

4Q22 HIGHLIGHTS

- ✓ Net Operating Revenue (NOR) totaled R\$2,468.9 million in 2022, down 0,7% vs 2021. NOR totaled R\$ 654.8 million in 4Q22, 4,7% up from 3Q22.
- ✓ Net Loss was R\$92,7 million in 2022;
- ✓ Return on Invested Capital (ROIC) was 11,3% in 2022;
- ✓ EBITDA was R\$80.8 million in 4Q22, with margin of 12.3%. EBITDA came to R\$267.0 million in 2022, with a margin of 10.8%;
- ✓ In 2022, investments totaled R\$87.1 million.
- ✓ Potential orders from long-term contracts totaled 2,126 sets of blades with power equivalent to 10.5 GW. Using the 3Q22 closing exchange rate, the Company's potential net revenue from long-term contracts totaled R\$8.9 billion.

Investor Relations +55 (+55) 3705-2209 ri@aerisenergy.com.br www.ri.aerisenergy.com.br www.ri.aerisenergy.com.br Conference call in Portuguese with simultaneous translation into English (Q&A in both languages) Friday, February 10, 2023 - 10:00 am (Brasilia), 8:00 am (ET) Participants from Brazil click here to access the link Participants from the USA and Other parts of the world click here to access the link



MESSAGE FROM MANAGEMENT

Currently, according to data from the International Energy Agency (IEA), more than 60% of the global electricity matrix is supplied by burning coal, natural gas, and oil, and such participation, for the GGE emission targets for compliance with the Net Zero scenario by 2050 to be met, must drop to 26% by 2030. The wind source, which today represents less than 7% of the global electricity matrix, needs to increase the average annual installations to 250GW, more than double the current rate, to support the viability of the scenario. Besides being clean and renewable, wind power contributes to energy security, since it does not depend on the use of fuels, whose availability and prices may be affected by geopolitical matters. Within this context, there is an urgent need for combined efforts from public and private entities so that the entire wind power generation chain has priority in the preparation of investment policies and allocation that allow the acceleration of wind power plant installation throughout the world.

Despite the uncertainties and challenges, in 2022, we produced 1,800 blades, corresponding to 2.8 GW in wind turbine power. Since the first blade delivered in 2012, we have already produced over 13,600 blades, which is sufficient to supply 14.2 GW of wind power plants, more than the power produced in the Itaipú hydroelectric power plant. Of this amount, 3.9 GW was exported and 10.3 GW was aimed at the domestic market, 8.3 GW of which for the wind power plants that are already in operation in Brazil, and 2.0 GW of blades that are already in parks under construction or available at Aeris' yards to be shipped to customers. Aeris' more than 5,500 employees are very proud of their contribution to the energy transition so far, but this is just the beginning. Current long-term supply agreements expect deliveries of another 10.5 GW over the next 2.5 years, reinforcing Aeris' prominence in the renewable energy generation value chain.

Even being a year of record deliveries to the domestic market, our projections for delivering and, consequently, revenues and operating results for 2022 were frustrated by several unexpected challenges related to changes in blade projects on mature lines, and the stabilization of production cycles on lines that matured over 2022. Lower than projected volume delivery combined with longer average blade manufacturing time, mainly in finishing activities, resulted in both an increase in raw material inventory, which has an average lead time between purchase order and receipt at Aeris of up to six months, and an increase in inprocess inventory. This negatively affects the Company's working capital requirement. Such an effect was increased by the rise in the basic interest rate in Brazil, thus leading to the realization of loss in 2022.

The conclusion of the maturation process of the production lines and the working capital management discipline are the main levers that will allow the Company to resume the historical levels of return on invested capital. Aware of the challenges expected for 2023, we continue to focus on meeting our customers' production and delivery plan, always prioritizing the safety and health of people together with the quality products and services delivered by Aeris.



OPERATING AND FINANCIAL HIGHLIGHTS

Operational Highlights	4Q22	3Q22	2Q22	1Q22	4Q21
Sets ¹	130	161	162	147	168
Production in MW equivalent ²	675	739	756	630	709
Domestic market	675	688	685	521	530
Export market	0	51	71	109	179
Active production lines ³	17	17	18	18	17
Mature lines ⁽⁴⁾	16	13	12	11	10
Non-mature lines	1	4	6	7	7

⁽¹⁾ Sets (of three blades) that are billed and available to be collected by customers.

In 4Q22, three production line reached maturity, resulting in sixteen mature lines and one non-mature line at the end of the period, which will reach maturity in 1Q23.

4Q22	3Q22	4Q21	Var. 4Q22/3Q22	Var. 4Q22/4Q21	2022	2021	Var. 2022/2021
11.3%	10.7%	12.3%	+0.7 pp	-0.9 pp	11.3%	12.3%	-0.9 pp
654,772	625,616	589,062	4.7%	11.2%	2,468,884	2,486,150	-0.7%
628,193	557,833	414,626	12.6%	51.5%	2,209,404	1,637,048	35.0%
0	42,243	149,430	-	-	182,517	762,514	-76.1%
26,581	25,539	25,006	4.1%	6.3%	76,963	86,588	-11.1%
-39,425	-25,908	18,111	52.2%	-	-92,709	69,193	-
-6.0%	-4.1%	3.1%	-1,9 pp	-9,1 pp	-3.8%	2.8%	-6,5 pp
80,806	64,794	67,330	24.7%	20.0%	267,031	247,426	7.9%
12.3%	10.4%	11.4%	+2.0 pp	+0.9 pp	10.8%	10.0%	+0.9 pp
	11.3% 654,772 628,193 0 26,581 -39,425 -6.0% 80,806	11.3% 10.7% 654,772 625,616 628,193 557,833 0 42,243 26,581 25,539 -39,425 -25,908 -6.0% -4.1% 80,806 64,794	11.3% 10.7% 12.3% 654,772 625,616 589,062 628,193 557,833 414,626 0 42,243 149,430 26,581 25,539 25,006 -39,425 -25,908 18,111 -6.0% -4.1% 3.1% 80,806 64,794 67,330	4Q22 3Q22 4Q21 4Q22/3Q22 11.3% 10.7% 12.3% +0.7 pp 654,772 625,616 589,062 4.7% 628,193 557,833 414,626 12.6% 0 42,243 149,430 - 26,581 25,539 25,006 4.1% -39,425 -25,908 18,111 52.2% -6.0% -4.1% 3.1% -1,9 pp 80,806 64,794 67,330 24.7%	4Q22 3Q22 4Q21 4Q22/3Q22 4Q22/4Q21 11.3% 10.7% 12.3% +0.7 pp -0.9 pp 654,772 625,616 589,062 4.7% 11.2% 628,193 557,833 414,626 12.6% 51.5% 0 42,243 149,430 - - 26,581 25,539 25,006 4.1% 6.3% -39,425 -25,908 18,111 52.2% - -6.0% -4.1% 3.1% -1,9 pp -9,1 pp 80,806 64,794 67,330 24.7% 20.0%	4Q22 3Q22 4Q21 4Q22/3Q22 4Q22/4Q21 2022 11.3% 10.7% 12.3% +0.7 pp -0.9 pp 11.3% 654,772 625,616 589,062 4.7% 11.2% 2,468,884 628,193 557,833 414,626 12.6% 51.5% 2,209,404 0 42,243 149,430 - - 182,517 26,581 25,539 25,006 4.1% 6.3% 76,963 -39,425 -25,908 18,111 52.2% - -92,709 -6.0% -4.1% 3.1% -1,9 pp -9,1 pp -3.8% 80,806 64,794 67,330 24.7% 20.0% 267,031	4Q22 3Q22 4Q21 4Q22/3Q22 4Q22/4Q21 2022 2021 11.3% 10.7% 12.3% +0.7 pp -0.9 pp 11.3% 12.3% 654,772 625,616 589,062 4.7% 11.2% 2,468,884 2,486,150 628,193 557,833 414,626 12.6% 51.5% 2,209,404 1,637,048 0 42,243 149,430 - - 182,517 762,514 26,581 25,539 25,006 4.1% 6.3% 76,963 86,588 -39,425 -25,908 18,111 52.2% - -92,709 69,193 -6.0% -4.1% 3.1% -1,9 pp -9,1 pp -3.8% 2.8% 80,806 64,794 67,330 24.7% 20.0% 267,031 247,426

⁽¹⁾ Calculated based on LTM NOPAT (net operating profit after tax), divided by the average invested capital between the end of the current period and the end of the previous fiscal year.

(2) Adjusted EBITDA

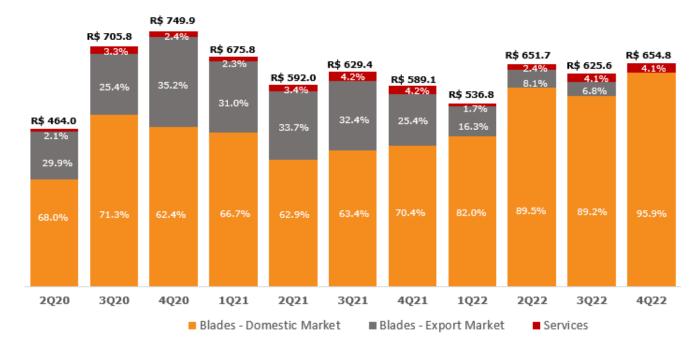
⁽²⁾ Considers the average nominal power range of wind turbines equipped with billed sets.
(3) Number of production lines (molds) in production at the end of the period.
(4) Refers to production lines installed, at the end of the period, more than 12 months ago.



Net Operating Revenue

In 2022, NOR reached R\$2,468.9 million, in line with the same period the last year. In 4Q22, NOR was R\$654.8 million, an increase of 4.7% when compared to 3Q22.

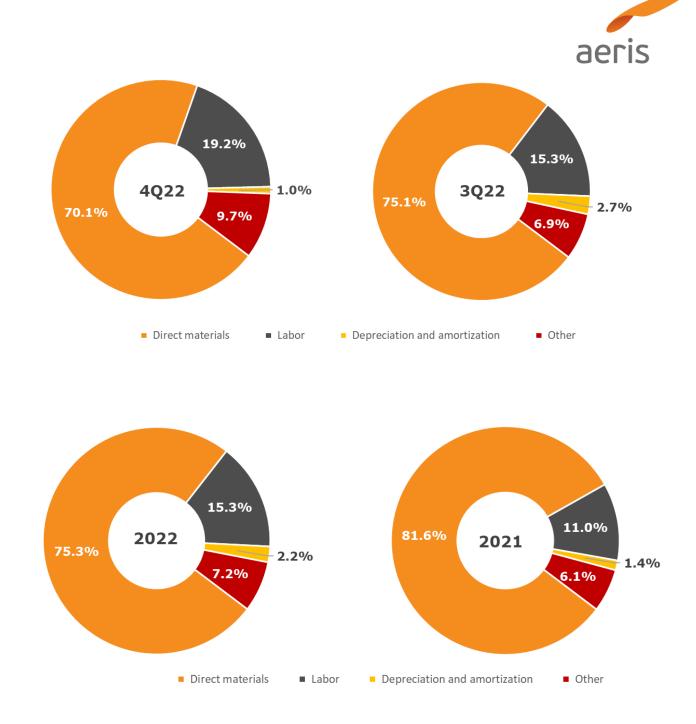
The main reason for this increase is related to the +14.3% variation in the average sales price of blades (in USD/MW), which was partially offset by the 8.6% reduction in billed volume in MW. Part of the price increase is due to the retroactive adjustment of the pass-through of the direct materials costs. The US services business unit also contributed positively to the revenue increase.



Cost of Goods Sold

In thousands of Reais	4Q22	3Q22	4Q21	Var. 4Q22/3Q22	Var. 4Q22/4Q21	2022	2021	Var. 2022/2021
Net Revenue	654,772	625,616	589,062	4.7%	11.2%	2,468,884	2,486,150	-0.7%
Cost of Goods Sold	553,539	553,183	502,852	0.1%	10.1%	2,174,404	2,199,175	-1.1%
Gross Margin	15.5%	11.6%	14.6%	+3.9 pp	+0.8 pp	11.9%	11.5%	+0.4 pp

Gross margin increased by 3.9 percentage points compared to 3Q22, reaching 15.5% in 4Q22. In 2022, the gross margin was 11.9%, an increase of 0.4 percentage points compared to 2021.



Direct material costs represent 75.3% of COGS in 2022 vs 81,6% in 2021, a reduction of 6.3% p.p.

The increase in the representativeness of labor costs is due to the lower operational efficiency shown mainly in the lines that started 2022 with a non-mature status. Such lines required a longer manufacturing cycle in finishing processes, which also negatively affects the Company's working capital needs.

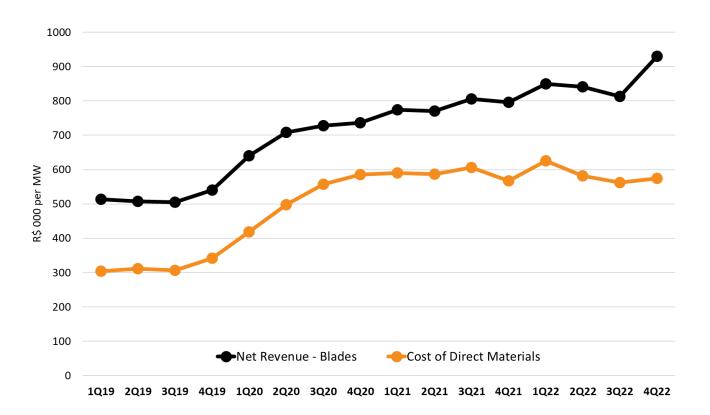


Pass-through of direct material costs

The pricing structure of wind blade supply contracts is composed of two distinct variables: (i) direct materials and (ii) value addition (V.A.).

For the price component associated with direct materials, the Company maintains full capacity to pass on changes related to the unit cost of materials, including prices charged by suppliers, logistics costs, non-refundable taxes and exchange rate fluctuations, as shown in the chart below.

In 4Q22, the Company retroactively pass-through of direct material costs corresponding to approximately 50% of the variation in the sales price of blades in the period.





General and Administrative Expenses & Other Net Revenue

In thousands of Reais	4Q22	3Q22	4Q21	Var. 4Q22/3Q22	Var. 4Q22/4Q21	2022	2021	Var. 2022/2021
General and Administrative Expenses	- 27,380) - 24,839	- 25,563	10.2%	7.1%	- 104,744 -	90,720	15.5%
% NOR	4.29	% 4.0%	4.3%			4.2%	3.6%	
Other Operating Income - Net	697	7 936	5,115	-25.5%	-86.4%	23,719	11,638	103.8%
% NOR	0.19	% 0.1%	0.9%			1.0%	0.5%	

⁽¹⁾ Total selling, general and administrative expenses + tax expenses

In 4Q22, General and Administrative Expenses (G&A) totaled R\$ 27.4 million, an increase of 10.2% compared to 3Q22. In 2022, G&A totaled R\$ 104.7 million, an increase of 15.5% when compared to 2021.

EBITDA

In thousands of Reais	4Q22	3Q22	4Q21	Var. 4Q22/3Q22	Var. 4Q22/4Q21	2022	2021	Var. 2022/2021
Net Income for the period	-39,425	-25,908	18,111	52.2%	-	-92,709	69,193	-
(+/-) Financial Result	120,881	78,727	43,288	53.5%	179.2%	322,196	128,955	149.9%
(+/-) Depreciation and amortization	6,761	16,061	11,380	-57.9%	-40.6%	53,360	36,793	45.0%
(+/-) Current and deferred income tax and social contribution, before the tax incentive	-6,906	-4,289	4,363	61.0%	-	-16,032	9,745	-
(+/-) Includes the Sudene tax incentive	0	0	-9,812	-	-	0	2,743	-
(+/-) Long-Term Incentive	-227	-6	-	-	-	555	-	-
(+/-) Consultoria Performance	-278	209	-	-	-	-339	-	-
EBITDA*	80,806	64,794	67,330	24.7%	20.0%	267,031	247,426	7.9%
EBITDA Margin	12.3%	10.4%	11.4%	+2.0 pp	+0.9 pp	10.8%	10.0%	+0.9 pp

^{*}Adjusted EBITDA

In 4Q22, EBITDA reached R\$ 80.8 million and in 2022 reached R\$ 267.0 million, an increase of 24.7% when compared to 3Q22 and an increase of 7.9% when compared to 2021.

This quarter, mature production lines generated R\$ 71.1 million in EBITDA, with a margin of 12.8%, positively affected by the retroactive pass-through of raw material costs. Non-mature lines generated R\$ 5.3 million with a margin of 7.2%, while the services business unit presented EBITDA of R\$ 4.4 million with a margin of 16.4%.



FINANCIAL RESULT AND DEBT

In thousands of Reais	4Q22	3Q22	4Q21	Var. 4Q22/3Q22	Var. 4Q22/4Q21	2022	2021	Var. 2022/2021
Net Currency Variation ¹	-32,339	3,460	-13,591	-	137.9%	-59,013	-28,196	109.3%
Net Financial Expenses ²	-88,542	-82,187	-29,699	7.7%	198.1%	-263,183	-100,759	161.2%
Net Debt ³	757,444	717,185	565,330	5.6%	34.0%	-	-	-
Leverage ⁴	2,8x	2,8x	2,3x	-	-	-	-	-

(1) Includes derivative financial instruments

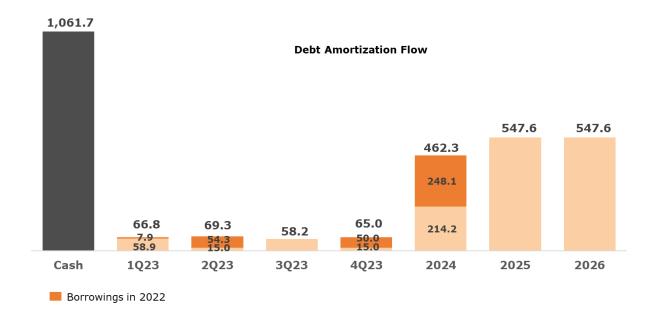
(2) Net Financial Expenses is the sum of Charges from financial transactions, Interest on borrowings and financing, and Others in the Financial Expenses line, plus the sum of Earnings from financial investments and Others in the Financial Revenues line.

(3) Net Debt is the sum of short-term and long-term loans and financing, less cash and cash equivalents, short-term financial investments (year ended December 31, 2020), and derivative financial instruments. (4) Net Debt/EBITDA

In 4Q22, net financial expenses amounted to R\$ 88.5 million, an increase of 7.7% compared to 3Q22, mainly caused by the variation in financial charges and partially offset by the increase in income from financial investments.

The net exchange variation presented a loss of R\$ 32.3 million in 4Q22, reflecting the lesser effectiveness of the exchange rate hedge instruments resulting from unplanned variations in the production plan and the flow of receipt of raw materials.

In 4Q22, Net Debt totaled R\$ 757.4 million and Net Leverage, measured by the Net Debt/EBITDA ratio, reached 2.8x.



The Company's cash position at the end of 4Q22 was R\$ 1,061.7 million, which is equivalent to more than 4x the amount of financial obligations to be paid in 2023.

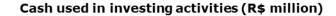
The remaining balance of financial obligations maturing in 2023 is R\$ 259.3 million. Gross debt totaled R\$ 1,819.2 million and had an average term of 2.3 years.

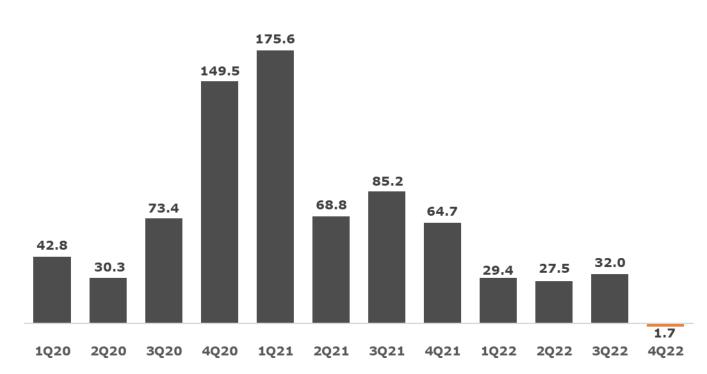


NET INCOME (LOSS)

Net Loss in 4Q22 was R\$39.4 million. In 2022, the Net Loss stood at R\$92.7 million.

INVESTMENTS





The Company invested R\$ 87.1 million in 2022 vs R\$ 394.4 million in 2021. These investments were intended for: (i) completion of the manufacturing adjustments necessary to service the production lines installed in 4Q21 and (ii) the increase in production capacity at the blade finishing stations to balance production bottlenecks in the quest to reduce the average manufacturing time. Considering that the Company will start operating with all the lines classified as mature as of 1Q23, the use of funds from the primary offer carried out in 2020 for capacity expansion is concluded.

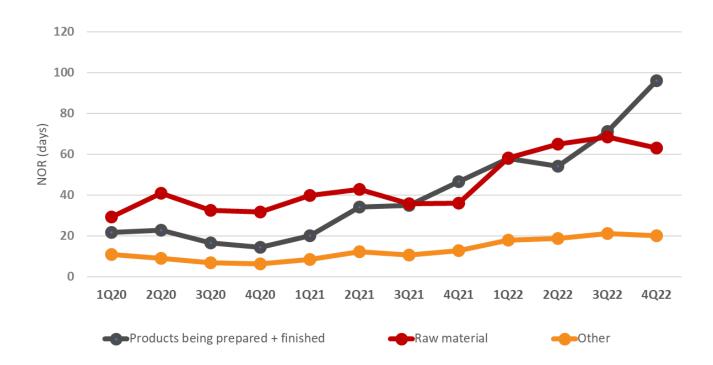


CASH FLOW

Cash flow from operating activities consumed R\$ 13.3 million in 2022. The main highlight was the combination between the increase in advances from customers and the reduction in accounts receivable in the amount of R\$ 689.1 million, which was fully consumed by increase in inventories of R\$ 699.9 million, mainly caused by the increase in the average manufacturing time due to project changes requested by customers.

The cash flow from investing activities, consumed R\$ 87.1 million in 2022.

The cash flow from financing activities consumed R\$ 270.6 million in 2022, resulting in an increase of R\$ 359.6 million in gross debt and an increase in the cash position of R\$ 167.5 million.

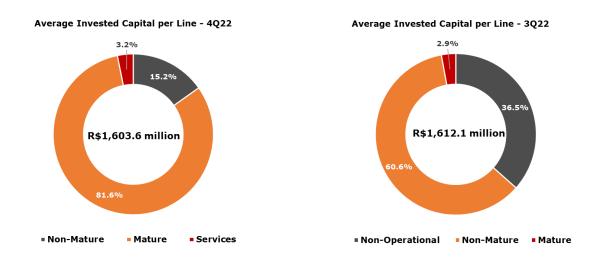


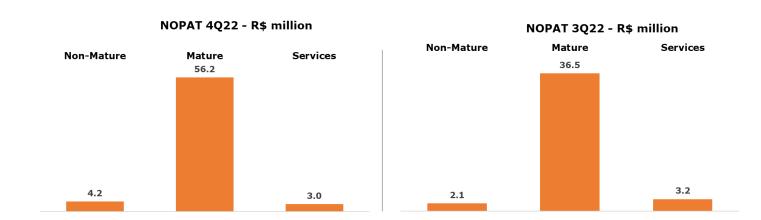
RETURN ON INVESTED CAPITAL





Return on Invested Capital (ROIC) was 11.3% in 2022 vs 12.3% in 2021. The reduction of 90 bps due to the increase in average invested capital, which went from R\$ 1,484.2 million to R\$ 1,603.6 million



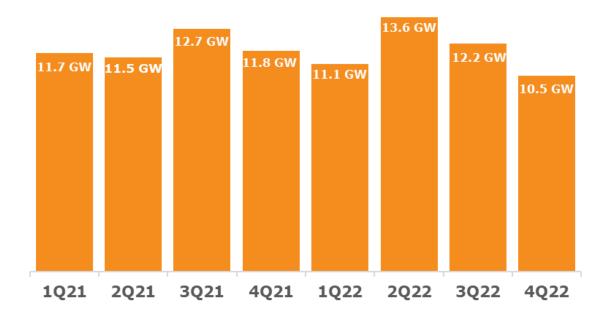


In 4T22, 15.2% of the average invested capital was allocated to lines that have not yet reached maturity. These lines recorded a NOPAT of R\$ 4.2 million in 4Q22.

The mature lines, which accounted for 81.6% of the invested capital, recorded a NOPAT of R\$ 56.2 million in 4Q22, with an annualized ROIC of 18.3%.



Potential orders covered by long-term contracts¹



In 4Q22, we had a reduction in the volume of potential orders covered by long-term contracts in the amount of approximately 1,518 MW, of which 751 MW were produced, thus representing an average occupancy rate of the capacity dedicated to the contracts of 38.7%. The drop in the average capacity occupancy rate is mainly due to the non-achievement of projected volumes for this period, which may be recovered in subsequent quarters, since the Company is operating with a significant excess of work-in-process inventories.

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 $^{^{1}}$ The contracts provide for using up to 40% less than the productive capacity dedicated to the customer leading to a higher price. Customers can even reduce the installed capacity or terminate the contract in advance by paying the penalties in the contract for both cases.



2022 PROJECTION

Projections	Unit	Disclosed in September 2021 Projection for the period ended December 31, 2022		Realized Period ended December 31, 2022
Production in GW equivalent	GW	4.3 to 5.2	3.2 to 3.6	2.8
Net Revenue	R\$ million	3,300 to 4,000	2,600 to 3,100	2,469
EBITDA ⁽¹⁾	R\$ million	300 to 450	270 to 340	267
CAPEX	R\$ million	50 to 120	95 to 135	87

⁽¹⁾This calculation includes the Sudene tax incentive

The non-achievement of the range projected for "Production in equivalent GW" is due to (i) the continuity for a longer period than expected of the increase in the quality inspection cycle resulting from changes in the design of one of one model's blades manufactured by the Company, and (ii) the continuity for a longer time than expected of the increase in the average manufacturing time in finishing activities, mainly for the production lines that reached the maturity stage in the second half of 2022.

The non-achievement of the range projected for "Net Revenue", is due to the reduction in "Production in equivalent GW", being partially offset by the increase in the average sale price of wind blades, caused by the pass-through of the increase in the cost of raw materials used to manufacture the blades.

The non-achievement of the range projected for "EBITDA", even though it was 1.1% below the floor of the indicative range, is especially justified by the reduction in the projection of "Net Revenue", partially offset by a better-than-projected margin as a result of improved operating efficiency and the completion, with retroactive effect, of the pass-through of direct material costs to one of the customers.

Finally, investments (CAPEX) below projections are due to the postponement to 1Q23 of the completion of activities aimed at increasing production capacity in finishing.



EXHIBITS

Income Statement

(In thousands of Reais)	4Q22	3Q22	4Q21	Var. 4Q22 x 3Q22	Var. 4Q22 x 4Q21
Net operating revenue	654,772	625,616	589,062	-4.7%	11.2%
Cost of goods sold	(553,539)	(553,183)	(502,852)	0.1%	10.1%
Gross profit	101,233	72,433	86,210	39.8%	17.4%
Operating income (expenses):					
Selling, general and administrative expenses	(27,380)	(24,839)	(25,563)	10.2%	7.1%
Other operating income (expenses), net	697	936	5,115	-25.5%	-86.4%
Result before financial revenues and expenses	74,550	48,530	65,762	53.6%	13.4%
Depreciation and Amortization	6,761	16,061	11,380	-57.9%	-40.6%
EBITDA	81,311	64,591	77,142	25.9%	5.4%
Sudene tax incentive	-	-	-9,812	-	-
Long-Term Incentive	(227)	(6)	-	-	-
Performance Consulting	(278)	209	-	-	-
Adjusted EBITDA	80,806	64,794	67,330	24.7%	20.0%
Financial expenses	(151,345)	(111,179)	(73,908)	36.1%	104.8%
Financial revenues	30,464	32,452	30,620	-6.1%	-0.5%
Financial Result	(120,881)	(78,727)	(43,288)	53.5%	179.2%
Result before income tax and social contribution	(46,331)	(30,197)	22,474	53.4%	-306.2%
Current income tax and social contribution	(517)	(916)	6,298	-43.6%	-108.2%
Deferred income tax and social contribution	7,423	5,205	(10,661)	42.6%	-169.6%
Net income for the period	(39,425)	(25,908)	18,111	52.2%	-317.7%
Profit attributable to shareholders and controllers	(39,425)	(25,908)	18,111	52.2%	-317.7%
Number of shares at the end of the year	747,791	762,552	766,213	-1.9%	-2.4%
Registered common shares	747,791	762,552	766,213	-1.9%	-2.4%
Basic and diluted earnings per share – R\$	0.0527	(0.0340)	0.0236	-	-



Balance Sheet - Assets

(In thousands of Reais)

Accepta	Parent Co	mpany	Consolid	ated
Assets	12/31/2022	12/31/2021	12/31/2022	12/31/2021
Current				
Cash and cash equivalents	1,055,340	884,114	1,061,718	892,933
Trade receivables	-	13,929	-	21,176
Inventories	1,301,108	624,479	1,303,250	624,589
Taxes recoverable	137,042	144,144	137,042	144,200
Related parties	10,382	3,233	-	-
Other receivables	93,733	18,528	95,554	19,359
Derivative financial instruments	-	1,271	-	1,271
Total current assets	2,597,605	1,689,698	2,597,564	1,703,528
Noncurrent				
Taxes recoverable	163,897	125,423	163,897	125,423
Related parties	-	2,421	-	-
Investments	15,296	10,667	-	-
Deferred income tax and social contribution	5,485	-	5,485	
Property, plant, and equipment	999,352	971,730	1,004,040	974,124
Intangible assets	3,848	2,596	3,971	2,596
Total non-current assets	1,187,878	1,112,837	1,177,393	1,102,143
Total assets	3,785,483	2,802,535	3,774,957	2,805,671



Balance Sheet - Liabilities

(In thousands of Reais)

11-1400	Parent Cor	mpany	Consc	olidated
Liabilities and equity	12/31/2022	12/31/2021	12/31/2022	12/31/2021
Current				
Trade payables	334,015	266,618	336,048	268,479
Loans and financings	251,295	91,688	259,160	91,688
Derivative financial instruments	2,436	790	2,436	790
Salaries and payroll charges	41,278	34,745	41,364	34,771
Taxes collectable	17,206	10,324	18,219	11,323
Advances from clients	689,526	-	668,003	-
Dividends payable	-	15,782	-	15,782
Other payables	7,293	3,942	7,293	4,192
Total current liabilities	1,343,049	423,889	1,332,523	427,025
Noncurrent				
Loans and financings	1,557,566	1,367,056	1,557,566	1,367,056
Deferred income tax and social contribution	-	11,998	-	11,998
Total non-current liabilities	1,557,566	1,379,054	1,557,566	1,379,054
Total liabilities	2,900,615	1,802,943	2,890,089	1,806,079
Shareholders' Equity				
Share capital	815,102	815,102	815,102	815,102
Capital reserve	463	396	463	396
Profit reserve	108,175	202,882	108,175	202,882
Equity valuation adjustment	703	1,531	703	1,531
(-) Treasury Shares	(39,575)	(20,319)	(39,575)	(20,319)
Total shareholders' equity	884,868	999,592	884,868	999,592
Total liabilities and shareholders' equity	3,785,483	2,802,535	3,774,957	2,805,671



Cash Flow Statements

(in thousands of Reais)

Cash flow from operating activities	12/31/2022
Profit before income tax	(108,741)
Adjustments to reconcile net income to cash (used in) generated by operating activities:	
Depreciation and amortization	53,360
Net result from the sale of property and equipment	2,305
Equity pick-up	-
Share-based payment plan	1,216
Exchange variation of borrowings and financing	669
Exchange variation on financial instruments	24.111
Financial expenses – net	224,445
	197,365
Changes in assets and liabilities	
Trade receivables	21,160
Inventories	(699,893)
Taxes recoverable	(31,318)
Other receivables	(76,302)
Trade payables	67,423
Labor and social security obligations	6,591
Taxes payable	5,499
Advances from clients	667,928
Other accounts payable	3,360
Cash generated by operating activities	161,813
Interest paid on loans and financings	(175,112)
Net cash (used in) generated by operating activities	(13,299)
Cash flows from investing activities	(
Acquisition of property, plant, and equipment	(85,064)
Amount received from the sale of property, plant, and equipment	514
Acquisition of intangible assets	(2,558)
Net cash used in investment activities	(87,108)
Cash flows from financing activities	
Borrowings	507,941
Borrowings amortized	(195,000)
Transaction costs related to funding	(4,177)
Dividend distribution	(15,781)
	(22,404)
Buyback of Company's shares	
Buyback of Company's shares Net cash generated by financing activities	270,579
, , , ,	270,579 170,172
Net cash generated by financing activities Addition to cash and cash equivalents	170,172
Net cash generated by financing activities Addition to cash and cash equivalents Cash and cash equivalents at the start of the period	170,172 892,933
Net cash generated by financing activities Addition to cash and cash equivalents	170,172