)	67%
Financial Revenues (D)	194	176	18	10%	755	597	158	26%
Other net financial income (loss) (E)	(88)	58	(146)	(252%)	(104)	128	(232)	(181%)
Income tax and social contribution (F)	(310)	(292)	(18)	6%	(1,523)	(943)	(580)	62%
Depreciation and amortization (G)	(531)	(430)	(101)	23%	(1,984)	(1,618)	(366)	23%
EBITDA = (A-(B+C+D+E+F+G))	2,411	2,101	310	15%	9,856	6,496	3,360	52%

4. FINANCIAL RESULT

NET FINANCIAL INCOME (R\$ MN)	4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%
Revenue from financial investments	85	29	56	193%	186	135	51	38%
Charges, monetary and exchange variations and debt derivative financial Instruments	(918)	(305)	(613)	201%	(2,417)	(1,058)	(1,359)	128%
Other financial income (loss) not related to debt	(76)	(74)	(2)	3%	(52)	(107)	55	(51%)
Interest, commissions and arrears interest	72	148	(76)	(51%)	500	440	60	14%
Monetary and exchange variations - other	5	(10)	15	N/A	(23)	(54)	31	(57%)
Adjustment to provision for contingencies / judicial deposits	(54)	(37)	(17)	46%	(196)	(167)	(29)	17%
Adjustment to sector financial assets / liabilities	31	(6)	37	N/A	38	(4)	42	N/A
Post-employment liabilities	(23)	(15)	(8)	53%	(85)	(60)	(25)	42%
Other net financial revenues (expenses)	(107)	(154)	47	(31%)	(286)	(262)	(24)	9%
Total	(909)	(350)	(559)	160%	(2,283)	(1,030)	(1,253)	122%

The Consolidated Financial Result was -R\$ 909 million in the 4Q21, R\$ 559 million worse vs. 4Q20, a variation mainly explained by higher expenses with debt charges (+R\$ 613 million) due to the 45% increase in the average debt balance based on the funding used for the Capex of new transmission and wind projects, as well as Distributors. Additionally, we noted in the period an increase in IPCA (33% of the indebtedness is linked to that index) and in CDI (63% of the company's indebtedness). In the year-to-date, the Financial Result was -R\$ 2,283 million, worse by R\$ 1,253 million for the same reasons as in the quarter, also including R\$ 2.5 billion for the funding of Neoenergia Brasília.

5. INVESTMENTS


Capex of Neoenergia ended the year at R\$ 9.4 billion, as displayed below:

CAPEX Neoenergia (R\$ million)	4Q21	4Q20	Δ %	2021	2020	Δ %
Networks	1,863	1,714	9%	6,176	5,335	16%
Distributors	1,124	835	35%	3,917	3,339	17%
Transmission Lines	739	879	(16%)	2,259	1,995	13%
Renewables	1,121	397	182%	3,106	898	246%
Liberalized	30	15	100%	84	101	(17%)
Holding	2	2	-	2.4	2.7	(33%)
TOTAL	3,016	2,129	42%	9,369	6,337	48%

5.1. Networks

5.1.1. Distribution

In 2021, the Distributors' Capex amounted to R\$ 3.9 billion, of which R\$ 2.6 billion were used in network expansions. Below is a table displaying the breakdown of Capex by distributor.

INVESTMENTS MADE (amounts in R\$ MM)	 NEOENERGIA COELBA  NEOENERGIA PERANABUÍ  NEOENERGIA COGERN  NEOENERGIA BLETIO  NEOENERGIA BIMBLA					CONSOLIDATED		
	4Q21					4Q21	2021	
Network Expansion	(428)	(92)	(47)	(85)	(13)	(665)	(2,574)	56%
Program Luz para Todos	(170)	-	-	-	-	(170)	(584)	
New Connections	(152)	(68)	(25)	(57)	(3)	(305)	(1,225)	
New SE's and RD's	(106)	(24)	(21)	(28)	(11)	(190)	(765)	
Assets Renewal	(65)	(24)	(19)	(33)	(10)	(151)	(541)	14%
Network Improvement	(24)	(10)	(19)	(17)	(20)	(90)	(360)	9%
Losses and Default	(35)	(28)	(6)	(5)	(8)	(82)	(327)	8%
Other	(78)	(50)	(19)	(67)	(59)	(273)	(497)	13%
Movement of Material (Inventory x Works)	(71)	(5)	4	(6)	(28)	(106)	(449)	
(=) Gross Investment	(701)	(209)	(106)	(213)	(139)	(1,368)	(4,748)	
GRANTS	126	2	0	9	1	138	382	
(=) Net Investment	(576)	(206)	(106)	(204)	(139)	(1,231)	(4,366)	
Movement of Material (Inventory x Works)	71	5	(4)	6	28	106	449	
(=) CAPEX	(505)	(201)	(109)	(198)	(111)	(1,124)	(3,917)	
RAB	(78)	(50)	(19)	(67)	(59)	(273)	(497)	12%
RRB	(552)	(154)	(91)	(140)	(52)	(989)	(3,802)	88%

5.1.2. Transmission

In 2021, the transmission companies Capex amounted to R\$ 2,259 million, R\$ 264 million above 2020. Worthy of note is the conclusion of the April 2017 and December 2017 auction lots (Santa Luzia and Jalapão).

5.2. Renewables

5.2.1. Wind Farms

Investments made in wind farms amounted to R\$ 2,838 million in 2021:

- (i) Chafariz Complex: Highlight on the 433 MW added to the Complex, boosting generation in the 4Q21.
- (ii) Oitis Complex: Works started in the 4Q20.

5.2.2. Solar Parks

Investments made in the Luzia solar park, works of which have already started, amounted to R\$ 62 million in 2021.

5.2.3. Hydroelectric Plants

Investments of the order of R\$ 206 million in 2021, with a highlight on the R\$ 130 million recorded in intangible assets of Itapebi arising from the GSF negotiation in the period.

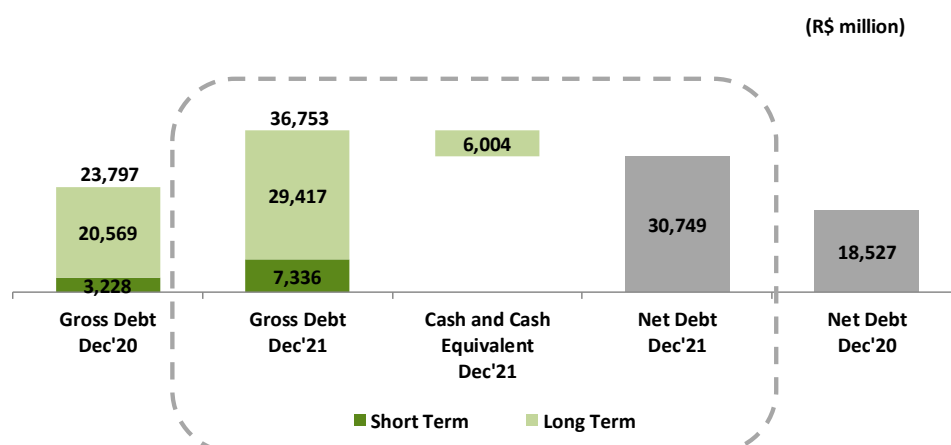
5.3. Liberalized

Termopernambuco made investments in the amount of R\$ 29.9 million in the 4Q21, 113% in excess of that of 4Q20, and R\$ 82.8 million in 2021, 17% less than that of 2020. The drop in the year is mainly due to the conclusion of the plant's project.

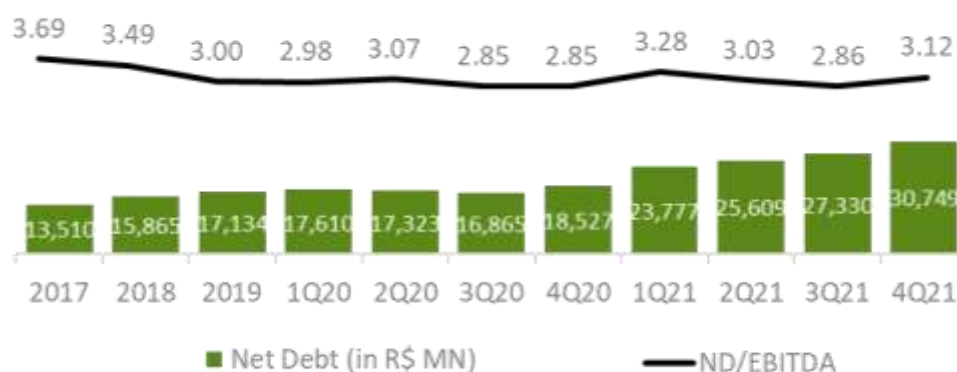
6. INDEBTEDNESS

6.1. Situation of Financial Debt and Leverage

In December 2021, the consolidated net debt of Neoenergia, including cash, cash equivalents and securities, reached R\$ 30,749 million (gross debt R\$ 36,753 million), showing an increase of 66% (R\$ 12,222 million) when compared to December 2020, mainly explained by the actual Capex of networks and renewables. As regards the segregation of the debt balance, Neoenergia has 80% of its debt recorded in the long term and 20% in the short term.



The Financial indicator Total Net Debt/EBITDA increased from 2.85 in December 2020 to 3.12 in December 2021.

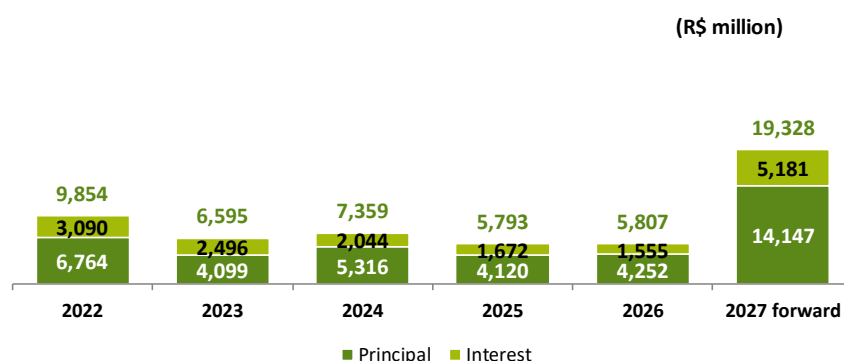


6.2. Debt amortization schedule

The Company seeks to structure its debt in line with the financial cycle of its business, observing the peculiarities of each company and the characteristics of its concessions and authorizations. In order to reduce the cost of debt and extend its amortization profile, the Company also actively manages its financial liabilities in order to avoid concentration of debt maturities, resulting in effective extensions. The amounts due in the coming years are not concentrated in any specific period, and are consistent with volumes due in recent years. The amounts due in the coming years are more concentrated in 2022 a result of the funding of R\$ 2.5 billion used for the acquisition of Neoenergia Brasília.

In 2022, the amortizations expected are as follows: at the Holding, R\$ 2,228 million, at Neoenergia Coelba, estimated amount R\$ 1,310 million, and at Neoenergia Pernambuco, estimated amount R\$ 931 million. The total amortization of the Holding and the two distributors represents 68% of the consolidated volume to be amortized in this period.

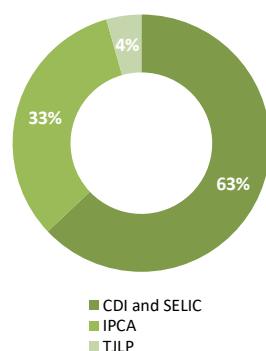
Neoenergia's average debt term in December 2021 was 5.06 years (vs. 4.66 years in December 2020). The chart below displays the maturity schedule of the debt principal and interest, using market forward curves for the indices, and currencies linked to the indebtedness in force at the end of 2020.



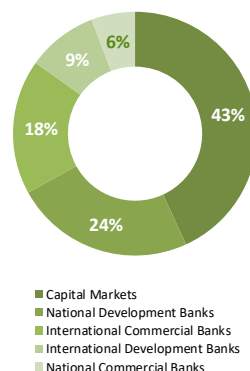
6.3. Debt profile

The charts below display the debt balance segregated by funding source and by indexer. The average cost of the consolidated debt in the 4Q21 was 8.1% (vs. 4.7% in December 2020) due to the increase of IPCA and Selic.

DEBT PER INDEX (post swap)



DEBT PER FUNDING



In the 4Q21, we funded a total of R\$ 5,507 million. We highlight the debt contracting lines that follow:

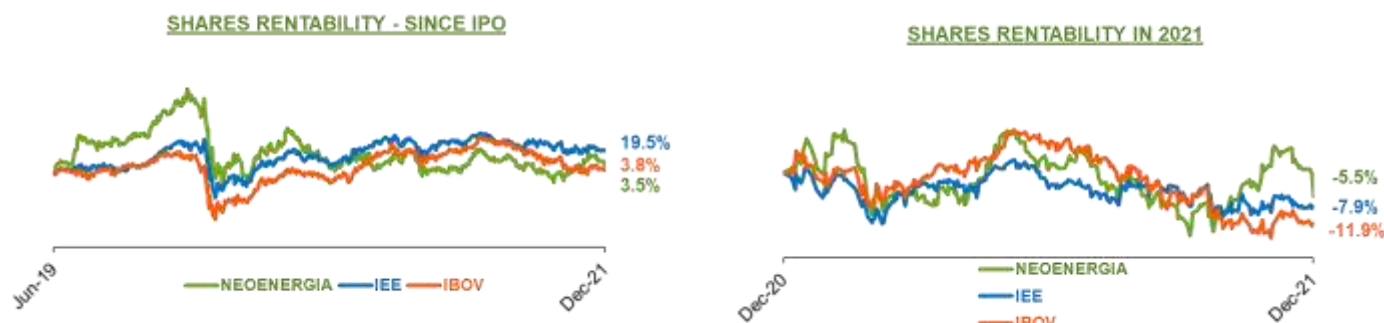
- i. Payment of the 1st Issue of Commercial Notes by Neoenergia Coelba (R\$ 800 million), the 1st Issue of Commercial Notes by Neoenergia Pernambuco (R\$ 500 million), and the 1st Issue of Commercial Notes by Neoenergia Cosern (R\$ 200 million), all with a term of up to 7 years;
- ii. Payment of the 13th Issue of Debentures by Neoenergia Coelba (R\$ 800 million), the 10th Issue of Debentures by Neoenergia Elektro (R\$ 650 million), and the 11th Issue of Debentures by Neoenergia Pernambuco (R\$ 500 million), all with a term of up to 10 years;
- iii. BEI payout to Neoenergia, in the total amount of R\$ 796 million, with a term of 15 years;
- iv. BASA payout to Neoenergia Jalapão, in the amount of R\$ 67 million, and a term of 20 years;
- v. Contracting of 4131 with Scotia for Neoenergia Brasília (R\$ 300 million), Neoenergia Coelba (R\$ 100 million) and Neoenergia Pernambuco (R\$ 100 million), all with a 5-year term;
- vi. BNDES grant to Neoenergia Cosern (R\$ 128 million), Neoenergia Coelba (R\$ 120 million) and Neoenergia Elektro (R\$ 248 million), all with a term of 19 years;
- vii. Outlay of the Revolving Credit Facility (RCF) with Itaú to Neoenergia Coelba (R\$ 200 million), already paid.

7. RATING

On March 30, 2021, Standard & Poor's – S&P confirmed the rating of Neoenergia and its distributors on "BB-" on the Global Scale, and 'brAAA' on the Brazil National Scale, limited to sovereign rating.

8. CAPITAL MARKETS

On December 30, 2021, The Company's Market value was R\$ 19.7 billion with shares (NEOE3) traded at R\$ 16.20. As to 2021, shares showed a devaluation of 5,5%, as displayed in the charts below.



Below, we present a table with the values of share quotation and market value:

Capital Markets	IPO	4Q21
Number of shares (thousand)	1,213,797,248	1,213,797,248
Share value	15.65	16.20
Market value ¹ (R\$ million)	18,996	19,664

¹Market value = number of shares x share value

9. SUSTAINABILITY, INNOVATION AND CORPORATE RESPONSIBILITY

9.1. Integration of environmental, social and governance factors - ESG – for a sustainable energy business model

Neoenergia, guided by its purpose, values and governance system, integrates in its strategy ESG aspects in addition to the SDGs and the UN Global Compact Principles. In this course, the group meets its commitment to a sustainable and accessible electric energy model, capable of generating economic, social and environmental value for its stakeholders.

As part of this continuous evolution, we took on the commitments to the goals that follow: (i) Place the level of emissions below 50 grams of CO₂ per kWh generated by 2030, aiming to reach the carbon neutrality by 2050; (ii) Achieve Zero net Biodiversity loss in new ventures by 2030; (iii) reach 35% of women in leadership positions at the Company by 2030; and (iv) 70% of large suppliers classified as sustainable by 2022 and 100% by 2030.

Since 2007, the Company has renewed its commitment to the ten principles of the Global Compact, an initiative that advocates action based on respect for human rights, labor rights, environmental conservation and corruption fight, and since 2015, to the 17 Sustainable Development Goals (SDGs), both by the UN. Goals 7 (clean and affordable energy) and 13 (global action against climate change) are priorities for Neoenergia. Neoenergia is also committed to other SDGs in regard to strategic topics that directly contribute to the sustainable management of the business: drinking water and sanitation (SDG 6), industry, innovation and infrastructure (SDG 9), life on land (SDG 15) and partnerships and means of implementation (SDG 17).

In September 2021, Solange Ribeiro, Deputy CEO of Neoenergia, was appointed vice-president of the UN Global Compact Council, the world's largest corporate sustainability initiative.

As of January 2022, for the 2nd consecutive year, Neoenergia participates in the B3 Corporate Sustainability Index portfolio, an index that brings together companies that have the best corporate governance and sustainability practices. Neoenergia also achieved the A- score in the CDP's climate change notebook in its first participation in this initiative, considered the main one in the financial sector regarding climate change mitigation.

The company's commitment to sustainable development materializes in its belief in ESG factors, which are present in the Company's daily operations, and which are put into action at the levels that follow:

Environmental

Neoenergia has a broad set of policies for the Environment and Climate Change Fight: Sustainable Management, Environment, Biodiversity and Climate Action.

In this sense, the Company continues to invest in renewable energy generation. In the third quarter of 2021, it invested R\$ 1,1 billion in Renewables and accelerated the progress of its clean energy projects in the Northeast.

In December, works progressed on the Luzia Solar Complex, and the first support stakes for more than 233 thousand solar panels were installed. As to wind generation, progress was made in the Oitis Complex, which received its first transformer.

In addition to investments in wind and solar energy, Neoenergia encourages innovation and has developed, in its R&D, an autonomous vessel for measuring suspended solid discharges in hydroelectric reservoirs.

In line with its commitment to Fight Climate Change, Neoenergia, through its deputy director-president, Solange Ribeiro, was present at COP26 calling on the private sector and nations to be more ambitious in their commitments to reduce emissions and to climate financing. At COP26, Solange attended a meeting organized by the Global Pact dedicated to senior executives and was one of the speakers at an event to discuss the urgent opportunities and challenges for leaders to tackle the climate crisis.

Social

With an aim at contributing to society, by means of the Company's Volunteer Program, a project was carried out training 38 young people for the job market with a focus on the IT area. The Group also launched a free online course on the basics of electricity and safety in civil construction, in partnership with Senai Bahia.

Also based on the Volunteering Program, during the International Volunteering Week, the company engaged its employees and collected more than 33 thousand hygiene products and 6 thousand books that were donated to 10 institutions in different locations in Brazil.

Also, at Neoenergia the pillars of Diversity and Inclusion are continuously strengthened, and are part of Junt+s, the company's Diversity Program, focused on promoting a work environment of inclusion, respect for differences, empowerment and fighting prejudice. In 2021, it launched the web app Junt+s, which multiplies content with testimonials, information, diversity numbers, videos and games. Based on the content produced for the app, employees have access to information, in addition to recognizing and performing good diversity practices in the most different environments.

On International Women's Entrepreneurship Day, Instituto Neoenergia launched the "Let her inspire you" campaign, which features a Podcast, posts and stories on Instagram to share incredible stories of women entrepreneurs and intrapreneurs.

Neoenergia is part of the Spanish group Iberdrola and, together, the companies are developing a project that encourages women's participation in sports. Currently, more than 330 thousand athletes are subsidized throughout the world, including the Brazilian Women's Soccer Team.

Currently, Neoenergia has 26% of women in its corporate leadership, and in the Executive Board the proportion is 33% female. And the company continues to work so that these numbers are even more expressive in the coming years.

Governance

At the end of 2021, Neoenergia held its first Investor Day in São Paulo, reinforcing its premise of acting with transparency and promoting the generation of sustainable value for its stakeholders. The strategic fronts of Market Organic Growth of its Concessions, opportunities in Renewables, Digitization, Regulation, Market Liberalization and ESG were highlighted.

Integrity is a value that permeates the Group and confirming that, in 2021 the certification of the Anti-Bribery Management System (ISO 37.001) was revalidated and, in 2021, the company won, for the fourth consecutive time, the Seal of Pro-Ethics of the Federal Comptroller-General Office.

Neoenergia was also the subject of highlight in Valor 1000, occupying the first place in sustainable growth and in the 25th position among the largest companies in Brazil in the electric sector. The 2021 ranking takes into account the companies' balance sheet data in 2020. The survey has been carried out for 20 years by professionals from Valor, Serasa Experian, and the Center for Studies in Finance of Fundação Getúlio Vargas (FGV-EAE).

We highlight below some indicators selected based on the analysis of the main ESG aspects addressed by the market

MAIN ESG INDICATORS	UNIT	4Q21	4Q20	Var. %	2021	2020	Var. %
Internal energy consumption	GJ	85,961	101,430	-15%	353,073	304,590	16%
Diesel Oil Consumption	L	1,918,326	1,389,970	38%	2,087,173	1,528,121	37%
Fossil fuel consumption	GJ	94,676	94,067	1%	410,425	378,599	8%
Natural gas consumption	GJ	5,007,110	7,618,977	-34%	229,261,260	61,502,264	273%
Water use	thousand m3	54	55	-1%	214	215	0%
Water consumption/Overall production	thousand	0.01	0.01	8%	0.01	0.01	0%
Renewable installed capacity	%	88%	87%	1.3 p.p.	88%	87%	1.0 p.p.
Specific CO2 emissions	gCO2/kWh	53	109	-51%	61	54	14%
SO2 emissions	t	2	3	-38%	9	6	51%
SO2 emissions	t	36	58	-37%	176	141	25%
Waste generated (ash + hazardous and non-hazardous waste)	t	157	367	-57%	791	1,093	-28%
Waste recycled (ash + hazardous and non-hazardous waste)	t	160	274	-42%	528	422	25%
Hazardous waste per electricity generated	t/GWh	0.04	0.09	-54%	0.05	0.07	-28%
Energy produced under certified environmental management systems	%	100%	100%	0.0 p.p.	100%	100%	0.0 p.p.
R&D Investments	R\$ MN	38	23	65%	104	53	99%
Energy Efficiency Investments	R\$ MN	23	16	45%	91	63	45%
Environmental Accidents	unit	3	3	0%	21	16	31%
Tree planting	unit	51,960	141,378	-63%	350,635	452,211	-22%
SOCIAL							
Number of employees	nº	15,058	12,812	18%	15,058	12,812	18%
Total of women	%	18.0%	17.7%	0.2 p.p.	18.0%	17.7%	0.2 p.p.
Women in leadership positions	%	25.7%	25.7%	0.0 p.p.	25.7%	25.7%	0.0 p.p.
Women in executive management	%	33.3%	44.4%	-11.1 p.p.	33.3%	44.4%	-11.1 p.p.
Employee turnover	%	2.1%	3.7%	-1.5 p.p.	13.1%	10.4%	2.8 p.p.
Electricity for All program Investments	R\$ MN	170	85	100%	584	464	26%
Connections made in the Electricity for All program	unit	5,971	4,204	42%	16,966	17,644	-4%
Hours of training	h	336,660	651,926	-48%	1,127,253	797,378	41%
Hours of training per employee	h	22	51	-56%	75	62	20%
Average age of workforce - Men	years	36	36	1%	36	36	0%
Average age of workforce - Women	years	36	36	0%	36	36	0%
Male/female diversity	%	82/18	82/18	-	82/18	82/18	-
Work-related incident rate with employees	%	0,36	0,32	13%	0,44	0,86	-49%
Frequency rate (FR) with employees	%	0,56	0	-	0,38	0,38	0%
Number of fatalities	nº	0	0	-	3	2	50%
Purchases from local suppliers	%	97.00%	99.15%	-2.2 p.p.	97.84%	98.91%	-1.1 p.p.
Society Investments	R\$ thousand	8,555	10,135	-16%	44,711	28,716	56%
GOVERNANCE							
Independent Directors	%	6%	14%	-7.7 p.p.	6%	14%	-7.7 p.p.
Women board of directors	%	0%	4%	-4.0 p.p.	0%	4%	-4.0 p.p.
Cases registered in the Compliance Channel	unit	418	321	30%	1,241	1,344	-8%

10. OTHER MATTERS

10.1. Low-Income Consumers

Nº of Residential Customers (thousand)	2021						2020					
	Consolidated	NEOENERGIA CELPA	NEOENERGIA ENELPA	NEOENERGIA CELESA	NEOENERGIA ENELTA	NEOENERGIA ENELTA	Consolidated	NEOENERGIA CELPA	NEOENERGIA ENELPA	NEOENERGIA CELESA	NEOENERGIA ENELTA	NEOENERGIA ENELTA
Conventional	10,602	4,017	2,414	985	2,217	969	10,453	3,944	2,422	960	2,180	948
Low Income	3,303	1,612	1,070	352	233	37	3,107	1,545	992	347	211	12
Total	13,905	5,629	3,484	1,337	2,450	1,006	13,561	5,490	3,414	1,308	2,390	959

10.2. Shareholders' Compensation

Neoenergia's Bylaws provide for the payment of a minimum dividend of 25% of net income, according to the Dividend Distribution Policy available on the Company's website (<http://ri.neoenergia.com/governanca/codigos-e-politicas/>).

In 2021, the Company resolved the following earnings:

- (i) Interest on Equity in the amount of R\$ 170,708 thousand, paid on December 21, 2021, resolved at the Board of Directors Meeting held on June 28, 2021;
- (ii) Interest on Equity in the amount of R\$ 160,000 thousand, payment anticipated to be made by December 31, 2022, Resolved at the Board of Directors Meeting held on December 13, 2021.
- (iii) Proposed Dividends in the amount of R\$ 200,699 thousand, resolved at the Annual Shareholders' Meeting of April 12, 2021 and paid on December 21, 2021;

The Company informs that the full allocation of the 2021 profits will be approved at the Annual General Meeting to be held in 2022.

11. RECONCILIATION NOTE

Neoenergia S.A. discloses the fourth quarter (4Q21) and 12-month (2021) results based on managerial analyzes that management understands to best translate the company's business, reconciled with the International Financial Reporting Standards (IFRS).

Calculation Memory (CONSOLIDATED)	Current Year		Previous Year		Corresponding Explanatory Notes
	Quarter	YTD	Quarter	YTD	
(+) Net Revenue	11,944	43,165	10,487	31,989	Incement Statement
(-) Estimated Replacement Value of Concession	(424)	(1,579)	(404)	(549)	Note 5
(-) Other revenues	(241)	(610)	(95)	(335)	Note 5
(+) Gain/Loss on RAP	62	36	(4)	(18)	Note 5.4
(+) Revenue from Operation and Maintenance	27	70	5	33	Note 5.4
(+) Photovoltaic Operations	3	14	3	8	Note 5.4
(+) Other revenues - Other revenues	17	24	10	10	Note 5.4
= Net Operating REVENUE	11,388	41,120	10,002	31,138	
(+) Costs with electric energy	(5,693)	(21,620)	(5,419)	(15,280)	Incement Statement
(+) Fuel for energy production	(132)	(558)	(142)	(448)	Note 8
(+) Construction costs	(1,973)	(6,362)	(1,682)	(5,726)	Incement Statement
(+) Photovoltaic operations	(3)	(13)	(3)	(7)	Note 8
= Energy costs	(7,801)	(28,553)	(7,246)	(21,461)	
(+) Estimated replacement value of concession	424	1,579	404	549	Note 5
= GROSS MARGIN	4,011	14,146	3,160	10,226	
(+) Operating costs	(1,180)	(4,279)	(1,030)	(3,609)	Incement Statement
(+) Sales expenses	(118)	(374)	(80)	(288)	Incement Statement
(+) Other general and administrative revenues/expenses	(448)	(1,661)	(500)	(1,530)	Incement Statement
(-) Fuel for energy production	132	558	142	448	Note 8
(-) Photovoltaic operations	3	13	3	7	Note 8
(-) Depreciation	466	1,751	388	1,452	Note 8
(+) Gain/Loss on RAP	241	610	95	335	Note 5
(-) Gain/Loss on RAP	(62)	(36)	4	18	Note 5.4
(-) Revenue from operation and maintenance	(27)	(70)	(5)	(33)	Note 5.4
(-) Photovoltaic Operations	(3)	(14)	(3)	(8)	Note 5.4
(-) Other revenues - Other revenues	(17)	(24)	(10)	(10)	Note 5.4
= Operating Expenses (PMSO)	(1,013)	(3,526)	(996)	(3,218)	
Provision for Doubtful Receivables (PECLD)	(104)	(350)	(35)	(456)	Incement Statement
(+) Equity Accounting	(1)	68	(28)	(56)	Incement Statement
(+) Fair Value Adj	(482)	(482)	0	0	Incement Statement
EBITDA	2,411	9,856	2,101	6,496	
(+) Depreciation and Amortization	(530)	(1,983)	(430)	(1,618)	Incement Statement and Note 8
(+) Financial Income/Loss	(909)	(2,283)	(350)	(1,030)	Incement Statement
(+) IR/CS	(311)	(1,524)	(292)	(943)	Incement Statement
(+) Minority shareholders	(26)	(141)	(33)	(96)	Incement Statement
NET INCOME	635	3,925	996	2,809	Incement Statement

ANNEX I – Renewable Assets Under Construction

Listed on the table below are the wind farms under construction 100% owned by Neoenergia (base date 12/31/2021):

Wind under Construction	Neoenergia Share (Direct and Indirect)	State	Location	Installed Capacity (MW)	Assured Energy (MW)	Authorization Date	End of Concession
OITIS 1	100%	PI	Dom Inocêncio	49.50	26.1	11/29/2019	11/28/2054
OITIS 8	100%	PI	Dom Inocêncio	49.50	25.5	11/29/2019	11/28/2054
OITIS ACL (10 parques)	100%	PI/BA	Dom Inocêncio and Casa Nova	467.50		12/24/2019	12/23/2054

Oitis ACL, Physical Guarantee (Assured Energy) still not disclosed

The new GF for farms Canoas 2 and 4, Chafariz 1 to 3, 6 and 7, Lagoa 3 and 4, was published pursuant to Ordinance nº 262, of September 10, 2019, in the official gazette.

Fotovoltaicas em Construção	Participação Neoenergia (Direta e Indireta)	Estado	Localidade	Capacidade Instalada (MW)	Assured Energy (MW)	Authorization Date	End of Concession
LUZIA 2	100%	PB	Santa Luzia	74.64	59.87	5/29/2020	5/28/2055
LUZIA 3	100%	PB	Santa Luzia	74.64	59.87	5/29/2020	5/28/2055

ANNEX II – Managerial DREs by Segment

(base date 12/31/2021):

STATEMENT OF INCOME (R\$ MN)	NETWORKS								RENEWABLES							
	4Q21	4Q20	Variation		2021	2020	Variation		4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%			R\$	%			R\$	%
GROSS MARGIN	3.457	2.777	680	24%	12.095	8.849	3.246	37%	278	253	25	10%	1.166	869	297	34%
Operating Expenses	(810)	(780)	(30)	4%	(2.854)	(2.608)	(246)	9%	(83)	(63)	(20)	32%	(231)	(218)	(13)	6%
(-) Provision for Doubtful Receivables (PECLD)	(103)	(33)	(70)	212%	(349)	(454)	105	-23%	-	-	-	-	-	-	-	-
Fair Value Adj.	-	-	-	-	-	-	-	-	(482)	-	(482)	-	(482)	-	(482)	-
(+)Equity Accounting/Assets Sale	-	-	-	-	-	-	-	-	(1)	(28)	27	-96%	68	(56)	124	-221%
EBITDA	2.544	1.964	580	30%	8.891	5.787	3.104	54%	(288)	162	(450)	-278%	521	595	(74)	-12%
Depreciation	(398)	(314)	(84)	27%	(1.515)	(1.189)	(326)	27%	(59)	(56)	(3)	5%	(208)	(196)	(12)	6%
Financial Income (Loss)	(751)	(266)	(485)	182%	(1.850)	(806)	(1.044)	130%	(50)	(32)	(18)	56%	(164)	(157)	(7)	4%
IR/CS	(260)	(257)	(3)	1%	(1.303)	(864)	(439)	51%	(21)	(24)	3	-13%	(124)	(40)	(84)	210%
NET INCOME	1.135	1.127	8	1%	4.223	2.928	1.295	44%	(418)	50	(468)	-936%	25	202	(177)	-88%

STATEMENT OF INCOME (R\$ MN)	LIBERALIZED								OTHER							
	4Q21	4Q20	Variation		2021	2020	Variation		4Q21	4Q20	Variation		2021	2020	Variation	
			R\$	%			R\$	%			R\$	%			R\$	%
GROSS MARGIN	280	138	142	103%	883	535	348	65%	(4)	(8)	4	-50%	2	(27)	29	-107%
(-) Operating Expenses	(69)	(68)	(1)	1%	(217)	(186)	(31)	17%	(51)	(85)	34	-40%	(224)	(206)	(18)	9%
(-) Provision for Doubtful Receivables (PECLD)	(1)	(2)	1	-50%	(1)	(2)	1	-50%	-	-	-	-	-	-	-	-
EBITDA	210	68	142	209%	665	347	318	92%	(55)	(93)	38	-41%	(221)	(233)	12	-5%
Depreciation	(17)	(17)	-	0%	(64)	(63)	(1)	2%	(57)	(43)	(14)	33%	(197)	(170)	(27)	16%
Financial Income (Loss)	(18)	(9)	(9)	100%	(66)	(65)	(1)	2%	(90)	(43)	(47)	109%	(203)	(2)	(201)	10050%
IR/CS	(20)	(1)	(19)	1900%	(83)	(25)	(58)	232%	(9)	(10)	1	-10%	(13)	(14)	1	-7%
Removals (Minority Shareholdings)	-	-	-	-	-	-	-	-	(26)	(33)	7	-21%	(141)	(96)	(45)	47%
NET INCOME	155	41	114	278%	452	194	258	133%	(237)	(222)	(15)	7%	(775)	(515)	(260)	50%

ANNEX III – Balance Sheet by Segment

(base date 12/31/2021):

STATEMENT OF FINANCIAL POSITION - R\$ Million	Networks			Renewables			Liberalized			Others	Consolidated
	Distribution	Transmission	Total networks	Wind farms	Hydro plants	Total renewables	Thermo plants	Commercialization and services	Total liberalized	Total	
CURRENT ASSETS											
Current assets	2.603	446	3.049	976	187	1.163	75	124	199	1.134	5.545
Accounts receivable from clients and other	8.323	30	8.353	112	24	136	-	137	137	-	8.626
Marketable securities	72	-	72	-	-	-	-	-	-	-	72
Derivative financial instruments	639	29	668	3	-	3	65	2	67	-	738
Sectoral financial assets (Portion A and others)	1.681	-	1.681	-	-	-	-	-	-	-	1.681
Public service arrangements (contractual assets)	-	492	492	-	-	-	-	-	-	-	492
Other current assets	3.246	222	3.468	35	825	860	53	28	81	217	4.626
TOTAL CURRENT ASSETS	16.564	1.219	17.783	1.126	1.036	2.162	193	291	484	1.351	21.780
NON-CURRENT ASSETS											
Trade and other receivables	359	-	359	-	-	-	-	19	19	-	378
Marketable securities	84	10	94	292	-	292	-	1	1	-	387
Derivative financial instruments	1.411	-	1.411	-	44	44	-	8	8	-	1.463
Sectoral financial assets (Portion A and others)	352	-	352	-	-	-	-	-	-	-	352
Public service arrangements (financial assets)	18.516	-	18.516	-	-	-	-	-	-	-	18.516
Public service arrangements (contractual assets)	4.259	8.188	12.447	-	-	-	-	-	-	-	12.447
Investments in subsidiaries, associates and joint ventures	1	-	1	-	1.199	1.199	-	-	-	-	1.200
Rights of use	91	-	91	30	1	31	16	-	16	-	138
Property, Plant & Equipment ("PP&E")	4	17	21	5.815	2.681	8.496	999	2	1.001	42	9.560
Intangible assets	12.414	8	12.422	114	257	371	-	6	6	2	12.801
Other non-current assets	6.257	166	6.423	60	77	137	86	69	155	63	6.778
TOTAL NON-CURRENT ASSETS	43.748	8.389	52.137	6.311	4.259	10.570	1.101	105	1.206	107	64.020
TOTAL ASSETS	60.312	9.608	69.920	7.437	5.295	12.732	1.294	396	1.690	1.458	85.800
CURRENT LIABILITIES											
Trade payables and payables to contractors	3.474	707	4.181	1.058	24	1.082	84	69	153	122	5.538
Loans and funding	4.253	895	5.148	104	71	175	328	13	341	2.276	7.940
Derivative financial instruments	93	1	94	4	1	5	1	7	8	27	134
Sectoral financial liabilities (Portion A and others)	-	-	-	-	-	-	-	-	-	-	-
Other current liabilities	5.699	538	6.237	468	96	564	216	56	160	313	6.328
TOTAL CURRENT LIABILITIES	13.519	2.141	15.660	1.634	192	1.826	197	145	342	2.112	19.940
NON-CURRENT LIABILITIES											
Trade payables and payables to contractors	147	-	147	-	1	1	-	-	-	-	148
Loans and funding	22.028	2.082	24.110	2.099	683	2.782	599	94	693	3.098	30.683
Derivative financial instruments	91	-	91	-	-	-	-	5	5	101	197
Sectoral financial liabilities (Portion A and others)	342	-	342	-	-	-	-	-	-	-	342
Other non-current liabilities	7.913	1.625	9.538	252	380	632	19	31	50	32	10.252
TOTAL NON-CURRENT LIABILITIES	30.521	3.707	34.228	2.351	1.064	3.415	618	130	748	3.231	41.622
TOTAL LIABILITIES	44.040	5.848	49.888	3.985	1.256	5.241	815	275	1.090	5.343	61.562
NET EQUITY											
Attributable to controlling interest	15.944	3.736	19.680	3.452	4.039	7.491	479	121	600	(3.885)	23.886
Attributable to non-controlling interest	328	24	352	-	-	-	-	-	-	0	352
TOTAL NET EQUITY	16.272	3.760	20.032	3.452	4.039	7.491	479	121	600	3.885	24.238
TOTAL LIABILITIES AND NET EQUITY	60.312	9.608	69.920	7.437	5.295	12.732	1.294	396	1.690	1.458	85.800
DEBT											
Gross debt											
ASSETS											
CURRENT ASSETS											
Cash and cash equivalents	2.603	446	3.049	976	187	1.163	75	124	199	1.134	5.545
Marketable securities	72	-	72	-	-	-	-	-	-	-	72
Derivative financial instruments	639	29	668	3	-	3	65	2	67	-	738
NON-CURRENT ASSETS											
Marketable securities	84	10	94	292	-	292	-	1	1	-	387
Derivative financial instruments	1.411	-	1.411	-	44	44	-	8	8	-	1.463
LIABILITIES											
CURRENT LIABILITIES											
Loans and funding	4.253	895	5.148	104	71	175	328	13	341	2.276	7.940
Derivative financial instruments	93	1	94	4	1	5	1	7	8	27	134
NON-CURRENT LIABILITIES											
Loans and funding	22.028	2.082	24.110	2.099	683	2.782	599	94	693	3.098	30.683
Derivative financial instruments	91	-	91	-	-	-	-	5	5	101	197
Total Gross Debt	24.415	2.949	27.364	2.204	711	2.915	863	109	972	5.502	36.753
Total Net Debt	21.656	2.493	24.149	936	524	1.460	788	16	772	4.368	30.749

ANNEX IV – Consolidated Cash Flow

(base date 12/31/2021):

OPERATING ACTIVITIES CASH FLOW - R\$ Million	2021	2020
Net Income for the Period/Fiscal Year	4.066	2.905
Adjusted by:		
Depreciation and amortization	1.777	1.473
Write-off of non-current assets	126	135
Amortization of surplus value	233	166
Income from equity interest	(68)	56
Adjustment to fair value of assets classified as held for sale	482	
Income tax	1.523	943
Net financial income	2.283	1.030
Estimated replacement value of the concession	(1.579)	
Compensation for hydrological risk - GSF	(164)	
Other	(252)	(549)
Variations of Assets and Liabilities		
Receivables from clients and other	(1.318)	(73)
Public Service Concession (Contractual assets and financial assets)	(3.591)	(3.198)
Accounts payable to suppliers and contractors	685	956
Net salaries, employees' benefits and taxes payable	(31)	(4)
Net sector financial assets and liabilities (Parcel A and other)	(2.485)	652
Other net taxes recoverable and sector charges	20	338
Provisions net of judicial deposits	(101)	(138)
Other net assets and liabilities	62	(60)
Net cash from operations	1.668	4.632
Dividends and interest on equity received	46	44
Debts charges paid	(1.250)	(935)
Net derivative instruments received (paid)	71	236
Financial investment revenue	186	135
Interest payment - Leasing	(15)	(13)
Tax on profit paid	(574)	(556)
Cash generated by operating activities	132	(1.089)
Cash flow from investment activities		
Acquisition of current and intangible assets	(2.998)	(994)
Acquisition of subsidiary Neoenergia Brasília, net of regular cash on acquisition	(2.415)	0
Capital increase	(40)	(27)
Public service concession (Contractual asset)	(4.637)	(3.738)
Capital advances or payment of equity interest	0	0
Investment in securities	(318)	(179)
Redemption of securities	84	135
Net derivative instruments paid	0	0
Stock redemption	0	0
Other	0	0
Cash used in investment activities	(10.324)	(4.803)
Cash flow of funding activities		
Loans and funding	15.718	5.764
Payment of funding costs	(77)	(39)
Payment of loan and funding principal	(5.230)	(4.816)
Escrow accounts	11	30
Liabilities associated with concessions	376	315
Payment of principal - Leasing	(44)	(30)
Net derivative instruments received	631	1.522
Dividends and equity interest paid to Neoenergia shareholders	(596)	(450)
Dividends and equity interest paid to non-controlling shareholders	(112)	(17)
Capital increase	0	0
Share redemption	0	0
Cash used in investment activities	10.677	2.279
Increase (reduction) of cash and cash equivalents for the year	485	1.019
Cash and cash equivalents at the beginning of the period	5.060	4.041
Cash and cash equivalents at the end of the period	5.545	5.060



DISCLAIMER

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The information contained in this document reflects current conditions and our view to date, and is subject to change. The document contains statements that represent NEOENERGIA expectations and projections about future events, which the Company cannot guarantee will materialize, since they involve a number of risks and uncertainties and may have results or consequences other than those discussed and anticipated herein.

All relevant information regarding the period and used by the Management in the running of the Company is evidenced in this document and in the Financial Statements.

Further information about the Company can be obtained on the Reference Form available on CVM website and on the Neoenergia Group Investor Relations website (ri.neoenergia.com).