EARNINGS RELEASE

3Q24

Rio de Janeiro, November 13, 2024

highlights

3Q24

Earnings Webcast

November 14, 2024
11h (BRT) / 9h (EST)

Webcast Platform:
Access Link

Evolution of Judicial Reorganization

The Company concluded the payment options choice process for the Creditors and announced the results to the market, highlighting the high demand for the payment method called Supporting Converting Creditor, 50% above the limit set out in the Plan.

In October/24, the Scheme of Arrangement process was approved by 99.44% of the Company's bondholders and was ratified by the High Court of Justice of England and Wales, United Kingdom.

Also, in October/24, the Company's Board of Directors approved the issuance of instruments convertible into Light S.A. shares in Brazil and abroad, marking another important stage in the implementation of the Plan.

This quarter, the Financial Statements only received an emphasis related to the risks of implementing the RJ Plan, surpassing the more eminent uncertainties of operational continuity that led the auditors to abstain from an opinion.

CONSOLIDATED

Consolidated

The Company ended September/24 with a robust consolidated cash position of approximately R$2.4 billion (+R$302.4 million compared to Dec/23). Positive results in all companies in the Group.

DisCo

Cash Generation: An increase of R$191.2 million in cash generation measured by DisCo's Adjusted EBITDA - CAPEX in the year to date compared to 9M23.

Total collection ex-REN (12 months) was 98.8% in September/24, up 0.8 p.p. on September/23 (98.0%), when it had already improved compared to previous years.

DisCo's Adjusted EBITDA[(1)] reached R$1,193.7 million in the year to date, up 26.5% on 9M23. In the quarter, adjusted EBITDA totaled R$438.9 million, up 31.4% on the same quarter in 2023.

In the year to date, consumption in Light's concession area measured by the Adjusted Billed Market[(1)] rose by 2.0% compared to the same period last year. Excluding the effect of Distributed Generation (compensated and simultaneous), consumption growth was 3.4% in the same comparison.

(1) Adjusted for non-recurring items as described in Annex I.
(2) Excluding REN cancellations (retroactive energy) and non-recurring items.

DisCo

Light Serviços de Eletricidade S.A.

Operational Performance

| Adjusted Billed Market [GWh] |

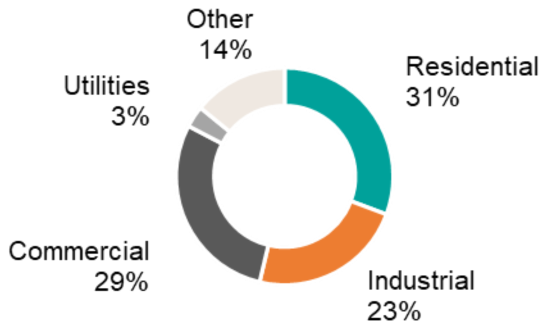
Billed Sales per Segment (GWh)	**3Q24**	**3Q23**	**Δ%**	**9M24**	**9M23**	**Δ%**
Captive	**3,089**	**3,382**	**-8.7%**	**10,817**	**11,206**	**-3.5%**
Residential	1,776	1,778	-0.1%	6,288	6,055	3.9%
Commercial	60	73	-17.4%	199	240	-17.1%
Industrial	799	875	-8.7%	2,688	2,866	-6.2%
Other	454	656	-30.8%	1,640	2,045	-19.8%
Grid Usage	**2,698**	**2,495**	**8.1%**	**8,272**	**7,503**	**10.3%**
Commercial	1,273	1,219	4.5%	3,683	3,551	3.7%
Industrial	876	791	10.7%	2,810	2,434	15.4%
Other*	364	154	135.8%	977	470	107.8%
Utilities	185	331	-44.0%	803	1,047	-23.3%
Total[(1)]	**5,787**	**5,877**	**-1.5%**	**19,089**	**18,708**	**2.0%**

The Adjusted Billed Market[(1)] totaled 5,787 GWh in 3Q24, down 90 GWh (-1.5%) on the year, impacted mainly by the retraction in the utilities segment, which represents the energy transmitted through Light's network to other concessions that border the Company. In the year to date, the Adjusted Billed Market grew by 2.0% due to the expansion of consumption in the residential, commercial and industrial segments over the first six months of the year, influenced mainly by the temperature factor.

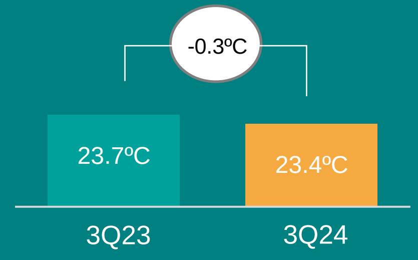
In 3Q24, the average temperature in Light's concession area was 23.4ºC, slightly lower than in the same period last year (23.7ºC), since the months of August and September 2023 were already affected by El Niño.

| Energy Market |

3Q24



| Average Temperature |



23.0°C (last 4 years average))

In the captive segment, consumption in 3Q24 fell by 293 GWh or 8.7% year-on-year, due to the effect of the migration of customers in the commercial and industrial segments to the Free Contracting Environment (ACL – "*Ambiente de Contratação Livre*").

The impact of Distributed Generation (DG) on the billed market was 275 GWh in 3Q24 (165 GWh referring to compensated energy and 110 GWh referring to simultaneous consumption), a significant increase of 66.5% compared to 3Q23. In the last 12 months, there has been a 22% increase in the installed capacity of distributed mini and microgeneration in the Company's concession area.

In the year to date, the impact of GD reduced Light's adjusted billed market by around 788 GWh, an increase of 275 GWh (+53.6%) compared to the same period last year.

(1) Billed market excluding REN cancellations (retroactive energy) and non-recurring items. As of this quarter, the Company no longer adjusts the effect of compensated and simultaneous Distributed Generation (DG) on the billed market.

Loss Reduction

Context

The dynamics of energy losses in the Company's area of operation is closely linked to the economic and social complexity of Rio de Janeiro. As of the 1Q24 earnings release, the Company reported its market segmented into Areas of Conventional Treatment (ATC), where the Company is able to combat losses at similar standards to the other Distribution businesses in the country, and Areas of Severe Operational Restriction (ASRO), where the presence of parallel power and violence prevent the Company from operating.

However, over the last few years, there has been a growing influence of parallel power in certain regions bordering the ASROs. In these regions, Light also faces difficulties in combating losses; this means that the areas of operational risk in the Company's concession are increasing. In these places, access to energy recovery services is intermittent, which requires specific actions and unconventional strategies on the part of the Company. In addition, the level of fraud recurrence is much higher, requiring greater investment in shielding and metering technologies. Internally, these areas are treated by the Company as High Complexity Containment Areas (ACAC) and were considered in the volumes previously called ATC.

In order to better understand the dynamics of losses, from 2Q24 onwards, Light began reporting losses separately, between Risk Areas, consisting of ACACs and ASROs, and Conventional Treatment Areas (ATC), where the Company is able to combat losses at similar standards to the other Distribution businesses in the country, in general.

In the last 12 months ended September/24, more than 86% of non-technical losses ex-REN (PNT)[(1)] were concentrated in Risk Areas (ASRO+ACAC), with only the remaining 14% in ATC areas. The number of Consumer Units in Risk Areas totals approximately 2.3 million.

Loss Plan Results

The strategy to combat losses, as established in 2023, continues to prioritize actions focusing on greater economic and financial efficiency. From 2024 onwards, however, the Company has increased its efforts in assertiveness and adopted a greater emphasis on the perpetuity of the results achieved. In this sense, the actions of the Loss Reduction Plan have been aimed at maximizing the recurring increase in billed energy and, at the same time, guaranteeing its collection. Reviewing the objectives achieved up to September/24, the following stand out:

i. Reduction in the average cost of recovered and incorporated energy: from R$895 thousand/GWh in 9M23 to R$521 thousand/GWh in 6M24.

ii. Greater efficiency in energy recovery: Gross REN of 68 GWh in 9M24, stable compared to 9M23, but with significantly lower efforts (47% drop in the volume of normalizations y/y).

iii. Improved effectiveness of shielding actions: Risk Areas with the new shielding model showed a reduction in total losses from 40% to 6% of the Grid Load.

iv. Perpetuity in Incorporated Energy (IEN): Customers targeted by the 2023-24 Loss Reduction Plan maintained 80% of the energy incorporated in the 12 months following regularization (vs. an average of ~50% in previous plans).

(1) Indicator that excludes any retroactive charges from previous periods and/or non-recurring items.
ASRO (“Áreas de Severa Restrição Operacional“) = Areas of Severe Operational Restriction / ACAC (“Áreas de Contenção de Alta Complexidade”) = High Complexity Containment Areas /
ATC (“Areas of Conventional Treatment “Área de Tratamento Convencional”) = Areas of Conventional Treatment.

Loss Reduction

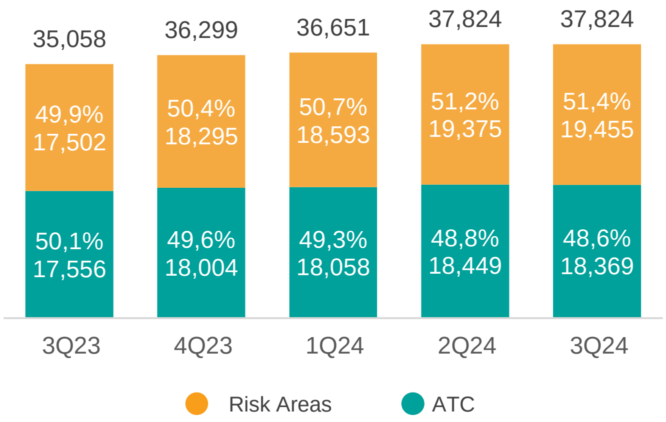
In the last 12 months (September/24), total losses ex-REN(1) (PT) reached 11,491 GWh, an increase of 1,703 GWh (+17% YoY) compared to the same period last year. This increase occurred almost entirely in the Risk Areas. At the ATC, the impact of the small increase in losses is mainly due to the increase in unbilled energy in the period.

Non-technical losses ex-REN(1) (NTL) grew by 1,348 GWh in the 12 months ended September/24. As observed in total losses, growth was concentrated in the Risk Areas, influenced by the higher average temperature in the period.

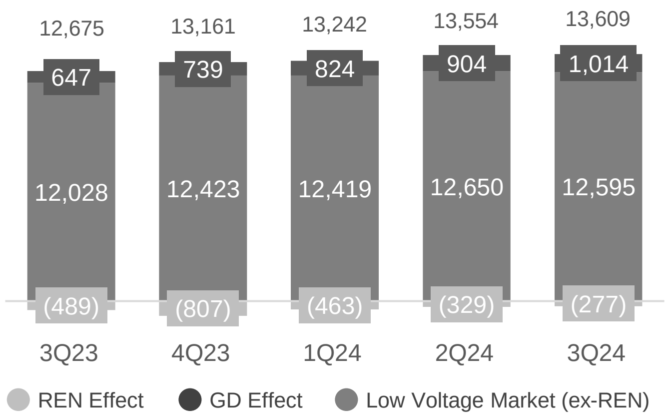
As a result, the indicator of non-technical losses ex-REN(1) on the Low Voltage Market ("NTL/LVM") was 69.3% in the 12 months ended Setember/24, 7.9 p.p. higher than in the same period of the previous year.

When compared to the regulatory level in September/24, the NTL/LVM indicator over the last 12 months was 30.1 p.p. higher than the 39.16% recognized in the tariff. Consequently, the difference between the actual loss and the regulatory loss over the last 12 months represented a negative impact of R$1.44 billion on the Distribution business's EBITDA.

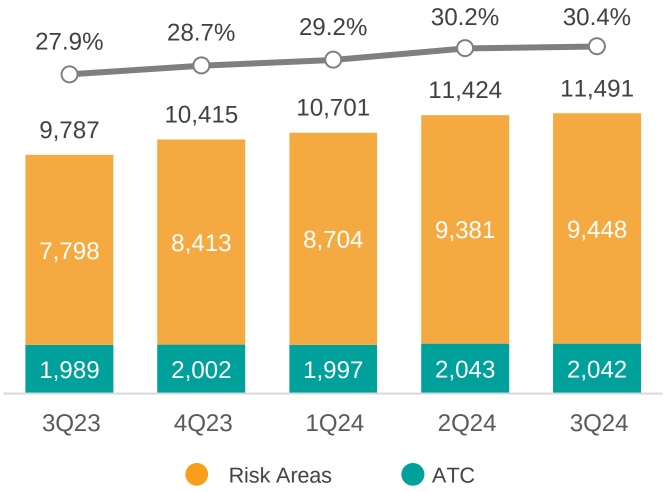
Grid Load (12 months)



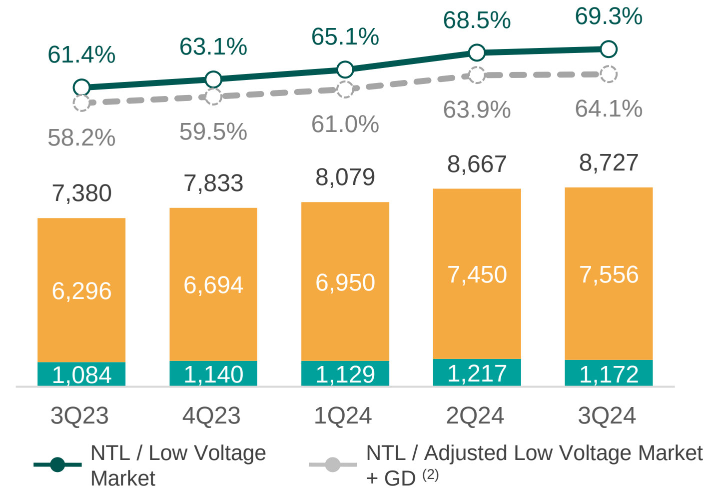
Low Voltage Market (12 months)



Total Loss ex-REN(1) / Grid Load (12 months)



Non-Technical Loss ex-REN(1) / Low Voltage Market (12 months)



(1) Excluding Recovered Power (REN) and non-recurring effects.
(2) Distributed Generation (GD) considers the amount of energy offset against the Company's billing and simultaneous consumption.

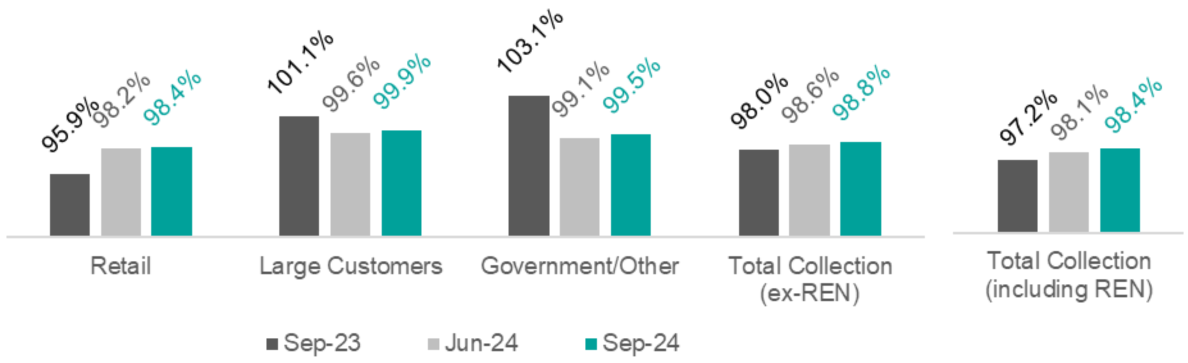
Collection

Total collection ex-REN (12 months) reached 98.8% in September/24, an increase of 0.8 p.p. compared to the same period in 2023 (98.0%). The improvement in collection continues to be driven by the various anti-default initiatives implemented throughout 2023 which are generating positive results throughout 2024.

According to the current methodology, the improvement in both the indexes and the amount of collection, on a recurring basis, may positively impact the expectations of the Provision for Doubtful Accounts (PECLD) in the Company's results.

| Collection rate by segment |

(Figures exclude REN / 12 months)



DISCO

Operational Quality

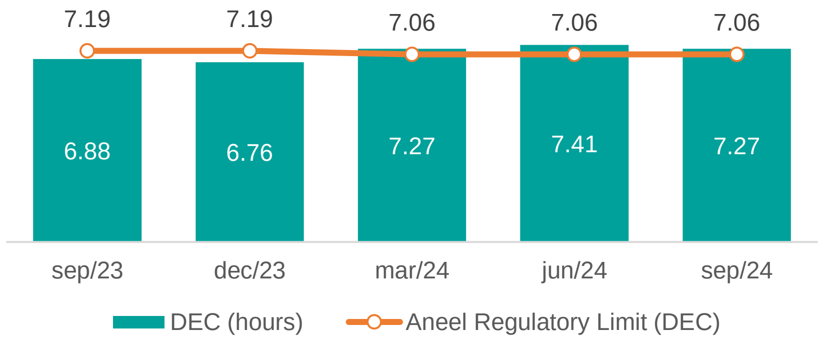
The quality of the services provided by the Distribution business continues to be one of management's strategic priorities. Despite all the efforts to recover margins and greater financial sustainability, the Company remains focused on maintaining operational quality, evolving in initiatives to modernize networks and substations, in maintenance actions, field team management solutions, among other initiatives.

In 3Q24, the 12-month power outage duration indicator (DEC)[1] improved by 0.14 hours or around 2% compared to June 24, showing a trend towards convergence with the regulatory level. The improvement over the previous period would have been more evident if we had disregarded a one-off, atypical event on the High Voltage lines in September.

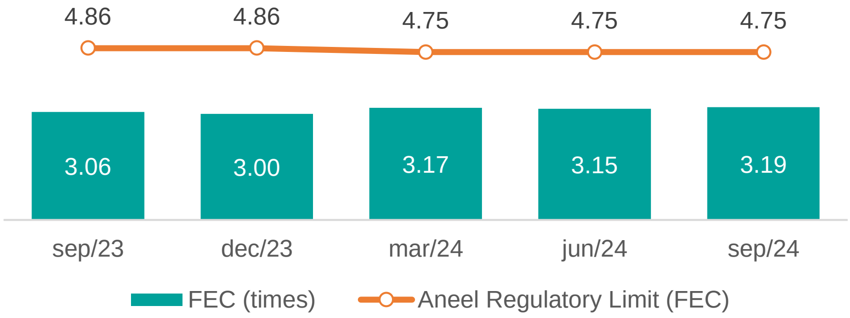
The DEC is above the regulatory limit due to adverse weather events throughout the year, especially in January. In the year to date up to September, the volume of emergency demands is more than 20% higher than in the same period in 2023.

Nevertheless, the Company continues to work hard to guarantee the quality of the service provided and to improve customer service. Among the actions implemented recently, we highlight the increase in personnel focused on operations, with the 54 teams hired and trained over the past quarter being fully operational in 3Q24. In addition, as part of the Summer Plan, the Company is prepared to relocate another 51 teams currently dedicated to loss-fighting activities to reinforce the operation's efficiency and reaction capacity during the period of greatest demand.

| DEC [hours] |
12 months[1]



| FEC [times] |
12 months



(1) The 12-month accumulated indicator released in Sep/24 takes into account one-off revisions in previous months.

DEC = Equivalent Power Outage Duration per Customer unit
FEC = Equivalent Power Outage Frequency per Customer unit

Financial Performance

In 9M24, DisCo's Adjusted EBITDA[1] totaled R$1,193.7 million, up 26.5% compared to the same period last year. The increase is largely due to (i) the expansion of the adjusted net margin driven by consumption in the captive and free segments and (ii) the improvement in PECLD in the period.

PMSO expenses, as in 6M24, were negatively impacted by actions to re-establish power and emergency maintenance of the supply infrastructure on the Governor and Paquetá Islands. In the year to date to September/24, this effect amounted to R$197.6 million.

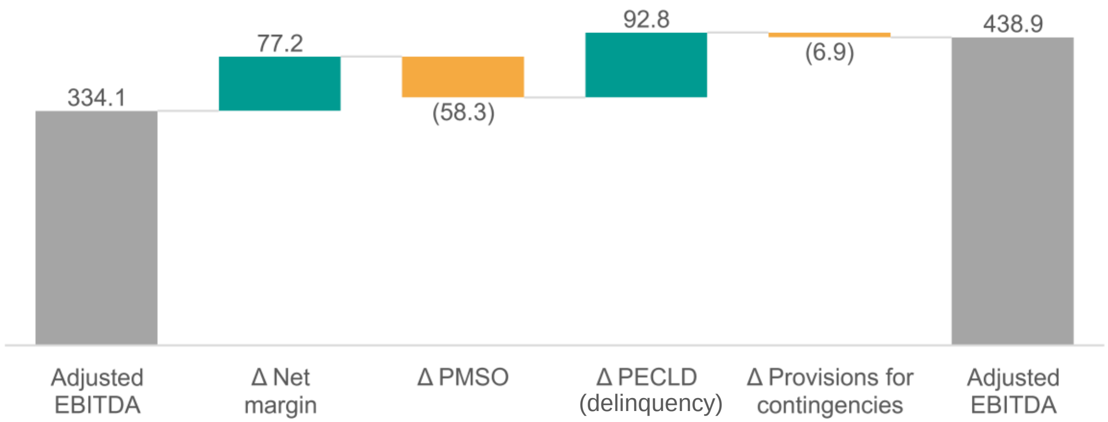
Excluding this effect and other non-recurring items, PMSO expenses increased by R$161.0 million in the year to date when compared to the previous year due to: (i) an increase in the corporate structure, including expenses with health insurance, benefits and other issues mentioned above, as well as the primarization of operational teams and the respective increase in expenses with equipment for them; (ii) higher expenses with third-party services; (iii) an increase in the incidence of emergency assistance generated by severe weather events, especially in 1Q24; and (iv) lower capitalization of personnel and services expenses.

Expenses with PECLD, excluding non-recurring effects, fell by R$255.1 million in the year (vs. 9M23), mainly due to the improvement in the expectation of future loss of revenue considering the gradual evolution in the Company's collection rate.

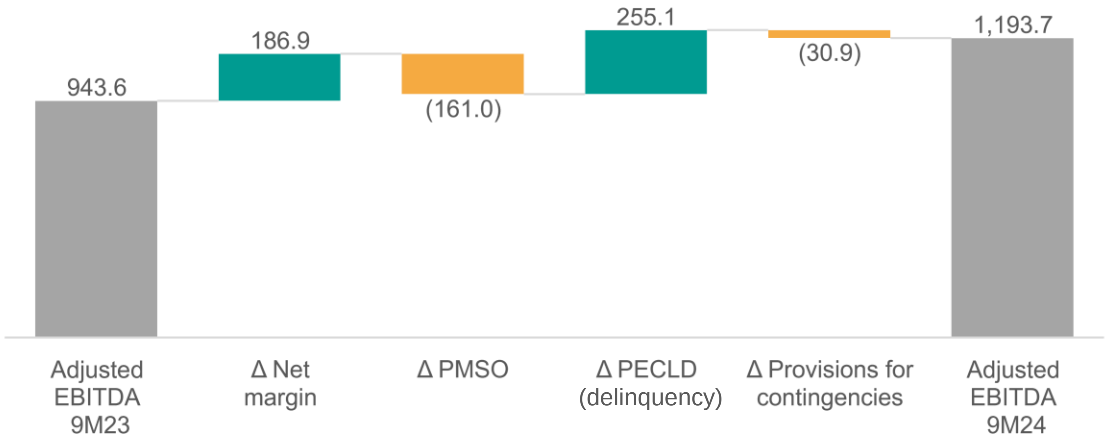
Contingency expenses increased by R$30.9 million in the year. The variation can be attributed to the lower comparative base in 2023. With the change in provisioning methodology at the end of 2022, there was a more robust provision balance, requiring lower provisioning throughout 2023.

| Adjusted EBITDA (1) - DisCo |

3Q24 / 3Q23 - R$MM



9M24 / 9M23 - R$MM



(1) Adjusted EBITDA based on CVM EBITDA, excluding Indemnifiable Concession Assets, Other Operating Revenue/Expense, Equity Income and Non-recurring Events, as reconciled in Annex I.

| Financial Result |

Financial Result (R$ million)	3Q24	3Q23	Δ%	9M24	9M23	Δ%
Cost of Debt	**(112.2)**	**(292.6)**	**-61.7%**	**(896.7)**	**(816.6)**	**9.8%**
Exchange rate / Swap variation	48.8	(83.6)	-	(267.5)	(116.2)	130.2%
Debt charges	(190.3)	(216.3)	-12.0%	(698.3)	(746.9)	-6.5%
Financial investments	28.3	7.3	289.8%	68.1	26.5	157.4%
MTM adjustments	1.0	-	-	1.0	20.0	-95.0%
Financial Revenue/Expense	**0.6**	**33.2**	**-98.1%**	**(13.1)**	**184.9**	**-**
Balance accounts adjustments	2.4	18.6	-87.2%	5.0	11.7	-57.3%
Capitalization	5.8	10.1	-42.9%	15.2	31.0	-51.0%
Debt interest installments	15.4	12.6	22.3%	80.1	50.7	57.9%
CVA adjustments	(21.4)	(14.8)	44.9%	(51.0)	91.0	-
Other	(1.6)	6.7	-	(62.4)	0.4	-
Total	**(111.5)**	**(259.4)**	**-57.0%**	**(909.7)**	**(631.7)**	**44.0%**

In accordance with clause 6.1.3 and sub-clauses of the Company's Judicial Reorganization Plan, on September 13, 2024, Light SESA completed the payment of unsecured creditors up to R$30,000 on the base date of May 12, 2023. As a result, the Company reversed the portion of interest recorded between the base date and the payment date.

In 3Q24, the cost of debt fell by 61.7% compared to 3Q24, influenced by: (i) the accounting effect of the reversal of interest on the portion paid to creditors of up to R$30,000 and (ii) the positive impact of the exchange rate variation and the deceleration of the IPCA in the period. In 3Q24, the dollar fell by 2% compared to the close of June/24.

The annual comparison of the accumulated financial result is impacted by the dismantling of foreign exchange hedge operations by financial institutions in 2Q23, due to Light's request for Judicial Reorganization in May/23. From that date onwards, the Company's dollar debt position was exposed to exchange rate variations.

__Notice:__ The effects of the Judicial Reorganization Plan approved at the General Meeting of Creditors on May 29, 2024 and ratified by the court on June 18, 2024 are not yet fully reflected in the 3Q24 Financial Statements. The results of this process should be accounted for in the December 31, 2024 Financial Statements. In 3Q24, the Company maintained the appropriation of financial expenses in accordance with the costs of the original debt contracts.

| Net Result |

DisCo ended the quarter with a profit of R$59.8 million, compared to a loss of R$108.1 million in 3Q23. Excluding non-recurring effects, profit in 3Q24 was R$132.4 million.

In the year to date, the Company recorded a loss of R$250.7 million due to the worsening of the financial result, as well as the accounting of complementary provisions for the non-recoverability of deferred tax credits (impairment), which negatively impacted the result for the period by R$74.8 million.

| Capital Expenditure |

DisCo CAPEX (R$ million)	3Q24	3Q23	Var. %	9M24	9M23	Var. %
Electrical Assets	**239.1**	**161.9**	**47.6%**	**547.4**	**494.9**	**10.6%**
Loss reduction plan	47.7	61.0	-21.8%	131.2	205.6	-36.2%
Receivables	6.3	10.8	-41.9%	20.6	30.5	-32.3%
Expansion	126.4	41.3	205.8%	234.3	119.8	95.5%
Maintanance	58.7	48.8	20.4%	161.3	139.0	16.1%
Non-electrical Assets	**25.9**	**48.3**	**-46.4%**	**101.0**	**94.6**	**6.7%**
Commercial	1.0	1.8	-42.1%	5.3	5.4	-2.7%
IT	21.6	44.8	-51.9%	90.5	83.5	8.4%
Other	3.3	1.7	96.0%	5.2	5.8	-8.8%
Total	**265.0**	**210.3**	**26.0%**	**648.4**	**589.5**	**10.0%**

In 3Q24, DisCo's capital expenditures totaled R$265.0 million, up 26.0% or R$54.7 million compared to 2Q23. In the year to date, the amount invested was R$648.4 million, 10.0% higher than in the same period last year.

The increase in capital expenditures in the periods mentioned can be attributed mainly to the prioritization of investment in network expansion and maintenance to ensure quality and service, including on the Governor and Paquetá Islands.

Nevertheless, the Company maintains its focus on efficiency, quality improvement and financial feasibility when evaluating and implementing its CAPEX. With regard to capital expenditures to combat losses, the Company has maintained austerity in the analysis and implementation of strategic actions and network shielding, resulting in a reduction in the amount invested in the Loss Reduction Plan line between the periods.

| Governor and Paquetá Islands |

In 2024, we would also highlight the challenges faced in maintaining and modernizing the supply system for the Governor and Paquetá Islands. For the complete renovation of this system, as well as the expansion of its distribution capacity, the Company disbursed R$301.8 million in OPEX and CAPEX in the year to date and also plans capital expenditures of around R$300 million for the period 2025-26.

The completion of the full renovation of the system is expected by the end of 2026.The work is taking place simultaneously and is divided into five main fronts:

- Auxiliary distribution system: construction of +100 poles and +30km of electricity network, completed in February/24.
- Restoration of the cable that takes power from the mainland to the islands, completed in August/24.
- New underground transmission network in addition to the existing one, which will connect the mainland to the region's substations, passing under Guanabara Bay, concluded in October/24.
- Improvements to the transmission circuit.
- Renovation of the original structure to ensure system redundancy and avoid supply interruptions in the event of any failures.

Generation and Trading

Light Energia S.A. and LightCom Comercializadora S.A.

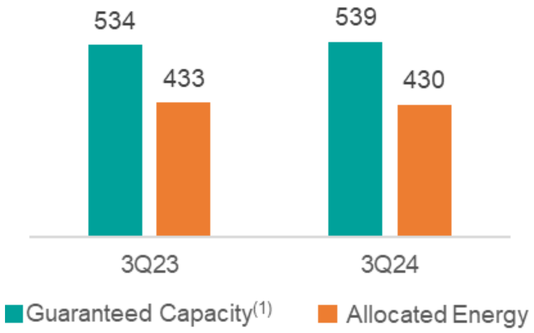
Affluent Natural Energy (ENA) far below historical average and recovery in demand put pressure on PLD

3Q24 continued the trend of low inflows, contributing to the emptying of the National Interconnected System's (SIN) reservoirs. As in June/24, the ENA of the Southeast Subsystem reached the lowest value in the historical series for the month in September/24. In terms of Stored Energy, storage in the SIN was 22% lower than in the same quarter of the previous year (vs. 17% in 2Q24). On the other hand, in the year to date, energy demand showed a 6.4% increase in average consumption compared to the same period in 2023, according to CCEE data.

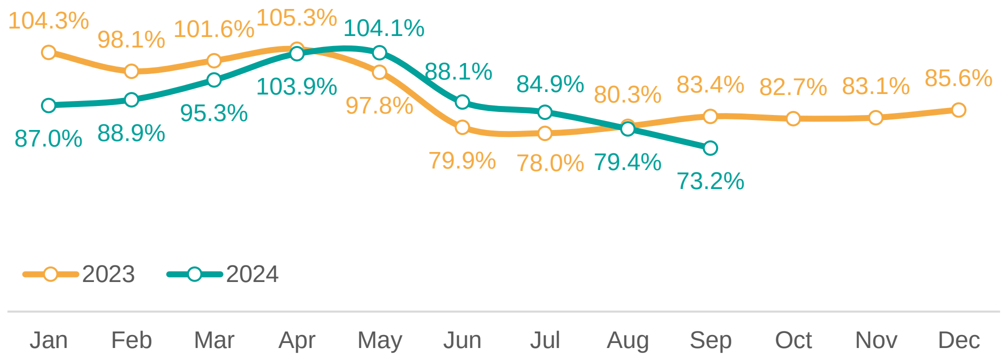
In the quarter, net generation(1) from the Company's plants totaled 539 MWmed, in line with the same period last year.

The GSF observed in 3Q24, especially in September, was lower than in the previous year, pressured by the increase in thermoelectric dispatch to meet electricity demand.

| Guaranteed Capacity(1) and Allocated Energy [MWmed] |

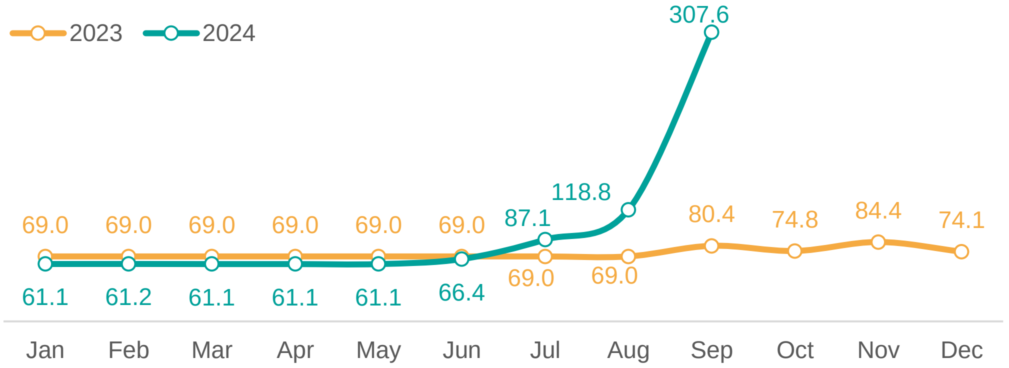


| GSF % |



The scenario of continued low affluence and increased demand led to strong pressure on the PLD, especially in September, when the indicator reached R$307.6. Until June, the PLD was at the regulatory level.

| Average Monthly PLD Southeast / Midwest [R$/MWh] |



(1) Internal and pumping losses excluded.

Financial Performance

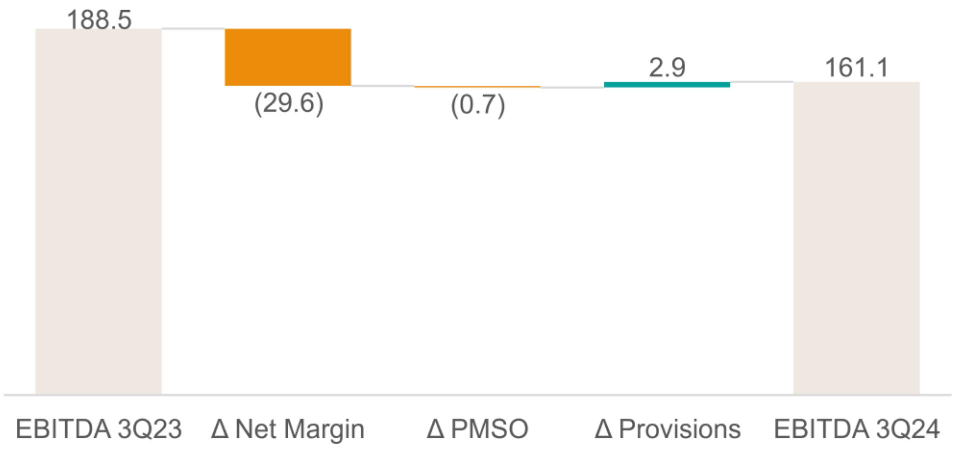
The Company's Generation and Trading segments posted combined net revenues of R$317.8 million in 3Q24, down 21.8% on the same period a year earlier. Net margin, however, totaled R$174.4 million in the quarter, down 14.5%, or R$29.6 million, on the same period last year.

In the quarter, the volume sold by the group was 806 MWmed, up 31% on 3Q23 (614 MWmed). Although the volume sold was higher, since this year saw the end of relevant contracts with consumers and market agents, this energy was sold at a lower average price than that observed in previous contracts. This price effect had a negative impact on the Generation + Trading segment's margin in this period.

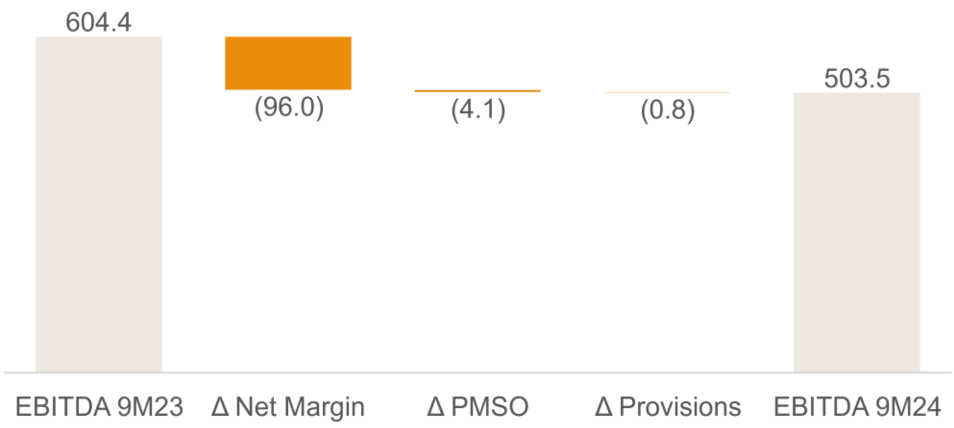
As a result, the combined EBITDA(1) of the Generation and Trading operations was R$161.1 million in 3Q24 (-14.5% YoY), totaling R$503.5 million in the year to date (-16.7% YoY).

| EBITDA(1) – Generation and Trading |

3Q24 / 3Q23 - R$MM



9M24 / 9M23 - R$MM



(1) EBITDA, excluding other operating income/expenses.

GENERATION +TRADING

| Financial Result |

Financial Result (R$ million)	3Q24	3Q23	Δ%	9M24	9M23	Δ%
Cost of Debt	**20.8**	**(20.4)**	**-**	**(196.8)**	**(9.5)**	**1976.4%**
Exchange rate / Swap variation	20.5	(41.7)	-	(140.1)	(23.0)	509.4%
Debt charges	(31.3)	(22.1)	41.8%	(97.6)	(58.4)	67.1%
Financial investments	30.8	33.6	-8.5%	58.4	49.4	18.3%
MTM adjustments	0.8	9.7	-91.7%	(17.5)	22.5	-
Financial Revenue/Expense	**(8.0)**	**3.2**	**-**	**23.0**	**6.2**	**270.4%**
Balance accounts adjustments	3.2	(0.3)	-	(0.7)	0.0	-
Capitalization	5.7	4.5	24.9%	10.4	6.8	53.9%
Other	(16.8)	(1.0)	1618.6%	13.2	(0.6)	-
Total	**12.8**	**(17.2)**	**-**	**(173.8)**	**(3.3)**	**5215.8%**

In 3Q24, the cost of debt recorded a positive result of R$20.8 million, mainly influenced by the positive effect of the exchange rate variation in the quarter. In relation to the year to date, the cost of debt totaled R$176.0 million, an increase of R$146.1 million when compared to the same period last year due to the exchange rate variation.

For the 12-month period ended in September 2024, Light Energia presented a Net Debt/EBITDA ratio of 1.22x, lower than that provided for in the renegotiated debt contracts.

Light Energia, along with Light SESA, was impacted by the dismantling of its currency hedge operations by financial institutions in 2Q23, due to Light's request for Judicial Reorganization in May/23. From that date onwards, the Company's dollar debt position was exposed to exchange rate variations.

According to the Material Fact released on April 11, 2024, Light Energia signed a debt renegotiation agreement with its creditors, and these effects were reflected in the 2Q24 Financial Statements. On the other hand, the effects of the process of choosing payment options with international creditors, which ended in October/24, have not yet been reflected in the 3Q24 Financial Statements.

| Net Result |

The combined operations of Light Energia and Light Comercializadora recorded a profit of R$107.7 million in 3Q24, up 19.3% on the same quarter of the previous year and reversing the loss of 2Q24.

In the year to date, profit reached R$96.7 million, pressured mainly by the negative impacts recognized in 2Q24 relating to: (i) the effect of the exchange rate variation on financial expenses and (ii) other operating income/expenses.

Capital Expenditure

Generation CAPEX (R$ million)	3Q24	3Q23	Var. %	9M24	9M23	Var. %
Recurring	26.5	14.4	84.6%	21.1	14.2	**48.8%**
Bypass Tunel	3.5	5.3	-32.9%	8.4	28.5	-70.5%
Total	**30.1**	**19.6**	**53.0%**	**29.6**	**42.7**	**-30.8%**

Capital expenditures at the Generation business amounted to R$30.1 million in 3Q24 (+53.0% YoY) and R$59.6 million in the year to date (-4.4% YoY). In the year to date, the reduction in capital expenditures is mainly due to the stoppage of work on the ByPass Tunnel in March/23. Since then, the Company has been carrying out technical studies and analyzing alternatives to make the project feasible with greater efficiency, speed of implementation and lower financial expenditure.

With regard to recurring capital expenditures, the progress was related to the refurbishment and modernization of the equipment and systems used in the Company's plants.

About Light COM

Present on the Brazilian market since 2009, Light COM, the Light Group's trading company on the Free Energy Market, offers customized solutions for companies of all sizes throughout Brazil. With 100% clean energy certified by the REC Standard (I-REC), produced by Light Energia's own plants, the Company is committed to sustainability and optimizing its clients' energy management.

With the arrival of Pedro Vidal as Trading Director, Light COM underwent a restructuring in 2024, creating new business lines, strengthening its commercial team and introducing new products to the market. These capital expenditures expanded its operations in the domestic energy market, leading the company to double its client portfolio.

With a focus on the retail market, which opened this year, the trading company aims to continue growing sustainably, in 2025, to consolidate its position as a benchmark in clean energy and customized solutions in Brazil.

Light COM reaffirms its commitment to becoming a business unit with an increasing presence within the Light Group.

LIGHT'S GENERATION PARK

872 MW

of installed capacity

GENERATION + TRADING

Judicial Reorganization

Timeline and next steps

CONSOLIDATED

Jun 18, 2024
Ratification of the Judicial Reorganization Plan

Aug 08, 2024
Conclusion of the process of choosing payment options by creditors in Brazil

Sep 13, 2024
Payment of creditors with claims of up to R$30 thousand

Oct 17, 2024
Completion of the process of choosing payment options by creditors abroad

Oct 23, 2024
Publication of the result of the process of choosing payment options

Oct 24, 2024
BoD Meeting: approval of convertible instruments

Nov 28, 2024
End of the Preemptive Right term for current shareholders

Next steps:
2nd RCA to approve the final instruments and amendment of existing bonds and delivery of new bonds to creditors in Brazil and abroad

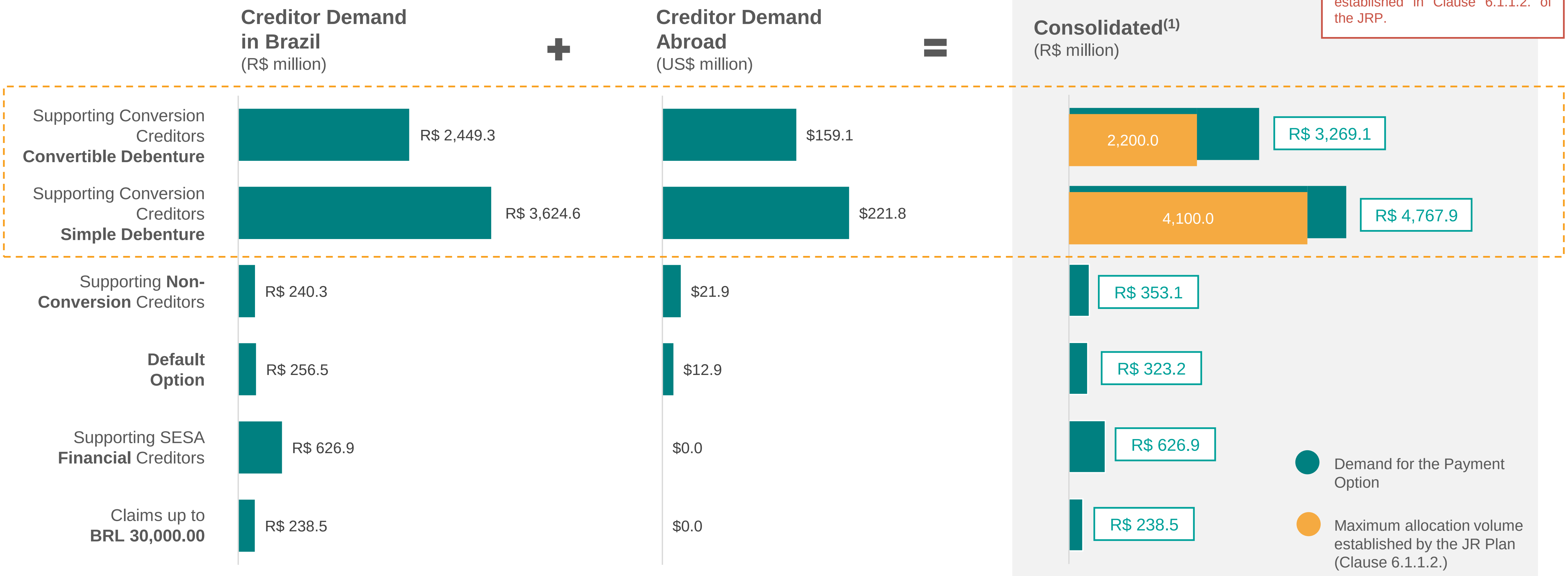
Note: For more information, see Light Judicial Reorganization Plan and other documents available on the IR website at: https://ri.light.com.br/en/governance/judicial-reorganization/.

Judicial Reorganization: Consolidation of the Results of Option Choices

Demand for the Convertible Debenture was 50% over the limit set in the Plan

Excess demand in the Supporting Conversion Creditor option led to the need for apportionments in accordance with the limits established in Clause 6.1.1.2. of the JRP.

Result of creditors' choices of payment options in Brazil and abroad, according to the Notice to the Market of Oct 23, 2024



Total = R$ 7,436.1 M

Total = U$ 415.7 M
ou R$ 2,142.6 M(1)

Total = R$ 9,578.7 M

Notes :
(1) Exchange rate established in the JR Plan of R$5.1538 (base date May 28, 2024).
(2) The final amount of debentures to be received by the Supporting Conversion Creditors – Convertible Debenture may vary depending on the exercise of the Preemptive Right (article 171 of Law No. 6,404/76) by shareholders for the subscription/acquisition of Light Convertible Debentures.

For more information, see the Light Judicial Reorganization Plan and other documents available on the IR website at the following address: http://ri.light.com.br/en/governance/judicial-reorganization/.

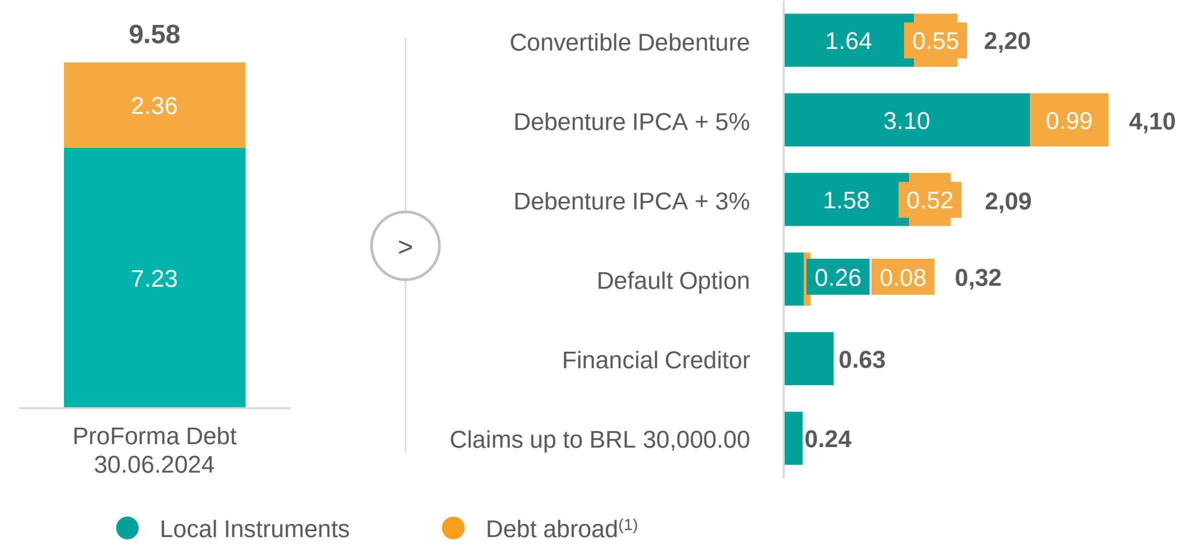
Judicial Reorganization: Restructured Debt Profile

At the end of the process, the Company will have a longer debt, and a cost aligned with the financial reality of the concession

CONSOLIDATED

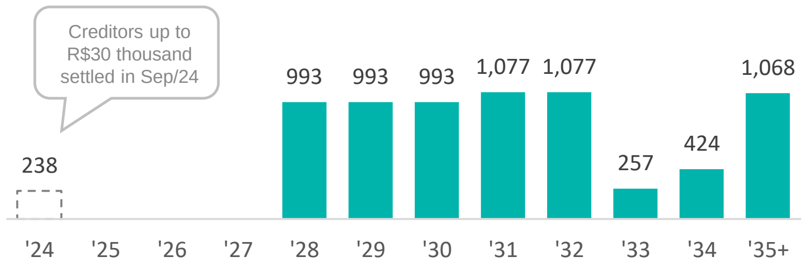
Evolution of the gross debt approved in the JRP and final allocation after the Choice of Payment Options process in Brazil and abroad[(1)]

(R$ billion)

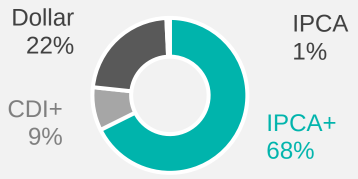


Proforma gross debt principal amortization schedule as at June 30, 2024 reflecting the result of the process of choosing the options for the new debts and considering the discount on the credits of non-opting creditors as provided for in the JR Plan

(R$ million)



Proforma Debt Profile after the Choice of Payment Options process



Duration
8,40

(1) Exchange rate established in the JR Plan of R$5.1538 (base date 28/05/2024).

__Note:__ The final amount of debentures to be received by the Supporting Conversion Creditors – Convertible Debenture may vary depending on the exercise of the Preemptive Right (article 171 of Law No. 6,404/76) by shareholders for the subscription/acquisition of Light Convertible Debentures.

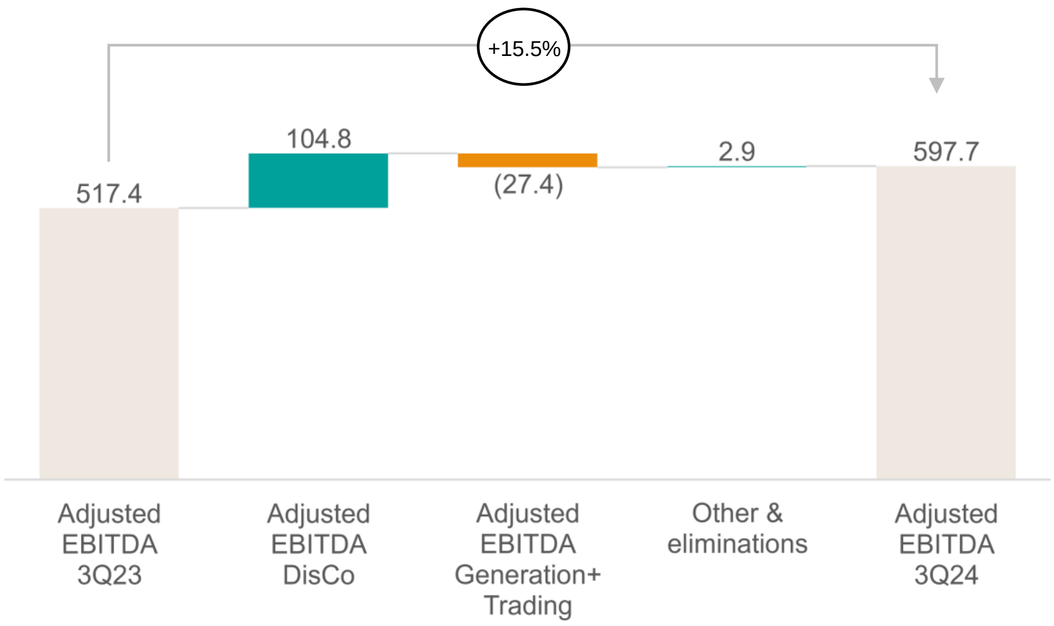
Consolidated

Light S.A.

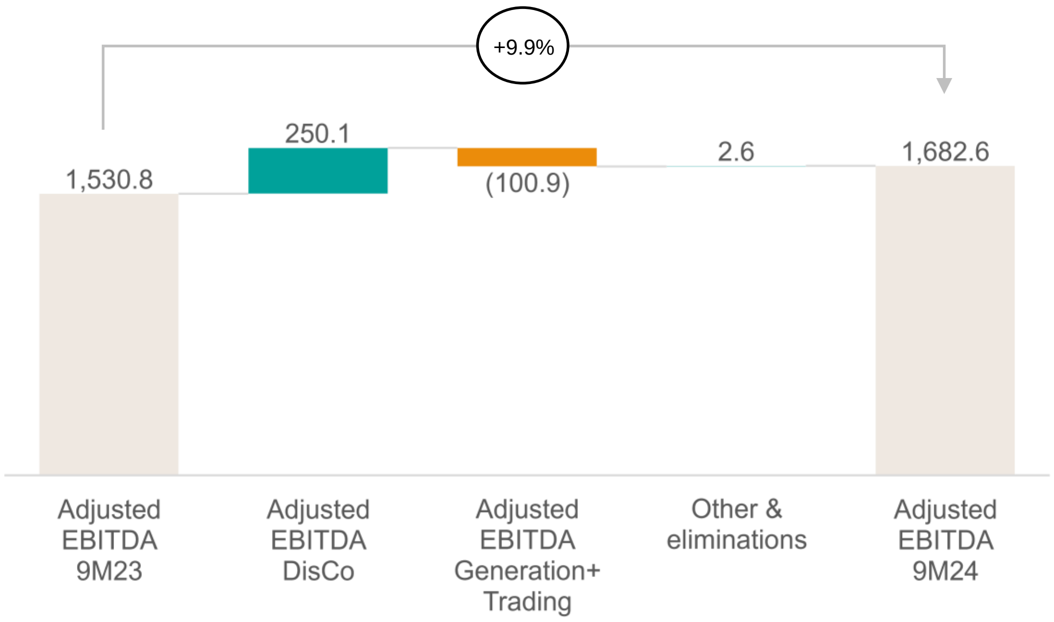
| Adjusted EBITDA (1) - Contribution by Segment |

R$ million

3Q24 / 3Q23



9M24 / 9M23



(1) Adjusted EBITDA based on CVM EBITDA, excluding VNR, Other Operating Revenue/Expense, Equity Income and Non-recurring Events, as reconciled in Annex I.

ANNEX I – CVM EBITDA and Adjusted EBITDA Reconciliation (Quarter)

CVM EBITDA (R$ MM)	Consolidated			Distribution			Generation and Trading		
	3Q24	3Q23	Δ%	3Q24	3Q23	Δ%	3Q24	3Q23	Δ%
Net Income (Loss) (A)	**157.5**	**(10.9)**	**-**	**59.8**	**(108.1)**	**-**	**107.7**	**90.3**	**19.3%**
Income Tax/Social Contribution (B)	(47.9)	(55.0)	-12.9%	-	0.8	-	(47.9)	(57.1)	-16.2%
Deferred Income Tax/Social Contribution (C)	(8.3)	(11.8)	-29.8%	3.3	(25.3)	-	(11.6)	13.4	-
EBT (A - (B + C))	**213.7**	**55.9**	**282.6%**	**56.5**	**(83.6)**	**-**	**167.2**	**134.0**	**24.8%**
Depreciation and Amortization (D)	(214.9)	(197.1)	9.0%	(183.1)	(167.1)	9.6%	(31.7)	(30.0)	5.7%
Financial Revenue (Expense) (E)	(89.4)	(252.5)	-64.6%	(112.5)	(259.4)	-56.6%	12.8	(17.2)	-
CVM EBITDA ((A) - (B) - (C) - (D) - (E))	**518.0**	**505.4**	**2.5%**	**352.2**	**342.8**	**2.7%**	**186.1**	**181.2**	**2.7%**
Equity Income (F)	-	-	-	-	-	-	-	-	-
Other Operating Revenue/Expense (G)	(36.2)	(60.1)	-39.7%	(43.3)	(39.4)	9.8%	25.0	(7.3)	-
Indemnifiable Concession Assets (H)	29.2	48.1	-39.2%	29.2	48.1	-39.2%	-	-	-
Non-recurring effects (I)	(72.7)	-	-	(72.7)	-	-	-	-	-
Adjusted EBITDA = CVM EBITDA - (F) - (G) - (H) - (I)	**597.7**	**517.4**	**15.5%**	**438.9**	**334.1**	**31.4%**	**161.1**	**188.5**	**-14.5%**

Adjusted EBITDA is calculated from net income before income tax and social contribution, depreciation and amortization, financial results, equity equivalence and other operating income/expenses, excluding the effects of non-recurring items.

EBITDA and Adjusted EBITDA are non-accounting measures prepared by the Company, reconciled with its interim financial information, in accordance with Circular Letter/CVM/SNC/SEP No. 01/2007 and CVM Instruction No. 527, dated October 4, 2012. EBITDA and Adjusted EBITDA are not measures recognized by Brazilian Generally Accepted Accounting Principles or IFRS, do not have a standard meaning and may not be comparable to measures with similar titles provided by other companies. These measures should not be considered in isolation or as substitutes for net income or operating income, or as indicators of operating performance or cash flow, nor should they be used as measures of liquidity or debt repayment capacity. EBITDA consists of net income, adjusted by the effects of net finance revenue (expense), depreciation and amortization, and income tax and social contribution. Light calculates Adjusted EBITDA in accordance with CVM Instruction 527/2012, excluding equity income and other operating income/expense.

ANNEX I – CVM EBITDA and Adjusted EBITDA Reconciliation (YTD)

ANNEX

CVM EBITDA (R$ MM)	Consolidated			Distribution			Generation and Trading		
	9M24	9M23	Δ%	9M24	9M23	Δ%	9M24	9M23	Δ%
Net Income (Loss) (A)	**255.2**	**(5,672.2)**	**-**	**(171.8)**	**(5,816.3)**	**-97.0%**	**440.8**	**233.4**	**88.9%**
Income Tax/Social Contribution (B)	(302.2)	(361.9)	-16.5%	0.8	(157.6)	-	(296.5)	(183.3)	61.8%
Deferred Income Tax/Social Contribution (C)	(259.2)	47.4	-	(324.6)	(25.2)	1189.7%	65.4	72.6	-9.9%
EBT (A - (B + C))	**816.5**	**(5,357.7)**	**-**	**152.1**	**(5,633.6)**	**-**	**672.0**	**344.1**	**95.3%**
Depreciation and Amortization (D)	(786.6)	(730.8)	7.6%	(666.2)	(617.1)	7.9%	(120.1)	(113.5)	5.9%
Financial Revenue (Expense) (E)	(721.4)	(3,447.3)	-79.1%	(843.0)	(3,199.3)	-73.7%	28.2	(280.4)	-
CVM EBITDA ((A) - (B) - (C) - (D) - (E))	**2,324.6**	**(1,179.6)**	**-**	**1,661.2**	**(1,817.1)**	**-**	**763.9**	**737.9**	**3.5%**
Equity Income (F)	(3.5)	(17.0)	-79.1%	-	-	-	-	-	-
Other Operating Revenue/Expense (G)	(175.1)	(380.0)	-53.9%	(61.5)	(295.3)	-79.2%	(43.4)	(4.3)	907.9%
Indemnifiable Concession Assets (H)	353.4	38.4	821.2%	353.4	38.4	821.2%	-	-	-
Non-recurring effects (I)	-	(2,515.7)	-	-	(2,515.7)	-	-	-	-
Adjusted EBITDA = CVM EBITDA - (F) - (G) - (H) - (I)	**2,149.9**	**1,694.7**	**26.9%**	**1,369.3**	**955.5**	**43.3%**	**807.3**	**742.2**	**8.8%**

Adjusted EBITDA is calculated from net income before income tax and social contribution, depreciation and amortization, financial results, equity equivalence and other operating income/expenses, excluding the effects of non-recurring items.

EBITDA and Adjusted EBITDA are non-accounting measures prepared by the Company, reconciled with its interim financial information, in accordance with Circular Letter/CVM/SNC/SEP No. 01/2007 and CVM Instruction No. 527, dated October 4, 2012. EBITDA and Adjusted EBITDA are not measures recognized by Brazilian Generally Accepted Accounting Principles or IFRS, do not have a standard meaning and may not be comparable to measures with similar titles provided by other companies. These measures should not be considered in isolation or as substitutes for net income or operating income, or as indicators of operating performance or cash flow, nor should they be used as measures of liquidity or debt repayment capacity. EBITDA consists of net income, adjusted by the effects of net finance revenue (expense), depreciation and amortization, and income tax and social contribution. Light calculates Adjusted EBITDA in accordance with CVM Instruction 527/2012, excluding equity income and other operating income/expense.

ANNEX II – Statement of Income – Consolidated (Quarter)

Statement of Income (R$ MM)	Adjusted			Reported		
	3Q24	3Q23	Δ%	3Q24	3Q23	Δ%
Gross Operating Revenue	**5,591.2**	**5,348.6**	**4.5%**	**5,591.2**	**5,335.6**	**4.8%**
Deductions	(1,873.9)	(1,840.3)	1.8%	(1,873.9)	(1,840.3)	1.8%
Net Operating Revenue	**3,717.3**	**3,508.3**	**6.0%**	**3,717.3**	**3,495.3**	**6.4%**
NRV – New Replacement Value	29.2	48.1	-39.2%	29.2	48.1	-39.2%
Operating Expense	**(3,305.3)**	**(3,139.9)**	**5.3%**	**(3,378.0)**	**(3,126.9)**	**8.0%**
Construction Cost	(182.5)	(156.2)	16.8%	(182.5)	(156.2)	16.8%
PMSO	(277.1)	(221.0)	25.4%	(349.8)	(221.0)	58.2%
Personnel	(149.4)	(114.1)	31.0%	(149.7)	(114.1)	31.2%
Material	(12.7)	(7.2)	76.0%	(12.7)	(7.2)	76.0%
Outsourced Services	(130.0)	(112.4)	15.6%	(175.6)	(112.4)	56.2%
Others	15.0	12.7	18.4%	(11.8)	12.7	-
Purchased Electricity	(2,474.1)	(2,319.9)	6.6%	(2,474.1)	(2,319.9)	6.6%
Depreciation	(214.9)	(197.1)	9.0%	(214.9)	(197.1)	9.0%
Provisions	(74.0)	(70.0)	5.7%	(74.0)	(70.0)	5.7%
PECLD	(82.8)	(175.6)	-52.9%	(82.8)	(162.6)	-49.1%
Equity Income	-	-	-	-	-	-
Other Operating Income/Expense	**(36.2)**	**(60.1)**	**-39.7%**	**(36.2)**	**(60.1)**	**-39.7%**
Financial Revenue/Expense	**(89.4)**	**(252.5)**	**-64.6%**	**(89.4)**	**(252.5)**	**-64.6%**
Financial Revenue	120.9	170.9	-29.2%	120.9	170.9	-29.2%
Financial Expense	(210.3)	(423.3)	-50.3%	(210.3)	(423.3)	-50.3%
Income before Taxes	**286.4**	**55.9**	**412.7%**	**213.7**	**55.9**	**282.6%**
Income Tax/Social Contribution	(47.9)	(55.0)	-12.9%	(47.9)	(55.0)	-12.9%
Deferred Income Tax/Social Contribution	(8.3)	(11.8)	-29.8%	(8.3)	(11.8)	-29.8%
Net Income	**157.5**	**(10.9)**	**-**	**157.5**	**(10.9)**	**-**
Adjusted CVM EBITDA[1]	**597.7**	**517.4**	**15.5%**	**525.0**	**517.4**	**1.5%**

(1) EBITDA excludes NRV, Other operating income/expenses, Equity method and non-recurring effects

ANNEX II – Statement of Income – Consolidated (YTD)

Statement of Income (R$ MM)	Adjusted			Reported		
	9M24	9M23	Δ%	9M24	9M23	Δ%
Gross Operating Revenue	**21,793.6**	**22,053.3**	**-1.2%**	**21,528.6**	**21,576.1**	**-0.2%**
Deductions	(7,412.3)	(8,367.0)	-11.4%	(7,412.3)	(8,322.8)	-10.9%
Net Operating Revenue	**14,381.3**	**13,686.3**	**5.1%**	**14,116.3**	**13,253.3**	**6.5%**
NRV – New Replacement Value	353.4	38.4	821.2%	353.4	38.4	821.2%
Operating Expense	**(12,664.7)**	**(12,684.1)**	**-0.2%**	**(12,399.7)**	**(14,766.8)**	**-16.0%**
Construction Cost	(640.5)	(1,146.4)	-44.1%	(640.5)	(1,146.4)	-44.1%
PMSO	(898.9)	(785.9)	14.4%	(898.9)	(785.9)	14.4%
Personnel	(471.9)	(392.3)	20.3%	(471.9)	(392.3)	20.3%
Material	(30.8)	(22.9)	34.9%	(30.8)	(22.9)	34.9%
Outsourced Services	(461.1)	(423.0)	9.0%	(461.1)	(423.0)	9.0%
Others	64.9	52.2	24.3%	64.9	52.2	24.3%
Purchased Electricity	(9,336.4)	(8,991.6)	3.8%	(9,336.4)	(8,991.6)	3.8%
Depreciation	(786.6)	(730.8)	7.6%	(786.6)	(730.8)	7.6%
Provisions	(285.2)	(363.4)	-21.5%	(285.2)	(1,995.2)	-85.7%
PECLD	(717.1)	(665.9)	7.7%	(452.1)	(1,116.8)	-59.5%
Equity Income	(3.5)	(17.0)	-79.1%	(3.5)	(17.0)	-79.1%
Other Operating Income/Expense	**(175.1)**	**(145.6)**	**20.3%**	**(175.1)**	**(380.0)**	**-53.9%**
Financial Revenue/Expense	**(721.4)**	**(1,733.0)**	**-58.4%**	**(721.4)**	**(3,447.3)**	**-79.1%**
Financial Revenue	737.9	851.4	-13.3%	737.9	851.4	-13.3%
Financial Expense	(1,459.3)	(2,584.4)	-43.5%	(1,459.3)	(4,298.7)	-66.1%
Income before Taxes	**820.1**	**(876.3)**	**-**	**820.1**	**(5,340.8)**	**-**
Income Tax/Social Contribution	(302.2)	(361.9)	-16.5%	(302.2)	(361.9)	-16.5%
Deferred Income Tax/Social Contribution	(259.2)	457.4	-	(259.2)	47.4	-
Net Income	**255.2**	**(797.7)**	**-**	**255.2**	**(5,672.2)**	**-**
Adjusted CVM EBITDA(1)	**2,149.9**	**1,694.7**	**26.9%**	**2,149.9**	**(821.1)**	**-**

(1) EBITDA excludes NRV, Other operating income/expenses, Equity method and non-recurring effects

ANNEX III – Statement of Income – DisCo (Quarter)

Statement of Income (R$ MM)	Adjusted			Reported		
	3Q24	3Q23	Δ%	3Q24	3Q23	Δ%
Gross Operating Revenue	**5,237.5**	**5,060.4**	**3.5%**	**5,237.5**	**5,047.4**	**3.8%**
Deductions	(1,825.1)	(1,801.2)	1.3%	(1,825.1)	(1,801.2)	1.3%
Net Operating Revenue	**3,412.4**	**3,259.2**	**4.7%**	**3,412.4**	**3,246.2**	**5.1%**
NRV – New Replacement Value	29.2	48.1	-39.2%	29.2	48.1	-39.2%
Operating Expense	**(3,127.4)**	**(3,044.1)**	**2.7%**	**(3,200.1)**	**(3,031.1)**	**5.6%**
Construction Cost	(182.5)	(156.2)	16.8%	(182.5)	(156.2)	16.8%
PMSO	(259.7)	(201.4)	29.0%	(332.4)	(201.4)	65.1%
Personnel	(144.2)	(101.6)	41.9%	(144.5)	(101.6)	42.2%
Material	(12.2)	(7.0)	74.1%	(12.2)	(7.0)	74.1%
Outsourced Services	(120.7)	(106.3)	13.5%	(166.3)	(106.3)	56.5%
Others	17.4	13.5	28.2%	(9.4)	13.5	-
Purchased Electricity	(2,343.5)	(2,275.0)	3.0%	(2,343.5)	(2,275.0)	3.0%
Depreciation	(183.1)	(167.1)	9.6%	(183.1)	(167.1)	9.6%
Provisions	(75.8)	(68.9)	10.1%	(75.8)	(68.9)	10.1%
PECLD	(82.8)	(175.6)	-52.9%	(82.8)	(162.6)	-49.1%
Other Operating Income/Expense	**(43.3)**	**(39.4)**	**9.8%**	**(43.3)**	**(39.4)**	**9.8%**
Financial Revenue/Expense	**(112.5)**	**(259.4)**	**-56.6%**	**(112.5)**	**(259.4)**	**-56.6%**
Financial Revenue	81.3	110.7	-26.5%	81.3	110.7	-26.5%
Financial Expense	(193.9)	(370.1)	-47.6%	(193.9)	(370.1)	-47.6%
Income before Taxes	**129.2**	**(83.6)**	**-**	**56.5**	**(83.6)**	**-**
Income Tax/Social Contribution	-	0.8	-	-	0.8	-
Deferred Income Tax/Social Contribution	3.3	(25.3)	-	3.3	(25.3)	-
Net Income	**59.8**	**(108.1)**	**-**	**59.8**	**(108.1)**	**-**
Adjusted CVM EBITDA[1]	**438.9**	**334.1**	**31.4%**	**366.2**	**334.1**	**9.6%**

(1) EBITDA excludes NRV, Other operating income/expenses, Equity method and non-recurring effects

ANNEX III – Statement of Income – DisCo (YTD)

Statement of Income (R$ MM)	Adjusted			Reported		
	9M24	9M23	Δ%	9M24	9M23	Δ%
Gross Operating Revenue	**907.3**	**909.4**	**-0.2%**	**907.3**	**909.4**	**-0.2%**
Deductions	(129.7)	(118.9)	9.1%	(129.7)	(118.9)	9.1%
Net Operating Revenue	**777.6**	**790.6**	**-1.6%**	**777.6**	**790.6**	**-1.6%**
Operating Expense	**(368.6)**	**(275.1)**	**34.0%**	**(368.6)**	**(275.1)**	**34.0%**
PMSO	(44.7)	(40.6)	10.1%	(44.7)	(40.6)	10.1%
Personnel	(21.0)	(21.3)	-1.7%	(21.0)	(21.3)	-1.7%
Material	(0.9)	(0.6)	55.3%	(0.9)	(0.6)	55.3%
Outsourced Services	(16.5)	(12.0)	37.1%	(16.5)	(12.0)	37.1%
Others	(6.3)	(6.7)	-4.8%	(6.3)	(6.7)	-4.8%
Cost of Power Supply Service	(230.4)	(147.4)	56.3%	(230.4)	(147.4)	56.3%
Depreciation and amortization	(94.5)	(88.9)	6.3%	(94.5)	(88.9)	6.3%
Provisions	1.0	1.8	-45.6%	1.0	1.8	-45.6%
Other operating revenue/expense	**0.1**	**(10.6)**	**-**	**(59.8)**	**(10.6)**	**466.8%**
Financial Result	**(161.2)**	**(20.5)**	**687.0%**	**(161.2)**	**(20.5)**	**687.0%**
Finance Revenue	108.1	103.3	4.7%	108.1	103.3	4.7%
Finance Expense	(269.3)	(123.7)	117.6%	(269.3)	(123.7)	117.6%
Net income before taxes	**248.0**	**484.5**	**-48.8%**	**188.0**	**484.5**	**-61.2%**
Income Tax/Social Contribution	(75.5)	(207.9)	-63.7%	(75.5)	(207.9)	-63.7%
Deferred Income Tax/Social Contribution	(16.0)	49.1	-	(16.0)	49.1	-
Net Income	**173.2**	**325.7**	**-46.8%**	**96.5**	**325.7**	**-70.4%**
Adjusted EBITDA[(1)]	**503.5**	**604.4**	**-16.7%**	**503.5**	**604.4**	**-16.7%**

(1) EBITDA excludes NRV, Other operating income/expenses, Equity method and non-recurring effects

ANNEX IV – Statement of Income – Generation and Trading (Quarter)

Statement of Income (R$ MM)	Adjusted			Reported		
	3Q24	3Q23	Δ%	3Q24	3Q23	Δ%
Gross Operating Revenue	**368.0**	**301.0**	**22.2%**	**368.0**	**301.0**	**22.2%**
Deductions	(50.2)	(40.2)	24.8%	(50.2)	(40.2)	24.8%
Net Operating Revenue	**317.8**	**260.9**	**21.8%**	**317.8**	**260.9**	**21.8%**
Operating Expense	**(188.4)**	**(102.3)**	**84.1%**	**(188.4)**	**(102.3)**	**84.1%**
PMSO	(15.1)	(14.4)	5.0%	(15.1)	(14.4)	5.0%
Personnel	(6.6)	(7.7)	-13.3%	(6.6)	(7.7)	-13.3%
Material	(0.4)	(0.2)	121.3%	(0.4)	(0.2)	121.3%
Outsourced Services	(6.7)	(4.9)	36.2%	(6.7)	(4.9)	36.2%
Others	(1.4)	(1.7)	-15.4%	(1.4)	(1.7)	-15.4%
Cost of Power Supply Service	(143.5)	(56.9)	152.0%	(143.5)	(56.9)	152.0%
Depreciation and amortization	(31.7)	(30.0)	5.7%	(31.7)	(30.0)	5.7%
Provisions	1.8	(1.0)	-	1.8	(1.0)	-
Other operating revenue/expense	**25.0**	**(7.3)**	**-**	**25.0**	**(7.3)**	**-**
Financial Result	**12.8**	**(17.2)**	**-**	**12.8**	**(17.2)**	**-**
Finance Revenue	30.9	40.4	-23.3%	30.9	40.4	-23.3%
Finance Expense	(18.2)	(57.6)	-68.5%	(18.2)	(57.6)	-68.5%
Net income before taxes	**167.2**	**134.0**	**24.8%**	**167.2**	**134.0**	**24.8%**
Income Tax/Social Contribution	(47.9)	(57.1)	-16.2%	(47.9)	(57.1)	-16.2%
Deferred Income Tax/Social Contribution	(11.6)	13.4	-	(11.6)	13.4	-
Net Income	**107.7**	**90.3**	**19.3%**	**107.7**	**90.3**	**19.3%**
Adjusted EBITDA(1)	**161.1**	**188.5**	**-14.5%**	**161.1**	**188.5**	**-14.5%**

(1) EBITDA excludes NRV, Other operating income/expenses, Equity method and non-recurring effects

ANNEX IV – Statement of Income – Generation and Trading (YTD)

ANNEX

Statement of Income (R$ MM)	Adjusted			Reported		
	9M24	9M23	Δ%	9M24	9M23	Δ%
Gross Operating Revenue	**907.3**	**909.4**	**-0.2%**	**907.3**	**909.4**	**-0.2%**
Deductions	(129.7)	(118.9)	9.1%	(129.7)	(118.9)	9.1%
Net Operating Revenue	**777.6**	**790.6**	**-1.6%**	**777.6**	**790.6**	**-1.6%**
Operating Expense	**(368.6)**	**(275.1)**	**34.0%**	**(368.6)**	**(275.1)**	**34.0%**
PMSO	(44.7)	(40.6)	10.1%	(44.7)	(40.6)	10.1%
Personnel	(21.0)	(21.3)	-1.7%	(21.0)	(21.3)	-1.7%
Material	(0.9)	(0.6)	55.3%	(0.9)	(0.6)	55.3%
Outsourced Services	(16.5)	(12.0)	37.1%	(16.5)	(12.0)	37.1%
Others	(6.3)	(6.7)	-4.8%	(6.3)	(6.7)	-4.8%
Cost of Power Supply Service	(230.4)	(147.4)	56.3%	(230.4)	(147.4)	56.3%
Depreciation and amortization	(94.5)	(88.9)	6.3%	(94.5)	(88.9)	6.3%
Provisions	1.0	1.8	-45.6%	1.0	1.8	-45.6%
Other operating revenue/expense	**0.1**	**(10.6)**	**-**	**(59.8)**	**(10.6)**	**466.8%**
Financial Result	**(161.0)**	**(20.5)**	**686.1%**	**(161.0)**	**(20.5)**	**686.1%**
Finance Revenue	108.2	103.3	4.8%	108.2	103.3	4.8%
Finance Expense	(269.2)	(123.7)	117.5%	(269.2)	(123.7)	117.5%
Net income before taxes	**248.2**	**484.5**	**-48.8%**	**188.2**	**484.5**	**-61.2%**
Income Tax/Social Contribution	(75.5)	(207.9)	-63.7%	(75.5)	(207.9)	-63.7%
Deferred Income Tax/Social Contribution	(16.0)	49.1	-	(16.0)	49.1	-
Net Income	**173.4**	**325.7**	**-46.8%**	**96.7**	**325.7**	**-70.3%**
d EBITDA[1]	**503.5**	**604.4**	**-16.7%**	**503.5**	**604.4**	**-16.7%**

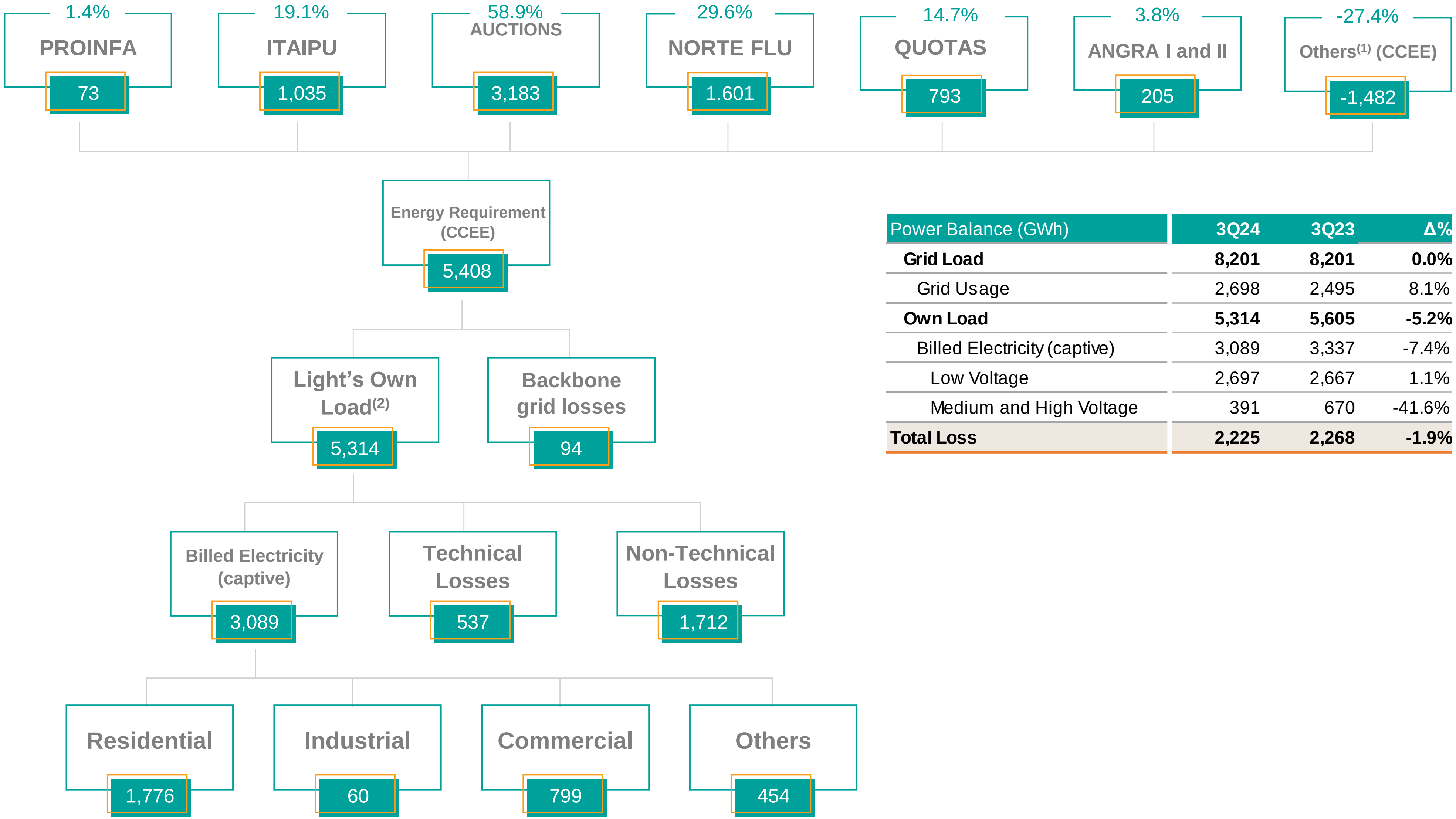
(1) EBITDA excludes NRV, Other operating income/expenses, Equity method and non-recurring effects

ANNEX V – Consolidated Balance Sheet

ASSETS (R$ MM)	30.09.2024	31.12.2023
Current	**5,610.5**	**5,333.6**
Cash and cash equivalents	18.8	292.1
Marketable securities	2,380.7	1,805.0
Trade accounts receivable	1,343.3	1,304.3
Inventory	66.7	56.9
Taxes and contributions recoverable	1,064.9	1,097.5
Prepaid expenses	23.4	28.5
Remaining balances of derivative financial instruments swaps	-	13.2
Receivables for services provided	41.4	33.1
Derivative financial instruments – swaps	-	16.6
Other receivables	482.2	497.4
Assets classified as held for sale	189.1	189.0
Non-current	**18,223.6**	**18,383.4**
Trade accounts receivable	1,324.8	1,416.5
Taxes and contributions recoverable	2,145.9	2,634.7
Deferred taxes	577.8	535.5
Derivative financial instruments – swaps	24.3	-
Deposits related to litigation	402.8	368.3
Concession financial assets	9,381.7	8,745.5
Other receivables	35.8	-
Contract assets	474.2	401.7
Investments	3.8	4.0
Property, plant and equipment	1,992.3	2,016.7
Intangible assets	1,642.4	2,051.7
Right-of-use assets	217.8	208.7
Total Assets	**23,834.0**	**23,716.9**

LIABILITIES (R$MM)	30.09.2024	31.12.2023
Current	**14,970.9**	**15,504.5**
Trade accounts payable	1,615.1	1,706.9
Taxes and contributions payable	178.1	399.5
Loans and financing	3,781.9	3,235.8
Debentures	7,301.5	7,409.6
Derivative financial instruments – swaps	461.3	692.7
Industry financial liabilities	381.4	205.1
Post-employment benefits	29.8	29.8
Amounts refundable to consumers	143.4	741.2
Lease obligations	36.4	28.9
Regulatory charges	392.7	344.9
Other debits	530.9	600.9
Non-current	**6,015.4**	**5,116.8**
Loans and financing	262.9	-
Debentures	449.2	-
Industry financial liabilities	462.7	407.1
Derivative financial instruments – swaps	-	-
Taxes and contributions payable	61.2	76.2
Provisions for tax, civil, labor and regulatory risks	4,000.6	3,968.4
Lease obligations	207.9	199.9
Amounts refundable to consumers	71.7	-
Other debits	58.6	62.5
Equity	**2,847.7**	**3,095.7**
Share capital	5,392.2	5,392.2
Capital reserve	20.7	18.5
Accumulated losses	(2,492.4)	(2,252.8)
Asset valuation adjustments	245.5	256.1
Other comprehensive income	(318.4)	(318.4)
Total Liabilities	**23,834.0**	**23,716.9**

ANNEX VI – Power Balance (3Q24)



Power Balance (GWh)	3Q24	3Q23	Δ%	9M24	9M23	Δ%
Grid Load	**8,201**	**8,201**	**0.0%**	**27,954**	**26,429**	**5.8%**
Grid Usage	2,698	2,495	8.1%	8,272	7,503	10.3%
Own Load	**5,314**	**5,605**	**-5.2%**	**19,210**	**18,622**	**3.2%**
Billed Electricity (captive)	3,089	3,337	-7.4%	10,677	10,718	-0.4%
Low Voltage	2,697	2,667	1.1%	9,163	8,551	7.1%
Medium and High Voltage	391	670	-41.6%	1,514	2,167	-30.1%
Total Loss	**2,225**	**2,268**	**-1.9%**	**8,533**	**7,904**	**8.0%**

(1) Includes balance between purchase (+) and sale (-) on the spot market.
(2) Does not consider possible differences between measurement and billing in the free segment..