LIGHT S.A.

MANAGEMENT PROPOSAL

ANNUAL AND EXTRAORDINARY GENERAL MEETING
TO BE HELD ON APRIL 28, 2023

LIGHT S.A.
CNPJ/ME No. 03.378.521/0001-75
State Registration (NIRE) 33.3.0026.316-1
Publicly-Held Company

MANAGEMENT PROPOSAL OF THE ANNUAL AND EXTRAORDINARY GENERAL MEETINGS

Dear Sirs,

The Management of Light SA ("Light" or "Company") invites its shareholders to participate in the Annual and Extraordinary General Meeting ("AEGM" or "Meeting"), to be held on April 28, 2023, at 5 pm, in an exclusively digital manner, pursuant to paragraph 2-A of art. 124 of Law No. 6,404/76, of December 15, 1976, as amended ("Corporations Law") and CVM Resolution No. 81 ("CVM Resolution 81"), to resolve on the matters on the agenda, pursuant to the Call Notice published on this date and in the terms proposed below ("Proposal"):

In line with good corporate governance practices, based on the principles of transparency, equity, accountability and corporate responsibility, all information and documents referred to in this Proposal and provided for in CVM Resolution 81, as well as other relevant information and documents for the exercise of voting rights by shareholders, are available to shareholders in their *website* (ri.light.com.br), in the *website* of the Securities and Exchange Commission - CVM (www.cvm.gov.br), in the *website* of B3 SA – Brasil, Bolsa, Balcão (www.b3.com.br); they have also been included in the Exhibits of this Proposal.

The issues to be resolved at the AEGM are listed on the agenda of the Call Notice and reproduced in the Items of this Proposal.

For the instatement of the Annual and Extraordinary General Meeting, the presence of shareholders representing at least one quarter (1/4) of the Company's capital will be required on first call. If the quorum necessary for the instatement of the Meeting is not reached, the Meeting will be called again to, on second call, resolve on the Items of the agenda, and may be instated with the presence of any number of shareholders.

General Guidance for participation in the Meeting

Via remote voting ballot ("Ballot"), under the terms of CVM Resolution 81, to the AGM and/or to the EGM, as the case may be, to be sent to its respective custody agent, to the bookkeeping bank for the Company's shares or directly to the Company through an electronic address ri@light.com.br.

Via digital platform Ten Meetings, in person or through a duly appointed attorney-in-fact pursuant to the Corporations Law. The shareholder that sends the Remote Voting Ballot may participate in the Meeting remotely, by electronic means. However, if the shareholder exercises their right to vote at the Meeting, their Ballot will be disregarded, and the votes cast in real time will be considered valid.

More information regarding participation in the AEGM can be found in the Participation Manual, available on the websites indicated above.

Rio de Janeiro, March 29, 2023.

The Management

1. Matters on the agenda of the Annual General Meeting:

I. Examine, discuss and vote on the administrators' accounts, the management's report and the financial statements of the Company pertaining to the fiscal year ended December 31, 2022

The Company's management proposes the Shareholders appraise the management accounts corresponding to the fiscal year ended December 31, 2022, and approve said documents below.

In order to resolve on this item, the following documents are made available to the shareholder, pursuant to the Corporations Law and CVM Resolution 81:

A) 2022 DFP Form (available on the CVM website on March 28, 2023), containing:

- Management Report on the company's business and major administrative events of the fiscal year ended on December 31, 2022;
- Copy of the Financial Statements for the Year ended December 31, 2022;
- Opinion of Deloitte Touche Tohmatsu Auditores Independentes, the Company's independent auditors;
- Explanatory Notes;
- Statement by the Executive Office on the Financial Statements and the Independent Auditors' Report; and
- Annual Report of the Audit Committee, including its opinion regarding the Financial Statements for the year ended December 31, 2022.

B) Management's comments on the Company's financial situation pursuant to Section 2 of the Reference Form and CVM Resolution 81 (**Exhibit I**); and

C) Opinion of the Audit Committee, dated March 27, 2023, already disclosed to the market.

The documents identified above are available to shareholders at the Company's office at Av. Marechal Floriano, nº 168, Parte – Segundo Andar – Corredor A, Centro, Rio de Janeiro – RJ, and on the CVM (www.cvm.gov.br) and B3 (www.b3.com.br) websites.

The Company's Management proposes that the shareholders review the management accounts and the Financial Statements for the fiscal year ended December 31, 2022 and, after examination and discussion, approve said documents, as reviewed and approved, at a meeting held in March 27, 2023, by the Company's Board of Directors, with the favorable recommendation of the Audit Committee and considering the Audit Committee's Opinion.

In a meeting held on the same date, the Company's Board of Directors approved, without any amendments and/or reservations, the call notice for an Annual and Extraordinary General Meeting so that shareholders can discuss and vote on them.

The Company's Financial Statements for the fiscal year ended December 31, 2022 were audited by Deloitte Touche Tohmatsu Auditores Independentes, the Company's independent auditors, which issued an opinion on such Financial Statements, without reservations.

Management clarifies that, according to the Statement of Income for the Year, contained in the Financial Statements for the fiscal year ended December 31, 2022, in the fiscal year of 2022, the Company recorded a loss in the amount of BRL 5,672,203 thousand. Pursuant to article 189, sole paragraph, of the Corporations Law, the loss for the 2022 fiscal year will be partially absorbed by the Company's reserves.

Pursuant to Circular Letter/Annual-2023-CVM/SEP, the Company will not present the information indicated in Exhibit A of CVM Resolution 81 due to the calculation of loss in the 2022 fiscal year.

II. Set the number of members of the Board of Directors

According to art. 8 of the Bylaws, the Board of Directors is composed of up to nine (9) members, all elected and dismissed by the General Meeting, with a unified term of office of two (2) years.

Since 2022, the Company has implemented changes to its organizational structure and management bodies. In this regard, for the term of office that will begin with the election at the Meeting and will remain in effect until the date of the Annual General Meeting that will resolve on the Company's financial statements for the fiscal year ending on December 31, 2024, Management proposes that the Board of Directors be composed of five (5) members.

III. Elect the members of the Board of Directors

The Meeting must elect the members of the Board of Directors for a unified term of office of two (2) years, which will begin with the election at the Meeting and will remain in effect until the date of the Annual General Meeting that will resolve on the Company's financial statements for the fiscal year ending on December 31, 2024.

Management submits the following slate for the approval of the Shareholders for the election of the members of the Board of Directors for a unified term of office of two (2) years:

- Abel Alves Rochinha
- Firmino Ferreira Sampaio Neto
- Hélio Paulo Ferraz
- Thiago Renno Osorio; and
- Yuiti Matsuo Lopes

Management clarifies that all members of the proposed slate are classified as independent directors in accordance with paragraph 2 of art. 8 of the Bylaws and the definition of the Novo Mercado Rules. The characterization of those appointed to the Board of Directors as independent Officers will be resolved by the Meeting.

According to the Corporations Law, the election of members of the Board of Directors can be carried out by means of a majority vote or by the multiple voting process. The multiple voting process depends on the request submitted by shareholders representing at least 5% of the voting capital, up to forty-eight (48) hours before the Meeting. In the event of adoption of the multiple voting process, each share will entitle its holder to as many votes as there are members of the Board of Directors to be elected (in this case, five (5) members), with shareholders being allowed to accumulate votes in one single candidate, or to distribute them among several candidates.

As informed by the Company in the Notice to Shareholders on March 30, 2023, the shareholders TEMPO CAPITAL PRINCIPAL FUNDO DE INVESTIMENTO DE AÇÕES and VICTOR ADLER, holders of more than 5% (five percent) of the Company's share and voting capital, have submitted a valid request for the adoption of multiple voting in the election of the Board of Directors. Thus, unless the request is withdrawn, the election of the Board of Directors will be held by the multiple vote process.

If the multiple voting is adopted for the election of the Board of Directors, the Management proposes that the votes be proportionally distributed, in equal percentages, among the members that make up the slate submitted herein.

Considering that the Company does not have a controlling shareholder, the separate election procedure provided for in art. 141, paragraph 4, items I and II of Law 6,404/76, the Corporations Law, is not applicable.

Management clarifies that the information indicated in items 7.3 to 7.6 of the Reference Form regarding the candidates indicated above is contained in **Exhibit II** to this Proposal.

IV. Install and set the number of members of the Audit Committee

In accordance with the provisions of art. 21, sole paragraph, of the Company's Bylaws, the Audit Committee is a non-permanent body and must be composed, when instated, of three (3) to five (5) acting members and an equal number of alternates. The instatement of the Audit Committee depends on the approval of shareholders representing at least two percent (2%) of the voting capital, pursuant to CVM Resolution 70.

Management proposes the instatement of the Audit Committee and that the number of members of the Audit Committee be set at three (3) Acting members and their respective alternates.

V. Elect the Acting and alternate members of the Audit Committee

Once the Audit Committee is instated, the Company's Management suggests the reappointment of the current members that make up the Audit Committee.

Acting Members	**Alternate Members**
Luiz Paulo de Amorim	Natalia Carneiro de Figueiredo
Sergio Xavier Fortes	João Ricardo Pereira da Costa
Ary Waddington	Luiz Felipe Monteiro Lemos

If there are more nominations by shareholders to the Audit Committee, they must observe the legal provisions, including those contained in the Corporations Law, CVM Resolution 81 and the Circular Letter.

The elected members will serve until the Company's Annual General Meeting to be held in 2024.

Exhibit III contains the information related to items 7.3 to 7.6 of the Reference Form regarding the candidates indicated above.

VI. Set the annual global compensation of the Company's administrators for the fiscal year of 2023.

Management proposes for approval by the AEGM the global compensation of the administrators for 2023 in the amount of BRL 7,700,061.31. Management clarifies that, in line with the decision rendered by the CVM Board on SEI Proceedings 19957.007396/2017-00, the global amount proposed herein to the AEGM only encompasses the amount paid directly by the Company to its administrators.

Notwithstanding, we inform that the fixed compensation of the members of the Board of Directors and of the Executive Office, and the short-term variable compensation of the members of the Executive Office, is apportioned between the Company, Light S.E.S.A. and Light Energia S.A., according to the time dedicated to their functions in each company of the Light Group. The totality of the Share-Based Compensation, to which only the members of the Executive Office are entitled, is recognized in the results of Light S.A.

Detailed information regarding the proposal is contained in **Exhibits IV and V** of this Proposal.

a) <u>Year of 2021</u>:

In 2021, the total compensation amount for administrators was up to BRL 16,366,656.14, comprising the portions related to Fixed Compensation, Variable Compensation and Share-Based Compensation.

b) <u>Year of 2022</u>:

In 2022, the total compensation amount for administrators was up to BRL 10,692,251.93, comprising the portions related to Fixed Compensation, Variable Compensation and Share-Based Compensation.

c) <u>Year of 2023</u>:

For comparison and information purposes, the Company indicates below the amounts estimated thereby regarding the compensation of administrators for the fiscal year of 2023, encompassing both the compensation to be paid directly by Light S.A., and the compensation to be paid by its controlled companies Light S.E.S.A. and Light Energia.

As detailed in **Exhibit IV** of this Proposal, the estimated global compensation amount of the administrators is of BRL 18,315,700.01 for the fiscal year of 2023, related to the period from January to December.

The annual global amount proposed above refers to an estimate of the maximum total amount that may be recognized by the Company and its controlled companies Light S.E.S.A. with regards to the remuneration of its administrators (including fixed and variable remuneration portions and occasional benefits and including the provision of the installment to become due during the current fiscal year for retention bonus to executive officers, which shall only be paid in 2026) in the current fiscal year, being composed by the components below:

A) Fixed Compensation

The portion of the global compensation estimated for the year of 2023 corresponding to the fixed compensation, plus benefits, to be paid to the members of the Board of Directors and Executive Office, is up to BRL 10,848,499.54 (including the provision of the installment to become due during the current fiscal year for retention bonus to executive officers, which shall only be paid in 2026).

B) Short-Term Variable Compensation

The short-term variable compensation is made up of a short-term bonus, according to the complexity of the position, linked to the performance of targets and performance indicators, which allows sharing risks and results, aligning the interests of the Company's strategy to executives.

The portion of the global compensation estimated for the year of 2023 corresponding to the short-term variable compensation, to be paid to the members of the Executive Office, is up to BRL 4,729,862.45.

C) Share-Based Compensation

The Company has a Stock Option Plan approved at the Extraordinary General Meeting held on July 4, 2019 ("2019 Plan") and a Long-Term Incentive Plan approved at the Annual and Extraordinary General Meeting held on April 27, 2022 ("2022 Plan", jointly with the 2019 Plan, "Plans"). Both plans are in effect, but without practical effects on the remuneration to which the beneficiaries of the Plans are entitled, considering that the current quotation value of the shares issued by the Company is 90% lower than the target value of the Plans. Thus, Management proposes the end of the 2019 plan to resolution by this AEGM and the 2022 Plan has already been canceled by resolution of the Company's Board of Directors.

The portion of the overall compensation estimated for the year of 2023 corresponding to the share-based compensation, resulting from the Stock Option Plan to be resolved in the AEGM is up to BRL 737,338.02, which terms and conditions are described in **Exhibits VI** and **VII** of this Management Proposal.

Detailed information on the proposed compensation for Administrators is presented in **Exhibit V** of this Proposal, in accordance with Section 8 of the Reference Form.

VII. Set the compensation of the members of the Audit Committee

Once the Audit Committee is instated, Management proposes, as per **Exhibit IV** of this Proposal, as global compensation of its members, the total amount of BRL 494,136.00, related to the term of office.

The members of the Audit Committee receive a global remuneration paid 100% by Light S.E.S.A. (wholly-owned subsidiary)

2. Matters on the agenda of the Extraordinary General Meeting

I. Approve the Share Option Plan of the Company.

The Company's management proposes that the Company's Stock Option Plan be approved ("Plan"), according to **Exhibit VI** of this Proposal, to allow the granting of options to purchase shares issued by the Company to statutory and non-statutory Officers of the Company and its controlled companies, with the following main objectives:

(i) create a greater alignment between the interests of the executives and those of the Company's shareholders, in the pursuit of sustainable growth for its business;

(ii) reach the Company's corporate purposes and targets;

(iii) strengthen the Company's capacity of attracting, keeping and engaging the current and new executives, in the pursuit of their long-term commitment to the Company's purposes; and

(iv) share the creation of value, as well as the risks inherent to the Company's business.

The conditions and other information regarding the Plan, required by article 14 of CVM Resolution 81, are detailed in **Exhibit VII** of this Proposal.

II. Cancel the Share Option Plan approved at the Extraordinary General Meeting of July 4, 2019.

The Company's Management proposes to cancel the 2019 Plan, as set forth in Clause 11 of the 2019 Plan, with the consequent end of all its programs, considering that the Company's Board of Directors does not expect that new Options shall be granted based on such Plan, it being certain that cancelling the 2019 Plan will not affect the effectiveness of the Options still in effect that were granted based on it.

EXHIBIT I

Administrators' Comments on the Financial Condition of the Company
(pursuant to Section 2 of the Reference Form)

(art. 10, item III, of CVM Resolution 81)

2. Officers' comments

2.1 - The officers should comment on:

Introduction - closing financial information for the fiscal year.

The financial information contained in items 2.1 to 2.11 should be read together with our audited consolidated financial statements for the last and last three fiscal years ended December 31, 2022, 2021 and 2020. The audited and consolidated annual financial statements were prepared in accordance with the accounting practices adopted in Brazil, which include those provided for in the Brazilian corporate legislation and in the pronouncements, guidelines and interpretations issued by the Accounting Pronouncements Committee ("CPC") and approved by the Brazilian Securities and Exchange Commission (CVM).

The analysis of the Officers clarifying the results obtained and the reasons for the fluctuations recorded in the amounts of the Company's asset accounts constitute an opinion on the impacts or effects of the data disclosed in the financial statements on the Company's financial condition. The Company's Management cannot guarantee that the financial condition and the results achieved in the past will be reproduced in the future.

The information below was appraised and commented upon by our Officers. In this way, the appraisals, opinions and comments presented herein translate the view and perception of our Officers about our activities, business and performance, as well as aiming to provide investors with information that will help them to compare our financial statements with the respective fiscal years and periods , as well as changes in the main lines of these financial statements from period to period and the main factors that explain such changes.

(a) General Financial and Equity Conditions

The Company is a holding company that owns a diversified and integrated portfolio of companies that operate mainly in the following areas of the electricity market:
(i) Distribution: Light Electricity Services S.A. ("Light S.E.S.A.");
(ii) Generation: Light Energia S.A. ("Light Energia"), Amazônia Energia Participações S.A., Lightger S.A.; and
(iii) Marketing: LightCom Comercializadora de Energia S.A. ("Lightcom").

Shareholders' Equity and Cash

in thousands of reais	As of December 31,	
	2022	2021
Cash and cash equivalents	43,866	396,777
Bonds and Securities	2,039,665	3,208,196
Net Equity	2,804,964	8,733,101
Net Debt[1]	9,032,166	7,352,919
Net Debt/Shareholders' Equity	3.22	0.84

[1] Net Debt corresponds to the sum of current and non-current loans, financing, and income receivable and payable from swap operations, less the balance of cash and cash equivalents and bonds and securities. Net Debt is not a financial performance measure acknowledged by the accounting practices adopted in Brazil or by the International Financial Reporting Standards (IFRS), issued by the International Accounting Standards Board (IASB), and it does not have a standard meaning. Other companies may calculate their net debt in a different way, thus, there is no comparison between the disclosures. See reconciliation of Net Debt presented in item 2.5 of the Reference Form.

The Company's shareholders' equity, on December 31, 2022, was BRL 2,844,757 thousand, meaning a reduction of 67.4% compared to BRL 8,733,101 thousand on December 31, 2021. The officers understand that this variation occurred due to the item accumulated losses in the amount of BRL 5,657,372 thousand.

The Company's shareholders' equity, on December 31, 2021, was BRL 8,733,101 thousand, meaning an increase of 23.4% compared to BRL 7,076,212 thousand on December 31, 2020. The officers understand that this variation occurred due to the issuance of new shares in January 2021.

As of December 31, 2022, the Company had a cash and cash equivalents position of BRL 43,886 thousand. The Officers understand that the Companies of the Light Group have a financial condition with a high level of indebtedness, being necessary to raise/roll over new debts to pay the existing debts, considering that the generation of operating cash is not enough to honor future commitments. On the same date, the Company's Net Debt totaled BRL 9,032,236 thousand, representing an increase of 23% compared to December 31, 2021, when it totaled BRL 7,352,919 thousand. Thus, the Net Debt/shareholders' equity ratio reached 3.22 on December 31, 2022 and resulted in 0.84% on December 31, 2021. On December 31, 2022, 2.86% of total loans, financing and debentures (current and non-current) had security interests and floating guarantees.

As of December 31, 2021, the Company had a cash and cash equivalents position of BRL 396,777 thousand. On the same date, the Company's Net Debt totaled BRL 7,352,919 thousand, representing an increase of 34.2% compared to December 31, 2020, when it totaled BRL 5,477,790 thousand. Thus, the Net Debt/shareholders' equity ratio reached 0.84 on December 31, 2021 and resulted in 0.77% on December 31, 2020. On December 31, 2021, 13.56% of total loans, financing and debentures (current and non-current) had security interests and floating guarantees.

Indebtedness and Equity Indicators

Indebtedness Indexes	As of December 31,	
	2022	2021
General Indebtedness Index (Total Liabilities/Total Assets)	88.2%	69.1%
Breakdown of Indebtedness (Current Liabilities/Total Liabilities)[1]	26.5%	32.0%
Fixed Shareholders' Equity[2]	182.1%	62.6%
Liquidity Indexes	**As of December 31,**	
	2022	**2021**
Current Liquidity (Current Assets/Current Liabilities)	0.8	1.5
Dry Liquidity (Current Assets - Inventory) / Current Liabilities)	0.8	1.5

[1] Total liabilities are equal to the sum of current liabilities and non-current liabilities.
[2] The Fixed Assets to Shareholders' Equity index corresponds to the division of (i) the sum of the balances of contract assets, investments, property, plant and equipment and intangibles by (ii) shareholders' equity.

The General Indebtedness Index, which reflects the proportion of the Company's total assets financed by creditors, increased by 19.1 percentage points in the composition between December 31, 2021 and December 31, 2022.

The General Indebtedness Index, which reflects the proportion of the Company's total assets financed by creditors, had a reduction of 4.1 percentage points in the composition between December 31, 2020 and December 31, 2021.

The Indebtedness Breakdown indicates whether the Company concentrates its indebtedness in short-term or long-term. On December 31, 2022, of the amount related to the principal of loans, financing and debentures, 9.0% (BRL 961,478 thousand) had a short-term maturity and 91.0% (BRL 9,727,212 thousand) had a maturity in the long term. On December 31, 2021, of the amount related to the principal of loans, financing and debentures, 16.3% (BRL 1,795,055 thousand) had short-term maturity.

Fixed Assets to Shareholders' Equity indicates how much of the Company's contract assets, investments, property, plant and equipment is being financed by its Shareholders' Equity. The more the Company invests in contract assets, investments, property, plant and equipment and intangible assets, the less own resources will remain for Current Assets and, consequently, the greater the dependence on Third Party Capital to finance Current Assets. In the fiscal years ended December 31, 2022 and 2021, the profile presented by the Company was compatible with a capital-intensive sector, in which large investments are necessary for the expansion and maintenance of the Company's asset base, requiring financing with capital third parties to honor these investments.

On December 31, 2022, the Company had negative consolidated working capital (current assets minus current liabilities) of BRL 871,574 thousand. On December 31, 2021, the Company had positive consolidated working capital (current assets minus current liabilities) of BRL 2,635,302 thousand. The Officers understand that the negative amount of net working capital was impacted mainly due to the amount to be refunded to consumers of PIS/COFINS [Social Integration Program/Social Security Financing Contribution] credits.

Current Liquidity and Dry Liquidity reflect the ability to pay short-term obligations. The result of such indicators on December 31, 2022 indicates an insufficient coverage of short-term obligations. In this sense, the Company has been seeking long-term funding with the objective of continuing to extend the maturity of the debt.

b) Capital Structure

The electric power sector is capital-intensive. The Company frequently raises funds through the financial and capital markets to finance its growth strategies and conduct its operations, which explains the Company's capital structure, which is substantially composed of third-party capital.

On December 31, 2022, the Company presented the following capital composition: (i) 11.8% equity (i.e., shareholders' equity divided by total liabilities and shareholders' equity) and (ii) 88.2% third-party capital (i.e., sum of current liabilities and non-current liabilities divided by total liabilities and shareholders' equity). The Officers understand that the variation was mainly due to the loss recorded in the year ended December 31, 2022.

On December 31, 2021, the Company presented the following capital composition: (i) 30.9% equity (i.e., shareholders' equity divided by total liabilities and shareholders' equity) and (ii) 69.1% third-party capital (i.e., sum of current liabilities and non-current liabilities divided by total liabilities and shareholders' equity). The Officers understand that the variation was mainly due to the issuance of new shares in January 2021.

The variation in the composition of the Company's corporate capital can be seen in the table below:

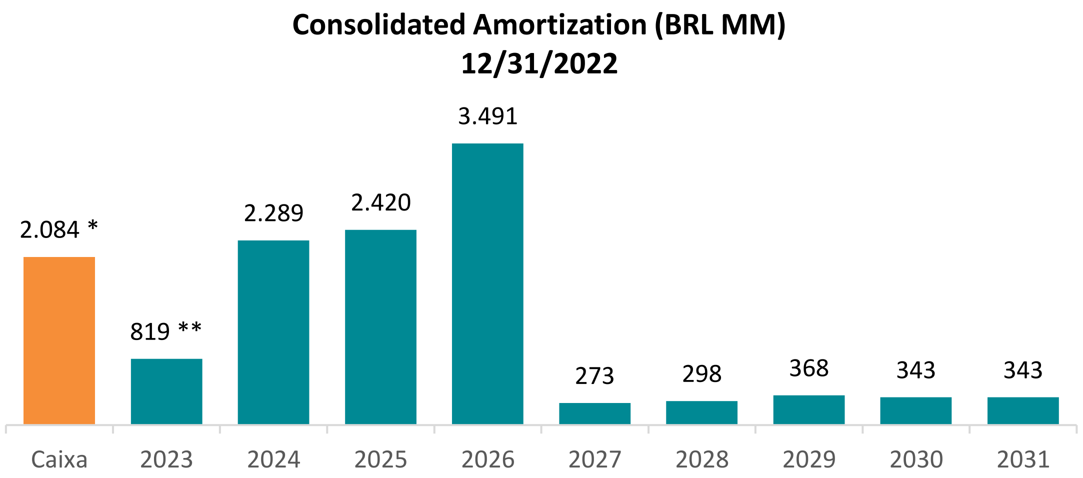
(in BRL thousands, except for %)	As of December 31,	
	2022	2021
EQUITY		
Net Equity	2,844,757	8,733,101
THIRD-PARTY CAPITAL		
Current liabilities	5,644,466	6,688,727
Non-current liabilities	15,616,880	12,856,044
Total Current + Non-Current Liabilities	**21,261,346**	**19,544,771**
Total liabilities and stockholders' equity	**24,106,103**	**28,277,872**

The Company's Management understands that the Companies have a financial condition with a high level of indebtedness, considering that operating cash generation has not been sufficient to honor future commitments. The Company's Management informs that it does not have credit lines contracted and available for use on December 31, 2022, but has been seeking alternatives to improve the Company's capital structure.

Additionally, the Company's Executive Office informs that there is not and there has not been the possibility of redeeming shares issued by the Company, in recent years, in addition to those legally provided for.

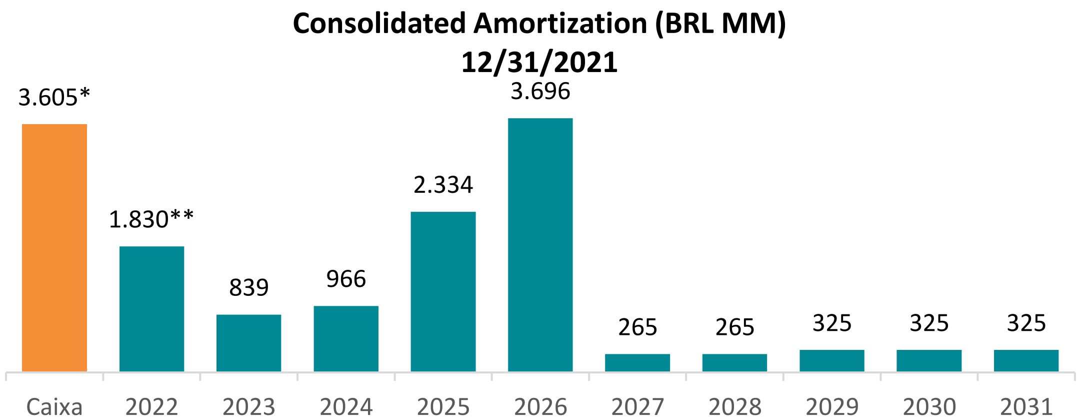
(c) Capacity to pay assumed financial commitments

On December 31, 2022, the Gross Debt (sum of current and non-current loans and financing, debentures, interest due, post-employment benefits and income receivable and payable from swap operations) of the Company was BRL 11,115,717 thousand, of which BRL 10,513,289 thousand refer only to the principal of loans, financing and debentures (current and non-current) spread over the years, with 23.03% being due in up to year 2024 and with an average term of 3.00 years.



Legend
Caixa Cash

* The balance of BRL 2,083,551 thousand refers to the balance of Cash and cash equivalents and securities on December 31, 2022.
** The balance of BRL 819,378 thousand refers to the principal balance of loans, financing and debentures - current on December 31, 2022. The principal balance does not consider funding costs and costs *fee*.



Legend
Caixa Cash

* The balance of BRL 3,604,978 thousand refers to the balance of Cash and cash equivalents and securities on December 31, 2021.
** The balance of BRL 1,829,663 thousand refers to the principal balance of loans, financing and debentures - current on December 31, 2021. The principal balance does not consider funding costs and costs *fee*.

As explained in Note 1.1 to the 2022 Financial Statements, the indebtedness profile, cash flow, liquidity position and resources may not be sufficient to cover its current and long-term needs, although it is not possible to guarantee that this situation will remain unchanged.

In the last fiscal years, our resource needs were supported mainly through third-party resources and through our share offer.

(d) Sources of financing for working capital and for investments in non-current assets used

In recent fiscal years, the Company has used several sources of funds to finance its activities, including lines of credit with commercial banks and development banks, in addition to issuing securities. For its investments in non-current assets, the Company used financing lines from other banks and development financial institutions.

On December 31, 2022, the principal balance of loans and financing (current and non-current) was BRL 3,762,371 thousand and debentures (current and non-current) was BRL 6,750,918 thousand. For more information on loans and financing, see item 2.1(f) of this Reference Form.

On December 31, 2021, the principal balance of loans and financing (current and non-current) was BRL 4,387,127 thousand and debentures (current and non-current) was BRL 6,618,592 thousand. For more information on loans and financing, see item 2.1(f) of the Reference Form.

(e) Sources of financing for working capital and investment in non-current assets that it intends to use as a means of covering liquidity shortfalls

Working capital and CAPEX financing needs were met, in the last two (2) fiscal years, by contracting financing with financial institutions, and also through the issue of shares.

The Company's Officers believe that if there is a need to make new investments in non-current assets or if the Company's capacity to generate cash and cash equivalents is insufficient to cover any liquidity deficiencies, the Company shall use continuous efforts to allow the operating continuance of the Company, which include a combination of strategies described in Note 1.1 of the 2022 Financial Statements.

(f) Indebtedness levels and the characteristics of such debts, also describing:

On December 31, 2022, the Company's Gross Debt (sum of current and non-current loans and financing, debentures and income receivable and payable from swap operations) was BRL 11,115,717 thousand, of which BRL 3,762,371 thousand related to the principal of loans and financing (current and non-current), BRL 6,750,918 thousand related to the principal of debentures (current and non-current), BRL 175,331 thousand referring to charges due and BRL 427,097 thousand referring to net balance of income receivable and payable from swap operations. On December 31, 2022, Net Debt (sum of current and non-current loans, financing, debentures and income receivable and payable from swap operations, less the balance of cash and cash equivalents and bonds and securities) amounted to BRL 9,032,166 thousand, which corresponded to the Gross Debt minus BRL 2,083,551 thousand related to cash and cash equivalents and bonds and securities. On December 31, 2022, of the amount related to the principal of loans, financing and debentures, 7.5% (BRL 786,078 thousand) had a short-term maturity and 92.5% (BRL 9,727,212 thousand) had a maturity in the long term.

The table below shows the reconciliation of the Gross Debt and Net Debt balances on December 31, 2022 and 2021:

In BRL thousands	On 12/31/2022	On 12/31/2021
Loans and financing[1] (current and non-current)	3,762,371[3]	4,409,018[4]
Debentures[2] (current and non-current)	6,750,918[3]	6,735,308[4]

(+/-) Derivative financial instruments *swap* assets and liabilities, net (current and non-current) (current and non-current)	427,097	(186,434)
Gross Debt	**11,115,717**	**10,957,892**
(-) Cash and Cash Equivalents	(43,866)	(396,777)
(-) Bonds and securities	(2,039,665)	(3,208,196)
Net Debt(5)	**9,059,916**	**7,352,919**

(1) Includes principal and charges.
(2) Includes principal and charges.
(3) On December 31, 2022, the principal amount of loans and financing and debentures (current and non-current) was BRL 3,762,371 thousand and BRL 6,750,918 thousand, respectively, totaling BRL 10,513,289 thousand.
(4) On December 31, 2021, the principal amount of loans and financing and debentures (current and non-current) was BRL 4,387,127 thousand and BRL 6,618,592 thousand, respectively, totaling BRL 11,005,719 thousand.
(5) The breakdown of net debt does not include liabilities for lease obligations on 12/31/2020 and 12/31/2021.

(i) Material loan and financing agreements

Debts related to the acknowledgment of debt with the Federal Government rely on fiduciary assignment of credit rights and have bonds, and FIDC has guarantees of receivables by Light S.E.S.A. The other agreements have the personal guarantee of the Company, without security interests:

Notes Units

On June 18, 2021, the funds raised through a new offering in the international market of notes units were internalized, in the total amount of BRL 3,021,180 (USD 600 million), of which BRL 2,014,120 (USD 400 million) for the controlled company Light SESA and BRL 1,007,060 (USD 200 million) for the controlled company Light Energia. The notes units will be due on June 18, 2026 and will bear semiannual compensatory interest of 4.375% per annum. The Company contracted a hedge for the entire operation flow, in the full swap modality, with an average cost of 144.10% of the CDI. The proceeds from the issuance of the notes units will be used by the subsidiaries Light SESA and Light Energia to (i) pay short and long-term debts and (ii) reinforce their liquidity.

On December 31, 2022, the outstanding balance (corresponding to the sum of principal and charges) of said transaction was BRL 2,090,377 thousand at Light S.E.S.A. and BRL 1,045,062 thousand at Light Energia.

Light S.E.S.A.

(i) On December 27, 2019, the 5th issue of the Promissory Note by the controlled company Light SESA took place in the amount of BRL 300,000 thousand, in three series of BRL 100,000 thousand each, with maturity on December 27, 2020, 2021 and 2022, and cost of CDI 1.25% p.a. This operation is coordinated by Banco Santander. Said agreement was fully paid on 12/26/2022.

(ii) On June 5, 2018, the distribution of 1,400 million senior quotas issued by the Fundo de Investimento em Direitos Creditórios Light ("FIDC") was completed, divided into two series: (i) 1st series of senior quotas comprising 1,000 million shares, totaling BRL 1,000,000 thousand on the first payment date, with remuneration equivalent to the CDI plus 1.20% per year; and (ii) 2nd series of senior quotas comprising 400 million quotas, totaling BRL 400,000 thousand on the date of the first payment, with remuneration equivalent to the IPCA plus 5.75% per year. The debt has a term of 6 years, with a grace period of 60 monthly installments. On December 31, 2022, the outstanding balance (corresponding to the sum of the principal and charges) of said agreement was BRL 507,375 thousand;

(iii) On September 30, 2021, funding was carried out in accordance with Law 4,131, of September 3, 1962 ("Law No. 4,131"), in the amount of BRL 216,640 (USD 40,000) with Citibank by the controlled company Light SESA with bullet maturity in March 2025. The operation has swap until the end of the debt at the cost of CDI 1.85% p.a.

(iv) On April 26, 2022, the 24th issue of debentures by the controlled company Light SESA was carried out in a single series in the amount of BRL 1,300,000, with maturity in two years, amortization in a single installment and remuneration of CDI 1.95% p.a. The funds arising from the debentures will be used to reinforce working capital and pay off debts falling due.

(v) On December 8, 2022, the issue of certificates of real estate receivables by Virgo Securitizadora S.A. ("CRI"), backed by receivables arising from the 25th issue of private simple, non-convertible into shares, debentures by the controlled company Light SESA, in a single series, unsecured, with an additional personal guarantee from its parent company Light S.A. ("Debentures"), in the amount of BRL 50,000 thousand, with maturity in seven years, amortization in the last two years and remuneration of IPCA 7.1773% p.a. The allocation of funds arising from the Debentures will be used to reimburse expenses of a real estate nature and costs already incurred and to occur from rental contracts, as defined in the deed.

(vi) Light S.E.S.A. issued debentures with a total aggregate amount of BRL 6,553,431 thousand in current issues. On December 31, 2022, the outstanding balance of debentures (current and non-current) issued by Light S.E.S.A. was BRL 6,750,918 thousand. The debentures are entitled to the following issue dates, maturity dates and compensatory interest and/or monetary adjustment:

a. <u>8th Issue of Debentures</u> issued on September 10, 2012, with maturity date on June 4, 2026 - compensatory interest of 100% of the CDI, plus 1.18% per annum;

b. <u>9th Issue of Debentures</u> issued on June 15, 2013, with maturity date on May 15, 2023 - (i) compensatory interest of 100% of the CDI, plus 1.15% per year, in the case of the first series; and (ii) monetary adjustment according to the IPCA variation, plus an interest rate of 5.74% per annum, in the case of the second series;

c. <u>15th Issue of Debentures</u> issued on October 15, 2018, with maturity date on October 15, 2025 - (i) monetary adjustment according to the IPCA variation, plus compensatory interest of 6.83% per year, in the case of the first series; and (ii) compensatory interest of 100% of the CDI, plus 2.20% per year, in the case of the second series (as amended on September 19, 2018 and October 11, 2018);

d. <u>16th Issue of Debentures</u> issued on April 15, 2019, with maturity date on April 15, 2025 - (i) compensatory interest of 100% of the CDI, plus 0.90% per year, in the case of the first series; (ii) compensatory interest of 100% of the CDI, plus 1.25% per year, in the case of the second series; and (iii) compensatory interest of 100% of the CDI, plus 1.35% per year, in the case of the third series;

e. <u>17th Issue of Debentures</u> issued on October 15, 2019, with maturity date on October 15, 2026 - (i) compensatory interest of 100% of the CDI, plus 1.50% per year, in the case of the first series; (ii) compensatory interest of 100% of the CDI, plus 1.75% per year, in the case of the second series; and (iv) monetary adjustment according to the IPCA variation, plus compensatory interest of 5.25% per year, in the case of the fourth series; and

f. <u>19th Issue of Debentures</u> issued on July 28, 2020, with maturity date on July 15, 2025 - (i) monetary adjustment according to the IPCA variation, plus compensatory interest of 5.80% per year.

g. <u>20th Issue of Debentures</u> issued on August 15, 2020, with maturity date on August 15, 2025 - (i) monetary adjustment according to the IPCA variation, plus compensatory interest of 5.08% per year.

h. <u>21st Issue of Debentures</u> issued on January 15, 2021, with maturity date on January 15, 2025 - (i) compensatory interest of 100% of the CDI, plus 2.60% per year.

i. <u>22nd Issue of Debentures</u> issued on April 15, 2021, with maturity date on April 15, 2031 - (i) monetary adjustment according to the IPCA variation, plus compensatory interest of 4.7543% per year.

<u>j. 23rd Issue of Debentures</u> issued on October 15, 2021, with maturity date on October 15, 2028 - (i) compensatory interest of 100% of the CDI, plus 1.65% per year, in the case of the first series; and (ii) compensatory interest of 100% of the CDI, plus 1.95% per year, in the case of the second series.

k.<u> 24th Issue of Debentures</u> issued on April 26, 2022, with maturity date on April 15, 2024 - (i) amortization in a single installment, with compensatory interest of 100% of the CDI, plus 1.95% per year.

l. <u>25th Issue of Debentures</u> issued on December 8, 2022, with maturity date on November 13, 2029 - (i) monetary adjustment according to the IPCA variation, plus compensatory interest of 7.1773% per year.

(vii) On April 16, 2014, Light S.E.S.A. entered into a Credit Facility Agreement for the Financing of the Smart Grid Project with FINEP, in the total amount of BRL 174.2 million, of which BRL 141.1 million were disbursed on May 16, 2014. The Smart Grid Project consists of a project to install electronic meters in our customers' units, allowing Light S.E.S.A to be able to measure energy consumption remotely. The maturity date was May 15, 2022. On December 31, 2022, the agreement is paid.

(viii) On April 29, 1996, Light S.E.S.A. entered into an agreement with the Federal Government, with the intervening consent of Banco do Brasil S.A., assuming a debt with the National Treasury in the amount of BRL 455.5 million, due on April 15, 2024. Interest rates vary between LIBOR, LIBOR plus fixed interest rate and fixed interest rate in the amount of 1% to 8% per annum. This agreement contains fiduciary assignment of credit rights and has bonds. On December 31, 2022, the outstanding balance (corresponding to the sum of principal and charges) of said agreement was BRL 21,528 thousand.

Light Energia

(i) On October 1, 2020, the controlled company Lajes Energia raised funds in the amount of BRL 20,000 thousand, related to the CCB agreement with Banco Santander, at the cost of CDI 2.40% p.a. and maturity in four years. Its resources were used for the full early liquidation of the Capex Financing with BNDES in the amount of BRL 19,644 thousand, which took place on December 29, 2020. On December 31, 2022, the outstanding balance (corresponding to the sum of principal and charges) was BRL 8,808 thousand.

(ii) On August 24, 2012, Light Energia carried out its 3rd Issue of Debentures in the amount of BRL 30 million. The debt will be due on June 4, 2026 and cost of CDI plus 1.18% per year. On December 31, 2022, the outstanding balance (corresponding to the sum of principal and charges) was BRL 10,107 thousand.

(iii) On August 11, 2021, the 7th issue of debentures (with incentive) by the controlled company Light Energia was carried out, in two series in the amount of BRL 500,000 thousand, the first in the amount of BRL 400,000 thousand and the second in the amount of BRL 100,000 thousand. Both with maturity in seven years, amortizations from 2025 and remuneration of IPCA + 4.85% p.a. The Company contracted a hedge for the entire transaction flow, in the full swap modality, at a cost of CDI + 1.20% p.a. On December 31, 2022, the outstanding balance (corresponding to the sum of principal and charges) was BRL 566,322 thousand.

Light Connecta

(i) On September 25, 2018, the controlled company Light Conecta Ltda. entered into an agreement for the purchase and sale of assets, assumption of liabilities and other agreements with the controlled company Light Esco. On October 10, 2018, Light Conecta signed the 1st amendment to the financing agreement with BNDES for the transfer of debt in the amount of BRL 4,375.9 thousand, with maturity date on October 15, 2023 and cost of TJLP plus 0.53% per year. On December 31, 2022, the outstanding balance (corresponding to the sum of principal and charges) was BRL 116 thousand.

(ii) Other long-term relationships with financial institutions

With the exception of the relationships contained in the agreements described above, the Company, in the period ended December 31, 2021 and ended December 31, 2022, did not maintain other long-term relationships with financial institutions of relevant amounts.

(iii) Degree of subordination among debts

The Company clarifies that there is not and did not exist until the period ended on December 31, 2021 and ended on December 31, 2022, a degree of subordination between the Company's debts, except for those debts guaranteed by in rem guarantee, which are included in the agreements entered into with BNDES, FIDC, and the National Treasury, and said debts did not have a degree of subordination to each other because they have in rem guarantees, presented in the form of fiduciary assignment or pledge of revenues, according to the terms of each agreement.

(iv) Any restrictions on the issuer, especially with regard to limits on indebtedness and contracting of new debts, distribution of dividends, divestiture, issuance of new securities, and disposal of ownership control, as well as if the issuer has been complying with these restrictions

The Company is subject to covenants that may result in the early maturity of its indebtedness. Among the financial covenants, the debentures, promissory notes, and loans and financing (including those with BNDES) provide for the maintenance of the following financial indexes, as defined in the respective contracts, in all cases and on a consolidated basis:

• Ratio of the division of the Net Debt for Covenant Purposes/Adjusted EBITDA for contractual Covenants, lower or lower than the scale of 3.50:1.00 to 3.75:1.00, as provided for in the respective contracts. With the exception of (a) Notes Units, the index of which is 3.50:1.00; and (b) the 8th issue of debentures by Light S.E.S.A. and the 3rd issue of debentures by Light Energia, the aforementioned limit of which is 3.50:1.00, the Company's other financial contracts provide for the obligation to maintain financial index Net Debt for Covenant Purposes lower than or below the scale of 3.75:1.00, when applicable;

• Coverage interest rate equal to or greater than the 2.00:1.00 to 2.50:1.00 scale, where applicable.

Except with regard to *Notes Units*, the early maturity of debts, according to the contracts, occurs when at least one financial indicator is not met in two consecutive quarters or four interspersed quarters. In the case of Notes Units, non-compliance with financial indexes entails the imposition of a limit for contracting new debts.

Our Notes Units also include certain obligations, including limitations on encumbrances, limitations on dividend payments and investments in affiliates, limitations on the incidence of indebtedness and limitations on sales of assets, among others.

On December 31, 2022, the Company met the contractually required indicators.

On December 31, 2021, the Company met the contractually required indicators.

The Company has debt agreements entered into with financial institutions that have restrictive clauses related to: (i) failure to provide audited and consolidated annual financial statements and quarterly balance sheets, pursuant to the contractual terms; (ii) failure to maintain the payment priority under the same conditions as those provided for in other debt agreements; (iii) transfer or sell the property or assets for a total aggregate value equal to or greater than BRL 50 million; (iv) default on any agreement in an amount equal to or greater than BRL 50 million; (v) pledge, mortgage or assign any guarantee related to our material assets; (vi) change of control; (vii) downgrade in our credit rating; and (viii) consolidation, spin-off or merger, in any case subject to applicable remedy terms and exceptions. Early maturity events may be subject to exceptions and remedy periods.

g) Limits of the contracted financing and percentages already used

• On December 31, 2022, the amount of contracted financing is equivalent to zero. The last financing agreement used by the company was the Credit Facility Agreement to finance Light S.E.S.A's Smart Grid Project entered into with FINEP on April 16, 2014, in the total amount of BRL 174.2 million, to which BRL $141.1 million were disbursed on May 16, 2014. The agreement expired on May 15, 2022, being fully paid on that date.

(h) Significant changes in income and cash flow statement items

The tables below show the amounts related to the income statements for the years ended December 31, 2022 and 2021.

INCOME STATEMENT

FISCAL YEAR ENDED DECEMBER 31, 2022, COMPARED WITH FISCAL YEAR ENDED DECEMBER 31, 2021

(in BRL thousands, unless otherwise indicated)	As of December 31,				
	2022	**VA(%)**	**2021**	**VA(%)**	**HA (%)**
Net revenue	**13,253,286**	**100.0%**	**14,897,920**	**100.0%**	**-11.0%**
Costs of the transaction	**-11,271,467**	**-85.0%**	**-12,476,958**	**83.7%**	**-9.7%**
Energy purchased for resale	-8,991,642	-67.8%	-10,427,435	70.0%	-13.8%
Staff and administrators	-287,081	-2.2%	-269,029	1.8%	6.7%
Materials	-22,467	-0.2%	-11,599	0.1%	93.7%
Third-party services	-237,263	-1.8%	-250,669	1.7%	-5.3%
Depreciation and amortization	-687,455	-5.2%	-653,780	4.4%	5.2%
Construction cost	-1,146,446	-8.7%	-967,268	6.5%	18.5%
Other revenue, net	100,887	0.8%	102,822	0.7%	-1.9%
Gross profit	**1,981,819**	**15.0%**	**2,420,962**	**16.3%**	**-18.1%**
Operating Expenses	**-3,875,254**	**-29.2%**	**-1,230,037**	**8.3%**	**215.1%**
General and Administrative Expenses	-3,495,301	-26.4%	-1,190,023	8.0%	193.7%
Other revenues/expenses	-379,953	-2.9%	-40,014	0.3%	849.6%
RESULT USING THE EQUITY METHOD	**-16,976**	**-0.1%**	**-47,624**	**0.3%**	**-64.4%**
PROFIT BEFORE FINANCIAL RESULT AND TAXES	**-1,910,410**	**-14.4%**	**1,143,301**	**7.7%**	**-267.1%**
FINANCIAL RESULT	**-3,447,327**	**-26.0%**	**-1,330,190**	**8.9%**	**159.2%**
Revenues	639,326	4.8%	382,409	2.6%	67.2%
Expenses	-4,086,653	-30.8%	-1,712,599	11.5%	138.6%
PROFIT BEFORE INCOME TAX (IR) AND SOCIAL CONTRIBUTION ON NET INCOME (CSLL)	**-5,357,737**	**-40.4%**	**-186,889**	**1.3%**	**2766.8%**
Current income tax and social contribution	**-361,874**	**-2.7%**	**4,252**	**0.0%**	**-8610.7%**
Deferred income tax and social contribution	**47,409**	**0.4%**	**580,582**	**3.9%**	**-91.8%**
NET INCOME FOR PERIOD	**-5,672,202**	**-42.8%**	**397,945**	**2.7%**	**-1525.4%**

The table below shows the net revenue for each segment, considering the eliminations separately, for the years ended December 31, 2022 and December 31, 2021:

Net Revenue (in BRL thousands, unless otherwise indicated)	2022	VA (%)	2021	VA (%)	HA (%)
Distribution	12,178,145	91.89%	13,625,646	91.50%	-10.62%
Generation	805,579	6.08%	853,492	5.70%	-5.61%
Marketing	1,160,054	8.75%	1,314,234	8.80%	-11.73%
Services and Others	72	0.00%	58	0.00%	24.14%
Eliminations (1)	-890,564	-6.72%	-895,510	-6.00%	-0.55%
Total	13,253,286	100.00%	14,897,920	100.00%	-11.04%

(1) Eliminations refer to intercompany operating revenues between consolidated companies. These revenues are related to the purchase and sale of energy, and transmission revenues. These balances are eliminated so that revenue is not accounted for twice.

<u>Net revenue</u>

Net revenue for the fiscal year ended December 31, 2022 was BRL13,253,286 thousand, representing a decrease of 11.0% compared to the net revenue of BRL 14,897,920 thousand recorded for the fiscal year ended December 31 2021, reflecting the slow market recovery. This reduction was influenced by the 10.6% reduction in the Distributor's net revenue, which represents 91.2% of total net revenue.

The Company's Officers highlight that the net revenue of the distribution segment in the fiscal year ended December 31, 2022 was BRL 12,178,146 thousand, representing a reduction of 10.6% compared to the net revenue of the distribution segment of BRL 13,625,646 thousand recorded in the fiscal year ended December 31, 2021. The Company's Officers understand that this variation is mainly explained by the non-activation of the tariff flags in the 2022 fiscal year, and by the variation in the CVA account, which is a compensation to cover the costs with Installment A.

The Company's Officers indicate that the net revenue from the generation segment decreased by 5.6%, from BRL 853,493 thousand in the fiscal year ended December 31, 2021 to BRL 805,579 thousand in the fiscal year ended December 31, 2022. The reduction of the PLD in comparison with the previous year, reducing the sale amount in the liquidation of the short-term market of the surplus energy of the period, contributed to the result verified.

The Company's Officers indicate that the net revenue of the marketing segment decreased by 11.7% from BRL 1,314,234 thousand in the fiscal year ended December 31, 2021 to BRL 1,160,054 thousand in the fiscal year ended December 31, 2022, mainly due to the end of long-term contracts, lower market prices for short-term sales and lower demand for energy.

Costs of the Transaction

The cost of the transaction reached BRL 11,271,467 thousand in the fiscal year ended December 31, 2022, 9.7% below the BRL 12,476,958 thousand in the fiscal year ended December 31, 2021, mainly due to the following factors:

Energy purchased for resale. In the fiscal year ended December 31, 2022, the cost of energy purchased for resale, which represented 67.8% of the operating cost, was BRL 8,991,642 thousand, registering a reduction of 13.8% compared to at the cost of BRL 10,427,435 thousand in the fiscal year ended December 31, 2021. The Company's Officers understand that this variation was mainly due to lower costs with contracts based on availability and hydrological risks.

Staff and administrators. In the fiscal year ended December 31, 2022, the cost of staff and administrators was BRL 287,081 thousand, representing an increase of 6.7% compared to the cost of BRL 269,029 thousand in the fiscal year ended December 31, 2021. The Company's Officers understand that this variation was mainly due to the greater capitalization of labor carried out in 2021.

Materials. In the fiscal year ended December 31, 2022, the cost of materials was BRL 22,467 thousand, representing an increase of 93.7% compared to the cost of BRL 11,599 thousand in the fiscal year ended December 31, 2021, mainly due to the lower capitalization carried out in 2022.

Third Party Services. In the fiscal year ended December 31, 2022, the cost of third-party services was BRL 237,263 thousand, 5.3% lower when compared to the cost of BRL 250,669 thousand in the fiscal year ended December 31, 2021. Higher expenses were recorded due to the lower capitalization carried out in 2022.

Depreciation and amortization. In the fiscal year ended December 31, 2022, the cost of depreciation and amortization was BRL 687,455 thousand, an increase of 5.2% when compared to the cost of BRL 653,780 thousand in the fiscal year ended December 31, 2021.

Construction costs. In the fiscal year ended December 31, 2022, the construction cost was BRL 1,146,446 thousand, representing an increase of 18.5% compared to the cost of BRL 967,268 thousand in the fiscal year ended December 31, 2021. The Company's Officers understand that this variation was mainly due to the continuation of the development of electrical works in the Company's concession area.

Other revenue, net. In the fiscal year ended December 31, 2022, this item recorded revenue of BRL 100,887 thousand, 1.9% in relation to revenue of BRL 102,822 thousand in the fiscal year ended December 31, 2021.

Gross profit

Due to the factors mentioned above, the Company's gross profit decreased by 18.1%, from BRL 2,420,962 thousand in the fiscal year ended December 31, 2021 to BRL 1,981,819 thousand in the fiscal year ended December 31, 2022.

Operating expenses

In the fiscal year ended December 31, 2022, operating expenses totaled BRL 3,875,254 thousand, an increase of 215.1% compared to the BRL 1,230,037 thousand accounted for in the fiscal year ended December 31, 2021. The Company's Officers understand that this variation was mainly due to the greater regulatory provisions.

Result using the Equity Method

The result using the Equity Method was negative by BRL 16,976 thousand in the fiscal year ended December 31, 2022, while in the fiscal year ended December 31, 2021 it was negative by BRL 47,624 thousand, showing a reduction of 64.4%. According to the Company's Officers, this variation is mainly due to the *impairment* of the interests in HPP Belo Monte and in HPP Itaocara.

Financial result

The net financial result went from an expense of BRL 1,330,190 thousand in the fiscal year ended December 31, 2021 to an expense of BRL 3,447,327 thousand in the fiscal year ended December 31, 2022, mainly due to:

Revenues. Financial revenue in the fiscal year ended December 31, 2022 totaled BRL 639,326 thousand, representing an increase of 67.2% compared to BRL 382,409 thousand achieved in the fiscal year ended December 31, 2021. The Company's Officers understand that this result is due to the mark-to-market losses of swap operations in 2021, due to the increase in the future curve of CDI, and the higher profitability of financial investments in 2022.

Expenses. The financial expense in the fiscal year ended December 31, 2022 reached BRL 4,086,653 thousand, that is, an increase of 138.6% in relation to the BRL 1,712,599 thousand ascertained in the fiscal year ended December 31, 2021. The Company's Officers understand that this variation can be explained, mainly, due to the financial updates of provisions with regulatory characteristics, the increase in gross debt and the higher costs of its charges, linked to CDI and IPC-A.

Income before Income Tax - IR and Social Contribution on Net Income - CSLL

Due to the factors mentioned above, the Company's result before income tax and social contribution went from a loss of BRL 186,889 thousand in the fiscal year ended on December 31, 2021 to a loss of BRL 5,357,737 thousand in the year social ended December 31, 2022, representing a reduction of 2766.8 % between the periods.

Current income tax and social contribution

Current income tax and social contribution went from a credit of BRL 4,252 thousand in the fiscal year ended December 31, 2021 to a debit of BRL 361,874 thousand in the year ended December 31, 2022. The Company's Officers understand that this variation was mainly due to impairment of the recoverability of IR/CS, considering the provision of the return of PIS/COFINS credit to consumers.

Deferred income tax and social contribution

Deferred income tax and social contribution represented a credit of BRL 47,409 thousand in the year ended December 31, 2022 compared to a credit of BRL 580,582 thousand in 2021. The Company's Officers understand that this variation was mainly due to the recognition, in 2021, of a decision by the Federal Supreme Court (STF), in the amount of BRL 539.9 million, which provides for the non-application of IRPJ/CSLL on the adjustment by Selic in the cases of refund of overpaid taxes.

Net income for the year

Due to the factors mentioned above, we recorded a loss of BRL 5,672,202 thousand in the year ended December 31, 2022, against a net profit of BRL 397,945 thousand in the period ended December 31, 2021.

BALANCE SHEETS

Analysis of main equity accounts

Comparison between the main equity accounts consolidated on December 31, 2022 and December 31, 2021

Ativo (Em milhares de reais, exceto quando indicado em %)	Em 31.12.2022	%AV	Em 31.12.2021	%AV	%AH
Caixa e equivalentes de caixa	43.886	0,2%	396.777	1,4%	(88,9)%
Títulos e valores mobiliários	2.039.665	8,5%	3.208.196	11,3%	(36,4)%
Contas a receber de clientes	1.005.003	4,2%	2.424.681	8,6%	(58,6)%
Estoques	75.627	0,3%	65.659	0,2%	15,2%
Tributos e contribuições a recuperar	782.502	3,3%	1.262.787	4,5%	(38,0)%
Ativos financeiros do setor	157.860	0,7%	1.171.882	4,1%	(86,5)%
Despesas pagas antecipadamente	23.309	0,1%	28.844	0,1%	(19,2)%
Serviços prestados a receber	34.241	0,1%	17.316	0,1%	97,7%
Outros créditos	401.627	1,7%	612.941	2,2%	(34,5)%
	4.563.720	**19,0%**	**9.189.083**	**32,5%**	**(50,3)%**
Ativos classificados como mantidos para venda	177.069	0,7%	134.946	0,5%	31,2%
TOTAL DO ATIVO CIRCULANTE	**4.740.789**	**19,7%**	**9.324.029**	**33,0%**	**(49,2)%**
Contas a receber de clientes	1.416.644	5,9%	1.220.687	4,3%	16,1%
Tributos e contribuições a recuperar	3.674.179	15,3%	3.674.704	13,0%	(0,0)%
Tributos diferidos	851.768	3,5%	895.715	3,2%	(4,9)%
Instrumentos financeiros derivativos *swaps*	13.611	0,1%	190.409	0,7%	(92,9)%
Depósitos vinculados a litígios	221.491	0,9%	221.572	0,8%	(0,0)%
Ativos financeiros do setor	41.542	0,2%	308.390	1,1%	(86,5)%
Ativo financeiro da concessão	7.697.294	32,0%	6.821.988	24,1%	12,8%
Outros créditos	160	0,0%	1.121	0,0%	(85,7)%
Ativo de contrato	664.760	2,8%	558.254	2,0%	19,1%
Investimentos	43.620	0,2%	357.761	1,3%	(87,8)%
Imobilizado	2.003.637	8,3%	1.809.881	6,4%	10,7%
Intangível	2.467.869	10,3%	2.833.555	10,0%	(12,9)%
Ativo de direito de uso	228.949	1,0%	59.806	0,2%	282,8%
TOTAL DO ATIVO NÃO CIRCULANTE	**19.325.524**	**80,3%**	**18.953.843**	**67,0%**	**2,0%**
TOTAL DO ATIVO	**24.066.313**	**100%**	**28.277.872**	**100%**	**(14,9)%**

Legend:

Ativo (Em milhares de reais, exceto quando indicado em %)	Asset (In thousands of reais, except when stated otherwise)
Caixa e equivalentes de caixa	Cash and cash equivalents
Títulos e valores mobiliários	Bonds and securities
Contas a receber de clientes	Trade accounts receivable
Estoques	Inventories
Tributos e contribuições a recuperar	Taxes and contributions to be recovered
Ativos financeiros do setor	Financial assets of the sector
Despesas pagas antecipadamente	Pre-paid expenses
Serviços prestados a receber	Services provided receivable
Outros créditos	Other credits
Ativos classificados como mantidos para venda	Assets classified as kept for sale
TOTAL DO ATIVO CIRCULANTE	TOTAL CURRENT ASSETS
Tributos diferidos	Deferred taxes
Instrumentos financeiros derivativos swaps	Derivative financial instruments swap
Depósitos vinculados a litígios	Deposits linked to litigation
Ativo financeiro da concessão	Financial asset of the concession
Ativo de contrato	Agreement asset
Investimentos	Investments
Imobilizado	Property, Plant and Equipment
Intangível	Intangible assets

Ativo de direito de uso | Right-of-use assets
TOTAL DO ATIVO NÃO CIRCULANTE | TOTAL NON-CURRENT ASSETS
TOTAL DO ATIVO | TOTAL ASSETS
Em 31.12.2022 | On 12/31/2022
%AV | %VA
Em 31.12.2021 | On 12/31/2021
%AH | %HA

Passivo (Em milhares de reais, exceto quando indicado em %)	Em 31.12.2022	%AV	Em 31.12.2021	%AV	%AH
Fornecedores	1.506.031	6,2%	2.154.037	7,6%	(30,1)%
Tributos e contribuições a pagar	238.840	1,0%	383.600	1,4%	(37,7)%
Empréstimos e financiamentos	308.946	1,3%	403.230	1,4%	(23,4)%
Debêntures	652.532	2,7%	1.530.433	5,4%	(57,4)%
Instrumentos financeiros derivativos *swaps*	43.762	0,2%	-	0,0%	N.A
Passivos financeiros do setor	911.538	3,8%	276.353	1,0%	229,8%
Dividendos a pagar	-	0,0%	94.512	0,3%	(100,0)%
Obrigações trabalhistas	67.631	0,3%	104.492	0,4%	(35,3)%
Valores a serem restituídos a consumidores	1.104.698	4,6%	831.250	2,9%	32,9%
Obrigações por arrendamento	24.071	0,1%	25.108	0,1%	(4,1)%
Encargos regulatórios	281.738	1,2%	313.778	1,1%	(10,2)%
Outros débitos	504.679	2,1%	571.934	2,0%	(11,8)%
TOTAL DO PASSIVO CIRCULANTE	**5.644.466**	**23,4%**	**6.688.727**	**23,7%**	**(15,6)%**
Empréstimos e financiamentos	3.464.352	14,4%	4.005.790	14,2%	(13,5)%
Debêntures	6.262.860	26,0%	5.204.873	18,4%	20,3%
Instrumentos financeiros derivativos *swaps*	396.946	1,6%	3.975	0,0%	9.886,1%
Tributos e contribuições a pagar	161.443	0,7%	199.605	0,7%	(19,1)%
Tributos diferidos	190.064	0,8%	275.264	1,0%	(31,0)%
Participações societárias a descoberto	-	0,0%	21.614	0,1%	(100,0)%
Provisões para contingências	3.917.131	16,2%	502.103	1,8%	680,1%
Benefícios pós-emprego	277.204	1,1%	-	0,0%	N.A
Obrigações por arrendamento	215.802	0,9%	38.163	0,1%	465,5%
Valores a serem restituídos a consumidores	647.978	2,7%	2.564.550	9,1%	(74,7)%
Outros débitos	83.100	0,3%	40.107	0,1%	107,2%
TOTAL DO PASSIVO NÃO CIRCULANTE	**15.616.880**	**64,8%**	**12.856.044**	**45,5%**	**21,5%**
PATRIMÔNIO LÍQUIDO					
Capital social	5.392.197	22,4%	5.392.197	19,1%	0,0%
Reserva de capital	16.637	0,1%	18.462	0,1%	(9,9)%
Reservas de lucros	3.134.858	13,0%	3.134.858	11,1%	0,0%
Ajustes de avaliação patrimonial	273.034	1,1%	289.077	1,0%	(5,5)%
Outros resultados abrangentes	(314.597)	(1,3)%	(101.493)	-0,4%	210,0%
Prejuízos acumulados	(5.657.372)	(23,5)%	-	0,0%	N.A
TOTAL DO PATRIMÔNIO LÍQUIDO	**2.844.757**	**11,8%**	**8.733.101**	**30,9%**	**(67,4)%**
TOTAL DO PASSIVO E DO PATRIMÔNIO LÍQUIDO	**24.106.103**	**100,0%**	**28.277.872**	**100,0%**	**(14,8)%**

Legend:

Passivo (Em milhares de reais, exceto quando indicado em %)	Liabilities (In thousands of reais, except when stated otherwise)
Fornecedores	Suppliers
Tributos e contribuições a pagar	Taxes and contributions payable
Empréstimos e financiamentos	Loans and financing
Debêntures	Debentures
Instrumentos financeiros derivativos swaps	Derivative financial instruments swap
Passivos financeiros do setor	Financial liabilities of the sector
Dividendos a pagar	Dividends payable
Obrigações trabalhistas	Labor obligations
Valores a serem restituídos a consumidores	Amounts to be refunded to consumers
Obrigações por arrendamento	Lease obligations
Encargos regulatórios	Regulatory charges
Outros débitos	Other debts
TOTAL DO PASSIVO CIRCULANTE	TOTAL CURRENT LIABILITIES
Tributos diferidos	Deferred taxes
Participações societárias a descoberto	Unsecured equity interest

Provisões para contingências	Provisions for contingencies
Benefícios pós-emprego	Post-employment benefits
TOTAL DO PASSIVO NÃO CIRCULANTE	TOTAL NON-CURRENT LIABILITIES
PATRIMÔNIO LÍQUIDO	NET EQUITY
Capital social	Corporate capital
Reserva de capital	Capital reserve
Reservas de lucros	Profit reserves
Ajustes de avaliação patrimonial	Equity valuation adjustments
Outros resultados abrangentes	Other comprehensive results
Prejuízos acumulados	Accrued losses
TOTAL DO PATRIMÔNIO LÍQUIDO	TOTAL SHAREHOLDERS' EQUITY
TOTAL DO PASSIVO E DO PATRIMÔNIO LÍQUIDO	TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY
Em 31.12.2022	On 12/31/2022
%AV	%VA
Em 31.12.2021	On 12/31/2021
%AH	%HA

Asset (In thousands of reais, except when stated otherwise)	On 12/31/2021	%VA	On 12/31/2020	%VA	%HA
Cash and cash equivalents	396,777	1.4%	653,200	2.5%	(39.3)%
Bonds and securities	3,208,196	11.3%	2,436,476	9.2%	31.7%
Consumers, concessionaires, licensees and customers	2,424,681	8.6%	3,257,127	12.3%	(25.6)%
Inventories	65,659	0.2%	62,393	0.2%	5.2%
Taxes and contributions to be recovered	1,262,787	4.5%	792,764	3.0%	59.3%
Financial assets of the sector	1,171,882	4.1%	58,361	0.2%	1,908.0%
Pre-paid expenses	28,844	0.1%	25,073	0.1%	15.0%
Services provided receivable	17,316	0.1%	45,017	0.2%	(61.5)%
Derivative financial instruments *swap*	-	0.0%	156,494	0.6%	N.A
Other credits	705,049	2.5%	339,400	1.3%	107.7%
Assets classified as kept for sale	134,946	0.5%	147,419	0.6%	(8.5)%
Total Current Assets	**9,416,137**	**33.3%**	**7,973,724**	**30.2%**	**18.1%**
Consumers, concessionaires, licensees and customers	1,220,687	4.3%	1,013,614	3.8%	20.4%
Taxes and contributions to be recovered	3,674,704	13.0%	4,420,018	16.7%	(16.9)%
Deferred taxes	895,715	3.2%	449,969	1.7%	99.1%
Derivative financial instruments *swap*	190,409	0.7%	960,009	3.6%	(80.2)%
Deposits linked to litigation	221,572	0.8%	242,132	0.9%	(8.5)%
Financial assets of the sector	308,390	1.1%	15,358	0.1%	1,908.0%
Financial asset of the concession	6,821,988	24.1%	5,197,313	19.7%	31.3%
Other credits	1,121	0.0%	120,000	0.5%	(99.1)%
Agreement asset	558,254	2.0%	983,368	3.7%	(43.2)%
Investments	357,761	1.3%	366,241	1.4%	(2.3)%
Property, Plant and Equipment	1,809,881	6.4%	1,655,215	6.3%	9.3%
Intangible assets	2,741,447	9.7%	2,898,588	11.0%	(5.4)%
Right-of-use assets	59,806	0.2%	101,717	0.4%	(41.2)%
Total non-current liabilities	**18,861,735**	**66.7%**	**18,423,542**	**69.8%**	**2.4%**
Total Assets	**28,277,872**	**100.0%**	**26,397,266**	**100.0%**	**7.1%**

Cash and cash equivalents (current): On December 31, 2022, the amount was BRL 43,396 thousand, representing a reduction of 88.9% in relation to the amount of BRL 396,777 thousand ascertained on December 31, 2021. The Officers understand that this reduction was mainly due to the fact that the amortization of loans, financing and debentures exceeded debt funding by BRL 556,563 thousand.

Bonds and securities (current): On December 31, 2022, the balance of bonds and securities was BRL 2,039,665 thousand, representing a reduction of 58.6% in relation to the balance of BRL 3,208,196 thousand verified on December 31, 2021. The Officers understand that this reduction is mainly due to the need for cash to meet the Company's obligations.

Consumers, concessionaires and permit holders (current and non-current): On December 31, 2022, the balance of consumers, concessionaires and permit holders was BRL 2,422,571 thousand, representing a reduction of 42.5% in relation to the balance of BRL 3,645,368 thousand verified on December 31,

2021. The Officers understand that this reduction can be explained mainly due to the review of the methodology carried out in the fiscal year of 2022.

Recoverable taxes and contributions (current and non-current): On December 31, 2022, the balance of recoverable taxes and contributions was BRL 4,456,681 thousand, representing a decrease of 38.0% in relation to the balance of BRL 4,937,491 thousand on December 31, 2021. The Officers understand that this reduction occurred due to the offset of tax credits arising from ICMS (Tax on Distribution of Goods and Services) on the PIS and COFINS bases in the amount of BRL 934,142 thousand carried out in the year 2022; and the update of the selic rate originated by the IRPJ (Corporate Income Tax)/CSLL tax credits and undue tax credits.

Deferred taxes (non-current): On December 31, 2022, the balance of deferred taxes was BRL 859,455 thousand and on December 31, 2021 it was BRL 895,715 thousand. The Officers understand that this item was affected by the loss provision due to the non-expectation of recovery.

Services rendered receivable (current): On December 31, 2022, the balance of services rendered receivable was BRL 34,241 thousand, representing an increase of 97.7% in relation to the balance of BRL 17,316 thousand on December 31, 2021. This increase can be explained mainly by the write-off of advances from customers that occurred in December 2021.

Assets classified as held for sale (current): On December 31, 2022, the balance of Assets classified as held for sale was BRL 208,648 thousand, representing an increase of 54.6% in relation to the balance of BRL 134,946 thousand on December 31, 2021. This increase was mainly due to the transfer of investment classified to non-current assets held for sale in the amount of BRL 319,187 thousand in 2022.

Derivative financial instruments *swap* (non-current): As of December 31, 2022, the amount of derivative financial instruments *swap* was BRL 13,611 thousand, representing a reduction of 92.9%, when compared to BRL 190,409 thousand on December 31, 2021. The Officers understand that this reduction was mainly due to the sharp opening of the future interest rate curve (CDI), with an increase in interest rates at all corners of the curve, which impacts the liability end of the bonds' *swap* agreements, as well as the closing of the future dollar curve, with a sharp decline in the expected foreign currency quotation, which in turn impacts the asset position of the agreements.

Other credits (current and non-current): On December 31, 2022, the balance of other credits was BRL 401,787 thousand, representing a reduction of 120.2% when compared to the amount of BRL 706,170 thousand on December 31, 2021. The Officers understand that this variation was mainly due to the registration made in the year 2021 of BRL 169,215 thousand from the Incentive Program for the Voluntary Reduction of Energy Consumption and the Agreement with Furnas Centrais Elétricas S.A. for the reimbursement of amounts charged for the supply of energy.

Agreement asset (non-current): On December 31, 2022, the agreement asset balance was BRL 664,760 thousand, representing an increase of 19.1% when compared to the amount of BRL 558,254 thousand on December 31, 2021. The Officers understand that this increase occurred due to the addition of assets with the right to use the concession in the year 2022.

Investments (non-current): On December 31, 2022, the balance of investment assets was BRL 43,620 thousand, representing a decrease of 87.8% when compared to the amount of BRL 357,761 thousand on December 31, 2021. The Officers understand that this reduction occurred due to the transfer of investment classified to non-current assets held for sale in the amount of BRL 208,648 thousand in 2022.

Right-of-use asset (non-current): On December 31, 2022, the balance of right-of-use assets was BRL 228,949 thousand, representing an increase of 282.8% when compared to the amount of BRL 59,806 thousand on December 31, 2020. The Officers understand that this increase was mainly due to the renewal of agreements for the Company's vehicle fleet in 2022.

In the liability accounts, the main variations observed by the Company's Officers were:

Taxes and contributions payable (current and non-current): On December 31, 2022, the balance of taxes and contributions was BRL 400,283 thousand, representing a reduction of 56.9% in relation to the balance of BRL 583,205 thousand on December 31, 2021. The Officers understand that this reduction was mainly due to the ICMS payable in the fiscal year of 2022.

Deferred taxes (non-current): On December 31, 2022, the balance of taxes and contributions was BRL 190,064 thousand, representing a reduction of 31.0% in relation to the balance of BRL 275,264 thousand on December 31, 2021. The Officers understand that this reduction occurred mainly due to the passive position of the bonds *swap* agreements caused by the sharp opening of the future interest rate curve (CDI).

Loans, Financing and Debentures (current and non-current): On December 31, 2022, the total balance of loans, financing and debentures (including financial charges) was BRL 10,688,690 thousand, reflecting a reduction of 73.9% compared to the amount of BRL 11,144,326 thousand verified in December 31, 2021. The Officers understand that this reduction is mainly due to the fact that the volume of amortizations exceeded funding in the fiscal year of 2022. Funding in 2022 totaled BRL 1,334,164 thousand, while amortizations totaled BRL 1,890,767 thousand.

Derivative financial instruments *swap* (non-current): As of December 31, 2022, the amount of derivative financial instruments *swap* was BRL 440,708 thousand, representing a reduction of 9,886.1%, when compared to BRL 3,975 thousand on December 31, 2021. The Officers understand that this reduction was mainly due to the sharp opening of the future interest rate curve (CDI), with an increase in interest rates at all corners of the curve, which impacts the liability end of the bonds' *swap* agreements, as well as the closing of the future dollar curve, with a sharp decline in the expected foreign currency quotation, which in turn impacts the asset position of the agreements.

Liabilities of the sector (current and non-current): As of December 31, 2022, the balance of financial liabilities of the sector was BRL 911,538 thousand, representing an increase of 229.8% compared to the balance of BRL 276,353 thousand on December 31, 2021. The Officers understand that this variation was mainly due to the Extraordinary Tariff Review, where there was a reassessment of the PIS and COFINS credits originally considered in the distributor's tariff process.

Dividends payable (current): On December 31, 2022, the Company has no balance of dividends payable, representing a 100% reduction in relation to the balance of BRL 94,512 thousand on December 31, 2021. The Officers understand that this variation occurred due to the determination of loss in the year 2022.

Amounts to be refunded to consumers (current and non-current): As of December 31, 2022, the balance of amounts to be refunded to consumers, was BRL 1,752,676 thousand, representing a reduction of 41.8% in relation to the balance of BRL 3,395,800 thousand on December 31, 2021. The Officers understand that this variation occurred due to the recognition of the full refund of credits arising from the exclusion of ICMS from the PIS and COFINS calculation bases in the fiscal year of 2022.

Provisions for tax, civil, labor and regulatory risks (non-current): On December 31, 2022, the amount of provisions for contingencies was BRL 3,917,131 thousand, representing an increase of 680.1%, when compared to the amount of BRL 502,103 thousand recorded on December 31, 2021. The Company's Officers understand that this variation was mainly due to the increase in civil additions and also to the addition of a provision related to discussions on the exclusion of ICMS from the PIS and COFINS calculation bases in the year 2022.

Lease obligations (current and non-current): On December 31, 2022, the balance of lease obligations was BRL 215,802 thousand, representing an increase of 465.5% when compared to the amount of BRL 38,163 thousand on December 31, 2021. The Officers understand that this increase was mainly due to the renewal of agreements for the Company's vehicle fleet in 2022.

Other debits (current and non-current): On December 31, 2022, the amount of other debits was BRL 587,779 thousand, representing a decrease of 95.4%, when compared to the amount of BRL 612,041 thousand recorded on December 31, 2021. The Officers understand that this variation was mainly due to the registration of BRL 43,529 thousand on the actuarial valuation of pension holders in the fiscal year 2022.

Comparison between the main equity accounts consolidated on December 31, 2021 and December 31, 2020

Asset (In thousands of reais, except when stated otherwise)	On 12/31/2021	%VA	On 12/31/2020	%VA	%HA
Cash and cash equivalents	396,777	1.4%	653,200	2.5%	(39.3)%
Bonds and securities	3,208,196	11.3%	2,436,476	9.2%	31.7%
Consumers, concessionaires, licensees and customers	2,424,681	8.6%	3,257,127	12.3%	(25.6)%
Inventories	65,659	0.2%	62,393	0.2%	5.2%
Taxes and contributions to be recovered	1,262,787	4.5%	792,764	3.0%	59.3%
Financial assets of the sector	1,171,882	4.1%	58,361	0.2%	1,908.0%
Pre-paid expenses	28,844	0.1%	25,073	0.1%	15.0%
Services provided receivable	17,316	0.1%	45,017	0.2%	(61.5)%
Derivative financial instruments *swap*	-	0.0%	156,494	0.6%	(100.0)%
Other credits	705,049	2.5%	339,400	1.3%	107.7%
Assets classified as kept for sale	134,946	0.5%	147,419	0.6%	(8.5)%
Total Current Assets	**9,416,137**	**33.3%**	**7,973,724**	**30.2%**	**18.1%**
Consumers, concessionaires, licensees and customers	1,220,687	4.3%	1,013,614	3.8%	20.4%
Taxes and contributions to be recovered	3,674,704	13.0%	4,420,018	16.7%	(16.9)%
Deferred taxes	895,715	3.2%	449,969	1.7%	99.1%
Derivative financial instruments *swap*	190,409	0.7%	960,009	3.6%	(80.2)%
Deposits linked to litigation	221,572	0.8%	242,132	0.9%	(8.5)%
Financial assets of the sector	308,390	1.1%	15,358	0.1%	1,908.0%
Financial asset of the concession	6,821,988	24.1%	5,197,313	19.7%	31.3%
Other credits	1,121	0.0%	120,000	0.5%	(99.1)%
Agreement asset	558,254	2.0%	983,368	3.7%	(43.2)%
Investments	357,761	1.3%	366,241	1.4%	(2.3)%
Property, Plant and Equipment	1,809,881	6.4%	1,655,215	6.3%	9.3%
Intangible assets	2,741,447	9.7%	2,898,588	11.0%	(5.4)%
Right-of-use assets	59,806	0.2%	101,717	0.4%	(41.2)%
Total non-current liabilities	**18,861,735**	**66.7%**	**18,423,542**	**69.8%**	**2.4%**
Total Assets	**28,277,872**	**100.0%**	**26,397,266**	**100.0%**	**7.1%**

Liabilities (In thousands of reais, except when stated otherwise)	On 12/31/2021	%VA	On 12/31/2020	%VA	%HA
Suppliers	2,154,037	7.6%	3,439,767	13.0%	(37.4)%
Taxes and contributions payable	383,600	1.4%	168,743	0.6%	127.3%
Loans and financing	403,230	1.4%	1,320,026	5.0%	(69.5)%
Debentures	1,530,433	5.4%	1,030,529	3.9%	48.5%
Financial liabilities of the sector	276,353	1.0%	-	0.0%	N.A
Dividends payable	94,512	0.3%	164,332	0.6%	(42.5)%
Labor obligations	104,492	0.4%	90,914	0.3%	14.9%
Amounts to be refunded to consumers	390,954	1.4%	296,239	1.1%	32.0%
Lease obligations	25,108	0.1%	47,228	0.2%	(46.8)%
Regulatory charges	313,778	1.1%	275,479	1.0%	13.9%
Other debts	571,934	2.0%	383,700	1.5%	49.1%
Total Current Liabilities	**6,248,431**	**22.1%**	**7,216,957**	**27.3%**	**(13.4)%**
Loans and financing	4,005,790	14.2%	3,090,703	11.7%	29.6%

Debentures	5,204,873	18.4%	4,242,711	16.1%	22.7%
Derivative financial instruments *swap*	3,975	0.0%	-	0.0%	N.A
Taxes and contributions payable	199,605	0.7%	191,773	0.7%	4.1%
Deferred taxes	275,264	1.0%	408,289	1.5%	(32.6)%
Unsecured equity interest	21,614	0.1%	30,823	0.1%	(29.9)%
Provisions for tax, civil, labor and regulatory risks	502,103	1.8%	647,533	2.5%	(22.5)%
Post-employment benefits	-	0.0%	5,327	0.0%	(100.0)%
Lease obligations	38,163	0.1%	58,699	0.2%	(35.0)%
Amounts to be refunded to consumers	3,004,846	10.6%	3,381,614	12.8%	(11.1)%
Other debts	40,107	0.1%	46,625	0.2%	(14.0)%
Total Non-Current Liabilities	**13,296,340**	**47.0%**	**12,104,097**	**45.9%**	**(9.0)%**
Net Equity					
Corporate Capital	5,392,197	19.1%	4,051,285	15.3%	33.1%
Capital reserve	18,462	0.1%	9,434	0.0%	95.7%
Profit reserves	3,134,858	11.1%	2,816,100	10.7%	11.3%
Equity valuation adjustments	289,077	1.0%	304,402	1.2%	(5.0)%
Other comprehensive results	(101,493)	(0.4)%	(105,009)	(0.4)%	(3.3)%
Total Shareholders' Equity	**8,733,101**	**30.9%**	**7,076,212**	**26.8%**	**23.4%**
Total Liabilities	**28,277,872**	**100.0 %**	**26,397,266**	**100.0 %**	**7.1%**

Cash and cash equivalents (current): On December 31, 2021, the amount was BRL 396,777 thousand, representing a reduction of 39.3% in relation to the amount of BRL 653,200 thousand ascertained on December 31, 2020. The Officers understand that this reduction was mainly due to the volume of investments made during the year.

Bonds and securities (current): On December 31, 2021, the balance of securities was BRL 3,208,196 thousand, representing an increase of 31.7% in relation to the balance of BRL 2,436,47 thousand verified on December 31, 2020. The Officers understand that this increase was mainly due to the issuance of new shares in January 2021 in the amount of BRL 1,340,912 thousand.

Consumers, concessionaires and permit holders (current and non-current): On December 31, 2021, the balance of consumers, concessionaires and permit holders was BRL 3,645,368 thousand, representing a reduction of 14.6% in relation to the balance of BRL 4,270,741 thousand verified on December 31, 2020. The Officers understand that this reduction can be explained mainly due to the receipt and offset of the balance referring to the default of the settlement of CCEE in the controlled company Light Energia in the amount of BRL 578,932 thousand.

Recoverable taxes and contributions (current and non-current): On December 31, 2021, the balance of recoverable taxes and contributions was BRL 4,937,491 thousand, representing a decrease of 5.3% in relation to the balance of BRL 5,212,782 thousand on December 31, 2020. The Officers understand that this reduction occurred due to the beginning of offsetting of tax credits arising from ICMS on the PIS and COFINS bases in the amount of BRL 888,985 thousand and the recognition of tax credit related to the non-levy of IRPJ/CSLL on adjustment by the selic of tax debts in the amount of BRL 363,864 thousand.

Services rendered receivable (current): On December 31, 2021, the balance of services provided, and receivable was BRL 17,316 thousand, representing a decrease of 61.5% compared to the balance of BRL 45,017 thousand on December 31, 2020. This reduction was mainly due to the receipt of outstanding invoices.

Deferred taxes (non-current): On December 31, 2021, the balance of deferred taxes was BRL 895,715 thousand, representing an increase of 99.1% in relation to the balance of BRL 449,969 thousand on December 31, 2020. The Officers understand that this increase occurred mainly due to the expected volume of additions to provisions for doubtful debts and the recognition of the tax loss and negative basis related to the non-levy of IRPJ/CSLL on adjustment by the selic of tax debts in the amount of BRL 176,035 thousand.

Derivative financial instruments *swap* (current and non-current): As of December 31, 2021, the amount of derivative financial instruments *swap* was BRL 190,409 thousand, representing a reduction of 82.9%, when compared to BRL 1,116,503 thousand on December 31, 2020. The Officers understand that this reduction occurred due to the prepayment of the Bonds contracted in 2018.

Other credits (current and non-current): On December 31, 2021, the balance of other credits was BRL 706,170 thousand, representing an increase of 53.7% when compared to the amount of BRL 459,400 thousand on December 31, 2020. The Officers understand that this variation was mainly due to the registration of BRL 169,215 thousand from the Incentive Program for the Voluntary Reduction of Energy Consumption.

Agreement asset (non-current): On December 31, 2021, the agreement asset balance was BRL 558,254 thousand, representing a decrease of 43.2% when compared to the amount of BRL 983,368 thousand on December 31, 2020. The Officers understand that this reduction occurred due to the greater volume of uses that occurred in the 2021 fiscal year.

Right-of-use asset (non-current): On December 31, 2021, the balance of right-of-use assets was BRL 59,806 thousand, representing a decrease of 41.2% when compared to the amount of BRL 101,717 thousand on December 31, 2020. The Officers understand that this reduction occurred due to the volume of depreciation.

In the liability accounts, the main variations observed by the Company's Officers were:

Taxes and contributions payable (current and non-current): On December 31, 2021, the balance of taxes and contributions was BRL 583,205 thousand, representing an increase of 61.8% in relation to the balance of BRL 520,824 thousand on December 31, 2019. The Officers understand that this reduction was mainly due to the offsetting of balances payable, as a result of the approval of the request for offsetting of tax credits arising from ICMS on the PIS and COFINS bases.

Loans, Financing and Debentures (current and non-current): On December 31, 2021, the total balance of loans, financing and debentures (including financial charges) was BRL 911,144,326 thousand, reflecting an increase of 15.1% compared to the amount of BRL 9,683,969 thousand verified in December 31, 2020. The Officers understand that this increase is mainly due to the issuance of debentures.

Dividends payable (current): On December 31, 2021, the balance of dividends payable was BRL 94,512, representing a decrease of 42.5% compared to the balance of BRL 164,332 thousand on December 31, 2020. The Officers understand that this variation occurred due to the reduction in the profit for the year 2021 compared to the profit for the year 2020.

Provisions for tax, civil, labor and regulatory risks (non-current): On December 31, 2021, the amount of provisions for contingencies was BRL 502,103 thousand, representing a decrease of 22.5%, when compared to the amount of BRL 647,533 thousand recorded on December 31, 2020. The Company's Officers understand that this variation was mainly due to the write-off of the provision referring to the discussion of the use of ICMS credits generated in the acquisition of goods intended to integrate the fixed assets, in the amount of BRL 92,179.

Lease obligations (current and non-current): On December 31, 2021, the balance of lease obligations was BRL 63,271 thousand, representing a decrease of 40.3% when compared to the amount of BRL 105,927 thousand on December 31, 2020. The Officers understand that this reduction occurred due to the payments made in the 2021 fiscal year.

Other debits (current and non-current): On December 31, 2021, the amount of other debts was BRL 612,041 thousand, representing an increase of 42.2%, when compared to the amount of BRL 430,325 thousand recorded on December 31, 2020. The Officers understand that this variation was mainly due to the registration of BRL 169,215 thousand from the Incentive Program for the Voluntary Reduction of Energy Consumption.

CASH FLOW

Cash Flow Analysis for the year ended December 31, 2022 compared to the year ended December 31, 2021

The Company has a cash reduction on December 31, 2022 compared to December 31, 2021 as a result of its operations, although the cash flow may vary from period to period according to tariff adjustments resulting from cost variations.

On December 31, 2022, the Company's cash and cash equivalents amounted to BRL 43,886 thousand, compared to BRL 396,777 thousand on December 31, 2021, representing a reduction of 88.9%. The Officers understand that this reduction occurred mainly due to the fact that the volume of amortizations of loans, financing and debentures exceeded the new funding that occurred in the year 2022.
The table below shows the amounts of the Company's consolidated cash flow for the periods indicated:

(in BRL thousands, except for %)	Fiscal year ended on December 31, 2022	Fiscal year ended on December 31, 2021	%HA
Net Cash generated by Operating Activities	200,763	42,045	-577.5%
Net Cash applied in Investment Activities	152,267	(1,957,518)	-107.8%
Net Cash generated by Financing Activities	(705,921)	1,743,140	-140.5%
Increase in Cash and Cash equivalents	(352,891)	(256,423)	37.6%
Cash and cash equivalents in the beginning of the period	396,777	653,200	-39.3%

Net cash generated by operating activities

Net cash generated in operating activities totaled BRL 200,763 thousand for the year ended December 31, 2022, compared to the applied cash of BRL 42,045 thousand for the year ended December 31, 2021. The Officers understand that this variation can be explained mainly due to the reversal of the recovery of PIS and COFINS credits on ICMS.

Net cash applied in investment activities

Net cash consumed in investment activities totaled BRL 152,267 thousand for the year ended December 31, 2022, compared to an investment of BRL 1,957,518 thousand for the year ended December 31, 2021. The Officers understand that the variation is due to the increase in the net redemption of financial investments combined with the increase in the acquisition of intangible assets/fixed assets mitigated by the sale of interests.

Net cash applied in financing activities

Net cash used in financing activities totaled BRL 705,921 thousand for the year ended December 31, 2022, compared to BRL 1,743,140 thousand for the year ended December 31, 2021. The Officers understand that this variation can be explained mainly by the fact that the increase in the volume of loan amortizations, financing and debentures exceed debt funding. In the year ended December 31, 2022, amortizations exceeded debt funding by BRL 556,563, while in the year ended December 31, 2021, debt funding exceeded amortizations by BRL 620,398 thousand.

Cash Flow Analysis for the year ended December 31, 2021 compared to the year ended December 31, 2020

The Company has a cash reduction on December 31, 2021 compared to December 31, 2020 as a result of its operations, although the cash flow may vary from period to period according to tariff adjustments resulting from cost variations.

On December 31, 2021, the Company's cash and cash equivalents amounted to BRL 653,200 thousand, compared to BRL 996,338 thousand on December 31, 2020, representing a reduction of 34.4%. The Officers understand that this reduction was mainly due to the volume of financial investments that occurred in 2021.

The table below shows the amounts of the Company's consolidated cash flow for the periods indicated:

(in BRL thousands, except for %)	Fiscal year ended on December 31, 2021	Fiscal year ended on December 31, 2020	%HA
Net Cash generated by Operating Activities	8,765	2,333,644	-99.6%

Net Cash applied in Investment Activities	(2,008,328)	(2,706,894)	-25.8%
Net Cash generated by Financing Activities	1,743,140	30,112	5688.9%
Increase in Cash and Cash equivalents	(256,423)	(343,138)	-25.3%
Cash and cash equivalents in the beginning of the period	653,200	996,338	-34.4%

Net cash generated by operating activities

Net cash generated from operating activities totaled BRL 8,765 thousand for the year ended December 31, 2021, compared to BRL 2,333,644 thousand for the year ended December 31, 2020. The Officers understand that this variation can be mainly explained by the variation in income before taxes in the amount of BRL 1,234,489 and by the liquidation of the balance in the amount of BRL 1,339,288 resulting from the adjustment of the MRE caused by a GSF lower than 1.

Net cash applied in investment activities

Net cash applied in investment activities totaled BRL 2,008,328 thousand for the year ended December 31, 2021, compared to BRL 2,706,894 thousand for the year ended December 31, 2020. The Officers understand that this variation can be explained by the reduction in the net effect between investments and redemptions, which went from BRL 1,737,126 in the year ended December 31, 2020 to BRL 662,681 thousand in the year ended December 31, 2021 and of the increase.

Net cash applied in financing activities

Net cash used in financing activities totaled BRL 1,743,140 thousand for the year ended December 31, 2021, compared to BRL 30,112 thousand for the year ended December 31, 2020. The Officers understand that this variation is due to the receipt for the issue of shares that took place in January 2021 in the amount of BRL 1,340,912 thousand. In the year ended December 31, 2021, debt funding exceeded amortizations by BRL 620,398 thousand, while in the year ended December 31, 2020, debt funding exceeded amortizations by BRL 76,092.

2.2 – The officers should comment on:

(a) Results of the issuer's operations, especially:

(i) Description of any significant revenue elements

The Company's net revenue is mainly composed of billing for energy consumption by consumers in the concession area of Light S.E.S.A. (distribution), and to a lesser extent, through the sale of energy generated by Light Energia and the energy sold by Lightcom (commercialization).

The Company's Officers believe that the main factors that drive the performance / main components of the Company's consolidated net revenue are:

(i) Brazilian macro-economic situation;

(ii) Energy distribution;

(iii) Tariff used for distribution;

(iv) Consumer default;

(v) Level of energy losses;

(vi) Volume of energy generated and sold;

(vii) Volume of energy traded; and

(viii) Seasonality.

(ii) Factors with a material impact on operating results

The Company's Officers are closely monitoring the situations involving the process for renewal of the concession that directly affects its controlled company Light SESA.

The Company's Management understands that the Light Group and its controlled company Light SESA have a complex operating and financial situation, with:

(i) High level of indebtedness;

(ii) Operating cash flow generation that has been historically insufficient to honor commitments by itself;

(iii) High level of non-technical losses (power theft) and default;

(iv) Difficulty acting in Areas with Severe Operational Restriction.

This situation has been worsened by:

(i) Increase of the SELIC interest rate from 2.00% in January 2021 to 13.75% in August 2022;

(ii) Impact from the order to return around BRL 2.8 billion in credits arising from the exclusion of the ICMS from the PIS and COFINS tax bases, as further explained in Notes 1.2, 9.1 and 38.1;

(iii) Macroeconomic deterioration of the concession area since 2015 and more recently worsened by the Covid-19 pandemic

The Company's Management informs that it has no lines of credit under contract and available for use on December 31, 2022, but it has sought alternatives to improve the Company's capital structure.

The concession of the controlled company Light SESA, the Group's energy distributor, will expire in June 2026. The Company's Management understands that certain scenarios for the future of the Group that depend on (i) the need for a formal concession renewal process and (ii) the need to negotiate the terms and conditions of the new concession, which are beyond the control of the Light Group's Management.

Additionally, the credit ratings assigned to the Company and controlled company Light SESA by the rating agencies are:

Ratings	Light S.A.			Light SESA		
	National	International	Publishing Date	National	International	Publishing Date
Fitch	CCC(bra)	CCC+	02.02.2023	CCC(bra)	CCC+	02.02.2023
S&P	-	-	-	brBB-	-	02.16.2023
Moody's	B.br	B3	02.07.2023 /02.03.2023	B.br	B3	02.07.2023/ 02.03.2023

For the year ending on December 31, 2022, the Light Group has clause in its loan agreements, financing and debentures that can cause the early maturity of debts. Early maturity can occur in case of:

(i) Non-compliance with at least one of the financial indicators ("financial covenants") in two consecutive quarters or four staggered quarters; or

(ii) Non-compliance with certain non-financial covenants, such as, for example, clauses to meet a minimum level of credit rating as assessed by rating agencies.

The Company's Management has performed the calculation for all financial covenants in loan agreements, financing and debentures and has concluded that such indicators have been met for the quarter ending on December 31, 2022. It is worth emphasizing that the Light Group has satisfied the financial indicators for the last 3 quarters, not entailing the early maturity of the debts in an immediate manner.

Regarding the non-financial covenant related to the ratings of the Light Group, the Company's Management has found that according to item XXIX of clause 6.28 of the deeds for the 8th issue of debentures of controlled company Light SESA and the 3rd issue of debentures of controlled company Light Energia, the "downgrading of the rating for the Issue set forth in Clause 5.1, item V, to below BBB- concept" entails calling a general meeting of debenture holders by the Fiduciary Agent, which may declare early maturity, which in turn would entail the early maturity of other loan agreements, financing and debentures of the Light Group automatically.

Additionally, controlled company Light SESA has in its electrical power concession agreement, among other obligations, clauses that condition the continuance of the concession to the satisfaction of economic-financial sustainability criteria of such controlled company. The Company's Management emphasizes that the economic-financial sustainability criteria for the fiscal year ending on December 31, 2022 have not yet been definitively measured by ANEEL, as they are measured upon the issuance of regulatory accounting statements; however, a preliminary analysis indicates a risk of non-compliance for the fiscal year of 2022. The Company's Management understands that in case this risk materializes, the non-compliance does not immediately entail the start of the termination of the concession of controlled company Light SESA, but it requires continuous monitoring.

The distribution of electrical power is subject to a set of regulations among which we highlight the operating sustainability. Within this scope, it is worth emphasizing that Light has ended 2022 meeting the regulated indicators aimed at measuring continuance and quality of service provided. In terms of continuance, the company is among the best in the country for time of duration (DEC) and frequency (FEC) of power interruptions and within the regulatory parameter. In terms of commercial service, we highlight the FER indicator, that measures the frequency equivalent to complaints received and addressed by the company with an index of 11.26, a performance that is 13% better than the regulatory reference and the Satisfactory index that was reach as expected by ANEEL for the Service Results Plan, which includes a set of indicators aimed at customer service. (*Information not audited by the independent auditors*).

It is worth emphasizing that Light Energia, holder of the electrical power generation concession and the trader Lightcom are also part of the Light Group, and they have a recurring operating cash generation and have historically paid dividends to the Company.

The Company's Management understands that while the concession renewal process is not completed and considering the complex financial and operating situation that was worsened as described above, contractual debt payment schedule (see notes 20 and 21), combined with other obligations (service quality, safety, suppliers, employees, federal, state and municipal taxes, refund of PIS/COFINS credits for consumers, among others), the Light Group will exert continuous efforts to allow for the operating continuity of the Company, which include a combination of financial strategies that mainly include (i) use of its own resources existing on December 31, 2022, (ii) use of proceeds from the sale of assets such as Belo Monte (asset available for sale), the sale of which has elements that are not fully under the control of the Light Group's management, (iii) use of proceeds from operating cash flow, the stability of which is reasonably predictable due to the existence of a solid base of captive customers, relatively predictable volume of energy level, tariffs established by ANEEL and electricity distribution concession valid until June 2026, (iv) obtaining of extension of payment terms with suppliers and creditors, the extension of which is not under the control of Grupo Light's Management and may imply additional financial costs as a result of fines, costs to obtain waivers, new financial charges or the declaration of early maturities, (v) use of funds arising from funding from financial institutions or the capital market, whose scenario presents restrictions in view of the fact that the recent downgrades of the Light Group's ratings by the rating agencies, and which may imply high costs of raising new debt and even signify the unwillingness of creditors to make new loans and financing for the Light Group, (vi) use of resources arising from an increase in capital, the success of which is not under the control of the Light Group's Management, (vii) reducing investment for infrastructure that do not imply losses in the provision of energy distribution services and quality indicators required by the concession agreement of Light SESA, (viii) operation in the regulatory scope for the adequate recognition of regulatory non-technical losses and adjustments of market reduction, (ix) operation within the legal scope to reverse the full allocation of PIS/COFINS credits, such as the writs of mandamus already filed and the Direct Action for the Declaration of Unconstitutionality by ABRADEE – Associação Brasileira de Distribuidoras de Energia Elétrica; and (x) renewal of the concession on sustainable grounds.

To aid and assist the Company in succeeding with the several strategies mentioned above, the Management has hired a number of consultants, legal, regulatory and financial advisors.

The Management has assessed and concluded that, despite the uncertainties described in section 1.1 disclosed in the Financial Statements, the Company has conditions to continue its operations for the 12-month period as of the issue date of these financial statements. Based on this conclusion, these individual and consolidated financial statements have been prepared based on the operating continuity principle.

The Company's Management shall pursue and exert its best efforts in the several strategies mentioned above, However, there is no guarantee that the Company will be successful in these strategies, as a relevant part of the elements of these strategies are beyond the control of the Company's Management. Therefore, there is uncertainty to its success. The events and conditions that have been previously mentioned, individually or collectively indicate, in the opinion of the Company's Management, the existence of significant uncertainty that can raise questions regarding the ability of operating continuity of Light Group and Light SESA, the Company's controlled company.

Macroeconomic Scenario

All of the Company's operations are affected by the Brazilian macroeconomic situation. In particular, the performance of the Brazilian economy affects the demand for energy, and inflation impacts the Company's costs and margins.
All our operations are located in Brazil, mainly in the State of Rio de Janeiro. Therefore, we are affected by Brazilian economic conditions in general, including inflation, short-term and long-term interest rates and exchange rate policies, as well as economic conditions in the State of Rio de Janeiro, which affect demand for energy and, consequently, may affect our operating results. It should be noted that economic conditions in the State of Rio de Janeiro may differ from Brazilian economic conditions.

The GDP growth rate also influences the Company's results. A prolonged slowdown in economic activity in Brazil, resulting from the international financial crisis and its effects on the State of Rio de Janeiro, may reduce the demand for some of the services provided by the Company, which would harm its operating results. Distribution companies may also require an extraordinary review, when any event causes a significant economic-financial imbalance or in cases of creation, alteration or extinction of taxes or legal charges, after the execution of the concession agreements, provided that the impact on the companies' activities be duly proven.

Energy Distribution

As described in note 1.1 of the Company's Financial Statements, the concession of the controlled company Light SESA, the Group's energy distributor, will expire in June 2026. The Company's Officers understand that there are certain scenarios for the future of the Group that depend on (i) the need for a formal concession renewal process and (ii) the need to negotiate the terms and conditions of the new concession, which are beyond the control of the Light Group's Management.

Tariff Practiced for the distribution of energy

The tariff structure of distribution concessionaires is divided into two large groups of consumers: "Group A" and "Group B".

According to ANEEL Normative Resolution No. 1000/2021, Group A is composed of consumer units with voltage supply equal to or greater than 2.3 kV, or served from an underground distribution system at voltage lower than 2.3 kV, characterized by the binomial tariff (i.e., payment for active energy consumption and demand) and subdivided into the following subgroups: a) subgroup A1 – supply voltage equal to or greater than 230 kV; b) subgroup A2 – supply voltage from 88 kV to 138 kV; c) subgroup A3 – supply voltage of 69 kV; d) subgroup A3a – connection voltage greater than or equal to 30 kV and lower than or equal to 44 kV; e) subgroup A4 – supply voltage from 2.3 kV to 25 kV; and f) subgroup AS – supply voltage below 2.3 kV, from underground distribution system.

Group B, made up of consumer units with a supply voltage of less than 2.3 kV, has a monomial tariff (i.e., payment only for active energy consumption) and is subdivided into a) subgroup B1 – residential; b) subgroup B2 – rural; c) subgroup B3 – other classes; and d) subgroup B4 – Public Lighting.

The amounts charged to consumers also take into account the following possible tariff modalities: (i) white hourly tariff modality, applied to consumer units of Group B, except for subgroup B4 and for the Low Income subclasses of subgroup B1, characterized by differentiated tariffs for energy consumption, according to the day's hours of use; (ii) green hourly tariff modality, applied to Group A consumer units, characterized by differentiated energy consumption tariffs, according to the day's hours of use, as well as a single power demand tariff; (iii) blue hourly tariff modality, applied to Group A consumer units, characterized by differentiated tariffs for energy consumption and power demand, according to the day's hours of use; and (iv) conventional monomial modality, applied to Group B consumer units, characterized by energy consumption tariffs, regardless of the day's hours of use.

Annual Tariff Adjustments

Under the service-for-price regime, the distribution concessionaires' tariffs were established in the original concession agreements and are preserved by the review and adjustment conditions provided for by law and in the agreement itself. Whenever such conditions are met, the economic-financial balance of the concessions is considered maintained (Law No. 8,987/1995, art. 10).

Under the terms of the Concession Agreement, Light S.E.S.A. undergo annual adjustments. Therefore, its revenue is divided between: (i) Portion A, or non-manageable costs, which correspond to costs with sector charges, purchased energy, connection and use of energy transmission facilities, sunk revenues, and (ii) Portion B, or manageable costs, associated with efficient capital and operating costs, including depreciation expenses, of the energy distribution segment.

As explained by ANEEL: "According to the concession agreement, the concessionaire's initial revenue is divided into two portions. Portion A involves costs related to energy generation and transmission activities, the amounts and prices of which, to a certain extent, are beyond the will or management of the distributor, in addition to sector charges, which are not manageable by the company. Portion B comprises the remaining amount of revenue, thus involving the so-called "manageable costs". These are costs inherent to the distribution activity and commercial management of consumers, which are subject to the control or influence of the management practices adopted by the concessionaire, that is, operating costs (staff, material and third-party services), in addition to the depreciation quota and return on investments." (Technical Note No. 282/2012- SER/ANEEL, of 08/13/2012).

Due to the conceptual difference between manageable and non-manageable costs, the values of Portion A and Portion B of the concessionaire are treated differently in the calculation of the tariff adjustment:

The objective of the Annual Tariff Adjustment is to maintain the purchasing power of the concessionaire's revenue, according to the formula provided for in the Concession Agreement of Light S.E.S.A. It takes place annually, except in the year of the periodic tariff review, on the anniversary date of the agreement. To apply this formula, all the costs of Portion A are calculated. The other costs, included in Portion B, are adjusted by the IPCA, from IBGE. The correction of Parcel B still depends on Factor X, the function of which is to share the concessionaire's gains in efficiency and competitiveness with the consumer.

Periodic Tariff Reviews

While the purpose of the tariff adjustment is to maintain the purchasing power of the concessionaire's revenue, within up to five (5) years, ANEEL carries out a periodic tariff review of the distribution concessionaires, in order to reflect changes in cost and market structures of the concessionaire, incentives for efficiency and the affordability of tariffs.

The Company's most recent Periodic Tariff Review, and currently in force, took place on March 15, 2022.

Extraordinary Tariff Review

It aims at maintaining the economic-financial balance of the concession agreement and can be carried out at any time, upon request from the concessionaire, in case there are significant changes in its costs. The last extraordinary tariff review by Light S.E.S.A. took place on December 15, 2022.

The table below shows the adjustments and reviews approved by ANEEL for Light S.E.S.A. from the Extraordinary Tariff Review of 2013.

Year	Regulatory Act	Average effect perceived by consumer (%)	Adjustment Type
2013	REH No. 1.440	-19.63%	Extraordinary Tariff Review
2013	REH No. 1.650	3.65%	Periodic Tariff Review
2014	REH No. 1.820	19.23%	Tariff Adjustment
2015	REH No. 1.858	22.48%	Extraordinary Tariff Review
2015	REH No. 1.982	16.78%	Tariff Adjustment
2016	REH No. 2.168	-12.25%	Tariff Adjustment
2017	REH No. 2.206	10.45%	Periodic Tariff Review
2018	REH No. 2.375	10.36%	Tariff Adjustment
2019	REH No. 2.521	11.12%	Tariff Adjustment
2019	REH No. 2.523	-2.30%	Extraordinary Tariff Review
2020	REH No. 2.667	6.21%	Tariff Adjustment
2021	REH No. 2.835	6.75%	Tariff Adjustment
2022	REH No. 3.014	14.68%	Periodic Tariff Review
2022	REH No. 3.144	-5.89%	Extraordinary Tariff Review

Default

Based on CPC 48/IFRS 9, the Company and its controlled companies adopted a simplified approach to set up Expected Provisions for Bad Debts ("PECLD"), the default percentages of which were calculated considering an aging list of 12 months separated by consumption class and a projection for expected receipt in the next 36 months, from a statistical base of expectation of earnings. In the fiscal year ended December 31, 2022, the Company created a PECLD in the amount of BRL 1,116,763 thousand, corresponding to 5.7% of gross revenue from supply and energy supply and revenue from network use.

In the fourth quarter of 2022, the Company's Management began a diagnosis of the entire payment process, which triggered a process of methodological review of the expected provisions for bad debts (PECLD). In Management's understanding, the methodology was improved in order to better reflect the measurement of the expectation of receipts from its customers for their probable realizable value and the specific characteristics of certain groups within accounts receivable.

The Company carried out a technical analysis in accordance with current accounting standards, and concluded that the estimate proposed by the Company sufficiently covers the criteria required by the standard and that the methodology improvement is necessary in order to represent in a more timely manner the expected receipt from its customers, also in compliance with the standard.

As a result of this analysis, the amount of BRL 854,476 thousand was recognized in result for the year ended December 31, 2022. Management understands that this increase in PECLD reflects the best scenario for expected losses on its accounts receivable.

In the fiscal year ended December 31, 2021, the Company created a PECLD in the amount of BRL 597,354 thousand, corresponding to 3.0% of gross revenue from supply and energy supply and revenue from network use. This reduction is mainly explained by the better payment results verified throughout 2021 and the adequacy of accounting for the receipt of old debts.

The regulatory default recognized in Light S.E.S.A's tariffs as of the 4th Periodic Tariff Review is 1.38% of gross revenue. This level was adopted by ANEEL through a methodology that grouped energy distributors across the country into clusters, defined according to the social complexity index developed by the regulatory body. This index was also used for the regulatory treatment of non-technical losses of energy and takes into account several socioeconomic variables of the different concession areas.

The table below shows the ratio of the Company's provisions to the expected provision for bad debts in its gross revenue:

Light S.A. - BRL thousand (except %)	For the fiscal year ended December 31	
	2022	2021
Expected provision for bad debts	1,116,763	597,354
Supply revenues	16,898,798	17,310,367
Network use revenue	2,647,003	2,432,811
Gross Revenue [1]	19,545,801	19,743,178
Provision for bad debts/gross revenue [2]	5.7%	3.0%

[1] it considers supply and network use revenue.
[2] it considers the expected provision for bad debts divided by gross revenue from supply and network use.

Energy Losses

The Company's Officers understand that the main factors that materially affected operating results are related to: (i) supply of energy by its distributor; (ii) regulated tariffs in the distribution sector; (iii) costs related to the purchase of energy and expenses with third-party staff, materials and services; (iv) default in the distribution segment; (v) legal and regulatory provisions; (vi) energy losses at its distributor and (vii) sale and commercialization of energy by its generator and trader.

Energy Losses

Light S.E.S.A. is subject to two types of energy loss: technical losses and non-technical losses. Technical losses occur in the ordinary course of energy distribution, while non-technical losses result from energy theft, as well as from fraud, wrong measurement and billing errors. Energy losses entail the Company's obligation to acquire more energy to meet its distribution needs, causing an increase in energy purchase costs for resale.

With the conclusion of Public Hearing No. 052/2007, on November 25, 2008, ANEEL changed the methodology for calculating the regulatory energy loss rate, which is passed on to consumers. The methodology adopted by ANEEL takes into account the social complexity index, which allows differentiating concession areas in terms of certain socioeconomic characteristics.

Based on this methodology, regulatory non-technical losses are calculated on the low voltage market, considering a declining path or fixed percentage until the end of the tariff cycle.

The methodology for transferring non-technical losses to tariffs was updated and improved by ANEEL in Public Hearings nº 040/2010 and nº 023/2014, always maintaining the concept of evaluating the social complexity of the different concession areas in the country.

On March 15, 2017, ANEEL approved the Tariff Review process for Light S.E.S.A., determining the new amounts of non-technical losses that will be recognized throughout the regulatory cycle. The percentage will be 36.06% on the low voltage market. The percentage of technical losses was 6.34% of Wire Load. Both percentages will remain fixed until the next tariff review in 2022.

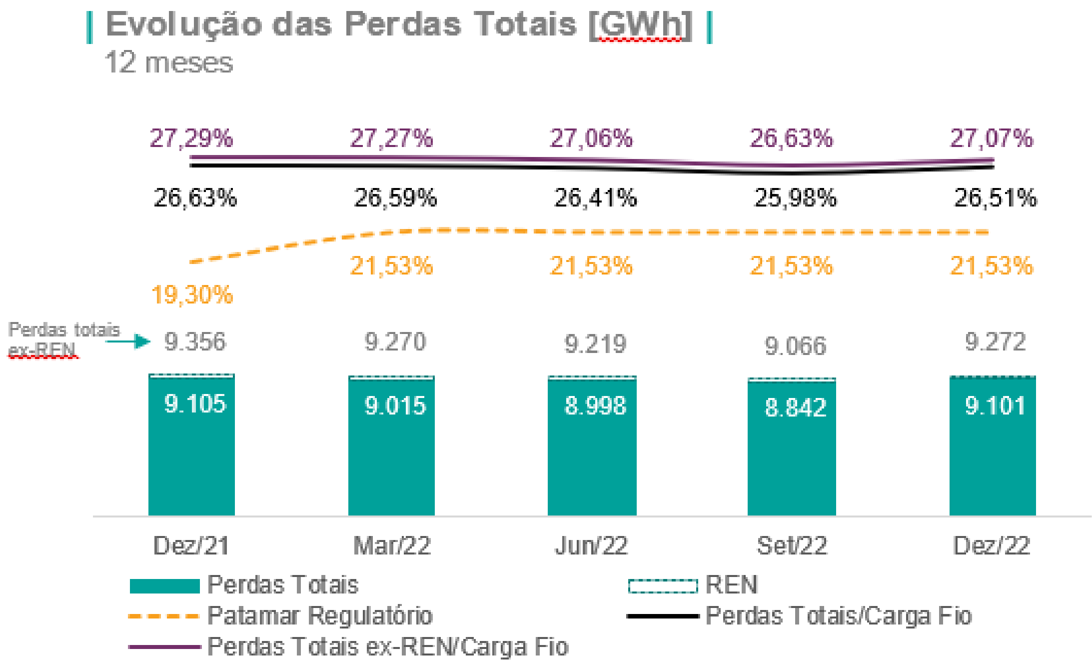
As of 2016, the Company began to present loss data ignoring the variation in unbilled energy and low voltage consumers in the Free Market, in order to be closer to the methodology used by ANEEL to calculate the data.

Light S.E.S.A. managed to reduce energy losses in 2017, which totaled 8,004 GWh. As a result, non-technical losses totaled 5,651 GWh in 2017, representing 39.01% of energy billed in the low voltage market and 21.92% on wire load.

Total losses for the last 12 months ended December 31, 2018 amounted to 8,827GWh, representing 23.95% on wire load.

On December 31, 2021, Light S.E.S.A. is 7.33 p.p. above the percentage of regulatory transfer in the tariff, of 19.30%, according to parameters defined by ANEEL in the Tariff Review (RTP) of March/17, adjusted by the reference market approved by the Regulator at the time of the tariff adjustment (IRT) of March/ 21. Total losses, 12 months, recorded on December 31, 2021 reached 9,105 GWh.

On December 31, 2022, Light S.E.S.A. is 4.98 p.p. above the percentage of regulatory transfer in the tariff, of 19.30%, according to parameters defined by ANEEL in the Tariff Review (RTP) of March/17, adjusted by the reference market approved by the Regulator at the time of the tariff adjustment (IRT) of March/ 21. Total losses, 12 months, recorded on December 31, 2022 reached 9,101 GWh.



Legend:

Evolução das Perdas Totais [GWh]	Evolution of Total Losses [GWh]
12 meses	12 months
Perdas totais ex-REN	Total losses ex-REN
Perdas Totais	Total Losses
REN	REN
Patamar regulatório	Regulatory level
Perdas Totais/Carga Fio	Total Losses/Wire Load
Perdas Totais ex-REN/Carga Fio	Total Losses ex-REN/Wire Load

Generation, Commercialization of Energy and Services

Light Energia S.A. is a Light Group company focused on the generation and transmission of energy, as well as on the sale of its own production. All of its energy is considered "clean" because it is generated exclusively by hydraulic source.

Its generating park comprises five hydroelectric power plants. They are: Fontes Nova, Nilo Peçanha and Pereira Passos, which make up the Complexo de Lajes (in Piraí), Ilha dos Pombos, in the municipality of Carmo (border with the state of Minas Gerais), and Santa Branca, in the municipality of the same name in São Paulo. Completing the generating complex are two pumping plants, Santa Cecília, in Barra do Piraí, and Vigário, in Piraí, the purpose of which is to transfer water from the Paraíba do Sul river to generate energy in Complexo de Lajes and then supply water to the metropolitan region of Rio de Janeiro. In addition to the five plants and two pumping stations, Light Energia owns PCH Lajes, which has been in operation since July/18. These projects together have an installed capacity of 873 MW.

In 2022, Light Energia had the following economic performance: (i) net revenue of BRL 806 million, 6% lower than in 2021; (ii) operating cost of BRL 291 million, 30% lower than the previous year; (iii) EBITDA of BRL 633 million,

15% higher than that ascertained in 2021 and (iv) net income of BRL 146 million compared to BRL 103 million reported in 2021.

The severe drought registered in 2021 was largely overcome by the excellent hydrological scenario in the second half of 2022, which was marked by a strong recovery of the reservoirs of all SIN subsystems, mainly due to the above-average inflows (MLT), the growth of the insertion of intermittent sources in the energy matrix, and the frustration of the growth of energy demand. All these factors contributed to a situational oversupply, reducing the marginal cost of operation and alleviating the pressure of the GSF that directly affects the generators.

The improvement in the 2022 result was driven by the gain in the Short-Term Market - MCP due to the 13% increase in the GSF (2022 - 86% vs 73% - 2021) which refers to the physical guarantee adjustment factor of the hydroelectric plants that make up the Energy Reallocation Mechanism (MRE).

(b) Variations in revenues on account of changes in prices, exchange rates, inflation, changes in volumes, and launch of new products and services

Light S.E.S.A's tariffs are determined in accordance with the Concession Agreement for the distribution of energy entered into with ANEEL, as well as its regulations and decisions, this agency having discretion within the scope of the exercise of its regulatory activities. The concession agreements of the energy distributors in general and the Brazilian law determine a tariff cap mechanism that allows three types of tariff adjustments: (1) annual adjustment, which occurs annually; (2) periodic review; and (3) extraordinary review.

The annual adjustment is carried out to pass on part of the productivity gains, offset the effects of inflation and pass on to consumers the structural costs of the distributors that exceed their control, such as the cost of purchasing and transmitting energy and regulatory charges. The periodic tariff review, which in the case of Light S.E.S.A. takes place every five years, has the purpose of analyzing the economic-financial balance of the concession.

In the tariff review, in turn, the revenue needed to cover efficient operating costs and adequate remuneration on investments made are determined. Distribution companies may also require an extraordinary review, when any event causes a significant economic-financial imbalance or in cases of creation, alteration or extinction of taxes or legal charges, after the execution of the concession agreements, provided that the impact on the companies' activities be duly proven.

Fiscal Year 2022

On March 14, 2022, ANEEL approved the periodic tariff review of Light S.E.S.A. valid as of March 15, 2022. The average effect for the consumer was an increase of 14.68%.

On December 13, 2022, ANEEL approved the extraordinary tariff review of Light S.E.S.A. effective from December 15, 2022. The average effect for the consumer was a reduction of 5.89%.

Fiscal Year 2021

On March 9, 2021, ANEEL approved the annual tariff adjustment of Light S.E.S.A. effective from March 15, 2021. The average effect for the consumer was an increase of 6.75%.

(c) Impact of inflation, price variation of major inputs and products, exchange and interest rate on the issuer’s operating and financial results

On December 31, 2022

The main indexes present in the Company's business plan are IPCA, CDI and exchange rate (US dollar):

- CDI: All financial investments of Light S.A. and the amount of BRL 6,990,333 thousand of the principal of loans, financing and debentures (current and non-current) were pegged to CDI, on December 31, 2022.

- IPCA: the tariff of a large part of the energy generation agreements pertaining to Light SA was pegged to IPCA, including BRL 3,546,449 thousand of the principal of loans, financing and debentures (current and non-current) related to Light SA, linked to the index on December 31, 2022.

- Exchange rates: BRL 3,325,124 thousand of the principal of loans and financing (current and non-current) with third parties of Light S.A., on December 31, 2022, was denominated in foreign currency, in US dollars. For the amount of debt in foreign currency, financial derivative instruments were contracted, in the form of swaps, in accordance with the policy for using derivative instruments approved by the Board of Directors. Thus, considering the swaps, the exchange exposure of Light S.A. related to foreign currency debt, as of December 31, 2022, is 0.02% of total foreign currency debt.

Additionally, the energy purchase tariff from Itaipu is also denominated in US dollars, but its variations are passed on to the energy tariff, through the Portion A Value Compensation Account (CVA) mechanism.

On December 31, 2021

The main indexes present in the Company's business plan are IPCA, CDI and exchange rate (US dollar):

- IPCA: the tariff of a large part of the energy generation agreements pertaining to Light SA was pegged to IPCA, including BRL 4,617,877 thousand of the principal of loans, financing and debentures (current and non-current) related to Light SA, linked to the index on December 31, 2021.

- CDI: All financial investments of Light S.A. and the amount of BRL 2,954,652 thousand of the principal of loans, financing and debentures (current and non-current) were pegged to CDI, on December 31, 2021.

- Exchange rates: BRL 3,587,594 thousand of the principal of loans and financing (current and non-current) with third parties of Light S.A., on December 31, 2021, was denominated in foreign currency, in US dollars. For the amount of debt in foreign currency, financial derivative instruments were contracted, in the form of swaps, in accordance with the policy for using derivative instruments approved by the Board of Directors. Thus, considering the swaps, the exchange exposure of Light S.A. related to foreign currency debt, as of December 31, 2021, is 0.18% of total foreign currency debt.

Additionally, the energy purchase tariff from Itaipu is also denominated in US dollars, but its variations are passed on to the energy tariff, through the Portion A Value Compensation Account (CVA) mechanism.

2.3 – The officers should comment on:

(a) Changes in accounting practices that have resulted in significant effects on the information provided in fields 2.1 and 2.2

Fiscal year ended December 31, 2022:

There was no change in the accounting policies adopted by the Company for the year ended December 31, 2022.

Fiscal year ended December 31, 2021:

There was no change in the accounting policies adopted by the Company for the year ended December 31, 2021.

Fiscal year ended December 31, 2020:

There was no change in the accounting policies adopted by the Company for the year ended December 31, 2020.

(b) Modified opinions and emphases in the auditor's report

Fiscal year ended December 31, 2022:

Significant uncertainty regarding operating continuity

We call attention to note 1.1 to the individual and consolidated financial statements, that shows that the Company had, in the year ending of December 31, 2022, a net loss of BRL 5,672,203 thousand (net income of BRL 397,945 thousand on December 31, 2021), a net operating cash generation of BRL 200,763 thousand (net operating cash consumption of BRL 42,045 thousand on December 31, 2021), a negative net current capital of BRL 871,574 thousand (positive net current capital of BRL 2,635,302 thousand on December 31, 2021) and it has BRL 10,688,690 thousand in loans, financing and debentures (BRL 11,144,326 thousand on December 31, 2021), of which BRL 961,478 thousand are recorded in the short term and BRL 9,727,212 thousand are recorded in the long term. As presented in note 1.1 to the individual and consolidated financial statements, such events or conditions, along with other subjects described in the respective note, indicate to the existence of significant uncertainty that raises questions regarding the ability of operating continuity of the Company. Our opinion has no reservations regarding this matter.

Fiscal year ended December 31, 2021:

No significant effect on the accounting practices adopted by the Company in the year ended December 31, 2021.

Fiscal year ended December 31, 2020:

Risks related to compliance with laws and regulations.

As mentioned in note 16 to the individual and consolidated financial statements, the Company has an indirect investment in Norte Energia S.A., which was appraised using the equity method. There are currently ongoing investigations and other legal measures conducted by public authorities in this non-controlled investee on certain expenses and their allocations, which involve and also include some of its shareholders and certain executives of these shareholders. At this time, it is not possible to predict the developments that may result from these investigation processes by public authorities, nor their possible reflecting effects on the individual and consolidated financial statements of the Company. Our opinion has no reservation in relation to this matter.

2.4 - Past and expected events with material effects in the accounting statements

(a) Introduction or disposal of an operating segment

In the fiscal years ended December 31, 2022, 2021 and 2020, there was no introduction or sale of any operating segment of the Company that is characterized as the sale or introduction of a cash-generating unit.

(b) Formation, acquisition or disposal of shareholding

In December 2021, Light S.A., together with its controlled company Light Energia S.A., entered into a Share Purchase and Sale Agreement with Brasal Energia S.A. for the sale of its interest in Lightger S.A. and Guanhães Energia S.A. The conclusion of the transaction is subject to the fulfillment of usual conditions precedent in transactions of this nature.

In June 2022, Light S.A. concluded, together with its controlled company Light Energia S.A., the sale of the respective equity interests in the companies Lightger S.A. and Guanhães Energia S.A. to Brasal Energia S.A.

In December 2022, Light S.A. entered into a Share Purchase and Sale Agreement with Companhia Energética de Minas Gerais – CEMIG for the acquisition of all the shares of Axxiom Soluções Tecnológicas S.A. not yet held by the Company, equivalent to 49% of the corporate capital. The conclusion of the transaction is subject to the fulfillment of usual conditions precedent in transactions of this nature.

(c) Extraordinary events or transactions

- **PIS and COFINS credits on ICMS**

On February 18, 2008, the controlled company Light SESA filed Writ of Mandamus No. 0012490-07.2008.4.02.5101 aiming at recognizing its right to exclude ICMS from the PIS and COFINS calculation base. On August 7, 2019, the decision became final and unappealable at the Federal Regional Court of the 2nd Circuit, recognizing the Company's right to exclude ICMS from the PIS and COFINS calculation base, with retroactive effect to January 2002, duly updated by the Selic Rate.

On April 9, 2020, the Brazilian Federal Revenue Office ("RFB") granted the request to qualify the tax credits arising from the exclusion of ICMS from the PIS and COFINS calculation bases, which led to the reversal of the deferred IRPJ and CSLL, which were offered for taxation by the current IRPJ and CSLL, as well as the reclassification to current assets of the estimated amount of credits to be recovered in the next 12 months. The offsetting of these credits began on April 30, 2020. The total credits offset up to December 31, 2022 amounted to BRL 3,068,931 (BRL 2,134,789 on December 31, 2021). Of this amount, BRL 703,630 referred to federal taxes levied on the qualification of said tax credits.

On June 27, 2022, Law No. 14,385/2022 was approved, which determined *"the full allocation, for the benefit of users of public services affected in the respective concession or permission area, of amounts object of recovery of undue payment"* related to the exclusion of ICMS from the PIS and COFINS calculation base. In addition, the aforementioned Law provides that Aneel will be responsible for establishing the criteria for the return of taxes, through RTE.

In November 2022, ANEEL held Public Consultation No. 047/2022 and in December 2022, ANEEL approved the Company's RTE. The Company's Managers, based on the opinion of their external legal advisors, concluded that there are some unconstitutionalities in the Law; however, the Company's Management decided to provide the amount of BRL 2,375,221 in the year ended December 31, 2022, the credit amounts that may be passed on to consumers, as a precautionary measure, in despite of the success forecasted by the external legal advisors for the legal actions.

In the tariff adjustments that came into effect on March 15, 2021 and March 15, 2022, refunds of BRL 374,196 and BRL 1,050,000, respectively, were ratified. On December 13, 2022, via RTE which edited Ratifying Resolution No. 3,144, the return of BRL 796,656 was approved for the period between December 14, 2022 and March 14, 2023.

On March 14, 2023, through Ratifying Resolution No. 3,176, the additional return of BRL 1,777,129 between March 15, 2023 and March 14, 2024 was ratified, according to explanatory note 38.

Below is a presentation of the accounting effects related to the recognition of the full return of credits arising from the exclusion of ICMS from the PIS and COFINS calculation bases, including its adjustment by Selic, and the amounts to be refunded to consumers recognized on December 31, 2022 and 2021:

Effects on the balance sheet	12/31/2022	12/31/2021
PIS and COFINS credits on ICMS	3,644,446	4,284,786
Amounts to be refunded to consumers	(1,752,676)	(3,395,800)
Provision for contingencies - PIS/COFINS credit on ICMS to be returned to the consumer	(2,742,784)	-
Deferred income tax and social contribution [(a)]	367,563	-
Total	**(483,451)**	**888,986**

Effects on income statement	2022	2021
Provision for contingencies - PIS/COFINS credit on ICMS to be returned to the consumer	(1,081,068)	-
Monetary adjustment of the provision for contingency	(1,661,716)	-
Financial income - Adjustment of PIS and COFINS credits (Note 33)	80,343	14,912
PIS and COFINS on financial revenue (expense)	(3,736)	(693)
Deferred income tax and social contribution [(a)]	367,563	-
Current income tax and social contribution	1,270	(4,834)
TOTAL	**(2,297,344)**	**9,385**

(a) As a result of registration, the controlled company Light SESA recorded deferred assets only on the portion of the provision for contingencies in the amount of BRL 367,563, given that the update of this litigation is not a deductible portion on the bases of IRPJ and CSLL. However, the controlled company Light SESA wrote down the amount recognized after assessing the recoverability of deferred assets and in view of the expectation of non-realization of the recognized amount, as described in note 10.

- **Public offering of primary and secondary distribution of common shares**

On July 17, 2019, the public offering for the primary and secondary distribution of common, registered, book-entry shares with no par value, issued by the Company, all free and clear of any liens or encumbrances, was concluded. It was carried out in accordance with the procedures of the Securities and Exchange Commission.

Within the scope of the public offering, one hundred million (100,000,000) new shares issued by the Company were placed (primary offering), with the consequent increase in the Company's corporate capital in the amount of BRL 1,875,000, and thirty-three million, three hundred and thirty-three thousand, three hundred and thirty-three (33,333,333) shares issued by the Company and held by CEMIG (secondary offering), at the price per share of BRL 18.75.

On December 31, 2019, the expenses with the issuance of these new shares totaled BRL 49,537 thousand and were recorded reducing the corporate capital increase.

Due to the increase in the Company's corporate capital, the Company's corporate capital is now BRL 4,051,285 thousand, divided into three hundred and three million, nine hundred and thirty-four thousand and sixty (303,934,060) common shares, all registered, book-entry and without par value.

On January 22, 2021, the public offering for the primary and secondary distribution of common, registered, book-entry shares with no par value, issued by the Company, all free and clear of any liens or encumbrances ("Shares"), was concluded. It was carried out in accordance with the procedures of the Securities and Exchange Commission Ruling.

Within the scope of the Public Offering, (i) 68,621,264 new shares issued by the Company were placed ("Primary Offering"), with the consequent increase in the Company's corporate capital in the amount of BRL 1,372,425, and (ii) 68,621,264 shares issued by the Company and held by CEMIG were placed ("Secondary Offering"), at the price of BRL 20.00 per share.

On December 31, 2021, the expenses with the issuance of these new shares totaled BRL 81.1 thousand and were recorded reducing the corporate capital increase.

Due to the increase in the Company's corporate capital, the corporate capital of Light S.A. is represented by three hundred and seventy-two million, five hundred and fifty-five thousand, three hundred and twenty-four (372,555,324) (303,934,060 on December 31, 2020) book-entry common shares with no par value.

- **Agreement between the Company and Furnas Centrais Elétricas S.A. ("Furnas") which discussed the refund of amounts charged for the supply of energy in 1986**

On December 22, 2020, the Company entered into an agreement to close the lawsuit for damages against Furnas Centrais Elétricas S.A. ("Furnas") which discussed the refund of amounts charged for the supply of energy in 1986, when the Cruzado Plan price freeze was in force. Decree-laws 2,283 and 2,284, respectively issued in February and March 1986, were explicit about the establishment of price locks, however Furnas increased the values of supply tariffs for the Company.

In the agreement entered into, the Company accepted to receive BRL 496,000 thousand as follows: (i) BRL 336,000, in a single installment, received on December 28, 2020; (ii) BRL 40,000 thousand, in a single installment, with maturity date on December 5, 2021; and, (iii) BRL 120,000 thousand to be received during the year 2022, with the amount of BRL 70,663 thousand concluded as a payment in kind for assets ratified in the tariff review that took place on March 14, 2022, still pending the receipt of a portion related to assets that were not approved by ANEEL.

- **Acknowledgement of provision for non-recoverability of differed assets**

The Company has as accounting practice the review of differed tax assets in each date of balance sheet and written-off as it is unlikely that taxable profits be available to allow that the entire, or part, of the differed fiscal asset be used.

On December 31, 2022, the Company's Management found signs of non-recoverability in its differed taxes, taking into account mainly the fiscal loses from the last fiscal years, the loss assessed in this fiscal year, projection of the results, based on financial budget and term of effectiveness of the concession agreement of the Controlled Company Light SESA, in July 2026.

It is important to highlight that the Controlled Company Light SESA has captive clients and stable and predictable volume of Power distributed, in addition to a tariff which is regulated by ANEEL, which considers the recovery of non-managed costs and a profit margin. However, considering (i) the need of a formal process for the concession renovation and(ii) the need of negotiate the terms and conditions of the new concession with ANEEL, the Management understands that the concession renovation is out of its control. Due to this analysis, in December 2022, the Company recorded a provision of loss for non-recoverability for part of its deferred assets, in the amount of BRL 1,634,376.

- **Non-levy of IRPJ/CSLL on adjustment by Selic of tax debts**

On September 24, 2021, the Federal Supreme Court ("STF"), deciding an extraordinary appeal with general repercussions, ruled in favor of taxpayers on the non-levy of income tax and social contribution on the adjustment of the Selic in cases of refund of taxes paid in excess (recovery of undue payment), bringing relevant impacts, mainly, for the taxation of ICMS gains on the bases of PIS and COFINS.

In general, the entities that had a lawsuit questioning this thesis until the date of judgment of the STF would already be entitled to not tax the SELIC adjustment on tax gains. Entities that did not have a lawsuit questioning the issue until the judgment of the STF must wait for the result of a possible modulation of the effects of the decision.

The controlled company Light SESA has a writ of mandamus, in which it discusses the right to recover the amounts of IRPJ and CSLL that were levied on the amounts corresponding to the Selic applied in its tax debts and judicial deposits, since August 2016, as well as claims the definitive removal this tax levy.

Based on the decision of the STF, the Company, according to ICPC 22 - Uncertainty about Treatment of Taxes on Income (equivalent to the international standard IFRIC 23), reassessed the expectation of gaining the right in relation to tax overpayments and recognized it in the third quarter of 2021 , as current and deferred income from IRPJ and CSLL, the amount of BRL 539,899, of which (i) BRL 363,864 as recoverable IRPJ and CSLL related to the periods in which the controlled company Light SESA recorded taxable income, presented in non-current assets; and (ii) BRL 176,035 for the recomposition of the tax loss and social contribution negative base related to the periods in which the controlled company Light SESA determined a negative tax base for the five-year periods prior to the filing of the lawsuit, increasing the non-current assets.

It is important to point out that the amount calculated by the Company took into account the financial adjustments on the amounts to be refunded to consumers, that is, the Company considered in its exclusions the same effects which it had considered when recognizing the credits on the exclusion of ICMS of the PIS and COFINS base, that is, net of the liability to be refunded.

- **Double return review of overpaid amounts for condominium units**

On October 25, 2022, the National Electric Energy Agency – ANEEL, at an executive office meeting, resolved that the Company's controlled company, Light Serviços de Eletricidade S.A. ("Light SESA"), must arrange for the return of double the amounts overpaid for 26,562 condominium consumer units between January 2011 and August 2012, due to the reclassification of these units from "Condominium Administration" to "Commercial" after the expected regulatory deadline. The amounts originally charged in excess have already been fully refunded by Light SESA. The Company filed a lawsuit requesting injunctive relief to suspend the effects of the ANEEL decision that determined the double return, and obtained an injunction.

The Company recognized, in the 4Q22 financial statements, the amount of BRL 45.9 million of provision for the case, based on the opinion of its legal advisors.

2.5 - If the issuer disclosed during the last fiscal year or wishes to disclose in this form any non-accounting measures, such as Lajida (Earnings Before Interest, Taxes, Depreciation and Amortization) or Lajir (Earnings Before Interest and Taxes), the issuer must:

(a) Inform the value of non-accounting measures

i. EBITDA CVM

The Company presents below the following non-accounting measurements in relation to the last three fiscal years:

(In thousands of reais)	Fiscal year ended on 12/31/2022	12/31/2021	12/31/2020
EBITDA CVM	-1,211,749	1,821,410	2,372,169

The "EBITDA CVM" (*Earnings Before Interest, Taxes, Depreciation and Amortization*) is a non-accounting measure prepared by the Company in accordance with CVM Resolution No. 156, of June 23, 2022 ("CVM Resolution 156/22"), reconciled with the Company's financial statements and interim accounting information, and consists of in net profit (loss) for the period adjusted by the net financial result, income tax and social contribution and depreciation and amortization expenses.

On January 1, 2019 the new standard that regulates the accounting treatment of Commercial Leasing Transactions (IFRS 16/CPC 06(R2)), issued by IASB and CPC, respectively, came into force. For the implementation of this standard, the Company adopted the modified retrospective method, with cumulative effect on the date of adoption.

EBITDA is not a measure recognized by the Accounting Practices Adopted in Brazil or by the International Financial Reporting Standards ("IFRS"), issued by the International Accounting Standard Board ("IASB"), do not represent the cash flow for the periods presented and should not be considered as a substitute for net income (loss), as an indicator of operating performance or as a substitute for cash flow as an indicator of the Company's liquidity or basis for distribution of dividends.

EBITDA does not have a standard meaning and may not be comparable to similar title measures provided by other companies.

EBITDA is financial indicator used to assess the results of companies without the influence of their capital structure, tax effects and other accounting impacts without a direct reflection on the company's cash flow.

ii. Gross Debt and Net Debt

The Company presents below the following non-accounting measurements in relation to the last three fiscal years:

(In thousands of reais)	On 12/31/2022	On 12/31/2021	On 12/31/2020
Gross Debt	11,115,717	10,957,892	8,567,466
Net Debt	9,032,166	7,352,919	5,477,790

Gross Debt is equivalent to the total sum of current and non-current loans, financing, debentures, interest due and income receivable and payable from swap operations. Net Debt is equivalent to the total Gross Debt deducted from the cash and cash equivalents, and bonds and securities.

Amounts related to lease obligations were not considered as debt.

Gross Debt and Net Debt are used as financial indicators to assess solvency and ability to fulfill obligations, considering covenant clauses in debt agreements. Net Debt considers Gross Debt deducted from:

- Cash and Cash equivalents: Cash consists of cash balances and available bank deposits. Cash and cash equivalents consist of bank deposits in cash and short-term financial investments with immediate liquidity and low risk convertible into cash balances.

- Bonds and securities: Bonds and securities are short-term investments with high liquidity and convertible into known amounts of cash entered into with financial institutions in the Brazilian financial market. Bonds and securities are subject to a floating rate, have a daily repurchase commitment by the counterparty financial institution (the repurchase rate is previously agreed between the parties) and yield mainly according to the variation of the interbank deposit rate, or CDI, with immaterial losses of income in case of early redemption.

Gross Debt and Net Debt are not a financial performance, liquidity or indebtedness measure acknowledged by the Accounting Practices Adopted in Brazil nor by the International Financial Reporting Standards (IFRS), issued by the International Accounting Standards Board (IASB), do not represent indebtedness on the dates indicated and are not indicators of the financial condition, liquidity or ability to liquidate the Company's debt. They are also not calculated using a standard methodology and may not be comparable to definitions of gross debt, net debt or similarly titled measures used by other companies.

(b) Make reconciliation of reported values and the audited financial statement figures

EBITDA CVM

The table below demonstrates the reconciliation of net income to EBITDA CVM for the fiscal years ended December 31, 2022, 2021 and 2020:

(In thousands of reais)	Fiscal year ended on		
	12/31/2022	12/31/2021	12/31/2020
Net income for the period/year	**-5,672,203**	**397,945**	**691,922**
(+/-) Net financial result	-3,447,327	-1,330,190	-733,660
(+) Current and deferred income tax and social contribution	-314,461	584,834	355,678
(+) Depreciation and amortization	-730,767	-678,109	-590,909
EBITDA CVM	**-1,211,749**	**1,821,410**	**2,372,169**

(1) Other Operating Revenue/Expenses: income or expenses arising from the sale or write-off of fixed assets or write-off of deactivated items.

Gross Debt and Net Debt

The table below shows the reconciliation of the Gross Debt and Net Debt balances on December 31, 2022, 2021 and 2020:

(In thousands of reais)	Fiscal year ended on		
	12/31/2022	12/31/2021	12/31/2020

Loans and financing (current and non-current)	3,762,371	4,409,018	4,410,730
Debentures (current and non-current)	6,750,918	6,735,308	5,273,239
(+/-) Derivative financial instruments *swap* assets and liabilities, net (current and non-current)	427,097	(186,434)	(1,116,503)
Gross Debt	**11,115,717**	**10,957,892**	**8,567,466**
(-) Cash and Cash Equivalents	(43,866)	(396,777)	(653,200)
(-) Bond and securities	(2,039,665)	(3,208,196)	(2,436,476)
Net Debt	**9,032,186**	**7,352,919**	**5,477,790**

(c) Explain the reason why it believes that such measurement is more appropriate for the correct understanding of its financial condition and the results of its operations

EBITDA CVM

EBITDA is a non-accounting measure elaborated by the Company in compliance with CVM Resolution 156, dated June 23, 2022 ("CVM Resolution 156/22"), conciliated with the Company's financial statements and interim financial information, and consists of net income (loss) for the period adjusted by net financial result, income tax and social contribution, and depreciation and amortization expenses.

Gross Debt and Net Debt

We understand that the calculation of Net Debt is the most accurate for understanding the Company's ability to meet its obligations, as it takes into account all of the Company's Gross Debt discounted by highly liquid assets, namely (i) cash and cash equivalents; and (ii) bonds and securities.

For more information on the restrictive clauses in relation to indebtedness limits and contracting new Company debts currently in effect, see item 2.1. (f) (iv) of this Reference Form.

2.6 - Events subsequent to the latest financial statements

Tariff Adjustment 2023

On March 15, 2023, ANEEL approved the Company's tariff adjustment process. The result represents an average consumer tariff adjustment of 7.0%, and encompasses all consumer classes (residential, industrial, commercial, rural and others). The adjustment index is made up of two components: (i) structural, which becomes part of the tariff, of 2.84%, comprising non-manageable costs (Portion A) and manageable costs (Portion B); and (ii) the negative financial component amounting to 4.16%, applied exclusively to the next 12 months. This adjustment includes the transfer to consumers of tax credits from the exclusion of ICMS from the PIS/COFINS base, in the amount of BRL 1,777,129, in compliance with Law No. 14,385/22. The new tariffs came into effect as of March 15, 2023.

AXXIOM jointly with the Controlled Company' Share Purchase Agreement

On December 21, 2022, Light S.A executed a Share Purchase Agreement and Other Covenants for the acquisition of 49% of the shares of the controlled company jointly with Axxiom Soluções, owned by Companhia Energética de Minas Gerais ("CEMIG"). The operation was carried out for one real (BRL 1.00), and Grupo Light S.A. will hold 100% of the Axxiom shares. On January 25, 2023, the Administrative Council for Economic Defense ("CADE") approved the operation. To this operation be concluded , some condition precedents must be fulfilled, and the Company expects that such operation be concluded in the second quarter of 2023.

2.7 - Policy on income allocation

	2022	2021
(a) Rules on retained income	At least 5% of net income for the fiscal year must be allocated to the legal reserve until reaching the amount equivalent to 20% of the corporate capital or in the fiscal year in which the balance of the legal reserve plus the amounts of the capital reserve exceeds the amount equivalent to 30% of the corporate capital, the Company may no longer constitute the legal reserve.	
(a.i) Income retention amounts	Management proposal for the allocation of income for the fiscal year ended December 31, 2022 will be approved at the AGM to be held on April 28, 2023, allocating (i) the loss of BRL5,672,203 thousand, to accumulated losses.	Management proposal for the allocation of income for the fiscal year ended December 31, 2021 was approved at the AGM held on April 27, 2022, allocating (i) the amount of BRL 19,897 thousand to the legal reserve; (ii) the amount of BRL 94,512 thousand for distribution to shareholders as a mandatory dividend, and (iii) the retention of the remaining amount, adjusted for the effect of carrying out the equity appraisal adjustment in the amount of BRL 15,325 thousand corresponding to BRL 298,861 thousand, based on capital budget.
(a.ii) Percentage in relation to total declared income	-	71.9%
(b) Rules on dividend distribution	The Company's Bylaws provide that in each fiscal year, shareholders will be entitled to a mandatory dividend of 25% of the Company's adjusted net income, pursuant to article 202 of Law No. 6,404/76. The distribution of dividends to shareholders is recognized as a liability in the Company's financial statements. Any amounts above the mandatory minimum are accrued on the date they are approved by the shareholders. As decided by the Board of Directors, the Company has adopted a dividend distribution policy of at least 50% of adjusted net income – in the form of dividends or interest on equity – based on its annual or semi-annual financial statements. The Company's dividend policy, however, does not prevent it from, under certain circumstances, declaring dividends lower than 50% of adjusted net income. Thus, at the discretion of the Board of Directors, the distribution of dividends in excess of the mandatory minimum of 25% of adjusted net income will be subject to verification of compatibility with the following factors: the Company's financial conditions; macroeconomic conditions; tariff reviews and adjustments; regulatory changes; growth strategy or investment plans; and other factors considered relevant. With respect to the mandatory dividend payment requirement, 25% of annual adjusted net income, the Company's Management may choose not to pay dividends to shareholders if it is determined that distributions would not be advisable in view of the Company's financial condition.	
(c) Periodicity for dividend distributions	As a rule, the distribution of dividends will be annual, and the Company may, at the discretion of the Board of Directors, draw up semi-annual or interim balance sheets, and the Board of Directors may resolve on and declare interim dividends on account of the net income calculated in the period or at account of retained earnings or existing profit reserve, including as an advance, in whole or in part, of the mandatory dividend for the current year. If the dividends are not claimed within three years, as of the beginning of the payment, they will revert to the Company.	
(d) Restrictions on dividend distribution	The Company has financial agreements that have a restrictive condition for the distribution of dividends that are limited to the payment of the mandatory minimum dividend limited to 25%, provided for in art. 202 of the Corporations Law. Furthermore, with respect to Light S.E.S.A. in view of the execution of the 5th Amendment to Concession Agreement No. 001/1996 between Light S.E.S.A. and the Granting Authority, ANEEL Normative Resolution No. 747/2016 limits the distribution of dividends above the legal minimum if the distribution company does not reach the quality indicators for two consecutive years or for three alternate years within a period of five years.	
(e) If the issuer has a formally approved policy for allocation of net income, inform the body responsible for approval, the date of approval, and, if the issuer discloses the policy, the locations on the worldwide web where the	The Company does not have a formally approved results allocation policy.	

	2022	2021
document may be consulted		

2.8 - Relevant items not evidenced in the financial statements

(a) The off-balance sheet assets and liabilities directly or indirectly owned by the issuer, such as:

(i) written-off receivables portfolios over which the entity has not retained nor significantly transferred the risks and benefits of the ownership of the asset transferred, indicating the respective liabilities

There are no portfolios of receivables written off over which the entity has neither retained nor substantially transferred the risks and benefits of ownership of the transferred asset related to the fiscal year ended December 31, 2022.

(ii) Contracts for the future purchase and sale of products or services

The Company does not have derecognized receivables portfolios over which the entity holds risks and responsibilities.

(iii) Unfinished construction contracts

There are no unfinished construction contracts not shown in the Company's balance sheets for the fiscal year ended December 31, 2022.

(iv) Future financing receipt contracts

There are no contracts for future receipts of financing not shown in the Company's balance sheets for the fiscal year ended December 31, 2022.

(b) Other items not evidenced in the financial statements

There are no other items not evidenced in the Company's financial statements related to the fiscal year ended on December 31, 2022.

2.9 Comments on items not evidenced in the financial statements indicated in item 2.8

(a) how such items change or may change the issuer's revenue, expenses, operating income, financial expenses, or other items in the issuer's financial statements

Not applicable, considering that there are no items not shown in the Company's financial statements for the fiscal year ended December 31, 2022.

(b) Nature and purpose of the transaction

Not applicable, considering that there are no items not shown in the Company's financial statements for the fiscal year ended December 31, 2022.

(c) kind and amount of obligations undertaken and rights generated in favor of issuer as a result of the transaction

Not applicable, considering that there are no items not shown in the Company's financial statements for the fiscal year ended December 31, 2022.

2.10 - Business Plan

(a) Investments

(i) quantitative and qualitative description of ongoing and planned investments

The Company's main investments in recent years have been aimed at maintaining and improving the distribution network, combating non-technical losses and defaults and generation projects. In 2022, the total amount invested was BRL 1,505,980 thousand, including contributions in equity interests.

Regarding the maintenance and improvement of the distribution network, an amount of BRL 426,504 thousand was invested in 2022, in which we guaranteed the conclusion of several projects, with the aim of increasing the robustness of the network, improving the quality of supply and reducing the level charging of high voltage circuits, thus ensuring a greater remuneration base for the Company. Within this amount, BRL 179,985 thousand were allocated to improvements in the distribution network.

With regard to progress in the project to combat energy losses and default, greater intensification of inspections and normalization of low and medium voltage customers, updating of existing electronic meters to more advanced technology, increased network shielding and measurement in areas with a high loss rate, and actions to cut off defaulting customers were responsible for a total expenditure of BRL 663,651 thousand in 2022.

Investments in Generation totaled BRL 225,139 thousand, mainly related to projects for the recovery of the civil structures of the spillway of the north channel of HPP Ilha dos Pombos and the construction of the Bypass Tunnel, in addition to projects to modernize the pumping systems of the generator complex and in the asset replacement.

The planned investment for 2022 was BRL 1,515,547 thousand. Of the main investments planned for this period, BRL 399,020 thousand are intended to the maintenance and improvement of the distribution network, BRL 669,770 thousand for the project to combat energy losses and defaults and BRL 247,432 thousand for investments in generation.

The main cash needs of the Company are:

- Invest in actions to combat non-technical energy losses and defaults;
- Invest in new connections and network expansion to serve new customers;
- Invest in the maintenance, improvement and automation of the distribution network to increase the quality of energy supply, at low, medium and high voltages, including the underground network;
- Invest in the maintenance of energy generation plants, including its dams.

(ii) Sources of investment financing

The Company finances its Investment projects mainly through (i) issue of debentures of infrastructure and promissory notes in the Brazilian capital market and (ii) own cash generation. Other sources already used in the past by the Company and that might be used in the future: (i) National Development Bank - BNDES, (ii) Investment Fund of the Unemployment Compensation Fund - FI-FGTS and (iii) Financing Agency for Studies and Projects - FINEP.

(iii) Material divestments in progress and planned divestments

On December 18, 2020, continuing the plan to divest non-core assets and in view of the offer received, the granting of exclusivity to Brasal Energia S.A. was approved ("Brasal") with a view to the potential sale of the entire 51% interest (i) held by the Company in Lightger S.A., the company that operates PCH Paracambi, for the amount of BRL 88.7 million; and, (ii) held by the controlled company Light Energia S.A. at Guanhães Energia S.A., the company that operates the SHPs Senhora do Porto, Dores de Guanhães, Fortuna II and Jacaré, for BRL 96.4 million.

In December 2021, Light S.A., together with its controlled company Light Energia S.A., entered into a Share Purchase and Sale Agreement with Brasal Energia S.A. for the sale of its interest in Lightger S.A. and Guanhães Energia S.A. The conclusion of the transaction is subject to the fulfillment of usual conditions precedent in transactions of this nature.

On June 23, 2022, Light S.A. concluded, together with its controlled company Light Energia S.A., the sale of the respective equity interests in the companies Lightger S.A. and Guanhães Energia S.A. to Brasal Energia S.A. The Transaction consisted of the sale to Brasal: (i) of the total interest held by Light representing 51% of the corporate capital of Lightger S.A., the company that operates PCH Paracambi; and (ii) of the total interest held by its controlled company Light Energia S.A. representing 51% of the corporate capital of Guanhães Energia S.A., the company that operates the PCHs Senhora do Porto, Dores de Guanhães, Fortuna II and Jacaré.

On November 29, 2022, UHE Itaocara S.A. paid the fine imposed by ANEEL, in the amount of BRL 50,453,220.12, corresponding to 5% of the investment value declared to the Energy Research Company - EPE at the time of the bidding of UHE Itaocara I, pursuant to ANEEL Order No. 2,647, of 09/11/2020, due to the termination, at the request of UHE Itaocara S.A., of the concession for the implementation and exploitation of UHE Itaocara I through funds contributed by the Company's shareholders, in proportion to their interests in the corporate capital, equivalent to the amount of BRL 25,731,132.00 by Light.

On December 31, 2022, the Company started treating the jointly-controlled subsidiary Amazônia Energia S.A. ("Amazônia Energia") as an asset held for sale. During the fiscal year that ended in December 31, 2022, the Company's management carried out studies and negotiations aiming at divesting Amazônia Energia, which holds a 9.8% interest in Norte Energia S.A. This divestment is in line with the Company's strategy of selling minority interests. Therefore, management reclassified the investment as a non-current asset held for sale measured at fair value, which resulted in a lower carrying amount of R$94,453 thousand.

(b) If already disclosed, indicate the acquisition of plants, equipment, patents and other assets that may have a material impact on the issuer’s production capacity

No plants, equipment, invention patents were acquired through R&D projects, with confirmed effective influence on the Company's production capacity.

(c) New products and services

(i) Description of research in progress and already disclosed

The Research & Development (R&D) program is prepared in accordance with Law No. 9,991, of July 24, 2000, which defines the obligation of concessionaires of public energy distribution services to invest 0.2% of their Net Revenue in R&D projects, and the transmission and generation public services concessionaries to invest 0.40%of their net revenue. Below is a brief description of the projects completed in 2022, considering the closure of the respective SDG:

LIGHT S.E.S.A.:

1. PD-00382-0098/2018 - Corrosion detection system (SDC) for CAA cables in energized line - Pioneiro Lot;

2. PD-00382-0103/2018 - Serial head of equipment for energy balance and energy quality in combating losses in continuity to PD Light S_21_07;

3. PD-00382-0107/2018 - Wooden posts: polymeric and composite materials for structural recovery;

4. PD-00382-0109/2018 - Classification of Lamps Used in Public Lighting - Development of a non-invasive methodology and prototype;

5. PD-00382-0110/2018 - Approach and system to support field targeting and TOI calculation for loss area;

6. PD-00382-0113/2018 - Electromagnetic Effects in substation construction;
7. PD-00382-0114/2018 - Development of a serial head and field validation of a system with self-monitored current transformers (TCAM/FCAM), aiming at combating non-technical losses;
8. PD-00382-0119/2018 - Development of methodology and computational application for segmented calculation of the energy balance and losses for directing improvement actions;
9. PD-00382-0122/2019 - Equipment for Reducing Physical Effort and Health Impacts for Electricians in BT services;
10. PD-00382-0124/2019 - Pioneer lot of armored transformers for areas of high urban violence;
11. PD-00382-0126/2019 - Reading assistant and fraud detection using thermal imaging and magnetic field analysis through artificial intelligence and computer vision;
12. PD-00382-0128/2019 - Control of sound pressure levels in energy substation;
13. PD-00382-0129/2019 - Analysis of the impacts of distributed mini and micro-generation with photovoltaic source on the quality of energy in distribution networks;
14. PD-00382-0130/2020 - Impacts of the Massive Proliferation of Micro and Mini Photovoltaic Generation on the Control and Protection of Light's AT Network;
15. PD-00382-0134/2020 - Development of a Predictive Monitoring System for Instrument Transformers Through Electrical Signature;
16. PD-00382-0136/2020 - Market insertion of Energy Watch software to combat commercial losses.

LIGHT ENERGIA:

1. PD-05161-0017/2020 - New Support Models for the Seasonalization of Physical Guarantee and the decision to purchase energy from Light in light of the Electricity Sector Modernization Program;
2. PD-00678-0120/2020 - Development and Application of Methodology for Site Selection for the Implementation of Reversible Hydroelectric Power Plants.

(ii) Total expenditures by the issuer in research activities to develop new products or services

During 2022, the R&D program had a total expenditure of BRL 21.0 million, of which BRL 18.1 million by Light S.E.S.A. and BRL 2.9 million by Light Energia.

During 2021, the R&D program had a total expenditure of BRL 23.2 million, of which BRL 19.7 million by Light SESA and BRL 3.5 million by Light Energia.

In 2020, the R&D program realized a total of BRL 21.9 million, of which BRL 18.6 million by Light S.E.S.A. and BRL 3.3 million by Light Energia.

These expenses include research projects for the development of new products or services and expenses with the management of the R&D program.

(iii) Projects in progress and already disclosed

During 2022, 5 projects were started at Light S.E.S.A. and 1 project at Light Energia. Projects started in previous years that were in execution during 2022, of which 13 by Light S.E.S.A and 4 by LIGHT Energia, considering contracts in force for project development.

<u>Light SESA</u>

Research and Development Projects started in previous years:

1. PD 00382 0103/2018 - Serial head of equipment for energy balance and energy quality in combating losses in continuity to PD Light S_21_07;

2. PD 00382 0123/2019 - Development of Shared Electric Mobility Solutions: Infrastructure and supply systems for e-carsharing and Micromobility;

3. PD 00382 0125/2019 - Tracker of irregular connections;

4. PD 00382 0127/2019 - Maintenance in Electric Substations assisted by Augmented Reality;

5. PD 00382 0129/2019 - Analysis of the impacts of distributed mini and micro-generation with photovoltaic source on the quality of energy in distribution networks;

6. PD 00382 0130/2020 - Impacts of the Massive Proliferation of Micro and Mini Photovoltaic Generation on the Control and Protection of Light's AT Network;

7. PD 00382 0131/2020 - Intelligent system for correcting the geographic base using artificial intelligence and computer vision;

8. PD 00382 0132/2020 - Software for identifying repeated and unfounded calls in customer service centers based on intelligent algorithms;

9. PD 00382 0133/2020 - Development of a medium voltage prototype of a short circuit current Limiter for distribution systems;

10. PD 00382 0134/2020 - Development of a Predictive Monitoring System for Instrument Transformers Through Electrical Signature;

11. PD 00382 0135/2020 - Photovoltaic generation, electric storage using batteries, smart metering and customer relationship for service in needy communities in Light's concession area;

12. PD 00382 0137/2020 - Loss criticality forecasting system based on the behavior of time versus load.

13. PD 00382 0155/2021 - Intelligence Center for special treatment area with unified management of projects and initiatives supported by artificial intelligence;

Research and Development Projects started in 2022:

1. PD-000632-3078/2020 - Review and improvement of methodologies for defining regulatory limits for DEC and FEC;

2. PD-00382-0156/2022 - AI System for IP Park Management, Mutual Use and Urban Furniture;

3. PD-00382-0157/2022 - Insertion in the Market of software to support reading, billing and Commercial Losses "SmartReader";

4. PD-00382-0158/2022 - AI tool to optimize the financial return of balance measurement installations in Transformers from the perspective of commercial losses;

5. PD-00063-3088/2022 - Tariff Sandbox Governance Pilot Project.

Light Energia

Research and Development Projects started in previous years:

1. PD 05161-0014/2018 - MOIRAS - Integrated routine monitoring and alert for dam safety;

2. PD 05161-0018/2020 - Telecommunication system with high data availability, low cost and energy consumption for hydrology telemetry;

3. PD 00678-0120/2020 - Development and Application of Methodology for Site Selection for the Implementation of Reversible Hydroelectric Power Plants;

4. PD-00382-0127/2019 Cooperated - Maintenance in Electric Substations assisted by Augmented Reality.

Research and Development Projects started in 2022:

1. PD 05161-0022/2022 - Handling of aquatic macrophytes with environmental and economic benefits.

(iv) total expenditures by the issuer in the development of new products or services

In 2022, the R&D projects in progress and closure of Light S.E.S.A. and Light Energia had, of the total investment, about 4.8% of expenses in Projects in the Applied Research phase, 75.6% of expenses in the Experimental Development phase, 2.7% of expenses in the Series Head phase, 0.1% of expenses in the Pioneer Lot phase and 12.6% of expenses in the Market Insertion phase. The remaining percentage of total investments was used to manage the R&D program.

In 2022, Light SESA invested BRL 3.2 million in the development of new products and services. The values are related to investments in projects that are in the first stage, pioneer lot and market insertion stages, which are part of the innovation chain of the ANEEL R&D Program. Light ENERGIA concentrated its investments in the initial stages of the innovation chain, that is, there were no investments in the stages starting with the series head.

In 2021, the R&D projects in progress and closure of Light S.E.S.A. and Light Energia had, of the total investment, about 0.7% of expenses in Projects in the Applied Research phase, 76.2% of expenses in the Experimental Development phase, 0.3% of expenses in the Series Head phase, 11.9% of expenses in the Pioneer Lot phase and 8.0% of expenses in the Market Insertion phase. The remaining percentage of total investments was used to manage the R&D program.

In 2021, Light SESA invested BRL 4.7 million in the development of new products and services. The values are related to investments in projects that are in the first stage, pioneer lot and market insertion stages, which are part of the innovation chain of the ANEEL R&D Program. Light ENERGIA concentrated its investments in the initial stages of the innovation chain, that is, there were no investments in the stages starting with the series head.

In 2020, R&D projects in progress and closing of Light SESA and Light Energia had, of the total investment, about 9.5% of expenses in Projects in the Applied Research phase, 74.2% of expenses in the Experimental Development phase, 1.9% of expenses in the Series Head phase, 5.3% of expenses in the Pioneer Lot phase and 4.7% of expenses in the Market Insertion phase.

In 2020, Light SESA invested BRL 2.6 million in the development of new products and services. The values are related to investments in projects that are in the first stage, pioneer lot and market insertion stages, which are part of the innovation chain of the ANEEL R&D Program. Light ENERGIA concentrated its investments in the initial stages of the innovation chain, that is, there were no investments in the stages starting with the series head.

Chain phase	2022	%
PA - Applied Research	1,017,480.89	4.8%
DE - Experimental Development	15,918,872.12	75.6%
CS - Series Head	571,439.78	2.7%
LP - Pioneer Lot	17,112.85	0.1%
IM – Market Entry	2,653,379.15	12.6%
Program Management	870,867.76	4.1%

Overall Total	**21,049,152.55**	**100.0%**

(d) opportunities included in the issuer's business plan related to ESG issues

The Brazilian energy sector has undergone a major energy transformation, guided mainly by the ESG agenda and technological innovation, which favors, for example, the development of renewable sources of energy generation, mainly wind and solar. This is part of a context of global trends that go through decarbonization – less fossil fuels –, decentralization – with energy being generated closer to the load – and digitalization, which brings efficiency, cost reduction and new interactions between agents and consumers.

Aware of this changing scenario, Light monitors and participates in projects that may generate new business opportunities in the coming years. In 2022, for example, the Company developed the project to build a floating photovoltaic plant, in the form of distributed generation, in one of the reservoirs of Light Energia's Complexo de Lajes. The project, designed within the scope of ANEEL's Energy Efficiency Program (PEE), has an estimated annual generation of 8GWh, with an installed capacity of 5MWp, and can serve around 7,000 low-income families living in communities located in the area of Light concession.

2.11 - Other factors with material influence

In March 2020, the World Health Organization ("WHO") declared COVID-19 outbreak a pandemic. The uncertainties generated by the spread of COVID-19 and its variants interfered in economic activities, causing uncertainties and impacts on the activities of the Energy Sector, in particular the energy Distribution segment during the years 2020 and 2021.

The Company and its controlling companies made efforts to minimize the impacts arising from the pandemic on operations and society, and adopted some measures to protect the health, well-being and safety of its employees.

For the 2021 fiscal year, the Company's Executive Office assessed the impact of COVID-19 on Light Group's businesses. Topics such as (i) demand performance and energy consumption; (ii) impact on loss, collection and default indicators; (iii) variation in macroeconomic indicators; (iv) access to the capital market, short- and medium-term cash flow; (v) reduction in the recoverable amount of non-financial assets; (vi) impacts on financial covenants; and (vii) assessment of assumptions and estimation uncertainties associated with the measurement of assets and liabilities, were analyzed.

The Executive Office did not verify significant variations in the 2022 result of the Group's companies as a direct result of the effects of the COVID-19 pandemic that could compromise the operating capacity and the implementation of its projects.

In 2022, the total amount invested by Light in sponsorships was 74.7MM, with the entire resource coming from tax benefits, via the State Law for the Incentive to Culture and Sports.

It is important to contextualize some points of the company's operating strategy, to better understand the investments, detailed below.

The implementation of the Light in the Communities Program marked the resumption of the company's presence in the communities in its concession area, in particular, in the capital and metropolitan region, with actions to regularize the supply of energy, awareness of the efficient use of energy, registration of consumers to subscribe to the Social Tariff, among others.

In line with the aforementioned strategy, it was decided that part of the social investment line would be allocated to projects in the culture and sports segments, carried out in socially and economically vulnerable regions, in order to expand and strengthen the relationship with the residents of these locations .

With the purpose of organizing the process of receiving and evaluating the proposals received, Light carried out a Social Notice. To make the process operational, a regulation was drawn up and the Ekloos Institute was contracted, which, in addition to having expertise in the proposal management process, has a robust and easily accessible platform, where it is possible to manage and monitor the entire path taken for the project, from its registration, through the evaluation stages, through the management of the execution, to the rendering of accounts and evaluation of results.

More than 400 proposals were received and in the end, around 25 projects were approved to be carried out.

It is important to point out that, although each project operates autonomously and has its own objectives, the cultural and sports actions, by themselves, are tools for social transformation. In addition to contributing directly to fostering creativity, physical and mental well-being; moving the local economy during and after its implementation, being mechanisms for professionalization and income generation, among other benefits, they bring with them a large support network, formed by professionals from different segments, who work in addition to the regular activities provided for in the scope, offering, above all, a welcome to those assisted and their families (promoting active listening, counseling and stimulating the process of self-esteem).

In parallel with the main strategy of projects aligned with activities in communities, Light continued to support projects that contribute to the economic development of its concession area.

<u>EXHIBIT II</u>

Information regarding candidates nominated for the Board of Directors

ELECTION OF THE MEMBERS OF THE BOARD OF DIRECTORS

(Information related to items 7.3 to 7.6 of the Reference Form)

7.3 Provide a chart containing the following information on each of the issuer's administrators and members of the Audit Committee:

a. name
b. date of birth
c. profession
d. CPF number or passport number
e. Elective position held
f. Election date
g. Date of investiture
h. term of office
i. Elected by the controlling company or not
j. if he or she is an independent member, as per the applicable specific regulations
k. if the manager or Audit Committee member has been in office for consecutive terms, the initial date of the first term of office

Board of Directors Members:										
name	***b. date of birth***	***c. profession***	***d. CPF or passport number***	***e. elective position to be held***	***f. election date***	***g. date of investiture***	***h. term of office***	***i. if elected by the controlling shareholder or not***	***j. if they are an independent member***	***l. Number of Consecutive Terms***
Abel Alves Rocinha	01/21/1961	Engineer	606.567.607-10	Acting Member	28.04.2023	04.28.2023	Until AGM 2025	No	Yes	Second term of office
Firmino Ferreira Sampaio Neto	05/14/1946	Economist	037.101.225-20	Acting Member	28.04.2023	04.28.2023	Until AGM 2025	No	Yes	Third term of office
Hélio Paulo Ferraz	11/10/1946	Lawyer	024.884.777-53	Acting Member	28.04.2023	04.28.2023	Until AGM 2025	No	Yes	Third term of office
Thiago Renno Osorio	12/03/1979	Engineer	082.761.877-81	Acting Member	28.04.2023	04.28.2023	Until AGM 2025	No	Yes	First term of office
Yuiti Matsuo Lopes	03/08/1986	Manager	355.309.978-05	Acting Member	28.04.2023	04.28.2023	Until AGM 2025	No	Yes	Third term of office

l. main professional experiences during the past 5 years, highlighting, if applicable, the positions and roles held (i) with the issuer and companies of its business group; and (ii) companies controlled by the shareholder of the issuer that holds a direct or indirect equity interest equal to or exceeding 5% of one same class or type of issuer's securities

Board of Directors Members

Abel Alves Rochinha - 753.251.447-15

Graduated in Mechanical Engineering from PUC/RJ, with post-graduate degrees in Industrial Engineering from PU/RJ, Financial Management from FGV, and in Business Management from COPPEAD/UFRJ. He is a member of the board of directors of Light S.A. and Light Serviços de Eletriciadade S.A. ("Light S.E.S.A."), all companies in the electricity sector, since April 2021. He has extensive experience in turn around companies, having acted for the last 14 years as CEO and the previous 10 years as CFO of large companies in Brazil. In the last 5 years he served as an Executive at Invepar and at Enel Group (for 15 years). Previously he worked at Metrophone, Vésper, Ferrovia Centro-Atlântica América Latina Logística and Lojas Americanas. Mr. Abel states that he is not considered a Politically Exposed Person under applicable regulation.

Firmino Ferreira Sampaio Neto - 037.101.225-20

Graduated in Economics and post-graduated in Industrial Planning from SUDENE. Currently, he is Vice-Chairman of the Board of Directors of Light S.A., Light S.E.S.A. and Light Energia S.A., a position he has held since February 2023. Previously, he was Chairman of the Board of Directors of Light S.A. (until April 23, 2022) and of Equatorial Energia S.A., a position he held from 2015 to 2019, remaining as a board member of that body until September 2020. Also at Equatorial Energia S.A., he held the position of Chief Executive Officer from 2010 to 2015. In addition, he was Chairman of the Board of Directors of Equatorial Distribuidora de Energia de Alagoas (from 2019 to 2020), of the Board of Directors of Equatorial Distribuidora do Piauí (from 2018 to 2020), of the Board of Directors of Equatorial Distribuidora de Energia do Pará (former CELPA) - (from 2012 to 2020), as well as member of the Board of Directors of Equatorial Transmissão (from 2018 to 2020). In previous years, he held positions at Eletrobrás (from 1996 to 2001), at COELBA (from 1980 to 1996), and at the Secretary of Mines and Energy of the State of Bahia (1980s). Mr. Firmino declares that he is not considered a Politically Exposed Person, under the terms of the applicable regulation.

Helio Paulo Ferraz - 024.884.777-53

Graduated in Law from PUC/RJ and in Judicial Administration from ESAJ/TJRJ. He is a member of the Superior Council of the Commercial Association of Rio de Janeiro (ACRJ), of the Energy Council of FIRJAN, is a member of the list of Arbitrators and Mediators of the Brazilian Chamber of Mediation and Arbitration (CBMA) and of the list of Mediators of the Getúlio Vargas Foundation (FGV) and of the Brazil/Portugal Chamber of Commerce, and is also a Judicial Mediator of the TJRJ. He has held positions such as President of SINAVAL, President of the Brazilian Association of Naval and Offshore Equipment Manufacturers; President, Vice President and Vice President of Flamengo Soccer, Secretary of Mines and Energy of the State of Rio de Janeiro. Mr. Hélio declares that he is not considered a Politically Exposed Person under the terms of the applicable regulation.

Thiago Renno Osorio - 082.761.877-81

Graduated in Computer Engineering from Pontifícia Universidade Católica do Rio de Janeiro (PUC-Rio). Thiago has 20 years of experience in finance, financial markets and private equity. He was Managing Director of Rothschild & Co, where he worked for 15 years, leading numerous M&A transactions, corporate reorganizations, debt restructurings and others. He also served as a member of the Board of Directors and Audit Committee of Tok&Stok (from October 2020 to August 2022) Mr. Thiago states that he is not considered a Politically Exposed Person under applicable regulations.

Yuiti Matsuo Lopes - 355.309.978-05

Graduated in Business Administration from the University of North Florida, USA, and holds an MBA from London Business School. He is a member of the Board of Directors of Light S.A. and Light Energia S.A., all companies in the electricity sector (since January 2021), and an Investor at LTS Investments, an investment company (since 2018). His main professional experiences in the last 5 years include: Investor, Private Equity of Goldman Sachs, a multinational financial sector company (between 2014 and 2018), none of which is part of the Company's economic group or controlled by a shareholder that holds a direct or indirect interest equal to or greater than 5% of the same class or type of security of the Company He holds extensive experience in strategy, finance and private equity with stints at PepsiCo, Lazard and Goldman Sachs and currently works at LTS Investments. Mr. Yuiti states that he is not considered a Politically Exposed Person under applicable regulation.

m. description of any of the following events occurring during the last 5 years:

- **a. criminal conviction**
- **b. an adverse award rendered by CVM, Central Bank of Brazil, or Private Insurance Superintendence in administrative proceedings, with penalties imposed**
- **c. any adverse judgment that has become final and unappealable in the judicial or administrative spheres, which has suspended or incapacitated them to perform any professional or commercial activity**

The candidates nominated for the position of member of the Audit Committee, mentioned in item 7.3 above, represented for all legal purposes that, in the last 5 years, they were not subject to the effects of any criminal conviction, even if not final, any adverse judgment or application of a penalty in an administrative proceeding of the CVM, the Central Bank of Brazil or the Superintendence of Private Insurance, even if not final and unappealable, or any conviction that has become final and unappealable, at the judicial level or subject to a final administrative decision, which has suspended or disqualified for the practice of any professional or commercial activity.

7.4. Provide the information mentioned in item 7.3 with regard to members of the bylaws committees, as well as of the audit, risk, financial and compensation committees, even if such committees or bodies are not established in the bylaws

Not applicable.

7.5. Inform the existence of marital relationships, domestic partnerships or family relationships until the second degree between:

a. the issuer’s administrators

None.

b. (i) the issuer's administrators and (ii) administrators of the issuer’s direct or indirect controlled companies

None.

c. (i) the issuer's administrators or of its direct or indirect controlled companies, and (ii) the issuer’s direct or indirect controlling shareholders

None.

d. (i) the issuer's administrators and (ii) administrators of the issuer’s direct and indirect controlling companies

None.

7.6. Inform subordination, service, or control relationships in the last three fiscal years between the issuer's administrators and:

a. a company directly or indirectly controlled by the issuer, except those in which the issuer directly or indirectly holds equity interest that is equal to or greater than ninety-nine percent (99%) of the corporate capital that directly or indirectly controls the issuer;

None.

b. direct or indirect controlling shareholder of the issuer

None.

c. any relevant supplier, customer, debtor or creditor of its controlled company or controlling shareholders, or controlled company of any of them

None.

<u>EXHIBIT III</u>

Information regarding candidates nominated for the Audit Committee

ELECTION OF THE MEMBERS OF THE AUDIT COMMITTEE

(Information related to items 7.3 to 7.6 of the Reference Form)

7.3 Provide a chart containing the following information on each of the issuer's administrators and members of the Audit Committee:

a. name
b. date of birth
c. profession
d. CPF number or passport number
e. Elective position held
f. Election date
g. Date of investiture
h. term of office
i. Elected by the controlling company or not
j. if he or she is an independent member, as per the applicable specific regulations
k. if the manager or Audit Committee member has been in office for consecutive terms, the initial date of the first term of office

Audit Committee Members:										
name	***b. date of birth***	***c. profession***	***d. CPF or passport number***	***e. elective position to be held***	***f. election date***	***g. date of investiture***	***h. term of office***	***i. if elected by the controlling shareholder or not***	***j. if they are an independent member***	***l. Number of Consecutive Terms***
Luiz Paulo de Amorim	03/17/1963	Accountant	753.251.447-15	Acting Member	04.28.2023	04.28.2023	Until AGM 2024	No	Yes	Third term of office
Sergio Xavier Fortes	12/05/1948	Economist	227.348.057-15	Acting Member	04.28.2023	04.28.2023	Until AGM 2024	No	Yes	Third term of office
Ary Waddington	09/25/1932	Economist	004.469.397-49	Acting Member	04.28.2023	04.28.2023	Until AGM 2024	No	Yes	Third term of office
Natalia Carneiro de Figueiredo	09/18/1981	Manager	091.578.777-69	Alternate Member	04.28.2023	04.28.2023	Until AGM 2024	No	Yes	Third term of office
João Ricardo Pereira da Costa	09/08/1962	Accountant and Bachelor of Economics	722.071.677-04	Alternate Member	04.28.2023	04.28.2023	Until AGM 2024	No	Yes	Second term of office
Luiz Felipe Monteiro Lemos	04/16/1975	Manager	009.568.326-79	Alternate Member	04.28.2023	04.28.2023	Until AGM 2024	No	Yes	First term of office

l. main professional experiences during the past 5 years, highlighting, if applicable, the positions and roles held (i) with the issuer and companies of its business group; and (ii) companies controlled by the shareholder of the issuer that holds a direct or indirect equity interest equal to or exceeding 5% of one same class or type of issuer's securities

Acting Members

Luiz Paulo de Amorim - 753.251.447-15
Graduated in Accounting Sciences from FACEN, and Post-Graduation in Corporate Finance from FGV. He is currently Head of Family Office at Samambaia Empreendimentos e Participações (since 1999). Served as Member of the Audit Committee at Fundação Orquestra Sinfônica Brasileira - OSB (2011 - 2016), General Manager at the Economic Development Agency of the State of Rio de Janeiro – AD-RIO, was Parliamentary Secretary at the House of Representatives – Brasília, Financial Assistant to the Presidency at Cedae-RJ, in addition to holding positions at Multiplic S.A., Banco da Bahia – BBM Participações S.A., Supergasbras Distribuidora de Gás S.A. and Marcovan Comércio e Indústria S.A.

Sergio Xavier Fortes - 227.348.057-15
Graduated in Economics from UFRJ, master's degree in Finance and Capital Markets from the Graduate School of Economics at Fundação Getúlio Vargas. He served as Executive Director of Samambaia Empreendimentos e Participações Ltda (2001 to 2003), was Director of the General Department of Cultural Action of the Secretariat of Cultures of the City of Rio de Janeiro (2001), was Executive Director of AD-Rio - Development Agency do State of Rio de Janeiro (1996 to 1998) and was Chief of Staff of the Secretary of Industry, Commerce and Tourism of the State of Rio de Janeiro (1995 to 1996), among other professional experiences.

Ary Waddington - 004.469.397-49
Graduated in Accounting from the Candido Mendes Academy of Commerce, Economist from the National Faculty of Economics - University of Brazil, Postgraduate in Economic Analysis from the National Council of Economics - and with an extension course in Investment Analysis from the New York Finance Institute. He also served as a member of the Audit Committee at the following companies: Ibemec, Andima, Codimec, Ibef, Brahma, Refrigeração Paraná, Pacaembu, J. H. Santos, Ambev, Uniquimica, R. Saigh. He also acted as Superintendent Officer of Banco Cidade São Paulo SA, Officer and main Executive of Grupo Finan. Aymoré/ Bco. Holandes Unido (ABNBANK), as well as Vice-President of Transbrasil and Vice-President of VASP.

Alternate Members

Natalia Carneiro de Figueiredo - 091.578.777-69
Graduated in Business Administration from Estácio de Sá University, with specialization in Corporate Finance (focus on financial investments) from the Pontifical Catholic University of Rio de Janeiro (PUC-RJ) and an MBA in Finance and Controllership from the Fluminense Federal University. Since 2014, she has been a senior financial analyst at Samambaia Empreendimentos e Participações Ltda., performing activities such as controlling expenses with aircraft, cash flow controls, analysis and control of investments abroad, among others.

João Ricardo Pereira da Costa - 722.071.677-04
João Ricardo Pereira da Costa is an accountant and holds a bachelor's degree in economics from Universidade Santa Úrsula and UERJ, respectively. Member of the Board of Directors and Audit Committee, certified by the Brazilian Institute for Corporate Governance - IBGC.
Executive with 38 years of experience in auditing at Ernst & Young ("EY"), 20 of which as a partner. He was responsible for serving Brazilian and international clients, with several EY offices in other countries, coordinating transactions in the Brazilian and international capital markets, including IPOs, Follow-Ons, debentures and others. He implemented and coordinated the systems audit area at EY Rio de Janeiro until 1996, having participated in a residency in this area at EY Los Angeles in 1989. Based at EY in Belo Horizonte between 1997 and 2008, he was EY's regional person in charge in the states of MG, ES, GO and DF. At EY São Paulo from 2009 to 2019, he was responsible for international client groups managing expatriate partners and managers at EY Japan, EY France and EY Germany.

Luiz Felipe Monteiro Lemos - 009.568.326-79

Graduated in Business Administration from Universidade Federal de Minas Gerais, with an MBA in Finance from Insper and Specialization in Board Member Training from the Brazilian Institute of Corporate Governance. Executive with more than 25 years of experience in different sectors and current Chief Financial Officer of Red Bull Bragantino Soccer Club. In recent years he served as (i) Finance and Strategic Transformation Consultant between 2022 and 2019 and CFO Brazil between 2019 and 2018 of Quantiq/GTM Chemicals, (ii) CFO South America of RHI-Magnesita between 2018 and 2016, and (iii) Tax Advisor of Braskem and ANPEI between 2016 and 2014. In addition to other positions as Tax Manager and Controller at Braskem, Tax Manager at Sadia/BRF, Auditor and Tax Consultant at Arthur Andersen.

m. description of any of the following events occurring during the last 5 years:

- **a. criminal conviction**
- **b. an adverse award rendered by CVM, Central Bank of Brazil, or Private Insurance Superintendence in administrative proceedings, with penalties imposed**
- **c. any adverse judgment that has become final and unappealable in the judicial or administrative spheres, which has suspended or incapacitated them to perform any professional or commercial activity**

The candidates nominated for the position of member of the Audit Committee, mentioned in item 7.3 above, represented for all legal purposes that, in the last 5 years, they were not subject to the effects of any criminal conviction, even if not final, any adverse judgment or application of a penalty in an administrative proceeding of the CVM, the Central Bank of Brazil or the Superintendence of Private Insurance, even if not final and unappealable, or any conviction that has become final and unappealable, at the judicial level or subject to a final administrative decision, which has suspended or disqualified for the practice of any professional or commercial activity.

7.4. Provide the information mentioned in item 7.3 with regard to members of the bylaws committees, as well as of the audit, risk, financial and compensation committees, even if such committees or bodies are not established in the bylaws

Not applicable.

7.5. Inform the existence of marital relationships, domestic partnerships or family relationships until the second degree between:

a. the issuer’s administrators

None.

b. (i) the issuer's administrators and (ii) administrators of the issuer’s direct or indirect controlled companies

None.

c. (i) the issuer's administrators or of its direct or indirect controlled companies, and (ii) the issuer’s direct or indirect controlling shareholders

None.

d. (i) the issuer's administrators and (ii) administrators of the issuer’s direct and indirect controlling companies

None.

7.6. Inform subordination, service, or control relationships in the last three fiscal years between the issuer's administrators and:

a. a company directly or indirectly controlled by the issuer, except those in which the issuer directly or indirectly holds equity interest that is equal to or greater than ninety-nine percent (99%) of the corporate capital that directly or indirectly controls the issuer;

None.

b. direct or indirect controlling shareholder of the issuer

None.

c. any relevant supplier, customer, debtor or creditor of its controlled company or controlling shareholders, or controlled company of any of them

None.

EXHIBIT IV

Compensation Proposal for Management and Audit Committee

For the 2023 fiscal year (comprising the period from January to December), the Company proposes the global annual compensation of managers in the total amount of up to BRL 18,315,700.01 and global remuneration of the members of the Audit Committee, in the amount of up to BRL 494,136.00. We clarify that such values are related only to the amounts to be paid directly by the Company.

The global compensation proposal for the Management and the Audit Committee totals up to **BRL 18,809,836.01**, divided among such bodies as follows:

Proposal 2023	Light S.A.
Board of Directors	1,135,771.64
Statutory Executive Office	17,179,928.37
Audit Committee	494,136.00
Total	**18,809,836.01**

The summary table below shows the consolidated annual amount, segregated by body (i) of the amounts approved at the Annual General Meeting held on April 27, 2022, and (ii) of the amounts actually realized, as disclosed in the Company's financial statements for the year ended December 31, 2022.

2022 - Proposed x Realized	Proposal AGM 2022	Made in 2022	Difference
Board of Directors	1,513,536.44	1,472,522.86	41,013.58
Statutory Executive Office	9,178,846.68	-432,376.94	9,611,223.62
Audit Committee	247,068.00	247,068.00	0.00
Total	**10,939,451.12**	**1,287,213.92**	**9,652,237.20**

The following table shows the consolidated annual amount, segregated by body, (i) of the amounts approved at the Annual General Meeting held on April 27, 2022, and (ii) of the amounts proposed for the 2023 fiscal year, submitted to the approval of the Annual General Meeting to be held on April 28, 2023.

Proposal 2023 x 2022	Proposal AGM 2023	Proposal AGM 2022	Difference
Board of Directors	1,135,771.64	1,513,536.44	-377,764.80
Statutory Executive Office	17,179,928.37	9,178,846,68	-8,001,081.69
Audit Committee	494,136.00	247,068.00	247,068.00
Total	**18,809,836.01**	**10,939,451.12**	**-7,870,384.89**

The compensation proposal for the 2023 fiscal year is 71.94% higher than the proposal approved at the Annual General Meeting held on April 27, 2022, mainly due to the non-adherence of administrators to the share-based compensation plan, also to the fact that administrators did not exercise their options.

Management also clarifies that the global compensation amount proposed for the 2023 fiscal year does not include the employer's social charges, as per the most recent guidance from the Securities and Exchange Commission.

Management also clarifies that the members of the Board of Directors and Executive Office receive a fixed compensation and the members of the Executive Office receive a short-term variable compensation that is apportioned between the Company, Light S.E.S.A. and Light Energia S.A. The remuneration proposal, for the 2023 fiscal year, considers the apportionment criteria presented in the table below. It should be noted that all Share-Based Compensation is recognized in Light S.A.'s income statement.

Proportion of apportionment of the Management's overall compensation, except Share-Based Compensation - 2023	**No. of Compensated Members**	**Light S.A.**	**Light S.E.S.A**	**Light Energia S.A.**
Statutory Executive Office	1	10%	45%	45%
	1	100%	0%	0%
	4	10%	80%	10%
	1	10%	90%	0%
Board of Directors	2	0%	100%	0%
	1	0%	50%	50%
	2	10%	80%	10%
	3	10%	0%	90%
	1	10%	90%	0%
Audit Committee	3	0%	100%	0%

Detailed information on the proposed compensation for the Administrators and Audit Committee of the controlled companies is presented in the **Exhibit V** of this Proposal.

EXHIBIT V

Information on the administrators compensation

(pursuant to item 8 of the Reference Form)

(Art. 13, item II, of the CVM Resolution 81)

8.1 - Description of the policy or practice adopted for compensation of the Board of Directors, Officers appointed by the bylaws and other officers, Audit Committee, committees provided for in the bylaws and audit, risk, financial and compensation committees, addressing the following aspects:

(a) Objectives of the compensation policy or practice, informing whether the compensation policy has been formally approved, the body responsible for its approval, the date of approval and, if issuer discloses the policy, locations on the Internet where the document may be consulted

The Company's compensation policy follows practices based on market research and aims to attract and retain competent and qualified professionals, capable of creating and implementing the Company's business strategies, stimulating results.

The Company's strategy is to maintain a transparent and sustainable policy focused on the Culture of Results. Such compensation policy is structured to reward Management directly with their performance for the Company's business, through the measurement of pre-established goals, based on parameters determined for each fiscal year. Within this context, variable compensation plays an important role, as it allows shareholders to share success and value creation with executives, generating a long-term vision and sustainability, as well as aligning the interests of both.

Annually, the compensation proposal is approved by the shareholders at the Annual General Meeting, disclosed in the Management Proposal (http://ri.light.com.br/governanca/assembleias-e-reunioes) and, after approval, is also disclosed on the RI website, within the scope of the Company's Annual Report http://ri.light.com.br/sustentabilidade/modelo-de-negocio.

The compensation proposal for the 2023 fiscal year will be approved at the Annual General Meeting, to be held on April 28, 2023.

(b) Practices and procedures adopted by the Board of Directors to determine the individual compensation of the Board of Directors and the executive office, indicating:

(i) The issuer's bodies and committees that are part of the decision-making process, identifying the manner in which they participate

In the Company's organizational structure, the People and Governance Committee is responsible for addressing issues related to the compensation of the Company's management bodies. The Committee is permanent and is made up of members of the Board of Directors.

The purpose of the People and Governance Committee is to review and propose to the Board of Directors the policies and guidelines for the compensation of statutory Officers, members of the Board of Directors and members of the Audit Committee, based on the performance targets established by the Board of Directors.

(ii) Criteria and methodology used to set the individual compensation, indicating if studies were used to verify the market practices and, if so, the comparison criteria and scope of these studies

According to the Company's Compensation Policy, the Officers' compensation is evaluated through surveys carried out by a specialized external consultancy to be defined by Light, so that it is possible to assess competitiveness and guarantee fairness in relation to the amounts paid by the market. The survey is carried out periodically, considering companies of similar size and/or sector, as well as the attributions, complexity and level of knowledge required by the position, that is, according to the challenge of the position.

The variable remuneration depends on the achievement of goals and performance indicators, aligned with the interests of the company's strategy for executives.

The goals that make up the Officers' cards are defined based on the strategic direction approved by the Board of Directors. The indicators are defined annually, according to the Company's business strategies. At the end of the fiscal year, the achievement of targets is evaluated and the resulting variable compensation is calculated, in accordance with the Company's Variable Compensation Program.

The members of the Board of Directors may have their compensation adjusted annually by inflation or according to market references.

(iii) How often and in which manner the Board of Directors evaluates the adequacy of the compensation policy of the issuer

The fixed and variable compensation paid by the Company to its managers is evaluated and approved once a year by the Board of Directors, in accordance with the limits determined at the Annual General Meeting and taking into account surveys carried out internally, so that it is possible to assess its competitiveness and eventually evaluate the need to carry out adjustments in some of the compensation components.

(c) Breakdown of the compensation, stating:

(i) A description of the elements that form the compensation, including, in relation to each of them:

- **Their goals and alignment to short, medium, and long-term interests of the issuer**

Board of Directors

Members of the Board of Directors only receive fixed compensation, which is in line with market practices. Additionally, members of the Board of Directors are mandatorily reimbursed for travel and accommodation expenses necessary for the performance of their duties.

Statutory Executive Office

The members of the Statutory Executive Office have their compensation divided into: (i) fixed compensation in line with market practices for positions of similar complexity; (ii) variable compensation linked to minimum triggers, targets and maximum corporate performance and adjusted according to the individual performance of each executive office under management, being paid in full in the year following the measurement of the result; (iii) long-term retention bonus with the purpose of retaining executives until the end date of the distributor’s concession agreement; (ii) stock option plan linked to conditions related to the renewal of the concession and adequacy of the capital structure; and (v) benefit package consisting of medical and dental healthcare, for officers and covered dependents, participation in the private pension plan to which the Company also makes contributions and life insurance.

Non-Statutory Executive Office

The members of the non-statutory Executive Office have their compensation divided into: (i) fixed compensation in line with market practices for positions of similar complexity; (ii) variable compensation in the form of Profit and/or Results Sharing (Law No. 10,101/2000) linked to minimum corporate performance triggers and adjusted according to individual performance and the areas under management, part of which is paid in the year subsequent to the measurement of the result; and (iii) benefit package consisting of medical and dental healthcare, for officers and covered dependents, participation in the private pension plan to which the Company also makes contributions, meal and food vouchers, optional membership life insurance and reimbursement expenses with children's education with limits provided for in the collective bargaining agreement. Certain eligible non-statutory officers are entitled to (i) long-term retention bonus with the purpose of retaining executives until the end date of the distributor’s concession agreement; (ii) stock option plan linked to conditions related to the renewal of the concession and adequacy of the capital structure.

Audit Committee

The members of the Audit Committee receive only fixed remuneration, which is equivalent to, at least, the legal minimum, as resolved in the General Meeting, and cannot be lower than, for each member in office, 10% of the compensation, on average, attributed to each officer, excluding benefits, representation allowances and variable compensation. Additionally, members of the Audit Committee are mandatorily reimbursed for travel and accommodation expenses necessary for the performance of their duties.

Committees

All Committee members are eligible for a fixed monthly remuneration, which is not cumulative. Thus, if you participate in more than one committee, the remuneration is not increased, including the statutory committee. Additionally, Committee members are mandatorily reimbursed for travel and accommodation expenses necessary for the performance of their duties.

- **Their proportion in the global compensation of the last 3 fiscal years**

The table below shows the expected proportion of each element in the composition of the total compensation for the current fiscal year:

Fiscal Year 2023 - Quoted	Fixed Compensation	Variable Compensation	Share-based compensation	Post-Employment	Cessation of Position	Total
Board of Directors	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Statutory Executive Office	33.0%	57.1%	7.1%	2.8%	0.0%	100.0%
Non-Statutory Executive Office	65.6%	31.7%	0.0%	2.7%	0.0%	100.0%
Audit Committee	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Statutory Audit Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Operations and Finance Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
People and Governance Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
ESG+ Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Fiscal Year 2022 - Realized	Fixed Compensation	Variable Compensation	Share-based compensation	Post-Employment	Cessation of Position	Total
Board of Directors	100%	0.0%	0.0%	0.0%	0.0%	100.0%
Statutory Executive Office	50.6%	41.1%	N/A	2.3%	6.0%	100.0%
Non-Statutory Executive Office	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Audit Committee	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Statutory Audit Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Operations and Finance Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
People and Governance Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Fiscal Year 2022 - Realized	Fixed Compensation	Variable Compensation	Share-based compensation	Post-Employment	Cessation of Position	Total
ESG+ Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

In "Share-Based Compensation" we had a reversal that was due to the *turnover* of two former Officers, who did not execute the option to redeem the values of the shares and, in accounting terms, Light did not obtain the disbursement of this value, making the "Share-Based Compensation", negative within Realized.

Fiscal Year 2021 - Realized	Fixed Compensation	Variable Compensation	Share-based compensation	Post-Employment	Cessation of Position	Total
Board of Directors	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Statutory Executive Office	9.6%	9.8%	80.0%	0.5%	0.1%	100.0%
Non-Statutory Executive Office	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Audit Committee	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Statutory Audit Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Operations and Finance Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
People and Governance Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
ESG+ Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Fiscal Year 2020 - Realized	Fixed Compensation	Variable Compensation	Share-based compensation	Post-Employment	Cessation of Position	Total
Board of Directors	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Statutory Executive Office	15.6%	8.7%	74.4%	0.7%	0.7%	100.0%
Non-Statutory Executive Office	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Audit Committee	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Statutory Audit Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Operations and Finance Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
People and Governance Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
ESG+ Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

- **Its calculation and adjustment methodology**

The maximum global amount to be paid to administrators as compensation is determined by the Shareholders' General Meeting, with the maximum global compensation for such public meeting the limits imposed by article 152 of the Corporations Law, as well as the individual compensation of members of the Board of Directors and Audit Committee.

The total individual target compensation of the Statutory Officers is determined by the Board of Directors based on assessments presented by the People and Governance Committee, based on market references for positions of similar complexity, and may be used in the comparison of insurance, reinsurance or companies of the market in general, according to function. The Board of Directors is also responsible for determining, on an annual basis, the adjustment index for fixed fees. The variable compensation, in cash, is calculated as a multiple of the fixed compensation, and the above criteria also apply to this compensation component.

The total individual target compensation of the Non-Statutory Officers is determined by the Statutory Officers based on market references for positions of similar complexity, and insurance, reinsurance or companies of the market in general may be used, according to the function. Non-Statutory Officers may also be eligible for annual salary increases based on a collective bargaining agreement with category representatives. As the variable compensation, in cash, is calculated as a multiple of the fixed compensation, the above criteria also apply to this remuneration component.

- **The main performance indicators taken into account, including, if applicable, ESG-related indicators**

(ii) Reasons that justify the composition of the compensation

The reasons that justify the composition of the compensation paid to the Company's administrators are incentives for improving its management and retaining executives, aiming to gain through the commitment to short and long-term results.

(iii) The existence of members not compensated by the issuer and the reason for such fact

For each member of the Audit Committee, we have a non-compensated alternate member.

(d) The existence of compensation supported by subsidiaries, controlled companies or direct or indirect controlling companies

The members of the Executive Office receive a fixed compensation and a short-term variable compensation that is apportioned between the Company, Light S.E.S.A. and Light Energia S.A. It should be noted that all Share-Based Compensation is recognized in Light S.A.'s income statement.

(e) existence of any compensation or benefit linked to the occurrence of a given corporate event, such as the disposal of issuer’s ownership control

There is no compensation or benefit bound to the occurrence of a specific corporate event.

8.2 - Compensation recognized in the results of the latest three fiscal years and forecast for the current fiscal year for the board of directors, board of statutory executive office, and Audit Committee

Total compensation estimated for the current Fiscal Year ending on 12/31/2023 – Annual Amounts				
	Board of Directors	**Statutory Executive Office**	**Audit Committee**	**Total**
Total number of members	5.00	6.00	6.00	19.00
No. of compensated members	5.00	6.00	3.00	16.00
Fixed annual compensation				
Salary or Pro labore	488,224.00	9,637,880.50	0.00	10,126,104.50
Direct and indirect benefits	7,547.64	74,847.43	0.00	82,395.07
Participation in committees	640,000.00	0.00	0.00	640,000.00
Others	0.00	0.00	0.00	0.00
Description of other fixed compensations				
Variable compensation				
Bonus	0.00	4,729,862.45	0.00	4,729,862.45
Profit sharing	0.00	0.00	0.00	0.00
Participation in meetings	0.00	0.00	0.00	0.00
Commissions	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
Description of other variable compensations				
Post-employment	0.00	0.00	0.00	0.00
Cessation of position	0.00	0.00	0.00	0.00
Based on shares (including options)	0.00	2,737,338.02	0.00	2,737,338.02
Note	As per CIRCULAR LETTER/ANNUAL-2023-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	As per CIRCULAR LETTER/ANNUAL-2023-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	As per CIRCULAR LETTER/ANNUAL-2023-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	
Total compensation	1,135,771.64	17,179,928.40	0.00	18,315,700.04

Total compensation of the Fiscal Year on 12/31/2022 – Annual Amounts Note				
	Board of Directors	**Statutory Executive Office**	**Audit Committee**	**Total**
Total number of members	8.83	7.00	6.00	21.83
No. of compensated members	8.83	7.00	3.00	18.83
Fixed annual compensation				

Salary or Pro labore	626,463.53	934,818.88	247,068.00	1,808,350.41
Direct and indirect benefits	4,726.00	54,341.77	0.00	59,067.77
Participation in committees	841,333.33	0.00	0.00	841,333.33
Others	0.00	0.00	0.00	0.00
Description of other fixed compensations				
Variable compensation				
Bonus	0.00	803,783.30	0.00	803,783.30
Profit sharing	0.00	0.00	0.00	0.00
Participation in meetings	0.00	0.00	0.00	0.00
Commissions	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
Description of other variable compensations				
Post-employment	0.00	44,993.55	0.00	44,993.55
Cessation of position	0.00	116,479.98	0.00	116,479.98
Based on shares (including options)	0.00	-2,386,794.42	0.00	-2,386,794.42
Note	As per CIRCULAR LETTER/ANNUAL-2023-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	As per CIRCULAR LETTER/ANNUAL-2023-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	As per CIRCULAR LETTER/ANNUAL-2023-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	
Total compensation	1,472,522,86	-432,376.94	247,068.00	1,287,213.92

Total compensation of the Fiscal Year on 12/31/2021 – Annual Amounts				
	Board of Directors	**Statutory Executive Office**	**Audit Committee**	**Total**
Total number of members	9.00	7.58	6.42	23.00
No. of compensated members	9.00	7.58	3.00	19.58
Fixed annual compensation				
Salary or Pro labore	581,357.83	962,980.02	224,677.45	1,769,015.30
Direct and indirect benefits	6,918.89	66,167.36	0.00	73,086.25
Participation in committees	972,009.33	0.00	0.00	972,009.33
Others	0.00	0.00	0.00	0.00
Description of other fixed compensations				
Variable compensation				
Bonus	0.00	1,045,161.39	0.00	1,045,161.39
Profit sharing	0.00	0.00	0.00	0.00
Participation in meetings	0.00	0.00	0.00	0.00

Commissions	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
Description of other variable compensations				
Post-employment	0.00	58,075.88	0.00	58,075.88
Cessation of position	0.00	9,846.72	0.00	9,846.72
Based on shares (including options)	0.00	8,561,584.74	0.00	8,561,584.74
Note	As per CIRCULAR LETTER/ANNUAL-2023-CVM/SEP, the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	As per CIRCULAR LETTER/ANNUAL-2023-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	As per CIRCULAR LETTER/ANNUAL-2023-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	
Total compensation	1,560,286.05	10,703,816.11	224,677.45	12,488,779.61

Total compensation of the Fiscal Year on 12/31/2020 – Annual Amounts				
	Board of Directors	**Statutory Executive Office**	**Audit Committee**	**Total**
Total number of members	8.92	6.50	6.00	21.42
No. of compensated members	8.58	6.50	3.00	18.08
Fixed annual compensation				
Salary or Pro labore	345,840.33	740,805.32	155,562.90	1,242,208.55
Direct and indirect benefits	0.00	58,628.22	0.00	58,628.22
Participation in committees	120,000.00	0.00	0.00	120,000.00
Others	0.00	0.00	0.00	0.00
Description of other fixed compensations				
Variable compensation				
Bonus	0.00	445,449.08	0.00	445,449.08
Profit sharing	0.00	0.00	0.00	0.00
Participation in meetings	0.00	0.00	0.00	0.00
Commissions	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
Description of other variable compensations				
Post-employment	0.00	34,201.43	0.00	34,201.43
Cessation of position	0.00	37,700.00	0.00	37,700.00
Based on shares (including options)	0.00	3,820,813.37	0.00	3,820,813.37
Note	As per CIRCULAR LETTER/ANNUAL-2023-CVM/SEP, the number of members of the Board of	As per CIRCULAR LETTER/ANNUAL-2023-CVM/SEP, the number of members of the Board of	As per CIRCULAR LETTER/ANNUAL-2023-CVM/SEP, the number of members of the Board of	

	Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	
Total compensation	465,840.33	5,137,597.42	155,562.90	5,759,000.65

8.3 - Variable compensation of the Board of Directors, statutory executive office and Audit Committee of the last 3 fiscal years and of the current fiscal year

Variable compensation set forth for the current fiscal year (2023)

	Board of Directors	Statutory Executive Office	Audit Committee	Total
Total number of members	-	6	-	-
No. of compensated members	-	6	-	-
Bonus				
Minimum amount set forth in the compensation plan	-	593,872.00	-	-
Maximum amount set forth in the compensation plan	-	1,187,744.00	-	-
Amount set forth in the compensation plan, if the goals are achieved	-	593,872.00	-	-
Profit sharing				
Minimum amount set forth in the compensation plan	-	-	-	-
Maximum amount set forth in the compensation plan	-	-	-	-
Amount set forth in the compensation plan, if the goals are achieved	-	-	-	-

Variable compensation - fiscal year ending on 12/31/2022

	Board of Directors	Statutory Executive Office	Audit Committee	Total
Total number of members	-	7.00	-	-
No. of compensated members	-	7.00	-	-
Bonus				
Minimum amount set forth in the compensation plan	-	533,276.00	-	-
Maximum amount set forth in the compensation plan	-	1,066.553.00	-	-
Amount set forth in the compensation plan, if the goals were achieved	-	533,276.00	-	-
Amount actually recognized in the results of the fiscal year	-	803,783.30	-	-
Profit sharing				
Minimum amount set forth in the compensation plan	-	-	-	-
Maximum amount set forth in the compensation plan	-	-	-	-
Amount set forth in the compensation plan, if the goals were achieved	-	-	-	-
Amount actually recognized in the results of the fiscal year	-	-	-	-

Variable compensation - fiscal year ending on 12/31/2021

	Board of Directors	Statutory Executive Office	Audit Committee	Total
Total number of members	-	7.58	-	-
No. of compensated members	-	7.58	-	-
Bonus				
Minimum amount set forth in the compensation plan	-	479,820	-	-
Maximum amount set forth in the compensation plan	-	1,919,281	-	-
Amount set forth in the compensation plan, if the goals were achieved	-	959,641	-	-
Amount actually recognized in the results of the fiscal year	-	1,045,161	-	-
Profit sharing				
Minimum amount set forth in the compensation plan	-	-	-	-
Maximum amount set forth in the compensation plan	-	-	-	-
Amount set forth in the compensation plan, if the goals were achieved	-	-	-	-
Amount actually recognized in the results of the fiscal year	-	-	-	-

Variable compensation - fiscal year ending on 12/31/2020

	Board of Directors	Statutory Executive Office	Audit Committee	Total
Total number of members	-	6.50	-	-
No. of compensated members	-	6.50	-	-
Bonus				
Minimum amount set forth in the compensation plan	-	204,500	-	-
Maximum amount set forth in the compensation plan	-	818,000	-	-
Amount set forth in the compensation plan, if the goals were achieved	-	409,000	-	-
Amount actually recognized in the results of the fiscal year	-	445,449	-	-
Profit sharing				
Minimum amount set forth in the compensation plan	-	-	-	-
Maximum amount set forth in the compensation plan	-	-	-	-
Amount set forth in the compensation plan, if the goals were achieved	-	-	-	-
Amount actually recognized in the results of the fiscal year	-	-	-	-

8.4 - Share-based compensation plan of the Board of Directors and statutory executive office, in effect in the last fiscal year and set forth for the current fiscal year, describe:

The Company had two share-based compensation plans, the Stock Option Plan approved at the Extraordinary General Meeting held on July 4, 2019 ("2019 Plan") and the Long-Term Incentive Plan approved at the Annual General and Extraordinary Meeting held on April 27, 2022 ("2022 Plan"; together with 2019 Plan, "Plans"). Both Plans have no practical effects on the remuneration to which the beneficiaries of the Plans are entitled, considering that the current quotation value of the shares issued by the Company is 90% lower than the Plans' target value. Therefore, the Management proposes the extinction of the 2019 Plan for resolution at the AEGM, and the 2022 Plan has already been canceled by resolution of the Company's Board of Directors.

At the AEGM, the Company's management proposes that the Company's Stock Option Plan be approved ("Plan"), according to **Exhibit VI** of this Proposal, to allow the granting of options to purchase shares issued by the Company to statutory and non-statutory Officers of the Company and its controlled companies, with the following main objectives:

(i) create a greater alignment between the interests of the executives and those of the Company's shareholders, in the pursuit of sustainable growth for its business;

(ii) reach the Company's corporate purposes and targets;

(iii) strengthen the Company's capacity of attracting, keeping and engaging the current and new executives, in the pursuit of their long-term commitment to the Company's purposes; and

(iv) share the creation of value, as well as the risks inherent to the Company's business.

The conditions and other information regarding the Plan, required by article 14 of CVM Resolution 81, are detailed in **Exhibit VII** of this Proposal.

8.5 - Share-based compensation of the Board of Directors and the executive office under the form of call options recognized in the results of the last 3 fiscal years and that estimated for the current fiscal year

Share-based compensation set forth for the current fiscal year (2023)

	Board of Management	Executive Office Statutory
Total number of members	**-**	**6.00**
No. of compensated members	**-**	**6.00**
Weighted average exercise price:		
(a) Outstanding options at the beginning of the fiscal year	-	19.85
(b) Options forfeited and expired during the fiscal year	-	19.85
(c) Options exercised during the fiscal year	-	-
Potential dilution in case of exercise of all outstanding options	**-**	**0.185%**

Share-based compensation - fiscal year ended December 31, 2022

	Board of Management	Executive Office Statutory
Total number of members	**-**	**7.00**
No. of compensated members	**-**	**5.00**
Weighted average exercise price:		
(a) Outstanding options at the beginning of the fiscal year	-	20.10
(b) Options forfeited and expired during the fiscal year	-	20.08
(c) Options exercised during the fiscal year	-	-
Potential dilution in case of exercise of all outstanding options	**-**	**0.448%**

Share-based compensation - fiscal year ended 12/31/2021

	Board of Management	Executive Office Statutory
Total number of members	**-**	**7.67**
No. of compensated members	**-**	**5.75**
Weighted average exercise price:		
(a) Outstanding options at the beginning of the fiscal year	-	20.54
(b) Options forfeited and expired during the fiscal year	-	20.32
(c) Options exercised during the fiscal year	-	-
Potential dilution in case of exercise of all outstanding options	**-**	0.929%

Share-based compensation - fiscal year ended 12/31/2020

	Board of Management	Executive Office Statutory
Total number of members	**-**	**6.50**
No. of compensated members	**-**	**6.50**

Weighted average exercise price:		
(a) Outstanding options at the beginning of the fiscal year	-	20.54
(b) Options forfeited and expired during the fiscal year	-	20.54
(c) Options exercised during the fiscal year	-	N/A
Potential dilution in case of exercise of all outstanding options	**-**	**1.00%**

8.6 - Share options awarded for the Board of Directors and the executive office in the last 3 fiscal years and estimated for the current fiscal year

Exercised options - current fiscal year (2023)

	Board of Directors	Statutory Executive Office
Total number of members	-	6.00
No. of compensated members	-	6.00
Date of award	-	There was none
Quantity of options awarded	-	There was none
Term for the options to become exercisable	-	There was none
Maximum term for the exercise of the options	-	There was none
Term of restriction on the transfer of shares received as a result of the exercise of options	-	There was none
Fair option value on the date of award	-	There was none
Multiplication of the number of shares awarded by the fair value of the options on the date of award	-	There was none
Options exercised	-	There was none

Options exercised - fiscal year ended 12/31/2022

	Board of Directors	Statutory Executive Office
Total number of members	-	7.00
No. of compensated members	-	7.00
Date of award	-	There was none
Quantity of options awarded	-	There was none
Term for the options to become exercisable	-	There was none
Maximum term for the exercise of the options	-	There was none
Term of restriction on the transfer of shares received as a result of the exercise of options	-	There was none
Fair option value on the date of award	-	There was none
Multiplication of the number of shares awarded by the fair value of the options on the date of award	-	There was none
Options exercised	-	There was none

Options exercised - fiscal year ended 12/31/2021

	Board of Directors	Statutory Executive Office
Total number of members	-	7.58
No. of compensated members	-	7.58
Date of award	-	There was none
Quantity of options awarded	-	There was none

Term for the options to become exercisable	-	**There was none**
Maximum term for the exercise of the options	-	**There was none**
Term of restriction on the transfer of shares received as a result of the exercise of options	-	**There was none**
Fair option value on the date of award	-	**There was none**
Multiplication of the number of shares awarded by the fair value of the options on the date of award	-	**There was none**
Options exercised	-	**There was none**

Options exercised - fiscal year ended 12/31/2020

	Board of Directors	Statutory Executive Office
Total number of members	-	**6.50**
No. of compensated members	-	**6.50**
Date of award	-	**12/14/2020**
Quantity of options awarded	-	**260,000**
Term for the options to become exercisable	-	**25% as of 12 months, the remaining 25% more at each year, limited to 100%**
Maximum term for the exercise of the options	-	**2024**
Term of restriction on the transfer of shares received as a result of the exercise of options	-	**12 months (lockup)**
Fair option value on the date of award	-	**12/14/2020 - BRL 8.83 (Call)**
Multiplication of the number of shares awarded by the fair value of the options on the date of award	-	**2,295,800**
Options exercised	-	**0**

8.7 - Information regarding the outstanding options held by the Board of Directors and by the statutory executive office at the end of the last fiscal year

Outstanding options at the end of the fiscal year ended 12/31/2022

	Board of Directors	Statutory Executive Office
Total number of members	-	**7.00**
No. of compensated members	-	**5.00**
Options not yet exercisable		
Number	-	**342,775**
Vesting date	-	**03/17/2023, 03/17/2024, 07/26/2023, 12/14/2023, 12/14/2024, 10/08/2023, 10/08/2024, 11/23/2023, 11/23/2024**
Maximum term for the exercise of the options	-	**12/14/2024**
Lock-up period for transfer of shares	-	**12 months (lockup)**
Weighted average exercise price	-	**20.08**
Fair value of the options on the last day of the fiscal year	-	**send** R$ 2,104,599.6
Exercisable options		
Number	-	**1,676,125**
Maximum term for the exercise of the options	-	**12/14/2024**
Lock-up period for transfer of shares	-	**12 months (lockup)**
Weighted average exercise price	-	**19.85**
Fair value of the options on the last day of the fiscal year	-	**R$ 10,090,063.8**
Fair value of total options on the last day of the fiscal year	-	**R$ 12,194,663.4**

8.8 - Options exercised with regard to the share-based compensation of the Board of Directors and the statutory executive office in the last 3 fiscal years

Not applicable, considering that there was no exercise of stock options by the Company's administrators in the last three fiscal years.

8.9 - In relation to share-based compensation of the Board of Directors and the statutory executive office as shares to be delivered directly to the beneficiaries, recognized in the results of the last 3 fiscal years and estimated for the current fiscal year:

Share-based compensation recognized in the current fiscal year (2023)

	Board of Directors	Statutory Executive Office
Total number of members		6.00
No. of compensated members		6.00
Potential dilution in case of award of all shares to beneficiaries		**0.222%**

Share-based compensation recognized in the fiscal year ended 12/31/2022

	Board of Directors	Statutory Executive Office
Total number of members	-	7.00
No. of compensated members	-	5.00
Potential dilution in case of award of all shares to beneficiaries	-	**0.854%**

Share-based compensation recognized in the fiscal year ended 12/31/2021

	Board of Directors	Statutory Executive Office
Total number of members	-	7.58
No. of compensated members	-	7.58
Potential dilution in case of award of all shares to beneficiaries	-	**0.929%**

Share-based compensation recognized in the fiscal year ended 12/31/2020

	Board of Directors	Statutory Executive Office
Total number of members	-	6.50
No. of compensated members	-	6.50
Potential dilution in case of award of all shares to beneficiaries	-	**1.00%**

8.10 - In relation to each award of shares for the Board of Directors and statutory executive office made in the last 3 fiscal years and estimated for the current fiscal year:

Not applicable, considering that there was no exercise of stock options by the Company's administrators in the last three fiscal years.

8.11 - Shares delivered for the Board of Directors and the statutory executive office with regard to the share-based compensation in the last 3 fiscal years

Not applicable, considering that there was no exercise of stock options by the Company's administrators in the last three fiscal years.

8.12 - Information required for the understanding of the data disclosed in items 8.5 to 8.11 – Method for pricing the share and option value

(a) Pricing model

The Black & Scholes method was used to price the options on the respective dates of granting. Parameters based on historical data (volatility, risk-free rate and share price) on the dates of granting were used.

(b) Data and assumptions used in the pricing model, including weighted average share price, exercise price, expected volatility, life term of the option, expected dividends and the risk-free interest rate

On the respective dates of granting, the market price of the share on the date, the historical volatility (expected volatility was not adopted), the average maturity period of each lot of options, the exercise price of the options adjusted for projected dividends for the period and the risk-free rate based on the curve of federal public securities adjusted by the IPCA were adopted.

(c) Method and assumptions adopted to consider the expected effects of early exercise

The exercise price was calculated based on the issue price of the options adjusted for dividends and interest on equity declared in the period, when applicable. With the implementation of the plan as of July 2019, until December 31, 2020 there was still no adjustment in the expected exercise price.

(d) Form of determination of the expected volatility

For volatility, the historical volatility of shares for a period of 5 years was used.

(e) Whether any other characteristic of the option was taken into consideration when ascertaining its fair value

Not applicable.

8.13 - Number of shares, quotas and other convertible securities, issued, in Brazil or abroad, by the Company, its direct or indirect controlling shareholders, companies controlled or under common control, held by administrators or members of the Audit Committee - by body

Fiscal year ended 12/31/2022				
Company	**Board of Directors**	**Statutory Executive Office**	**Audit Committee**	**Total**
Light S.A.	634,100	85,800	2,800	722,700
Light S.E.S.A.	-	-	-	-
Light Energia S.A.	-	-	-	-

8.14 – Information on the social security plans granted to the members of the board of directors and the statutory officers

	Board of Directors	Statutory Executive Office
Total number of members	-	
No. of compensated members	-	9 (1 in Plan C and 8 in Plan D)
Name of the plan	-	Plan C and Plan D
Quantity of administrators who qualify for retirement	-	0 (being regular retirement in Plan C) 0 (being regular retirement in Plan D)
Conditions for early retirement	-	Plan C - Minimum 45 years of age and 36 months of credited service (uninterrupted service time at the sponsor). Plan D - Be at least 50 years old and their enrollment in the Plan or employment contract with their sponsor has at least 3 full years of effectiveness.
Adjusted accrued amount of the contributions accrued until the end of the last fiscal year, less the portion related to the contributions directly made by the administrators	-	BRL 996,155.36 (**) (****) Considering the contributions relating to the 7 (*) participants * Position as of 12/31/2021
Total accrued amount of the contributions made during the last fiscal year, less the portion related to the contributions directly made by the administrators		BRL 551,891.81 (**) (****) *Position from 01/01/2021 to 12/31/2021
Adjusted accrued amount of the contributions accrued until the end of the last fiscal year, less the portion related to the contributions directly made by the administrators		BRL 1,150,893.29 (***) (****) Considering the contributions related to the 9 participants * Position balances until 12/31/2022
Total accrued amount of the contributions made during the last fiscal year, less the portion related to the contributions directly made by the administrators	-	BRL 442,880.08 (***) (****) *Position from 01/01/2022 to 12/31/2022
Possibility of early redemption and conditions	-	Plan C - Provided that the employment relationship is terminated, the redemption is possible. Its value corresponds to: 100% of the individual account balance of the participant (resulting from the contributions made by the participant) + a percentage of the individual account of the sponsor (resulting from the contributions made by the sponsor) given for 50% plus 0.5% for each month of

		connection to the Plan, between 0 and 59 months of connection to Plan C and 80%, 60 months onwards + 100% of the resources taken from open entities. Plan D - Provided that the employment relationship is terminated and provided that the participant is not enjoying a benefit, redemption is possible. Its value corresponds to: 100% of the balance of the participant's individual account (resulting from contributions made by the participant) + a percentage of individual account of the sponsor (resulting from contributions made by the sponsor) given by 50% more 0.5% for each month of connection to the Plan, limited to 80% + 100% of resources taken from open entities.

(*) In 2022, there was the inclusion of (3) four officers and the exclusion of 1 officer (dismissed in 2021). (**) Amount calculated based on the quotas of 12/31/2021 of Plans C and D. (***) Amount calculated based on the quotas of 12/31/2022 of Plans C and D. (****). Considering 100% of the Sponsor Contributions (officers of the company Light SESA, Light S.A and Light Energia.)

8.15 – Maximum, minimum and average individual compensation of the board of directors, statutory executive office and Audit Committee

Annual amounts

	Statutory Executive Office			Board of Directors			Audit Committee		
	12/31/2022	12/31/2021	12/31/2020	12/31/2022	12/31/2021	12/31/2020	12/31/2022	12/31/2021	12/31/2020
No. of members	7.00	7.58	6.50	8.83	9.00	8.92	6.00	6.42	6.00
No. of compensated members	7.00	7.58	6.50	8.83	9.00	8.58	3.00	3.00	3.00
Highest compensation value (Reais)	374,039.87	4,936,257.42	1,051,742.82	201,660.40	235,563.89	95,632.00	98,827.20	66,433.84	62,225.12
Lowest compensation value (Reais)	188,540.15	229,099.07	908,952.94	198,022.04	187,040.00	64,560.00	98,827.20	23,381.68	62,225.12
Average compensation value (Reais)	279,202.50	1,411,492.23	790,399.60	166,700.70	173,365.12	54,272.66	82,356.00	74,892.48	51,854.30

Note

Statutory Executive Office	
12/31/2022	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2023. To determine the lowest annual compensation of the body, members who held the position for less than 12 months were excluded. The highest paid member held office for 12 months. For the calculation of average compensation, only compensated members are considered.
12/31/2021	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2023. To determine the lowest annual compensation of the body, members who held the position for less than 12 months were excluded. The highest paid member held office for 12 months. For the calculation of average compensation, only compensated members are considered.
12/31/2020	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2023. To determine the lowest annual compensation of the body, members who held the position for less than 12 months were excluded. The highest paid member held office for 3 months. For the calculation of average compensation, only compensated members are considered

Board of Directors	
12/31/2022	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2023. To determine the lowest annual compensation of the body, members who held the position for less than 12 months were excluded. The highest paid member held office for 12 months. For the calculation of average compensation, only compensated members are considered.
12/31/2021	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2023. To determine the lowest annual compensation of the body, members who held the position for less than 12 months were excluded. The highest paid member held office for 12 months. For the calculation of average compensation, only compensated members are considered.
12/31/2020	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2023. To determine the lowest annual compensation of the body, members who held the position for less than 12 months were excluded. The highest paid member held office for 12 months. For the calculation of average compensation, only compensated members are considered.

Audit Committee	
12/31/2022	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2023. To determine the lowest annual compensation of the body, all position holders held the position for 12 months, the amount of the lowest individual annual compensation was calculated considering the compensations actually recognized in the income statement for the year. The member with the highest compensation held office for 12 months. For the calculation of average compensation, only compensated members are considered.
12/31/2021	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2023. To determine the lowest annual compensation of the body, as for 2021, all position holders held the position for less than 12 months, the amount of the lowest individual annual compensation was calculated considering the compensations actually recognized in the income statement for the year. The member with the highest compensation held office for 8 months. For the calculation of average compensation, only compensated members are considered.
12/31/2020	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2021. To determine the lowest annual compensation of the body, members who held the position for less than 12 months were excluded. The highest paid member held office for 11 months. For the calculation of average compensation, only compensated members are considered.

8.16 – Compensation or indemnification mechanisms for the administrators in the event of dismissal from office or retirement

The Company's Officers removed from office by the Board of Directors or due to the end of the term of office are entitled to:

1) Extension of the Health Plan, Dental Plan and Life Insurance for up to one (1) year from the date of Termination, or until the Officer is reinserted into the job market, whichever is shorter, it being certain, in the latter case , that the Officer must inform Light about their reinsertion within a maximum period of 10 days after the signature of a new Employment Contract and/or election for the exercise of another position in the management body of another company;

2) Annual Variable Compensation proportional to the term of office completed, according to the result of achievement of the goals of the card of the position defined by the Board of Directors, for the year;

3) Indemnification corresponding to 30 days plus 3 days per year worked, of the fixed compensation in effect at the time of Termination, limited to 90 days;

4) Indemnification for the period of non-use of paid leave, considering also the period proportional to time below 12 months;

5) Annual bonus proportional to the time worked in the year considering paid days.

8.17 – With regard to the last 3 fiscal years and the forecast for the current fiscal year, indicate the percentage in the total compensation held by the administrators and members of the Audit Committee who are parties related to the controlling shareholders

In 2019, the Company no longer had a controlling shareholder and, consequently, there is no percentage held by administrators and members of the Audit Committee that are parties related to the controlling shareholders as of that year.

8.18 – With regard to the last 3 fiscal years and the forecast for the current fiscal year, indicate the compensation of administrators and members of the Audit Committee, grouped by body, received for any reason other than the position occupied thereby

The administrators and members of the Company's Audit Committee do not receive any compensation for any reason other than the position held.

8.19 - With regard to the last 3 fiscal years and the current fiscal year, indicate the compensation of administrators and members of the Audit Committee recognized in the result of direct or indirect controlling shareholders, companies under common control with and controlled by the issuer

Until December 31, 2020, the members of the Board of Directors and the members of the Executive Office received a global compensation shared between the Company ("Light S.A."), Light S.E.S.A. and Light Energia S.A., in the proportion of 10/80/10 respectively, when elected by the three companies, and 90/10 respectively, when elected by the Company ("Light S.A.") and its controlled company, Light S.E.S.A. As of fiscal year 2021, the apportionment proportion of the global compensation of the Administrators of the Company ("Light S.A."), Light S.E.S.A. and Light Energia S.A. was, respectively, amended and will be the object of resolution at their corresponding annual general meetings held every year.

Current fiscal year - compensation received by virtue of the position held in the issuer

	Board of Directors	Statutory Executive Office	Audit Committee	Total
Direct and indirect controlling shareholders	-	-	-	-
Issuer's controlled companies				
Light S.E.S.A.	4,387,722.20	13,076,445.41	494,136.00	17,958,581.41
Light Energia S.A.	1,576,000.00	4,490,553.73	0.00	6,066,553.73
Company under common control	-	-	-	**24,025,135.14**

Fiscal year of 2022 - compensation received by virtue of the position held in the issuer

	Board of Directors	Statutory Executive Office	Audit Committee	Total
Direct and indirect controlling shareholders	-	-	-	-
Issuer's controlled companies				
Light S.E.S.A.	5,174,031.00	15,552,225.59	296,481,60	21,022,738.19
Light Energia S.A.	2,262,157,44	2,172,547.79	0.00	4,434,705.23
Company under common control	-	-	-	**25,457,443.42**

Fiscal year of 2021 - compensation received by virtue of the position held in the issuer

	Board of Directors	Statutory Executive Office	Audit Committee	Total
Direct and indirect controlling shareholders	-	-	-	-
Issuer's controlled companies				
Light S.E.S.A.	4,917,298.47	17,973,138.45	316,509.79	23,206,946.72
Light Energia S.A.	1,759,389.16	1,851,730.57	0.00	3,611,119.73
Company under common control	-	-	-	**26,818,066.45**

Fiscal year of 2020 - compensation received by virtue of the position held in the issuer

	Board of Directors	Statutory Executive Office	Audit Committee	Total
Direct and indirect controlling shareholders	-	-	-	-
Issuer's controlled companies				
Light S.E.S.A.	3,300,181.66	11,676,864.97	373,351.32	15,350,397.95
Light Energia S.A.	411,675.00	855,297.43	0.00	1,266,972.43
Company under common control	-	-	-	**16,617,370.38**

8.20 - Other relevant information

The compensation of the members of the Board of Directors and the Executive Office is apportioned between the Company, Light S.E.S.A. and Light Energia S.A., according to the time dedicated to their functions in each company of the Light group, and the totality of the Share-Based Compensation is recognized in the result of Light S.A. We present below the proportion of the amount of compensation incurred by each of the aforementioned companies of the Light Group:

	Proposal 2023				Made in 2022			
	Light S.A.	Light SESA	Light Energia	Total	Light S.A.	Light SESA	Light Energia	Total
FIXED COMPENSATION								
Board of Directors	1,135,771.64	4,387,722.00	1,576,224.00	7,099,717.64	1,472,522.86	4,327,421.08	1,885,131.20	7,685,075.14
Executive Office	9,712,727.90	10,044,030.63	3,253,267.57	23,010,025.11	989,160.65	7,855,092.10	1,108,493.47	9,952,746.22
Audit Committee	0	494,136.00	0	494,136.00	247,068.00	247,068.00	0	494,136.00
VARIABLE COMPENSATION								
Board of Directors	0	0	0	0	0	0	0	0
Executive Office	4,729.862.45	3,032,414.78	21,237,286.16	8,999,563.39	803,783.30	6,333,982.06	900,067.64	8,037,833.00
Audit Committee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
POST-EMPLOYMENT								
Board of Directors	0	0	0	0	0	0	0	0
Executive Office	0	0	0	0	44,993.55	408,483.21	70,335.10	523,811.86
Audit Committee	0	0	0	0	0	0	0	0
CESSATION OF POSITION								
Board of Directors	0	0	0	0	0	0	0	0
Executive Office	0	0	0	0	116,479.98	954,668.22	93,651.58	1,164,799.78
Audit Committee	0	0	0	0	0	0	0	0
BASED ON SHARES								
Board of Directors	0	0	0	0	0	0	0	0
Executive Office	2,737,338.02	0.00	0.00	2,737,338.02	-2,386,794.42	0.00	0.00	-2,386,794.42
Audit Committee	0	0	0	0	0	0	0	0
GLOBAL COMPENSATION								
Board of Directors	1,135,771.64	4,387,722.00	1,576,224.00	87,099,717.64	1,472,522.86	4,327,421.08	1,885,131.20	1,685,075.14
Executive Office	17,179,928.37	13,076,445.41	4,490,553.73	34,746,927.51	-432,376.94	15,552,225.59	2,172,547.79	17,292,396.44
Audit Committee	0.00	494,136.00	0.00	494,136.00	247,068.00	296,481.60	0.00	494,136.00

* The amounts expressed herein include all amounts that make up the compensation of administrators and supervisors, including charges.

At the Annual General Meeting held on April 27, 2022, a total compensation amount for administrators of up to BRL 10,692,383.12 for the fiscal year of 2022, referring to the period from January to December, comprising the portions related to Fixed Compensation, Variable Compensation and Share-Based Compensation.

If we take the Proposal and compare it with the Realized, we will see that the big difference is due to the reversal we had in the "Share-Based Compensation" values, as shown below. This reversal was due to the turnover of the former president and the former people and management officer, who did not execute the option to redeem the values of the shares, and, from the accounting perspective, Light did not have the disbursement of this value, making the "Share-Based Compensation", negative within Realized.

This amount has a direct impact on filling in the Realized fields of the FRE 2022, for the following items: Exhibit V, items 8.1, 8.2, 8.15 and 8.20.

Total compensation estimated for the current Fiscal Year 12/31/2022 - Annual Amounts (PROPOSAL)				
Light SA	Board of Dir	Executive Office	Audit Committee	Total
Fixed annual compensation	**1,513,536.44**	**981,849.91**	**247,068.00**	**2,742,454.35**
Variable compensation	**0.00**	**1,075,144.00**	**0.00**	**1,075,144.00**
Post-employment	**0.00**	**49,179.78**	**0.00**	**49,179.78**
Cessation of position	**0.00**	**0.00**	**0.00**	**0.00**
Share-based compensation	**0.00**	**7,072,673.00**	**0.00**	**7,072,673.00**
Total compensation	**1,513,536.44**	**9,178,846.69**	**247,068.00**	**10,939,451.13**

Total compensation of the Fiscal Year on 12/31/2022 – Annual Amounts (REALIZED)				
Light SA	Board of Dir	Executive Office	Audit Committee	Total
Fixed annual compensation	**1,472,522.86**	**989,160.65**	**247,068.00**	**2,708,751.51**
Variable compensation	**0.00**	**803,783.30**	**0.00**	**803,783.30**
Post-employment	**0.00**	**44,993.55**	**0.00**	**44,993.55**
Cessation of position	**0.00**	**116,479.98**	**0.00**	**116,479.98**
Share-based compensation	**0.00**	**-2,386,794.42**	**0.00**	**-2,386,794.42**
Total compensation	**1,472,522.86**	**-432,376.94**	**247,068.00**	**1,287,213.92**

EXHIBIT VI

Copy of the Share Option Plan

LIGHT S.A.
CNPJ/ME No. 03.378.521/0001-75
State Registration (NIRE) 33.300.263.16-1
Stock Options Plan
("Plan")

1. PLAN OBJECTIVES

1.1. This Stock Options Plan ("Plan") of Light S.A. ("Light" or "Company") establishes the terms and conditions for the granting, by Company, of options to purchase shares issued thereby ("Options"), for certain statutory and non-statutory Officers of Company and its subsidiaries, subject to the terms and conditions set forth herein, with a view to:

d. to generate a greater alignment of interests of Beneficiaries (as defined below) with the Company's shareholders, in the search for a sustainable growth of its businesses;

e. to reach Company's corporate purposes and targets;

f. to strengthen Company's capacity to attract, keep and engage current and new Beneficiaries, in the pursuit of their long-term commitment to Company's purposes; and

g. to share the creation of value and the risks inherent to Company's business.

2. BENEFICIARIES

Certain statutory and non-statutory Officers of Company and its subsidiaries are eligible to participate in the Plan (being certain that references to Company in this Plan also include its subsidiaries), including those admitted after the beginning of a certain Program, considered strategic by the Board of Directors to facilitate the development of Company and its subsidiaries and lead the process involving readjustment of Company's capital structure and restructuring of its debt (together "Beneficiaries").

2.1. The Board of Directors shall establish the criteria for selecting Beneficiaries, subject to the provisions of this Plan.

2.2. The Plan shall be divided into one or more programs, observing the limit of actions set forth herein ("Programs"). Beneficiaries' adherence to the Plan and the Programs shall depend on the execution of a contract between Beneficiary and Company, containing the applicable rules, terms and conditions, with which Beneficiary shall comply to be entitled to the benefits of the Plan and the respective Program ("Grant Agreement").

3. STOCK OPTIONS

3.1. Call Option. Each Option granted in the scope of this Plan shall grant Beneficiary the right to subscribe one thousand (1,000) shares, under the terms and conditions outlined in this Plan, and a total of up to eighteen thousand, six hundred and twenty-seven (18,627) Options.

3.2. Global Grant Limit. The granting of Options must respect the following: (i) Options granted shall grant the right to subscribe to shares representing the maximum limit of up to five percent (5%) of Company's capital stock on the date of approval of this Plan, ("Global Grant Limit"), (ii) the limit of Company's authorized capital, under the terms of the Bylaws, the Board of Directors being able, at its sole discretion, to determine the number of shares issued by Company that the Plan shall cover, provided that the Global Grant Limit is not exceeded.

3.2.1. To satisfy the exercise of Options by the respective Beneficiaries, Company may (i) issue new shares through an increase in the Company's capital stock, within the authorized capital, and/or (ii) use shares issued by it held in treasury.

3.2.2. Company's shareholders will not have preemptive rights in the granting of Options or in the subscription of shares resulting from the exercise of Options under this Plan, according to Article 171, paragraph 3, of the Brazilian Corporate Law.

3.3. Waiting Period. Options shall only be exercisable after the end of the Term, provided that Vesting Conditions are verified, under the terms of the Articles 3.4 and 3.5 below ("Waiting period").

3.4. Vesting Conditions. Beneficiaries shall exercise Options as follows:

(i) Renewal of the electricity supply concession agreement of Light Serviços de Eletricidade S.A. ("Light SESA") before the National Electric Energy Agency – ANEEL ("ANEEL") ("Vesting Condition I");
(ii) Decrease in the disallowance of loss and PECLD concerning the 2022 tariff review ("Earned Value") equal to or greater than BRL 300 million at the time of renewal or before renewal through an Extraordinary Tariff Adjustment ("RTE") ("Vesting Condition II");
(iii) Inclusion of a specific rule for recognizing losses in "ARSOs" in the renewal of Light SESA's electricity supply concession agreement with ANEEL ("Vesting Condition III"); and
(iv) Readjustment of Light SESA's capital structure in terms that allow the renewal of Light SESA's concession agreement ("Vesting Condition IV" and, together with Vesting

Condition I, Vesting Condition II, Vesting Condition III, and Vesting Condition IV, "Vesting Conditions").

For clarification purposes, in the event of renewal of Light SESA's electricity supply concession agreement before ANEEL without the conditions outlined in items (ii) and (iii) above, Beneficiary shall only have complied with Vesting Condition I.

3.5. Partial Compliance with Vesting Conditions. Beneficiaries' right to exercise Options shall always be proportional to compliance or verification, as the case may be, of Vesting Conditions, according to the following percentages, to be applied cumulatively to determine the number of Options that each Beneficiary may exercise ("Vesting Percentage"):

(i) Compliance with only Vesting Condition I shall grant Beneficiary the right to exercise 40% of Options;

(ii) If Vesting Condition I has been satisfied, then satisfaction of Vesting Condition II shall grant the right to exercise an additional amount of between 10% and 20% of Options ("Vesting Percentage Vesting Condition II"), calculated according to the following methodology:

a. If Earned Value was BRL 300 million, then Vesting Condition II would be 10%,
b. The following formula shall determine Vesting Percentage if Earned Value was greater than BRL 300 million and less than BRL 500 million. Vesting Condition II:
*Vesting Percentage Vesting Condition II = 10% + [(Earned Value – 300,000.00) / (200,000,000)] * (10%), and*
c. If Earned Value was equal to or greater than BRL 500 million, Vesting Percentage Vesting Condition II would be 20%;

(iii) If Vesting Condition I has been satisfied, the satisfaction of Vesting Condition III shall grant Beneficiary the right to exercise 10% of Options; and

(iv) If Vesting Condition I has been satisfied, then satisfaction of Vesting Condition IV shall entitle Beneficiary to exercise 30% of Options.

For clarification purposes, except in the case provided for in Article 9.1, regardless of compliance with one or more Vesting Conditions according to Articles 3.4 and 3.5, Beneficiary may only exercise Options to which he is entitled after the end of the Waiting Period.

3.6. Strike Price and Payment of Options. The strike price of Options shall be one cent of reais (BRL 0.01) per lot of one thousand (1,000) shares ("Strike Price"). The Beneficiary must make the respective payment in cash within sixty (60) days from the end of the Waiting Period.

3.7. *Lock-Up*. Beneficiaries shall keep in their property all the shares subscribed by them due to the exercise of Options for one (1) year from the date of the effective issuance of the shares object of the exercise of Options to Beneficiary ("Lock-Up Shares " and "*Lock-up*").

3.7.1.Company shall verify compliance with *Lock-up* obligations. Therefore, within up to ten (10) days as of the effective transfer of the Lock-Up Shares, Beneficiaries shall transfer all Lock-Up Shares to the custody of a financial institution to be selected and indicated by Company.

3.7.2.The Lock-Up shall end immediately in the cases of acceleration provided for in Article 9.1.

3.8. Transfer. The effective transfer of Options to Beneficiary shall only take place with the implementation of Vesting Conditions, according to the cumulative calculation of Vesting Percentages, and the end of the Waiting Period, so that the approval of the Programs or the execution of the Grant Agreements, by themselves, do not guarantee Beneficiaries any rights over Options granted, nor do they represent a guarantee of their receipt.

4. OPTIONS GRANT

4.1. The Options grant under this Plan shall occur upon the execution of the Share Purchase Option Grant Agreement between Company and each Beneficiary ("Option Grant Agreement"), regarding Options Program in question, which shall establish all terms and conditions for the grant and exercise of Options.

4.2. The Grant Agreement execution shall imply acceptance by Beneficiary and Company of all the conditions of this Plan, the respective Program and the respective Grant Agreement.

4.3. No provision in this Plan, any Options Program or the Option Grant Agreement shall grant any Beneficiary rights regarding the maintenance of any legal relationship with Company and shall not interfere in any way with Company's rights to suspend or terminate, at any time, the relationship it holds with Beneficiary.

4.4. The Options grant shall not grant Beneficiaries any rights of Company's shareholders. Beneficiaries shall only have the rights inherent to the condition of the shareholder as of the moment they become shareholders of Company upon the subscription or acquisition of shares arising from the exercise of Options to which they are entitled, as stipulated in this Plan, in the respective Options Program and the Option Grant Agreement.

5. ADMINISTRATION OF THE PLAN

5.1. Management. The Board of Directors shall manage this Plan and the Programs. Subject to the restrictions outlined in the applicable legislation, the People and Governance Committee shall serve as advisors on managing the Plan and the Programs.

5.2. Amendments to Plan. In compliance with the general conditions of this Plan and the guidelines established by the General Meeting, the Board of Directors shall have broad powers to take all necessary and appropriate measures for the management of the Plan and the Programs, including: (i) amend and terminate the Programs or the Plan; (ii) issue new Programs; (iii) approve Beneficiaries and authorize the granting of Options under the terms and conditions individually defined in the respective Granting Agreements; and (iv) establish the regulations applicable to omitted cases and resolve doubts.

5.2.1. In any case, the approval of amendments to or termination of Programs or this Plan shall not affect the terms and conditions of Grant Agreements already entered into with Beneficiaries without their consent.

5.2.2. Notwithstanding the provisions of Article 5.2, the Board of Directors may not, except with prior authorization by the General Meeting, increase the Global Grant Limit.

6. BENEFICIARY SEVERANCE, DISABILITY, AND DEATH

6.1. Severance by Beneficiary's Initiative and Severance with Just Cause. If, before the end of the Waiting Period, (i) Beneficiary leaves Company on Beneficiary's initiative (by submitting a resignation or resignation from his position in Company's management, as the case may be) or (ii) Beneficiary severance with just cause, then Beneficiary shall automatically and fully lose the right to Options.

6.2. Severance without Just Cause, Permanent Disability, and Death. In the event of (i) Beneficiary's severance at Company's initiative, without just cause; (ii) death of Beneficiary; or (iii) permanent disability of Beneficiary, as acknowledged by Social Security , Beneficiary (or Beneficiary's successors) shall be entitled to the early exercise of Options, observing Vesting Conditions and Vesting Percentage, within a period of up to sixty (60) days counted from the occurrence of any of the hypotheses above, the being certain that Beneficiary shall comply with the rules of *lock-up* provided for in Article 3.7.

For clarity purposes, in the cases provided for in Article 6.2 above, Beneficiaries shall be entitled to exercise Options according to Vesting Percentages referring to each of Vesting Conditions that have been met at the time of any of the hypotheses set forth above, regardless of the end of the Waiting Period.

7. EFFECTIVENESS OF THE PLAN

7.1. Effectiveness. The Plan shall come effective upon its approval by Company's General Meeting and shall remain in effect until August 31, 2026, and may be terminated at any time by decision of the Board of Directors, without prejudice to the prevalence of the obligations assumed under the terms of each Grant Agreement then entered into, which shall remain in force for the terms provided for therein, including any restrictions on the negotiability of the

Shares that may be acquired by Beneficiaries.

7.2. The Plan shall be deemed terminated once the Global Grant Limit is reached. All its rules concerning Beneficiaries who have executed Grant Agreements during the Plan's effectiveness remain valid and in force.

7.3. The granting of Options to Beneficiary in any of the Programs does not oblige Company to grant this incentive regarding other Programs or in any other similar format, in future years, with Company having the prerogative to analyze and decide on the eventual granting of similar incentives, in future years.

8. ADJUSTMENTS

8.1. In the event of approval of share bonuses, groupings or splits, the number of shares subject to the granting of Options in the scope of this Plan must be adjusted accordingly.

8.2. If the issuance of new shares by Company is approved, upon capital increase by public or private subscription, the number of Options equivalent to fifty percent (50%) of the total Options granted to Beneficiary shall be adjusted ("Options Adjusted per Capital Increase"), so that the Options Adjusted per Capital Increase grant Beneficiary the right to subscribe, after said capital increase, shares representing the same percentage to which Beneficiary would be entitled before said capital increase.

8.2.1. Adjustments under the terms of the Articles 8.1 and 8.2 above will be made by the Board of Directors, and such decision will be final and binding.

9. MISCELLANEOUS

9.1. Plan Acceleration. Waiting Period shall be accelerated if (i) a shareholder (or group of shareholders acting together) starts to hold control or all of Company's capital; (ii) full sale of shares issued by Light SESA held by Company or sale of control of Light SESA by Company, or (iii) a shareholder (or group of shareholders acting together) starts to hold more than thirty percent (30%) of Company's or Light SESA's share capital, and, in any of these cases, Beneficiaries shall be entitled to the early exercise of one hundred percent (100%) of Options to which they are entitled, within a period of up to 60 days from the date of disclosure of said event. Additionally, in the event of a full sale of the shares representing Company's capital stock, Beneficiaries shall be guaranteed participation in said sale with the shares subject to the exercise of Options under the same conditions as the other shareholders.

9.2. Adhesion. The execution of respective Grant Agreements shall imply the express, irrevocable and irreversible acceptance of all terms of the Plan by Beneficiary.

9.3. Specific Performance. The obligations provided for in Plan and in Grant Agreement are irrevocable and valid as an extrajudicial enforceable instrument in accordance with the applicable legislation, binding the parties and their successors at any time. The parties establish that such obligations have specific execution, in accordance with the law.

9.4. Assignment. The rights and obligations arising from Plan and Grant Agreements are personal and non-transferable and may not be assigned or transferred, in whole or in part, by either party, nor given as guarantee of obligations, without the prior consent in writing from the other party, unless expressly provided for in this Plan.

9.5. Omissions. Cases not expressly provided for herein shall be referred to the Board of Directors Any Purchase Option granted pursuant to this Plan is subject to all terms and conditions set forth herein, which shall prevail in case of inconsistency with respect to the provisions of any contract or document mentioned herein.

9.6. Applicable Law. This Plan, and the respective Grant Agreements, shall be governed and construed according to the Laws of the Federative Republic of Brazil.

9.7. Resolution of Disputes. Company and Beneficiaries shall use best efforts to amicably resolve any disputes, doubts or controversies arising out of or directly or indirectly related to Plan, involving any of its parties, through direct negotiations held in good faith, within a period not exceeding thirty (30) days from the sending of notification by any party regarding such dispute, doubt or controversy.

9.7.1. If, at the end of the above period, the parties do not reach an amicable solution, then parties must submit the dispute, doubt or controversy to a final and definitive resolution through arbitration to be administered and conducted by the Market Arbitration Chamber ("CAM"), under the terms of the Company's Bylaws and in accordance with the CAM Regulation in force on the date of the request for arbitration.

* * *

EXHIBIT VII

Conditions and other information related to the Plan

(as required by Exhibit B of CVM Resolution 81)

1. Provide a copy of the proposed Plan

A copy of the Light S.A. share-based Incentive Plan (*Options Plan*) ("Plan”) is in **Exhibit VI** of this Proposal for the Meeting.

2. Inform the main characteristics of the proposed Plan, identifying the following:

a. Potential beneficiaries

The potential beneficiaries of the Plan shall be certain statutory and non-statutory Officers of Company and its subsidiaries (being certain that references to Company in the Plan include its subsidiaries). The Board of Directors shall select said Beneficiaries considering aspects related to the performance and potential of the professional (the "Beneficiaries").

b. Maximum number of options to be granted

Each call option ("Option") granted in the scope of the Plan shall grant Beneficiary the right to subscribe to a lot of one thousand (1,000) shares. Up to eighteen thousand, six hundred and twenty-seven (18,627) Options may be granted to Beneficiaries in the scope of the Plan.

c. Maximum number of shares in the scope of the Plan

Options that may be granted in the scope of the Plan shall grant Beneficiaries the right to subscribe up to eighteen million, six hundred and twenty-seven thousand (18,627,000) common shares, representing up to five percent (5.0%) of the share capital of Company on this date ("Global Grant Limit").

The number of Options shares may be adjusted due to the approval of grouping, splitting or bonus operations in shares that Company issues.

If the issuance of new shares by Company is approved, upon capital increase by public or private subscription, the number of Options equivalent to fifty percent (50%) of the total Options granted to Beneficiary shall be adjusted ("Options Adjusted per Capital Increase"), so that the Options Adjusted per Capital Increase grant Beneficiary the right to subscribe, after said capital increase, shares representing the same percentage to which Beneficiary would be entitled before said capital increase.

d. Acquisition conditions

Options shall be grated to Beneficiaries through the execution of the respective Grant Agreement between Company and each of Beneficiaries. Said agreement shall discriminate the number of Options to which Beneficiary shall be entitled.

Options exercise by the Beneficiaries will be subject to:

(v) Renewal of the electricity Supply Concession Agreement of Light Serviços de Eletricidade S.A. ("Light SESA") with the National Electric Energy Agency – ANEEL ("ANEEL") ("Vesting Condition I");

(vi) Decrease in the disallowance of loss and PECLD concerning the 2022 tariff review ("Earned Value") equal to or greater than BRL 300 million at the time of renewal or before renewal through an Extraordinary Tariff Adjustment ("RTE") ("Vesting Condition II");

(vii) Inclusion of a specific rule for recognizing losses in "ARSOs" in the renewal of Light SESA's electricity supply concession agreement with ANEEL ("Vesting Condition III"); and

(viii) Readjustment of Light SESA's capital structure in terms that allow the renewal of Light SESA's concession agreement ("Vesting Condition IV" and, together with Vesting Condition I, Vesting Condition II, Vesting Condition III, and Vesting Condition IV, "Vesting Conditions").

Options shall only be exercisable after the Term of the Plan, which shall end on August 31, 2026 ("Waiting Period"), provided that Vesting Conditions are verified and shall always be proportional to compliance or verification, as applicable, of Vesting Conditions, according to the following percentages, to be applied cumulatively to determine the number of Options to which each Beneficiary shall be entitled ("Vesting Percentage"), as follows:

(i) Compliance with only Vesting Condition I shall grant Beneficiary the right to exercise 40% of Options;

(ii) If Vesting Condition I has been satisfied, the compliance with Vesting Condition II shall grant the right to exercise an additional amount of between 10% and 20% of Options ("Vesting Percentage Vesting Condition II"), calculated according to the following methodology:

a. If Earned Value was BRL 300 million, then Vesting Condition II would be 10%,

b. The following formula shall determine Vesting Percentage if Earned Value was greater than BRL 300 million and less than BRL 500 million. Vesting Condition II:
*Vesting Percentage Vesting Condition II = 10% + [(Earned Value – 300,000.00) / (200,000,000)] * (10%)*, and

c. If Earned Value was equal to or greater than BRL 500 million, Vesting Percentage Vesting Condition II would be 20%;

(iii) If Vesting Condition I has been satisfied, the satisfaction of Vesting Condition III shall grant Beneficiary the right to exercise 10% of Options; and

(iv) If Vesting Condition I has been satisfied, then satisfaction of Vesting Condition IV shall entitle Beneficiary to exercise 30% of Options.

The effective transfer of Options to Beneficiary shall only take place with the implementation of Vesting Conditions and the end of the Waiting Period, so that the approval of the Programs or the execution of the Contracts, by itself, do not guarantee Beneficiary any rights over Options granted, nor do they represent a guarantee of their receipt.

e. Detailed criteria for setting the strike price

The strike price of Options shall be one centavo (BRL 0.01) per lot of one thousand (1,000) shares, set at a symbolic price so that the rights exercised according to the Plan are not demanding for Beneficiaries.

f. Criteria to establish the exercise period

Waiting Period shall end on August 31, 2026, and was established considering the final period for renewal of Light SESA's concession agreement.

g. Form of liquidation of options

Beneficiaries shall exercise Options upon payment of the strike price, in cash, within sixty (60) days from the end of the Waiting Period.

h. Criteria and events that shall result in suspension, change or termination of the Plan

Waiting Period shall be accelerated, and Beneficiaries may exercise Options in advance in the event of the following:

(i) A shareholder (or group of shareholders acting together) holds the majority of voting shares or the entire capital of Company;

(ii) full sale of shares issued by Light SESA held by Company or sale of control of Light SESA by Company; or

(iii) a shareholder (or group of shareholders acting together) holds more than 30% of the capital stock of Company or Light SESA

In any of these events, Beneficiaries shall be granted the right to early exercise 100% of Options granted to them on the date of disclosure of said event.

Additionally, Beneficiaries (or their successors) shall be entitled to the early exercise of a portion or all of Options, regardless of the end of the Waiting Period, in the event of (i) Beneficiary being dismissed by Company without just cause; (ii) death of Beneficiary; or (iii) permanent disability of Beneficiary, as recognized by Social Security, subject to Vesting Conditions and Vesting Percentages.

3. Justify the proposed Plan, explaining:

a. The main objectives of the Plan

- to generate a greater alignment of interests of Beneficiaries with Company's shareholders, in the search for a sustainable growth of their businesses;
- to reach Company's corporate purposes and targets;
- to strengthen Company's capacity to attract, keep and engage Beneficiaries in the pursuit of their long-term commitment to Company's purposes; and
- to share the creation of Value and the risks inherent to Company's business.

b. How the Plan contributes toward the achievement of said objectives

The Plan contributed to the objectives described above as it seeks to establish a long-term alignment between Company, Beneficiaries and the shareholders, stimulating Company's strategy. Management deemed it necessary to adjust long-term incentives, to provide Company with long-term compensation that attracts and retains the best talent, including leadership, to implement its strategies.

c. How the Plan fits into Company's compensation policy

The Plan is one of the components of Company's compensation package, corresponding to the long-term variable compensation portion based on the Executive Board's shares. It is in line with market practices of offering attractive packages, which allows it to attract, retain and motivate the commitment of the Plan's Beneficiaries to generate sustainable results for Company, aligning long-term interests.

d. How the Plan aligns the interests of Beneficiaries and Company in the short-, medium-, and long-term;

The Plan is structured in such a way as to allow the alignment of interests of Beneficiaries in different time horizons.

In addition, the Plan provides for a period of unavailability (*lock-up*) of one (1) year, during which Beneficiary may not sell or encumber the shares they subscribe.

4. To estimate Company's expenses arising from the plan, according to the accounting rules that address this matter

Following the applicable legislation and the Plan's characteristics, the Plan's accounting shall take place over the next 3.44 (3 years and 5.28 months) years and shall observe the achievement of Vesting Conditions.

The estimated unit cost is one real and eighty-eight centavos (BRL 1.88) per Option, based on the Global Grant Limit. Company estimates an expense related to the Plan of twelve million, one hundred and twenty-five thousand, two hundred and fifty reais and eighty centavos (BRL 12,125,250.80) ("Total Estimated Plan Expense"), and the Total Estimated Plan Expense, Company estimates an expense of BRL 2,737,338.02 for the fiscal year 2023.