LIGHT S.A. – UNDER JUDICIAL REORGANIZATION

MANAGEMENT PROPOSAL

ANNUAL GENERAL MEETING
TO BE HELD ON APRIL 30, 2024

LIGHT S.A. – UNDER JUDICIAL REORGANIZATION
CNPJ No. 03.378.521/0001-75
State Registration (NIRE) 33.3.0026.316-1
Publicly-Held Company

MANAGEMENT PROPOSAL OF THE ANNUAL GENERAL MEETING

Dear Sirs,

The Board of Directors of Light S.A. - Under Judicial Reorganization ("Light" or "Company") invites its shareholders to participate in the Annual General Meeting ("AGM" or "Meeting"), to be held on April 30, 2024, at 4 pm, in an exclusively digital manner, pursuant to paragraph 2-A of art. 124 of Law No. 6,404/76, of December 15, 1976, as amended ("Corporations Law") and CVM Resolution No. 81 ("CVM Resolution 81"), to resolve on the matters on the agenda, pursuant to the Call Notice published on this date and in the terms proposed below ("Proposal"):

In line with good corporate governance practices, based on the principles of transparency, equity, accountability and corporate responsibility, all information and documents referred to in this Proposal and provided for in CVM Resolution 81, as well as other relevant information and documents for the exercise of voting rights by shareholders, are available to shareholders in their *website* (ri.light.com.br), in the *website* of the Securities and Exchange Commission - CVM (www.cvm.gov.br), in the *website* of B3 SA – Brasil, Bolsa, Balcão (www.b3.com.br); they have also been included in the Exhibits of this Proposal.

The issues to be resolved at the AGM are listed on the agenda of the Call Notice and reproduced in the Items of this Proposal.

For the installation of the Annual General Meeting, the presence of shareholders representing at least one quarter (1/4) of the Company's capital will be required on first call. If the quorum necessary for the instatement of the Meeting is not reached, the Meeting will be called again to, on second call, resolve on the Items of the agenda, and may be instated with the presence of any number of shareholders.

General Guidance for participation in the Meeting

Via remote voting ballot ("Ballot"), under the terms of CVM Resolution 81, to be sent to its respective custody agent, to the bookkeeping bank for the Company's shares or directly to the Company through an electronic address ri@light.com.br.

Via Ten Meetings digital platform, in person or through a proxy duly appointed under the terms of the Brazilian Corporations Law. The shareholder who sends the Remote Voting Ballot may participate in the Meeting remotely, by electronic means. However, if the shareholder exercises their right to vote at the Meeting, their Ballot will be disregarded, and the votes cast in real time will be considered valid.

More information regarding participation in the AGM can be found in the Participation Manual, available on the websites indicated above.

Rio de Janeiro, April 1, 2024.

The Management

1. Matters on the agenda of the Annual General Meeting:

I. Examine, discuss and vote on the administrators' accounts, the management's report and the financial statements of the Company pertaining to the fiscal year ended December 31, 2023

The Company's Board of Directors proposes the Shareholders appraise the Board of Directors' accounts corresponding to the fiscal year ended December 31, 2023, and approve said documents below.

In order to resolve on this item, the following documents are made available to the shareholder, pursuant to the Corporations Law and CVM Resolution 81:

A) 2023 DFP Form (available on the CVM website on March 25, 2024), containing:

- Management Report on the company's business and major administrative events of the fiscal year ended on December 31, 2023;

- Copy of the Financial Statements for the Year ended December 31, 2023;

- Opinion of Deloitte Touche Tohmatsu Auditores Independentes, the Company's independent auditors;

- Explanatory Notes;

- Statement by the Executive Office on the Financial Statements and the Independent Auditors' Report; and

- Annual Report of the Audit Committee, including its opinion regarding the Financial Statements for the year ended December 31, 2023.

B) Officers' comments on the Company's financial situation pursuant to Section 2 of the Reference Form and CVM Resolution 81 (**Exhibit I**); and

C) Opinion of the Audit Committee, dated March 22, 2024, already disclosed to the market.

The documents identified above are available to shareholders at the Company's office at Av. Marechal Floriano, nº 168, Parte – Segundo Andar – Corredor A, Centro, Rio de Janeiro – RJ, and on the CVM (www.cvm.gov.br) and B3 (www.b3.com.br) websites.

The Company's Management proposes that the shareholders review the management accounts and the Financial Statements for the fiscal year ended December 31, 2023 and, after examination and discussion, approve the aforementioned documents, as analyzed and provided to the Ordinary General Meeting, at a meeting held in March 25, 2024, by the Company's Board of Directors, with the favorable recommendation of the Audit Committee, as per the meeting held on March 21, 2024 and considering the Audit Committee's Opinion, as per the meeting held on March 25, 2024.

The Company's Financial Statements for the fiscal year ended December 31, 2023 were audited by Deloitte Touche Tohmatsu Auditores Independentes, the Company's independent auditors, which issued an opinion on such Financial Statements, with an abstention of opinion due to the judicial reorganization.

II. To decide on the allocation of the results of the fiscal year ending December 31, 2024

The Management clarifies that, according to the Income Statement of the Fiscal Year, contained in the Financial Statements for the fiscal year ended on December 31, 2023, in the fiscal year of 2023 the Company calculated a net profit in the amount of two hundred and fifty-five million, one hundred and sixty-two thousand, one hundred and twenty-two reais and twenty centavos (BRL 255,162,122.20).

In this sense, the Company's Board of Directors proposes that the net profit for the year be fully absorbed by the accumulated losses from previous years, under the terms of article 189, main section, of the Corporations Law.

Exhibit II contains information indicated in Exhibit A of CVM Ruling 81 regarding the absorption of net income for the year by losses from previous years.

III. Install and set the number of members of the Audit Committee

In accordance with the provisions of art. 21, sole paragraph, of the Company's Bylaws, the Audit Committee is a non-permanent body and must be composed, when instated, of three (3) to five (5) acting members and an equal number of alternates. Due to the judicial reorganization, the establishment of the Audit Committee is mandatory, pursuant to art. 48-A of Law No. 11,101, of February 9, 2005 ("Law No. 11,101/2005").

Management proposes the installation of the Audit Committee for 2024 and that the number of members of the Audit Committee be set at three (3) Acting members and their respective alternates.

IV. Elect the Acting and alternate members of the Audit Committee

Once the Audit Committee is installed, the Company's Board of Directors suggests the election of the following acting and alternate members:

Acting Members	Alternate Members
Luiz Paulo de Amorim	Natalia Carneiro de Figueiredo
Sergio Xavier Fortes	João Ricardo Pereira da Costa
Ary Waddington	Luiz Felipe Monteiro Lemos

If there are more nominations by shareholders to the Audit Committee, they must comply with the legal provisions, including those contained in the Corporations Law, CVM Resolution 81 and the Circular Letter of SEP.

The elected members will serve until the Company's Annual General Meeting to be held in 2025.

Exhibit III contains the information related to items 7.3 to 7.6 of the Reference Form regarding the candidates indicated above.

V. Set the annual global compensation of the Company's administrators for the fiscal year of 2024.

The Board of Directors proposes for approval by the AGM the global compensation of the administrators for 2024 in the amount of BRL 26,801,468.00. Management clarifies that, in line with the decision rendered by the CVM Board on SEI Proceedings 19957.007396/2017-00, the global amount proposed herein to the AGM only encompasses the amount paid directly by the Company to its administrators. Other amounts related to the compensation of managers paid by the Company's subsidiaries are described in item 8.19 of the Reference Form.

Notwithstanding, we inform that the fixed compensation of the members of the Board of Directors and of the Executive Office, and the short-term variable compensation of the members of the Executive Office is apportioned between the Company and its subsidiaries, especially Light S.E.S.A. and Light Energia S.A., bearing in mind, among other factors, the time dedicated to their functions in each company of the Light Group. The totality of the Share-Based Compensation, to which only the members of the Executive Office are entitled, is recognized in Light S.A.'s own results.

Detailed information regarding the proposal is contained in **Exhibits IV and V** of this Proposal.

The Company presents below the comparison between the amount of the proposed annual global compensation for the year 2024 with the amount proposed for the year 2023 and the amount actually realized in relation to the year 2023. We clarify that the amounts described below correspond only to the compensation of the administrators paid by Light S.A.

a) Year of 2023:

In 2023, the total compensation amount for administrators was up to BRL 11,736,684.00, comprising the portions related to Fixed Compensation, Variable Compensation and Share-Based Compensation.

b) Year of 2024:

For comparative and information purposes, the Company indicates below the amounts estimated by the Company related to the compensation of the administrators for the year 2024.

As detailed in **Exhibit IV** of this Proposal, the estimated global compensation amount of the administrators is of BRL 26,801,468.00for the fiscal year of 2024, related to the period from January to December.

The annual global amount proposed above refers to an estimate of the maximum total amount that may be recognized by the Company with the remuneration of its administrators (including fixed and variable remuneration portions and occasional benefits) in the current fiscal year, being composed by the components below:

A) Fixed Compensation

The portion of the global compensation proposed for the year of 2024 corresponding to the fixed compensation, plus benefits, to be paid to the Directors is up to BRL 13,480,959.59.

B) Short-Term Variable Compensation

The short-term variable compensation is made up of a short-term bonus, according to the complexity of the position, linked to the performance of targets and performance indicators, which allows sharing risks and results, aligning the interests of the Company's strategy to executives.

The portion of the global compensation estimated for the year of 2024 corresponding to the short-term variable compensation, to be paid to the Directors is up to BRL 10,034,307.52.

C) Share-Based Compensation

The Company has a Stock Option Plan approved at the Extraordinary General Meeting held on April 28, 2023, the terms and conditions of which are available for consultation on the CVM website and the Company's Investor Relations.

The portion of the global compensation proposed for the fiscal year of 2024 corresponding to the short-term variable compensation was up to BRL 3,228,432.86.

Detailed information on the proposed compensation for Administrators is presented in **Exhibit V** of this Proposal, in accordance with Section 8 of the Reference Form.

VI. Set the compensation of the members of the Audit Committee

Once the Audit Committee is instated, Management proposes, as per **Exhibit IV** of this Proposal, as global compensation of its members, the total amount of BRL 247,068.00, related to the term of office.

The members of the Audit Committee receive a global remuneration, divided between Light S.A. and Light Serviços de Eletricidade S.A. (wholly-owned subsidiary), in the proportion of 50% each.

EXHIBIT I

Administrators' Comments on the Financial Condition of the Company (pursuant to Section 2 of the Reference Form)

(art. 10, item III, of CVM Resolution 81)

2. Comments of Officers

2.1 - The officers should comment on:

Introduction - Closing financial information for the fiscal year.

The financial information contained in items 2.1 to 2,11 should be read together with our audited consolidated financial statements for the last fiscal year ended December 31, 2023. The audited and consolidated annual financial statements were prepared in accordance with the accounting practices adopted in Brazil, which include those provided for in the Brazilian corporate legislation and in the pronouncements, guidelines and interpretations issued by the Accounting Pronouncements Committee ("CPC") and approved by the Brazilian Securities and Exchange Commission (CVM).

The analysis of the Officers clarifying the results obtained and the reasons for the fluctuations recorded in the amounts of the Company's asset accounts constitute an opinion on the impacts or effects of the data disclosed in the financial statements on the Company's financial condition. The Company's Management cannot guarantee that the financial condition and the results achieved in the past will be reproduced in the future.

The information below was appraised and commented upon by our Officers. In this way, the appraisals, opinions and comments presented herein translate the view and perception of our Officers about our activities, business and performance, as well as aiming to provide investors with information that will help them to compare our financial statements with the respective fiscal years and periods, as well as changes in the main lines of these financial statements from period to period and the main factors that explain such changes.

Judicial Reorganization

As widely disclosed to the market, the Light Group has been evaluating alternatives and making efforts to equate its financial obligations. Although it continues to advance in this direction, and despite the efforts made in recent months, the challenges arising from the current economic and financial situation of the Light Group remain, which required the taking of other measures to protect the Company and its stakeholders until it is possible to implement the debt settlement and the readjustment of its capital structure.

On April 10, 2023, Management filed for a Provisional Remedy, through which the enforceability of financial obligations, as well as the effects of a decree of early maturity or accelerated amortization of debts, among other determinations, were also suspended.

On May 12, 2023, Light S.A. filed the main request for Judicial Reorganization at the 3rd Business Court of the Judicial District of Rio de Janeiro, proceedings 0843430-58,2023.8,19.0001, a request approved by the Board of Directors and later ratified in an EGM held on June 7, 2023.

On May 15, 2023, the 3rd Business Court of Rio de Janeiro granted the processing of the judicial reorganization of Light S.A., and, considering the amendment related to the request for provisional interlocutory relief incidental to the main request for judicial reorganization, granted, under the general power of precaution provided for in article 297 of the CPC, the protection of the concessionaires to guarantee the effectiveness of the judicial reorganization only to the holding company because the debts of the company under reorganization Light S.A. were carried out as co-obligations with them, until the judicial ratification of the Judicial Reorganization Plan to be resolved at the Creditors' General Meeting. Although Light SESA and Light Energia are not under judicial reorganization, the existence of co-obligation in the debts submitted to restructuring and the need to protect their assets, considering the social aspect of their essential service, the preservation of the companies and the viability of their economic activity, supported such protection on them only on mirrored debts, not affecting, therefore, any obligation that is exclusive to the concessionaires, such as sectoral, consumer, labor and other obligations.

Appeals were filed (interlocutory appeals) challenging the decision that granted Light S.A.'s request for judicial reorganization and extended the effects of the stay period provided for in Law No. 11.101 of 2005 to the concessionaires Light SESA and Light Energia. All appeals had their requests for suspensive effect denied by the Reporting Judge and have not yet been definitively judged by the 12th Chamber of Private Law of the Court of Appeal of the State of Rio de Janeiro (TJ/RJ).

With the granting of the request, all agreements and instruments relevant to the operation of the Light Group and its controlled companies were maintained, such as sureties, guarantee insurance and energy sale agreements; the effectiveness of the agreement termination clauses were suspended due to the request itself for judicial reorganization; and the maintenance and compliance with the operational and sectoral obligations of Light SESA and Light Energia were determined; all actions and executions against Light S.A. were suspended, and any form of withholding, seizure, attachment, sequestration, search and seizure and judicial or extrajudicial constriction on its assets, arising from judicial or extrajudicial claims the credits or obligations of which are subject to judicial reorganization, was prohibited, ratifying the effects of the provisional remedy granted on April 12, 2023. In addition, it was determined that Light S.A. present the reorganization plan within the legal term.

Law No. 11.101/05 regulates the terms and procedure of judicial reorganization. On July 14, 2023, Light S.A. as a debtor under reorganization, and Light SESA and Light Energia exclusively as intervening parties – co-obliged by the pre-petition claims, filed a Judicial Reorganization Plan ("PRJ").

The PRJ originally proposed presented several payment options to its creditors, since the debt of the Light Group is composed of a heterogeneous universe of creditors: there are more than 40 thousand individual investors and more than 250 national and foreign investment funds and financial institutions.

On October 2, 2023, Light Energia filed in the records of the judicial reorganization of Light S.A., a motion requesting its removal from the legal-procedural relationship within the scope of the Judicial Reorganization, subject to the satisfactory conclusion of said extrajudicial negotiations with its creditors and other stakeholders, to be informed in due course to the Court of the Judicial Reorganization. Until the date of approval of these financial statements, the conclusion of extrajudicial negotiations with creditors and stakeholders, as well as the removal of the legal-procedural relationship within the scope of the Judicial Reorganization of Light S.A., has not yet occurred.

On October 10, 2023, the court granted the extension of the stay period to Light S.A. and the maintenance of the protection of Light SESA and Light Energia, for another 180 days, counted from October 12, 2023, expected to end on April 9, 2024.

On February 21, 2024, due to the end of the term in the Confidentiality Agreements signed due to the negotiations (blowout), Light S.A. – Under Judicial Reorganization disclosed a relevant fact in which it informs that, over the last few weeks, the Company had been engaged in extensive interactions and negotiations with some of its main financial creditors and other stakeholders, with a view to reaching an agreement on the terms and conditions of a new proposal for the restructuring of its financial indebtedness, to be presented by the Company, in the form of an updated version of its reorganization plan, within the scope of its judicial reorganization case, processed under No. 0843430-58,2023.8,19.0001, in course before the 3rd Business Court of the Judicial District of the Capital City of the State of Rio de Janeiro.

In the context of said interactions and negotiations, the Company entered into confidentiality agreements ("Confidentiality Agreements") with certain creditors holding bonds and/or debentures issued by Light Serviços de Eletricidade S.A. and Light Energia S.A., for the purpose of sharing non-public material information ("Confidential Information").

After the Confidentiality Agreements were signed, representatives of the Company and its legal and financial advisors ("Company Advisors") held meetings in person, by telephone or by videoconference with the creditors holding the bonds referred to above and their legal and financial advisors to discuss the restructuring of debts subject to the Judicial Reorganization and possible measures and structures to be adopted by the Company and its subsidiaries for its recovery. Pursuant to the terms and conditions of the Confidentiality Agreements, the Company has undertaken, before said creditors, to make public, after a period set forth in the Confidentiality Agreements, certain Confidential Information provided to them by the Company ("Materials").

The materials consist of presentations prepared by the Company and its financial advisors with financial information and the terms and conditions proposed by the Company for the restructuring of its financial indebtedness.

At a meeting held on February 23, 2024, the Board of Directors of Light S.A. - Under Judicial Reorganization as a debtor under Judicial Reorganization, and Light SESA and Light Energia exclusively as intervening parties – co-obliged by the pre-petition claims, approved the revised terms and conditions of the modifying judicial reorganization plan ("Modifying PRJ"), within the scope of the Company's judicial reorganization case, processed under No. 0843430-58,2023.8,19.0001, in course before the 3rd Business Court of the Judicial District of the Capital City of the State of Rio de Janeiro, as well as the presentation of the Modifying PRJ in the records of the Judicial Reorganization.

The Modifying PRJ aims to adapt certain terms and conditions previously proposed with a view to greater alignment with the interests of the Company's creditors and other stakeholders, overcoming the Company's current economic and financial situation and its possible consequences, and, above all, the continuity of the provision of essential services within the scope of the concessions owned by the Light Group, the preservation of value and the promotion of its social function.

The aforementioned Modifying PRJ provides, among other measures, and subject to the verification of certain conditions established therein, for the contribution of funds to the Company, through a capital increase; the capitalization of certain credits, through the issuance of convertible bonds; as well as the full payment of holders of lower amount claims.

The Trustee filed a motion to inform the dates for holding the Creditors' General Meeting ("AGC"), namely March 21, 2024 and March 28, 2024, on first call and second call, respectively. Certain creditors filed a request to postpone the AGC dates so that they have sufficient time to carry out the dismemberment of their claims, a request to which the Company did not oppose and suggested to the court that the new AGC dates be on April 19, 2024 and April 26, 2024, on the first and second call, respectively.

On March 8, 2024, Light S.A. communicated to the market the decision of the reorganization court accepting the request of certain creditors, with the call of the Creditors' General Meeting for April 25, 2024, on first call, and on May 3, 2024, on second call.

As of the date of preparation of this document, the Modifying Judicial Reorganization Plan has not yet been voted on (approved/disapproved) by the creditors, considering the new dates established for the Creditors' General Meeting and, therefore, not yet ratified in court.

Abstention from Auditors' Conclusion in relation to the consolidated financial statements for the fiscal year ended December 31, 2023

Basis for abstention from conclusion

Operational continuity

As described in explanatory note No. 1.1 to the individual and consolidated interim financial information, on May 12, 2023, Light S.A. filed a request for judicial reorganization, and its subsidiaries, the concessionaires Light - Serviços De Eletricidade S.A. ("Light SESA") and Light Energia S.A. ("Light Energia"), requested as an amendment the provisional interlocutory relief on an incidental basis to the request for judicial reorganization formulated by Light S.A., to guarantee them the extension of protective effects. These requests were granted on May 15, 2023.

On December 31, 2023, the Company presented a consolidated indebtedness of BRL 11.308.418 thousand, fully recorded in current liabilities, and consolidated negative net working capital of BRL

10.170.915 thousand. On February 23, 2024, Light S.A. – Under Judicial Reorganization, as a debtor under reorganization, and Light SESA and Light Energia exclusively as intervening parties – co-obliged by the pre-petition claims, filed a Modifying Judicial Reorganization Plan ("Modifying PRJ"). To date, the Modifying PRJ has not yet been approved by the creditors or ratified in court.

Considering that the PRJ is subject to approval by the creditors' meeting and subsequent ratification by the court of judicial reorganization, as disclosed in the explanatory notes, which are not under the control of the Company and its controlled companies, and its possible pervasive and cumulative effects, these circumstances do not allow us, at this time, to gather appropriate and sufficient evidence to conclude whether the assumption of continuity, the basis for the preparation of these individual and consolidated interim financial information, is appropriate in these circumstances, including whether and how the assets will be realized, the liabilities settled, as well as Management's decisions and their disclosures in the individual and consolidated interim financial information.

Abstention from conclusion

Due to the relevance of the matter described in the previous section entitled "Basis for abstention from conclusion", we were unable to obtain appropriate and sufficient evidence to support our audit opinion on the Company's individual and consolidated financial statements.

(a) General Financial and Equity Conditions

The Management understands that the Light Group has a complex operating and financial situation, with:

i. high level of indebtedness;
ii. operating cash flow generation that has been historically insufficient to honor commitments;
iii. high level of non-technical losses (power theft) and default;
iv. difficulty acting in areas with severe operational restriction;
v. proximity to the end of the concession agreement and uncertainty regarding renewal.

This situation has been worsened by:
i. increase in SELIC interest rates in recent years;
ii. impacts from the order to return around BRL 2.8 billion in credits arising from the exclusion of the ICMS from the PIS and COFINS tax bases, as further explained in notes 10.1 and 23.1.5;
iii. macroeconomic deterioration of the concession area since 2015 and more recently worsened by the Covid-19 pandemic.

The Management has made and will continue to make efforts to allow the Company's operational continuity, which include, in addition to the request for judicial reorganization and for extension of concessions, a combination of strategies that mainly comprise of:

(i) use of existing own resources in the period;
(ii) use of resources from the sale of assets, the sale of which has elements that are not fully under the control of the Light Group's Management;
(iii) use of resources from the operating cash flow of Light SESA, the stability of which is reasonably foreseeable due to the existence of a solid base of captive customers, relatively predictable energy volume, tariffs established by ANEEL and concession of electricity distribution valid until June 2026;
(iv) use of resources from the operating cash flow of other companies of the Light Group;
(v) Obtaining of an extension of payment terms from suppliers and creditors, the extension of which is not under the control of the Light Group Management and may imply additional financial costs as a result of fines, costs for obtaining waivers, new financial charges or the declaration of early maturities;
(vi) use of resources from funding with financial institutions or capital markets, the scenario of which presents restrictions in view of the recent downgrades of the Light Group's ratings by the rating agencies that may imply high costs of raising new debts and even mean the unwillingness of creditors to make new loans and financing to the Light Group;
(vii) use of resources from capital increase, the success of which is not under the control of the Light Group Management;

(viii) reduction of investments in infrastructure that does not imply a loss in the provision of the electricity distribution service and quality indicators required by the Light SESA concession agreement;

(ix) acting in the regulatory scope for the proper recognition of non-technical regulatory losses and market reduction adjustments of Light SESA;

(x) acting within the legal scope to reverse the full allocation of PIS/COFINS credits, such as the writs of mandamus already filed and the Direct Action for the Declaration of Unconstitutionality by ABRADEE – Brazilian Association of Electricity Distributors of Light SESA; and

(xi) renewal of the concession of distribution and generation of energy on a sustainable basis.

Shareholders' Equity and Cash - consolidated

in thousands of reais	As of December 31,	
	2023	2022
Cash and cash equivalents	292,066	43,866
Bonds and Securities	1,805,005	2,039,665
Net Equity	3,095,688	2,844,757
Net Debt(1)	9,211,347	9,032,166
Net Debt/Shareholders' Equity	2.98	3.18

(1) Net Debt corresponds to the sum of current and non-current loans, financing, balances receivable and payable remaining from swap derivative financial instruments and income receivable and payable from swap operations, less the balance of cash and cash equivalents and bonds and securities. Net Debt is not a financial performance measure acknowledged by the accounting practices adopted in Brazil or by the International Financial Reporting Standards (IFRS), issued by the International Accounting Standards Board (IASB), and it does not have a standard meaning. Other companies may calculate their net debt in a different way, thus, there is no comparison between the disclosures. See reconciliation of Net Debt presented in item 2.5 of the Reference Form.

The Company's shareholders' equity, on December 31, 2023, was BRL 3.095.688 thousand, meaning an increase of 8.8% compared to BRL 2.844.757 thousand on December 31, 2022. The officers understand that this variation occurred due to the profit of the year of BRL 255.162 thousand.

On December 31, 2023, the Company had a cash and cash equivalents position of BRL 292.066 thousand (BRL 43.886 thousand in 2022). The officers understand that in 2023, the Company's cash position was mainly impacted by (i) operational improvement efforts of operations and greater efficiency in the management of investments, as evidenced by the EBITDA indicator minus CAPEX; and (ii) suspension of the enforceability of the Company's debts since the filing of the Preparatory Provisional Remedy on April 10, 2023.

On the same date, the Company's Net Debt totaled BRL 9.211.347 thousand (BRL 9.032.236 thousand in 2022), representing an increase of 1,98% compared to December 31, 2022.

Thus, the Net Debt/shareholder’s equity ratio reached 2,98 on December 31, 2023 compared to 3,18 on December 31, 2022. On December 31, 2023, 0,17% of total loans, financing and debentures (current and non-current) had security interests and floating guarantees.

Indebtedness and Equity Indicators

Indebtedness Indexes - consolidated	As of December 31,	
	2023	2022
General Indebtedness Index (Total Liabilities/Total Assets)	86.9%	88.2%
Breakdown of Indebtedness (Current Liabilities/Total Liabilities)[1]	75,2%	26.5%
Fixed Shareholders' Equity[2]	144.5%	182.1%

Liquidity Indexes	As of December 31,	
	2023	2022
Current Liquidity (Current Assets/Current Liabilities)	0.34	0,85
Dry Liquidity (Current Assets - Inventory) / Current Liabilities)	0.34	0.83

[1] Total liability is equal to the sum of current liabilities and non-current liabilities.
[2] The Fixed Assets to Shareholders' Equity index corresponds to the division of (i) the sum of the balances of contract assets, investments, property, plant and equipment and intangibles by (ii) shareholders' equity.

The General Indebtedness Index, which reflects the proportion of the Company's total assets financed by creditors, had a reduction of 1,25 percentage points in the composition between December 31, 2022 and December 31, 2023. The improvement in the indicator was mainly due to the growth of Total Assets, since the companies were with the payment of suspended debts due to the request for judicial reorganization.

The Indebtedness Breakdown indicates whether the Company concentrates its indebtedness in short-term or long-term. On April 10, 2023, Light S.A. filed a request for judicial reorganization that, among other factors, gave rise to the early maturity of loans, financing, debentures and certain derivative financial instruments, as contractually provided, which is why they are classified in current liabilities on December 31, 2023. Light S.A. obtained the granting of the request for judicial reorganization, pursuant to Law No. 11.101/05, which regulates judicial reorganizations, and, therefore, the payments of the installments of the debts are suspended and were not made by the Company and the controlled companies Light SESA and Light Energia on the original contractual dates.

On December 31, 2022, of the amount related to the principal of loans, financing and debentures, 9% (BRL 961.478 thousand) had a short-term maturity and 91.0% (BRL 9.727.212 thousand) had a long-term maturity.

Fixed Assets to Shareholders' Equity indicates how much of the Company's contract assets, investments, property, plant and equipment is being financed by its Shareholders' Equity. The more the Company invests in contract assets, investments, property, plant and equipment and intangible assets, the less own resources will remain for Current Assets and, consequently, the greater the dependence on Third Party Capital to finance Current Assets. In the fiscal years ended December 31, 2023 and 2022, the profile presented by the Company was compatible with a capital-intensive sector, in which large investments are necessary for the expansion and maintenance of the Company's asset base, requiring financing with capital third parties to honor these investments.

On December 31, 2023, the Company had negative consolidated working capital (current assets less current liabilities) of BRL 10.170.915 thousand. On December 31, 2021, the Company had negative consolidated working capital (current assets less current liabilities) of BRL 871.574 thousand. The Officers understand that the negative amount of net working capital was impacted mainly due to the reclassification of the loan, financing and debentures amounts to the current liabilities due to the Judicial Reorganization.

Current Liquidity and Dry Liquidity reflect the ability to pay short-term obligations. The result of such indicators on December 31, 2023 indicates insufficient coverage of short-term obligations. In this sense, in addition to the measures mentioned at the beginning of this section, the Company has concentrated efforts in the negotiations within the scope of the Judicial Reorganization Proceedings to enable the economic and financial health of its concession area in order to guarantee both the investments necessary to maintain the quality of the service provided, as well as the equalization of its indebtedness.

On December 31, 2022, the Company had negative consolidated working capital (current assets less current liabilities) of BRL 871.574 thousand. The Officers understand that the negative amount of net working capital was mainly impacted by the early maturity of loans, financing and debentures due to the request for judicial reorganization, which is why the amounts related to these accounts are classified as current liabilities.

b) Capital Structure

The electric power sector is capital-intensive. The Company frequently raised funds through the financial and capital markets to finance its growth strategies and conduct its operations, which explains the Company's capital structure, which is substantially composed of third-party capital. Given the context of the Judicial Reorganization, in 2023, the Company did not access the market to finance itself.

On December 31, 2023, the Company presented the following capital composition: (i) 13.1% equity (i.e., shareholders' equity divided by total liabilities and shareholders' equity) and (ii) 86.9% third-party capital (i.e., sum of current liabilities and non-current liabilities divided by total liabilities and shareholders' equity). The Officers understand that the variation was mainly due to the profit recorded in the year ended December 31, 2023, increasing the Shareholders' Equity. The capital structure of third parties (current and non-current liabilities) was somehow impacted by the request for judicial reorganization, which suspended the payment of interest and amortization of principal of the company's debts.

The variation in the composition of the Company's capital can be seen in the table below:

(in BRL thousands, except for %)	As of December 31,	
	2023	2022
EQUITY		
Net Equity	3,095,688	2,844,757
THIRD-PARTY CAPITAL		
Current liabilities	15,504,479	5,644,466
Non-current liabilities	5,116,769	15,616,880
Total Current + Non-Current Liabilities	**20,621,248**	**21,261,346**
Total liabilities and stockholders' equity	**23,716,936**	**24,106,103**

The Company's Management understands that the Companies have a financial condition with a high level of indebtedness, considering that operating cash generation has not been sufficient to honor future commitments, in addition to the current Judicial Reorganization Proceedings of which the company is a party. The Company's Management informs that it has no lines of credit contracted and available for use on December 31, 2023, but it has sought alternatives to improve the Company's capital structure.

Additionally, the Company's Executive Office informs that there is not and there has not been the possibility of redeeming shares issued by the Company, in recent years, in addition to those legally provided for.

(c) Capacity to pay assumed financial commitments

On December 31, 2023, the Company's Gross Debt (sum of current and non-current loans and financing, debentures, interest due, post-employment benefits and income receivable and payable from swap operations) was BRL 11.308.374 thousand. The financial commitments of the Company and its subsidiaries Light Serviços de Eletricidade S.A. and Light Energia S.A. have been suspended since the filing of the Preparatory Provisional Remedy on April 10, 2023 and, therefore, their balances remain frozen within the judicial reorganization process. The Company accrued the interest and monetary adjustment that had been incurred since the request for judicial reorganization in accordance with the terms and conditions originally provided for in the financial debt agreements now pre-petition, and reclassified the amounts as current liabilities.

As explained in Note 1.1 to the 2023 Financial Statements, the indebtedness profile, cash flow, liquidity position and resources may not be sufficient to cover its current and long-term needs, although it is not possible to guarantee that this situation will remain unchanged.

In the last fiscal years, our resource needs were supported mainly through third-party resources and through our share offer.

(d) Sources of financing for working capital and for investments in non-current assets used

In recent fiscal years, the Company has used several sources of funds to finance its activities, including lines of credit with commercial banks and development banks, in addition to issuing securities. For its investments in non-current assets, the Company used financing lines from other banks and development financial institutions. In 2023, the Company did not contract new lines of credit and believes that, until the Judicial Reorganization is resolved, access to new financing may be restricted.

(e) Sources of financing for working capital and investment in non-current assets that it intends to use as a means of covering liquidity shortfalls

Working capital and CAPEX financing needs were met, in the last two (2) fiscal years, by contracting financing with financial institutions, or through the use of the company's own resources.

The Company's Officers believe that if there is a need to make new investments in non-current assets or if the Company's capacity to generate cash and cash equivalents is insufficient to cover any liquidity deficiencies, the Company shall use continuous efforts to allow the operating continuance of the Company, which include a combination of strategies described in Note 1.1 of the 2023 Financial Statements.

(f) Indebtedness levels and the characteristics of such debts, also describing:

On December 31, 2023, the Company's Gross Debt (sum of loans and financing, debentures and income receivable and payable from swap operations) was BRL 11,308.418 thousand, of which BRL 3.090.583 thousand related to the principal of loans and financing, BRL 6.677.033 thousand related to the principal of debentures, BRL 877,853 thousand referring to charges due and BRL 662,948 thousand referring to net balance of income receivable and payable from swap operations. On December 31, 2023, Net Debt (sum of loans, financing, debentures and income receivable and payable from swap operations, less the balance of cash and cash equivalents and bonds and securities) amounted to BRL 9,211,347 thousand, which corresponded to the Gross Debt minus BRL 2,097,071 thousand related to cash and cash equivalents and bonds and securities. On December 31, 2023, of the amount related to the principal of loans, financing and debentures, 100% had short-term maturity.

The debts of the Company and its subsidiaries Light Serviços de Eletricidade S.A. and Light Energia S.A. have been suspended since the filing of the Preparatory Provisional Remedy on April 10, 2023 and, therefore, their balances remain frozen within the judicial reorganization proceedings. Conservatively, the Company accrued the interest and monetary adjustment that had been incurred since the request for judicial reorganization in accordance with the terms and conditions originally provided for in the financial debt agreements now pre-petition, and reclassified the amounts as current liabilities.

The table below shows the reconciliation of the Gross Debt and Net Debt balances on December 31, 2023 and 2022:

In BRL thousands	On 12/31/2023	On 12/31/2022
Loans and financing[(1)] (current and non-current)	3,235,842	3,762,371[(3)]
Debentures[(2)] (current and non-current)	7,409,628	6,750,918[(3)]
(+/-) Derivative financial instruments *swap* assets and liabilities, net (current and non-current) (current and non-current)	662,948	427,097
Gross Debt	**11,308,418**	**11,115,717**
(-) Cash and Cash Equivalents	(292,066)	(43,866)
(-) Bonds and securities	(1,805,005)	(2,039,665)
Net Debt [(4)]	**9,211,347**	**9,059,916**

(1) Includes principal and charges.

(2) Includes principal and charges.
(3) On December 31, 2023, the principal amount of loans and financing and debentures (current and non-current) was BRL 3.090,583 thousand and BRL 6.677.033 thousand, respectively, totaling BRL 9.767,616 thousand.
(4) The breakdown of net debt does not include liabilities for lease obligations on December 31, 2022 and December 31, 2023.

(i) Material loan and financing agreements

Debts related to the acknowledgment of debt with the Federal Government rely on fiduciary assignment of credit rights and have bonds, and FIDC had guarantees of receivables by Light S.E.S.A. The other agreements have the personal guarantee of the Company, without security interests:

Notes Units

On June 18, 2021, the funds raised through a new offering in the international market of notes units were internalized, in the total amount of BRL 3.021.180 (USD 600 million), of which BRL 2.014.120 (USD 400 million) for the controlled company Light SESA and BRL 1.007.060 (USD 200 million) for the controlled company Light Energia. The notes units will be due on June 18, 2026 and will bear semiannual compensatory interest of 4,375% per annum. The Company contracted a hedge for the entire operation flow, in the full swap modality, with an average cost of 144,10% of the CDI. The proceeds from the issuance of the notes units will be used by the subsidiaries Light SESA and Light Energia to (i) pay short and long-term debts and (ii) reinforce their liquidity.

On December 31, 2023, the outstanding balance (corresponding to the sum of principal and charges) of said transaction was BRL 2.024.067 thousand at Light S.E.S.A. and BRL 1.012.033 thousand at Light Energia.

Light S.E.S.A.

(i) On April 29, 1996, Light S.E.S.A. entered into an agreement with the Federal Government, with the intervening consent of Banco do Brasil S.A., assuming a debt with the National Treasury in the amount of BRL 455.5 million, due on April 15, 2024. Interest rates vary between LIBOR, LIBOR plus fixed interest rate and fixed interest rate in the amount of 1% to 8% per annum. This agreement contains fiduciary assignment of credit rights and has bonds. On December 31, 2023, the outstanding balance (corresponding to the sum of principal and charges) of said agreement was BRL 15.979 thousand.

(ii) On June 5, 2018, the distribution of 1.400 million senior quotas issued by the Fundo de Investimento em Direitos Creditórios Light ("FIDC") was completed, divided into two series: (i) 1st series of senior quotas comprising 1.000 million shares, totaling BRL 1.000.000 thousand on the first payment date, with remuneration equivalent to the CDI plus 1,20% per year; and (ii) 2nd series of senior quotas comprising 400 million quotas, totaling BRL 400.000 thousand on the date of the first payment, with remuneration equivalent to the IPCA plus 5,75% per year. The debt has a term of 6 years, with a grace period of 60 monthly installments. This agreement was fully discharged on September 15, 2023, due to accelerated amortization;

(iii) On September 30, 2021, funding was carried out in accordance with Law 4.131, of September 3, 1962 ("Law No. 4.131"), in the amount of BRL 216.640 (USD 40.000) with Citibank by the controlled company Light SESA with bullet maturity in March 2025.

(iv) On March 28, 2023, the prepayment of the 8th Issue of Debentures, issued on September 10, 2012, with maturity date on June 4, 2026 and compensatory interest of 100% of the CDI, plus 1,18% per year, was made;

(v) Light S.E.S.A. issued debentures with a total aggregate amount of BRL 6.553.431 thousand in current issues. On December 31, 2023, the outstanding balance of debentures (current and non-current) issued by Light S.E.S.A. was BRL 6.104.611 thousand. The debentures are entitled to the following issue dates, maturity dates and compensatory interest and/or monetary adjustment:

a. 9th Issue of Debentures issued on June 15, 2013, with maturity date on May 15, 2023 - (i) compensatory interest of 100% of the CDI, plus 1,15% per year, in the case of the first series; and (ii) monetary adjustment according to the IPCA variation, plus an interest rate of 5,74% per annum, in the case of the second series;

b. 15th Issue of Debentures issued on October 15, 2018, with maturity date on October 15, 2025 - (i) monetary adjustment according to the IPCA variation, plus compensatory interest of 6,83% per year, in the case of the first series; and (ii) compensatory interest of 100% of the CDI, plus 2,20% per year, in the case of the second series (as amended on September 19, 2018 and October 11, 2018);

c. 16th Issue of Debentures issued on April 15, 2019, with maturity date on April 15, 2025 - (i) compensatory interest of 100% of the CDI, plus 0,90% per year, in the case of the first series; (ii) compensatory interest of 100% of the CDI, plus 1,25% per year, in the case of the second series; and (iii) compensatory interest of 100% of the CDI, plus 1,35% per year, in the case of the third series;

d. 17th Issue of Debentures issued on October 15, 2019, with maturity date on October 15, 2026 - (i) compensatory interest of 100% of the CDI, plus 1,50% per year, in the case of the first series; (ii) compensatory interest of 100% of the CDI, plus 1,75% per year, in the case of the second series; and (iv) monetary adjustment according to the IPCA variation, plus compensatory interest of 5,25% per year, in the case of the fourth series; and

e. 19th Issue of Debentures issued on July 28, 2020, with maturity date on July 15, 2025 - (i) monetary adjustment according to the IPCA variation, plus compensatory interest of 5,80% per year.

f. 20th Issue of Debentures issued on August 15, 2020, with maturity date on August 15, 2025 - (i) monetary adjustment according to the IPCA variation, plus compensatory interest of 5,08% per year.

g. 21st Issue of Debentures issued on January 15, 2021, with maturity date on January 15, 2025 - (i) compensatory interest of 100% of the CDI, plus 2,60% per year.

h. 22nd Issue of Debentures issued on April 15, 2021, with maturity date on April 15, 2031 - (i) monetary adjustment according to the IPCA variation, plus compensatory interest of 4,7543% per year.

i. 23rd Issue of Debentures issued on October 15, 2021, with maturity date on October 15, 2028 - (i) compensatory interest of 100% of the CDI, plus 1,65% per year, in the case of the first series; and (ii) compensatory interest of 100% of the CDI, plus 1,95% per year, in the case of the second series.

j. 24th Issue of Debentures issued on April 26, 2022, with maturity date on April 15, 2024 - (i) amortization in a single installment, with compensatory interest of 100% of the CDI, plus 1,95% per year.

k. 25th Issue of Debentures issued on December 8, 2022, with maturity date on November 13, 2029 - (i) monetary adjustment according to the IPCA variation, plus compensatory interest of 7,1773% per year.

Light Energia

(i) On October 1, 2020, the controlled company Lajes Energia raised funds in the amount of BRL 20.000 thousand, related to the CCB agreement with Banco Santander, at the cost of CDI + 2,40% p.a. and maturity in four years. Its resources were used for the full early liquidation of the Capex Financing with BNDES in the amount of BRL 19.644 thousand, which took place on December 29, 2020. On December 31, 2023, the outstanding balance (corresponding to the sum of principal and charges) was BRL 3.750 thousand.

(ii) On March 28, 2023, Light Energia made the prepayment of its 3rd Issue of Debentures. The maturity date was on June 4, 2026 and had a cost of CDI plus 1,18% per year.

(iii) On August 11, 2021, the 7th issue of debentures (with incentive) by the controlled company Light Energia was carried out, in two series in the amount of BRL 500.000 thousand, the first in the amount of BRL 400.000 thousand and the second in the amount of BRL 100.000 thousand. Both to be due within seven years, amortizations from 2025 and remuneration of IPCA + 4,85% per year. The Company contracted a hedge for the entire transaction flow, in the full swap modality, at a cost of CDI + 1,20%

p.a. On December 31, 2023, the outstanding balance (corresponding to the sum of principal and charges) was BRL 580.219 thousand.

Light Connecta

(i) On September 25, 2018, the controlled company Light Conecta Ltda. entered into an agreement for the purchase and sale of assets, assumption of liabilities and other agreements with the controlled company Light Esco. On October 10, 2018, Light Conecta signed the 1st amendment to the financing agreement with BNDES for the transfer of debt in the amount of BRL 4.375.9 thousand, with maturity date on October 15, 2023 and cost of TJLP plus 0,53% per year. On May 18, 2023, the agreement was fully paid.

(ii) Other long-term relationships with financial institutions

With the exception of the relationships contained in the agreements described above, the Company, in the period ended December 31, 2022 and ended December 31, 2023, did not maintain other long-term relationships with financial institutions of relevant amounts.

(iii) Degree of subordination among debts

The Company clarifies that there is not and did not exist until the period ended on December 31, 2022 and ended on December 31, 2023, a degree of subordination between the Company's debts, except for those debts guaranteed by in rem guarantee, which are included in the agreements entered into with the National Treasury, and said debts did not have a degree of subordination to each other because they have in rem guarantees, presented in the form of fiduciary assignment or pledge of revenues, according to the terms of each agreement.

(iv) Any restrictions on the issuer, especially with regard to limits on indebtedness and contracting of new debts, distribution of dividends, divestiture, issuance of new securities, and disposal of ownership control, as well as if the issuer has been complying with these restrictions

On May 15, 2023, the Company’s Request for Judicial Reorganization was granted, resulting in non-compliance with the indicator of "non-financial covenants" and consequently the early maturity of the Company's debts. However, due to the Judicial Reorganization, the enforceability of the financial obligations related to the agreements entered into by the parties involved was suspended; as well as the effects of early maturity decree and/or accelerated amortization of obligations that have already occurred; the effectiveness of their respective clauses, preventing new and future decrees in this regard, and the effects of any right or claim for contractual compensation.

On December 31, 2022, the Company met the contractually required indicators.

The Company has debt agreements entered into with financial institutions that have restrictive clauses related to: (i) failure to provide audited and consolidated annual financial statements and quarterly balance sheets, pursuant to the contractual terms; (ii) failure to maintain the payment priority under the same conditions as those provided for in other debt agreements; (iii) transfer or sell the property or assets for a total aggregate value equal to or greater than BRL 50 million; (iv) default on any agreement in an amount equal to or greater than BRL 50 million; (v) pledge, mortgage or assign any guarantee related to our material assets; (vi) change of control; (vii) downgrade in our credit rating; and (viii) consolidation, spin-off or merger, in any case subject to applicable remedy terms and exceptions. Early maturity events may be subject to exceptions and remedy periods.

(g) Limits of the contracted financing and percentages already used

• On December 31, 2023, the amount of contracted financing not used is equivalent to zero. The last financing agreement used by the company was the Credit Facility Agreement to finance Light S.E.S.A's Smart Grid Project entered into with FINEP on April 16, 2014, in the total amount of BRL 174.2 million, to which BRL 141.1 million were disbursed on May 16, 2014. The agreement expired on May 15, 2022, being fully paid on that date.

(h) Significant changes in income and cash flow statement items

The tables below show the amounts related to the income statements for the years ended December 31, 2023 and 2022.

INCOME STATEMENT

FISCAL YEAR ENDED DECEMBER 31, 2023, COMPARED WITH FISCAL YEAR ENDED DECEMBER 31, 2022

(in BRL thousands, unless otherwise indicated)	2023	VA (%)	2022	VA (%)	HA (%)
Net revenue	**14,116,325**	**100.0%**	**13,253,286**	**100.0%**	**6.5%**
Costs of the transaction	**(11,274,845)**	**(79.9%)**	**(11,271,467)**	**(85.0%)**	**0.0%**
Energy purchased for resale	(9,336,362)	(66.1%)	(8,991,642)	(67.8%)	3.8%
Staff and administrators	(325,931)	(2.3%)	(287,081)	(2.2%)	13.5%
Materials	(30,429)	(0.2%)	(22,467)	(0.2%)	35.4%
Third-party services	(292,733)	(2.1%)	(237,263)	(1.8%)	23.4%
Depreciation and amortization	(738,580)	(5.2%)	(687,455)	(5.2%)	7.4%
Construction cost	(640,495)	(4.5%)	(1,146,446)	(8.7%)	(44.1%)
Other revenue, net	89,685	0.6%	100,887	0.8%	(11.1%)
Gross profit	**2,841,480**	**20.1%**	**1,981,819**	**15.0%**	**43.4%**
Operating Expenses	**(1,295,961)**	**(9.2%)**	**(3,875,254)**	**(29.2%)**	**(66.6%)**
General and Administrative Expenses	(1,124,826)	(8.0%)	(3,495,301)	(26.4%)	(67.8%)
Other revenues/expenses	(178,686)	(1.3%)	(379,953)	(2.9%)	(53.0%)
RESULT USING THE EQUITY METHOD	**-**	**-**	**(16,976)**	**(0.1%)**	**-**
PROFIT BEFORE FINANCIAL RESULT AND TAXES	**1,545,519**	**10.9%**	**(1,910,410)**	**(14.4%)**	**-**
FINANCIAL RESULT	**(721,419)**	**(5.1%)**	**(3,447,327)**	**(26.0%)**	**(79.1%)**
Revenues	722,020	5.1%	852,784	4.8%	(15.3%)
Expenses	(1,443,439)	(10.2%)	(4,086,653)	(30.8%)	(64.7%)
PROFIT BEFORE INCOME TAX (IR) AND SOCIAL CONTRIBUTION ON NET INCOME (CSLL)	**816,549**	**5.8%**	**(5,357,737)**	**(40.4%)**	**-**
Current income tax and social contribution	**(302,173)**	**(2.1%)**	**(361,874)**	**(2.7%)**	**(16.5%)**

Deferred income tax and social contribution	**(259,214)**	**(1.8%)**	**47,409**	**0.4%**	**-**
NET INCOME FOR PERIOD	**255,162**	**1.8%**	**(5,672,202)**	**(42.8%)**	**-**

The table below shows the net revenue for each segment, considering the eliminations separately, for the years ended December 31, 2023 and December 31, 2022:

Net Revenue (in BRL thousands, unless otherwise indicated)	2023	VA (%)	2022	VA (%)	HA (%)
Distribution	13,120,825	92.9%	12,178,145	91.9%	7.7%
Generation	814,543	5.8%	805,579	6.1%	1.1%
Marketing	1,060,810	7.5%	1,160,054	8.8%	(8.6%)
Services and Others	2,958	0.0%	72	0.0%	4008.3%
Eliminations (1)	(872,811)	(6.2%)	(890,564)	(6.7%)	(2.0%)
Total	14,116,325	100.00%	13,253,286	100.00%	6.5%

(1) Eliminations refer to intercompany operating revenues between consolidated companies. These revenues are related to the purchase and sale of energy, and transmission revenues. These balances are eliminated so that revenue is not accounted for twice.

<u>Net revenue</u>

Net revenue for the fiscal year ended December 31, 2023 was BRL 14.116.325 thousand, representing an increase of 6.5% compared to the net revenue of BRL 13.253.286 thousand recorded for the fiscal year ended December 31 2022. This increase was influenced by the 7.7% growth in the Distributor's net revenue, which represents 92.9% of total net revenue.

The Company's Officers highlight that the net revenue of the distribution segment in the fiscal year ended December 31, 2023 was BRL 13.120.825 thousand, representing an increase of 7.7% compared to the net revenue of the distribution segment of BRL 12.178.145 thousand recorded in the fiscal year ended December 31, 2022. This growth was mainly due to the increase in sales, a consequence of the high temperatures observed throughout 2023 and by the positive variation of the item variation account of items of portion A (CVA).

The Company's Officers indicate that the net revenue from the generation segment increased by 1.1%, from BRL 805.579 thousand in the fiscal year ended December 31, 2021 to BRL 814.543 thousand in the fiscal year ended December 31, 2023. The increase in energy supply revenue, a positive net result of the variation in sales prices and the amounts of energy allocated in the period, contributed to the result.

The Company's Officers indicate that the net revenue of the marketing segment decreased by 8.6% from BRL 1.160.054 thousand in the fiscal year ended December 31, 2022 to BRL 1.060.810 thousand in the fiscal year ended December 31, 2023, mainly due to the reduction in the volume marketed and the end of the long-term agreements.

Costs of the Transaction

The operating cost reached BRL 11.274.845 thousand in the fiscal year ended December 31, 2023, a null (0.0%) variation of the BRL 11.271.467 thousand in the fiscal year ended December 31, 2022, mainly due to the following factors:

<u>Energy purchased for resale</u>. In the fiscal year ended December 31, 2023, the cost of energy purchased for resale, which represented 66.1% of the operating cost, was BRL 9.336.362 thousand, recording an

increase of 3.8% compared to the cost of BRL 8.991.642 thousand in the fiscal year ended December 31, 2022. The Company's Officers understand that this variation was mainly due to higher costs with agreements based on regulated at the Distributor. At this point, as there is not much variation in the mix of agreements, much of the increase being due to their contractual adjustment.

Staff and administrators. In the fiscal year ended December 31, 2023, the cost of staff and administrators was BRL 325.931 thousand, representing an increase of 13.5% compared to the cost of BRL 287.081 thousand in the fiscal year ended December 31, 2022. The Company's Officers understand that this variation was mainly due to the lower capitalization of labor carried out in 2023.

Materials. In the fiscal year ended December 31, 2023, the cost of materials was BRL 30.429 thousand, representing an increase of 35.4% compared to the cost of BRL 22.467 thousand in the fiscal year ended December 31, 2022, mainly due to the increase in the material stock, due to a higher volume of emergency calls, mainly due to the increase of the average temperature in the period.

Third Party Services. In the fiscal year ended December 31, 2023, the cost of third-party services was BRL 292.733 thousand, 23.4% higher when compared to the cost of BRL 237.263 thousand in the fiscal year ended December 31, 2022. Higher expenses were recorded due to the lower capitalization carried out in 2022.

Depreciation and amortization. In the fiscal year ended December 31, 2023, the cost of depreciation and amortization was BRL 738.580 thousand, an increase of 7.4% when compared to the cost of BRL 687.455 thousand in the fiscal year ended December 31, 2022.

Construction costs. In the fiscal year ended December 31, 2023, the construction cost was BRL 640.495 thousand, representing a reduction of 44.1% compared to the cost of BRL 1.146.446 thousand in the fiscal year ended December 31, 2022.

Other revenue, net. In the fiscal year ended December 31, 2023, this item recorded revenue of BRL 89.685 thousand, -11.1% in relation to revenue of BRL 100.887 thousand in the fiscal year ended December 31, 2022. Other revenues refer mainly to the increase in arrears and fines caused by the delay in the payment of the Distributor's bills.

Gross profit

Due to the factors mentioned above, the Company's gross profit increased by 43.4%, from BRL 1.981.819 thousand in the fiscal year ended December 31, 2022 to BRL 2.841.480 thousand in the fiscal year ended December 31, 2023.

Operating expenses

In the fiscal year ended December 31, 2023, operating expenses totaled BRL 1.295.961 thousand, a reduction of 66.6% compared to the BRL 3.875.254 thousand accounted for in the fiscal year ended December 31, 2022. The Company's Officers understand that this variation was mainly due to the lower regulatory provisions. In 2022, the Company reviewed the entire methodology for provisions for Bad Debts (PECLD) and for contingencies, which strongly impacted the 2022 result. In 2023, the Company observed only the current result of the application of the methodology reviewed in the previous year.

Result using the Equity Method

The result of the Equity Method was null (BRL 0) in the fiscal year ended December 31, 2023, while in the fiscal year ended December 31, 2022 it was negative by BRL 16.976 thousand, due to the impairment of the interests in the Belo Monte HPP and Itaocara HPP in that period.

Financial result

The net financial result went from an expense of BRL 3.447.327 thousand in the fiscal year ended December 31, 2022 to an expense of BRL 721.419 thousand in the fiscal year ended December 31, 2023, mainly due to:

Revenues. Financial revenue in the fiscal year ended December 31, 2023 totaled BRL 722.020 thousand, representing a reduction of 15.3% compared to BRL 852.784 thousand achieved in the fiscal year ended December 31, 2022. The Company's Officers understand that this result is due to the lower return on financial investments in 2023, offset by the positive variation in the updating of regulatory assets and liabilities.

Expenses. The financial expense in the fiscal year ended December 31, 2023 reached BRL 1.443.439 thousand, that is, an increase of 64.7% in relation to the BRL 4.300.111 thousand ascertained in the fiscal year ended December 31, 2022. The Company's Officers understand that this variation can be explained mainly due to the provision for contingencies that occurred in 2022, related to the non-recurring provision for the return of ICMS credits on the PIS and COFINS tax basis. This reduction also impacted lower SWAP expenses, partly caused by the variation in the macroeconomic scenario in 2022, partly caused by the request for judicial reorganization of the company in 2023. A third item that contributed to the result was the reduction in average indebtedness in the period due to the amortization of the FIDC throughout 2023.

It is important to emphasize that the enforceability of the Company's debts have been suspended since the filing of the Preparatory Provisional Remedy on April 10, 2023. Among the issues not covered by this measure were the senior shares of the FIDC, which maintained their amortization in an accelerated course and were fully paid off throughout 2023.

Income before Income Tax - IR and Social Contribution on Net Income - CSLL

Due to the factors mentioned above, the Company's result before income tax and social contribution went from a loss of BRL 5.357.737 thousand in the fiscal year ended on December 31, 2022 to a profit of BRL 816.549 thousand in the fiscal year ended December 31, 2023.

Current income tax and social contribution

Current income tax and social contribution went from a debit of BRL 361.874 thousand in the fiscal year ended December 31, 2022 to a debit of BRL 302.173 thousand in the year ended December 31, 2023, a reduction of 16.5%. The Company's Officers understand that this variation occurred mainly due to the exclusion of the Write Off PDD in the 2nd, 3rd and 4th quarters, which reduced the amounts of Current IR/CS.

Deferred income tax and social contribution

Deferred income tax and social contribution represented a credit of BRL 47.409 thousand in the period of one year ended December 31, 2022 compared to a debit of BRL 259.214 thousand in 2023. The Company's Officers understand that this variation occurred mainly due to the recognition in liabilities, in 2022, of the return to the consumer of the ICMS credit on the PIS and COFINS bases, which motivated an increase in the Deferred Assets (credit in the result) of BRL 367.6 million and, also motivated by the constitution of the impairment of the Deferred tax assets, due to the expectation of realization thereof until the end of the concession, in 2026

Net income for the year

Due to the factors mentioned above, we recorded a net income of BRL 255.162 thousand in the period of one year ended December 31, 2023, against a loss of BRL 5.672.202 thousand in the period ended December 31, 2022.

CASH FLOW

Cash Flow Analysis for the year ended December 31, 2023 compared to the year ended December 31, 2022

The Company shows an increase in cash and cash equivalent on December 31, 2023 compared to December 31, 2022 as a result of its operations, although the cash flow may vary from period to period according to tariff adjustments resulting from cost variations.

On December 31, 2023, the Company's cash and cash equivalents amounted to BRL 292.066 thousand, compared to BRL 43.886 thousand on December 31, 2022, representing an increase of 566.5%. The Officers understand that this increase was mainly due to the net cash generated by operating activities.

The table below shows the amounts of the Company’s consolidated cash flow for the periods indicated:

(in BRL thousands, except for %)	December 31,		
Cash Flow Statement	**2023**	**2022**	**%HA**
Net Cash generated by Operating Activities	1,395,924	200,763	695.3%
Net Cash applied in Investment Activities	(360,494)	152,267	-
Net Cash generated by Financing Activities	(787,250)	(705,921)	11.5%
Increase in Cash and Cash equivalents	248,180	(352,891)	-
Cash and cash equivalents in the beginning of the period	43,886	396,777	-88.9%

Net cash generated by operating activities

Net cash generated in operating activities totaled BRL 1.395.924 thousand for the year ended December 31, 2023, compared to the applied cash of BRL 200.763 thousand for the year ended December 31, 2022. The Officers understand that this variation can be explained, on the one hand, by the lower payment of interest on loans, related in part to the request for Judicial Reorganization, and consequent interruption of interest payment. We can also explain the improvement in operational activity due to the greater management of company capital, with less expenditure on the supplier account, as well as the formation of passive CVA.

Net cash applied in investment activities

Net cash applied to investment activities totaled BRL 360.494 thousand for the year ended December 31, 2023, compared to a generation of BRL 152.267 thousand for the year ended December 31, 2022. The Officers understand that the variation is due to the lower Capex expenditure by the Company throughout 2023, both at the Distributor and at the Generator.

Net cash applied in financing activities

Net cash used in financing activities totaled BRL 787.250 thousand for the year ended December 31, 2023, compared to BRL 705.921 thousand for the year ended December 31, 2022. The Officers understand that this variation can be explained mainly by the volume of amortizations of loans, financing and debentures, which decreased by more than BRL 1 billion in the year-over-year comparison. In 2022, in order to be entitled to the amortized amount, the Company raised net amounts in excess of BRL 1.3 billion in that period.

2.2 – The officers should comment on:

(a) Results of the issuer’s operations, especially:

(i) Description of any significant revenue elements

The Company's net revenue is mainly composed of billing for energy consumption by consumers in the concession area of Light S.E.S.A. (distribution), and to a lesser extent, through the sale of energy generated by Light Energia and the energy sold by Lightcom (commercialization).

The Company's Officers believe that the main factors that drive the performance/main components of the Company's consolidated net revenue are:

(i) Brazilian macro-economic situation;

(ii) Energy distribution;

(iii) Tariff used for distribution;

(iv) Consumer default;

(v) Level of energy losses;

(vi) Volume of energy generated and sold;

(vii) Volume of energy traded; and

(viii) Seasonality.

(ii) Factors with a material impact on operating results

The Company's Officers are closely monitoring the situations involving the process for renewal of the concession that directly affects its controlled company Light SESA.
The Company’s Management understands that the Light Group and its controlled company Light SESA have a complex operating and financial situation, with:

(i) High level of indebtedness;

(ii) Operating cash flow generation that has been historically insufficient to honor commitments by itself;

(iii) High level of non-technical losses (power theft) and default;

(iv) Difficulty acting in Areas with Severe Operational Restriction.

This situation has been worsened by:

(i) impact from the order to return around BRL 1.8 billion in credits arising from the exclusion of the ICMS from the PIS and COFINS tax bases, as further explained in Notes 1.2, 9.1 and 38.1;

(ii) macroeconomic deterioration of the concession area since 2015 and more recently worsened by the Covid-19 pandemic.

The Company’s Management informs that it has no lines of credit contracted and available for use on December 31, 2023, but it has sought alternatives to improve the Company’s capital structure.

The concession of the controlled company Light SESA, the Group's energy distributor, will expire in June 2026. The Company's Management understands that certain scenarios for the future of the Group that depend on (i) the need for a formal concession renewal process and (ii) the need to negotiate the terms and conditions of the new concession, which are beyond the control of the Light Group's Management.

Additionally, the credit ratings assigned to the Company and controlled company Light SESA by the rating agencies are:

Ratings	Light S.A.			Light SESA		
	National	International	Publishing Date	National	International	Publishing Date
Fitch	D (bra)	D	05/15/2023	D (bra)	D	05/15/2023
S&P	-	-	-	D	-	04/12/2023

On May 16 and 17, 2023, Moody's changed the national and international ratings of Light and its subsidiaries Light Sesa and Light Energia to 'WR' (withdrawn).

The ratings presented above that indicate "default" status is a reflection of the granting of Light's request for judicial reorganization. The analysis of the risk agencies on the judicial reorganization presupposes that the fragile financial situation of the Light Group may harm its financing capacity and the regulatory leverage ratios of Light Sesa, with a potential negative impact on its operations and on the negotiations for the renewal of its concession.

The Company has clauses that may generate early maturity of debts in certain loan and financing agreements, including cross maturity. Early maturity occurs when at least one indicator of so-called "financial covenants" is not met in two consecutive quarters or four interspersed quarters, and also when certain "non-financial covenants" are not met, such as filing for judicial reorganization.

On May 15, 2023, the Company's Request for Judicial Reorganization was granted, resulting in non-compliance with the indicator of "non-financial covenants" and consequently the early maturity of the Company's debts. However, due to the Judicial Reorganization, the enforceability of the financial obligations related to the agreements entered into by the parties involved was suspended; as well as the effects of early maturity decree and/or accelerated amortization of obligations that have already occurred; the effectiveness of their respective clauses, preventing new and future decrees in this regard, and the effects of any right or claim for contractual compensation.

Additionally, controlled company Light SESA has in its electrical power concession agreement, among other obligations, clauses that condition the continuance of the concession to the satisfaction of economic-financial sustainability criteria of such controlled company. The Company's Management emphasizes that the economic-financial sustainability criteria for the fiscal year ended December 31, 2023 have not yet been definitively measured by ANEEL, as they are measured upon the issuance of regulatory accounting statements; however, a preliminary analysis indicates a risk of non-compliance for the fiscal year of 2023. The Company's Management understands that in case this risk materializes, the non-compliance does not immediately entail the start of the termination of the concession of controlled company Light SESA, but it requires continuous monitoring.

The distribution of electrical power is subject to a set of regulations among which we highlight the operating sustainability. Within this scope, it is worth emphasizing that Light has ended 2023 meeting the regulated indicators aimed at measuring continuance and quality of service provided. In terms of continuance, the company is among the best in the country for time of duration (DEC) and frequency (FEC) of power interruptions and within the regulatory parameter. In terms of commercial service, we highlight the FER indicator, that measures the frequency equivalent to complaints received and addressed by the company with an index of 10,43, a performance that is 20% better than the regulatory reference and the Satisfactory index that was reach as expected by ANEEL for the Service Results Plan, which includes a set of indicators aimed at customer service. (*Information not audited by the independent auditors*).

It is worth emphasizing that Light Energia, holder of the electrical power generation concession and the trader Lightcom are also part of the Light Group, and they have a recurring operating cash generation and have historically paid dividends to the Company.

The Company's Management understands that while the concession renewal process is not completed and considering the complex financial and operating situation that was worsened as described above, contractual debt payment schedule (see notes 20 and 21 of the Company's Financial Statements), combined with other obligations (service quality, safety, suppliers, employees, federal, state and municipal taxes, refund of PIS/COFINS credits for consumers, among others), the Light Group will exert continuous efforts to allow for the operating continuity of the Company, which include a combination of financial strategies that mainly include (i) use of its own resources existing on December 31, 2023, (ii) use of proceeds from the sale of assets such as Belo Monte (asset available for sale), the sale of which has elements that are not fully under the control of the Light Group's management, (iii) use of proceeds from operating cash flow, the stability of which is reasonably predictable due to the existence of a solid base of captive customers, relatively predictable volume of energy level, tariffs established by ANEEL and electricity distribution concession valid until June 2026, (iv) obtaining of extension of payment terms with suppliers and creditors, the extension of which is not under the control of the Light Group's Management and may imply additional financial costs as a result of fines, costs to obtain waivers, new financial charges or the declaration of early maturities, (v) use of funds arising from funding from financial institutions or the capital market, the scenario of which presents restrictions in view of the recent downgrades of the Light Group's ratings by the rating agencies and the Judicial Reorganization in course, and which may imply high costs of raising new debt and even signify the unwillingness of creditors to make new loans and financing for the Light Group, (vi) use of resources arising from an increase in capital, the success of which is not under the control of the Light Group's Management, (vii) reducing investment for infrastructure that do not imply losses in the provision of energy distribution services and quality indicators required by the concession agreement of Light SESA, (viii) operation in the regulatory scope for the adequate recognition of regulatory non-technical losses and adjustments of market reduction, (ix) operation within the legal scope to reverse the full allocation of PIS/COFINS credits, such as the writs of mandamus already filed and the Direct Action for the Declaration of Unconstitutionality by ABRADEE – Associação Brasileira de Distribuidoras de Energia Elétrica; and (x) renewal of the concession on sustainable grounds.

To aid and assist the Company in succeeding with the several strategies mentioned above, the Management has hired a number of consultants, legal, regulatory and financial advisors.

The Management has assessed and concluded that, despite the uncertainties described in section 1.1 disclosed in the Financial Statements, the Company has conditions to continue its operations for the 12-month period as of the issue date of these financial statements. Based on this conclusion, these individual and consolidated financial statements have been prepared based on the operating continuity principle.

The Company's Management will pursue and use its best efforts in the various strategies mentioned above. However, there is no guarantee that the Company will be successful in these strategies, as a relevant part of the elements of these strategies are beyond the control of the Company's Management. Therefore, there is uncertainty to its success. The events and conditions that have been previously mentioned, individually or collectively indicate, in the opinion of the Company's Management, the existence of significant uncertainty that can raise questions regarding the ability of operating continuity of Light Group and Light SESA, the Company's controlled company.

Macroeconomic Scenario

All of the Company's operations are affected by the Brazilian macroeconomic situation. In particular, the performance of the Brazilian economy affects the demand for energy, and inflation impacts the Company's costs and margins.

All our operations are located in Brazil, mainly in the State of Rio de Janeiro. Therefore, we are affected by Brazilian economic conditions in general, including inflation, short-term and long-term interest rates and exchange rate policies, as well as economic conditions in the State of Rio de Janeiro, which affect demand for energy as well as the consumers' payment capacity and, consequently, may affect our operating results. It should be noted that economic conditions in the State of Rio de Janeiro may differ from Brazilian economic conditions.

The GDP growth rate also influences the Company's results. A prolonged slowdown in economic activity in Brazil, resulting from the international or local financial crisis and its effects on the State of Rio de

Janeiro, may reduce the demand for some of the services provided by the Company, which would harm its operating results. Distribution companies may also require an extraordinary review, when any event causes a significant economic-financial imbalance or in cases of creation, alteration or extinction of taxes or legal charges, after the execution of the concession agreements, provided that the impact on the companies' activities be duly proven.

Energy Distribution

The concession of the controlled company Light SESA, the Group's energy distributor, will expire in June 2026. The Company's Officers understand that there are certain scenarios for the future of the Group that depend on (i) the need for a formal concession renewal process and (ii) the need to negotiate the terms and conditions of the new concession, which are beyond the control of the Light Group's Management.

Tariff Practiced for the distribution of energy

The tariff structure of distribution concessionaires is divided into two large groups of consumers: "Group A" and "Group B".

According to ANEEL Normative Resolution No. 1000/2021, Group A is composed of consumer units with voltage supply equal to or greater than 2.3 kV, or served from an underground distribution system at voltage lower than 2.3 kV, characterized by the binomial tariff (i.e., payment for active energy consumption and demand) and subdivided into the following subgroups: a) subgroup A1 – supply voltage equal to or greater than 230 kV; b) subgroup A2 – supply voltage from 88 kV to 138 kV; c) subgroup A3 – supply voltage of 69 kV; d) subgroup A3a – connection voltage greater than or equal to 30 kV and lower than or equal to 44 kV; e) subgroup A4 – supply voltage from 2.3 kV to 25 kV; and f) subgroup AS – supply voltage below 2.3 kV, from underground distribution system.

Group B, made up of consumer units with a supply voltage of less than 2.3 kV, has a monomial tariff (i.e., payment only for active energy consumption) and is subdivided into a) subgroup B1 – residential; b) subgroup B2 – rural; c) subgroup B3 – other classes; and d) subgroup B4 – Public Lighting.

The amounts charged to consumers also take into account the following possible tariff modalities: (i) white hourly tariff modality, applied to consumer units of Group B, except for subgroup B4 and for the Low Income subclasses of subgroup B1, characterized by differentiated tariffs for energy consumption, according to the day's hours of use; (ii) green hourly tariff modality, applied to Group A consumer units, characterized by differentiated energy consumption tariffs, according to the day's hours of use, as well as a single power demand tariff; (iii) blue hourly tariff modality, applied to Group A consumer units, characterized by differentiated tariffs for energy consumption and power demand, according to the day's hours of use; and (iv) conventional monomial modality, applied to Group B consumer units, characterized by energy consumption tariffs, regardless of the day's hours of use.

Annual Tariff Adjustments

Under the service-for-price regime, the distribution concessionaires' tariffs were established in the original concession agreements and are preserved by the review and adjustment conditions provided for by law and in the agreement itself. Whenever such conditions are met, the economic-financial balance of the concessions is considered maintained (Law No. 8.987/1995, article 10).

Under the terms of the Concession Agreement, Light S.E.S.A. undergo annual adjustments. Therefore, its revenue is divided between: (i) Portion A, or non-manageable costs, which correspond to costs with sector charges, purchased energy, connection and use of energy transmission facilities, sunk revenues, and (ii) Portion B, or manageable costs, associated with efficient capital and operating costs, including depreciation expenses, of the energy distribution segment.

As explained by ANEEL: "According to the concession agreement, the concessionaire's initial revenue is divided into two portions. Portion A involves costs related to energy generation and transmission activities, the amounts and prices of which, to a certain extent, are beyond the will or management of the distributor, in addition to sector charges, which are not manageable by the company. Portion B comprises the remaining amount of revenue, thus involving the so-called "manageable costs". These are costs inherent to the distribution activity and commercial management of consumers, which are subject to the control or influence of the management practices adopted by the concessionaire, that is, operating costs (staff, material and third-party services), in addition to the depreciation quota and return on investments." (Technical Note No. 282/2012- SER/ANEEL, of August 13, 2012).

Due to the conceptual difference between manageable and non-manageable costs, the values of Portion A and Portion B of the concessionaire are treated differently in the calculation of the tariff adjustment:

The objective of the Annual Tariff Adjustment is to maintain the purchasing power of the concessionaire's revenue, according to the formula provided for in the Concession Agreement of Light S.E.S.A. It takes place annually, except in the year of the periodic tariff review, on the anniversary date of the agreement. To apply this formula, all the costs of Portion A are calculated. The other costs, included in Portion B, are adjusted by the IPCA, from IBGE. The correction of Parcel B still depends on Factor X, the function of which is to share the concessionaire's gains in efficiency and competitiveness with the consumer.

Periodic Tariff Reviews

While the purpose of the tariff adjustment is to maintain the purchasing power of the concessionaire's revenue, within up to five (5) years, ANEEL carries out a periodic tariff review of the distribution concessionaires, in order to reflect changes in cost and market structures of the concessionaire, incentives for efficiency and the affordability of tariffs.

The Company's most recent Periodic Tariff Review took place on March 15, 2022.

Extraordinary Tariff Review

It aims at maintaining the economic-financial balance of the concession agreement and can be carried out at any time, upon request from the concessionaire, in case there are significant changes in its costs. The last extraordinary tariff review by Light S.E.S.A. took place on December 15, 2022.

The Extraordinary Tariff Review is carried out through Public Consultation, which aims to promote dialogue between the public administration and the citizen, in compliance with the Principles of Legality, Morality, Efficiency, Publicity, Transparency and Motivation.

It is a mechanism of social participation, of an advisory nature, carried out with a defined term and open to any interested party, with the purpose of receiving contributions on a certain subject. It encourages the participation of society in decision-making regarding the formulation and definition of public policies.

Public Consultation No. 45/2023 is currently in course, aiming to assess Light's request for Extraordinary Tariff Review - RTE in view of the request for reconsideration filed by the distributor for the reassessment of the limits of regulatory non-technical losses.

The table below shows the adjustments and reviews approved by ANEEL for Light S.E.S.A. from the Extraordinary Tariff Review of 2013.

Year	Regulatory Act	Average effect perceived by consumer (%)	Adjustment Type
2013	REH No. 1,440	-19.63%	Extraordinary Tariff Review
2013	REH No. 1,650	3.65%	Periodic Tariff Review
2014	REH No. 1,820	19.23%	Tariff Adjustment
2015	REH No. 1,858	22.48%	Extraordinary Tariff Review
2015	REH No. 1,982	16.78%	Tariff Adjustment
2016	REH No. 2,168	-12.25%	Tariff Adjustment
2017	REH No. 2,206	10.45%	Periodic Tariff Review
2018	REH No. 2,375	10.36%	Tariff Adjustment
2019	REH No. 2,521	11.12%	Tariff Adjustment
2019	REH No. 2,523	-2.30%	Extraordinary Tariff Review

2020	REH No. 2,667	6.21%	Tariff Adjustment
2021	REH No. 2,835	6.75%	Tariff Adjustment
2022	REH No. 3,014	14.68%	Periodic Tariff Review
2022	REH No. 3,144	-5.89%	Extraordinary Tariff Review
2023	REH No. 3,176	7.00%	Annual Tariff Adjustment

Default

Based on CPC 48/IFRS 9, the Company and its controlled companies adopted a simplified approach to set up Expected Provisions for Bad Debts ("PECLD"), the default percentages of which were calculated considering an aging list of 12 months separated by consumption class and a projection for expected receipt in the next 36 months, from a statistical base of expectation of earnings.

In the fiscal year ended December 31, 2023, the Company created a PECLD in the amount of BRL 459.343 thousand, corresponding to 2.4% of gross revenue from supply and energy supply and revenue from network use.

The Company carried out a technical analysis in accordance with current accounting standards, and concluded that the estimate proposed by the Company sufficiently covers the criteria required by the standard and that the methodology improvement is necessary in order to represent in a more timely manner the expected receipt from its customers, also in compliance with the standard.

As a result of this analysis, the amount of BRL 459.343 thousand was recognized in result for the year ended December 31, 2023. The Management understands that this increase in PECLD reflects the best scenario for expected losses on its accounts receivable.

The regulatory default recognized in Light S.E.S.A's tariffs as of the 4^{th} Periodic Tariff Review is 1,15% of gross revenue. This level was adopted by ANEEL through a methodology that grouped energy distributors across the country into clusters, defined according to the social complexity index developed by the regulatory body. This index was also used for the regulatory treatment of non-technical losses of energy and takes into account several socioeconomic variables of the different concession areas.

The table below shows the ratio of the Company's provisions to the expected provision for bad debts in its gross revenue:

Light S.A. - BRL thousand (except %)	For the fiscal year ended December 31	
	2023	2022
Expected provision for bad debts	(459,343)	(1,101,550)
Supply revenues	16,086,314	16,898,798
Network use revenue	2,680,938	2,647,003
Gross Revenue (1)	18,767,252	19,545,801
Provision for bad debts/gross revenue (2)	2.4%	5.7%

1 it considers supply and network use revenue.
2 it considers the expected provision for bad debts divided by gross revenue from supply and network use.

Energy Losses

The Company's Officers understand that the main factors that materially affected operating results are related to: (i) supply of energy by its distributor; (ii) regulated tariffs in the distribution sector; (iii) costs related to the purchase of energy and expenses with third-party staff, materials and services; (iv) default in the distribution segment; (v) legal and regulatory provisions; (vi) energy losses at its distributor and (vii) sale and commercialization of energy by its generator and trader.

Light S.E.S.A. is subject to two types of energy loss: technical losses and non-technical losses. Technical losses occur in the ordinary course of energy distribution, while non-technical losses result from energy theft, as well as from fraud, wrong measurement and billing errors. Energy losses entail the Company's obligation to acquire more energy to meet its distribution needs, causing an increase in energy purchase costs for resale.

With the conclusion of Public Hearing No. 052/2007, on November 25, 2008, ANEEL changed the methodology for calculating the regulatory energy loss rate, which is passed on to consumers. The methodology adopted by ANEEL takes into account the social complexity index, which allows differentiating concession areas in terms of certain socioeconomic characteristics.

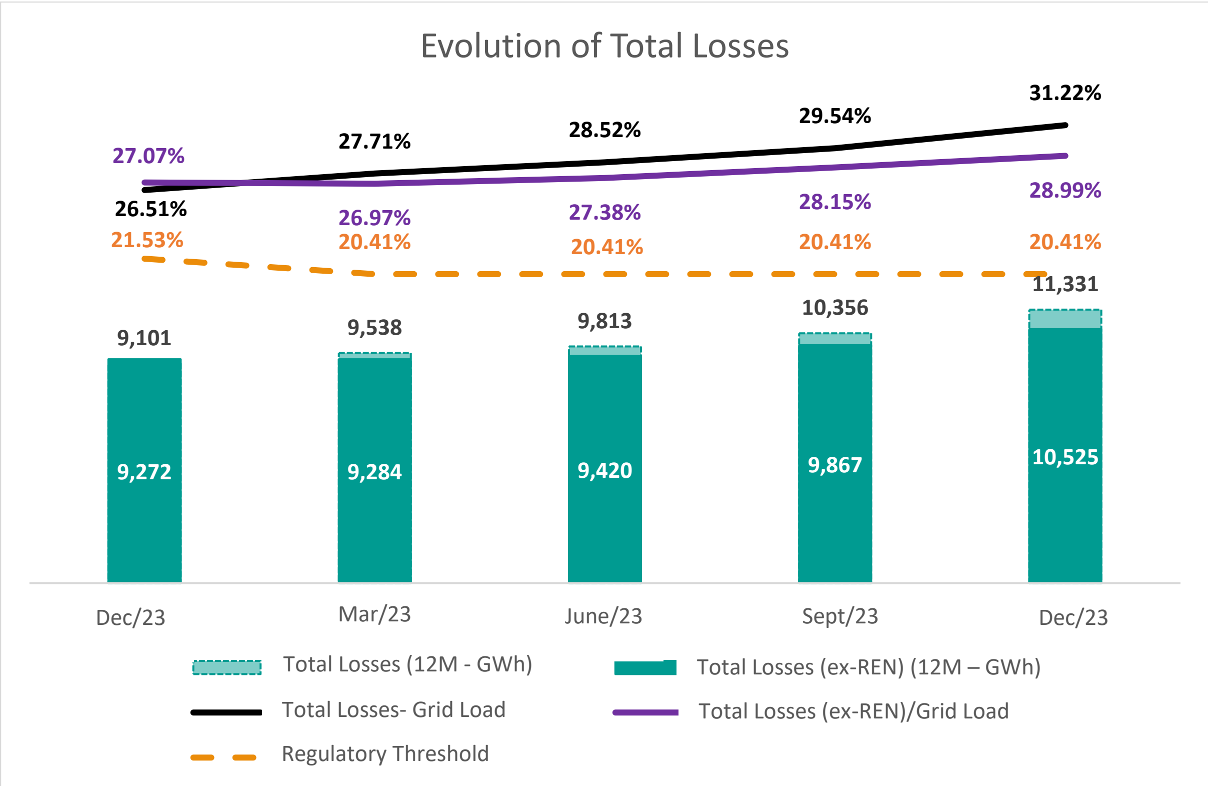
Based on this methodology, regulatory non-technical losses are calculated on the low voltage market, considering a declining path or fixed percentage until the end of the tariff cycle.

The methodology for transferring non-technical losses to tariffs was updated and improved by ANEEL in Public Hearings No. 040/2010 and No. 023/2014, always maintaining the concept of evaluating the social complexity of the different concession areas in the country.

On March 15, 2017, ANEEL approved the Tariff Review process for Light S.E.S.A., determining the new amounts of non-technical losses that will be recognized throughout the regulatory cycle. The percentage will be 36,06% on the low voltage market. The percentage of technical losses was 6,34% of Wire Load. Both percentages will remain fixed until the next tariff review in 2022.

As of 2016, the Company began to present loss data ignoring the variation in unbilled energy and low voltage consumers in the Free Market, in order to be closer to the methodology used by ANEEL to calculate the data.

On December 31, 2023, Light S.E.S.A. is 10,81 p.p. above the percentage of regulatory transfer in the tariff, of 20,41%, according to parameters defined by ANEEL in the Tariff Review (RTP) of March/22, adjusted by the reference market approved by the Regulator at the time of the tariff adjustment (IRT) of March/23. Total losses, 12 months, recorded on December 31, 2023 reached 11.331 GWh.



Generation, Commercialization of Energy and Services

Light Energia S.A. is a Light Group company focused on the generation and transmission of energy, as well as on the sale of its own production. All of its energy is considered "clean" because it is generated exclusively by hydraulic source. Its generating park comprises five hydroelectric power plants. They are: Fontes Nova, Nilo Peçanha and Pereira Passos, which make up the Complexo de Lajes (in Piraí), Ilha dos Pombos, in the municipality of Carmo (border with the state of Minas Gerais), and Santa Branca, in the municipality of the same name in São Paulo. Completing the generating complex are two pumping plants, Santa Cecília, in Barra do Piraí, and Vigário, in Piraí, the purpose of which is to transfer water from the Paraíba do Sul river to generate energy in Complexo de Lajes and then supply water to the metropolitan region of Rio de Janeiro. In addition to the five plants and two pumping stations, Light Energia owns PCH Lajes, which has been in operation since July/18. These projects together have an installed capacity of 873 MW.

In 2023, Light Energia had the following economic performance: (i) net revenue of BRL 815 million, 11% higher than 2022; (ii) operating cost of BRL 291 million, 8% lower than the previous year; (iii) EBITDA of BRL 667 million, 5% higher than that ascertained in 2022 and (iv) net income of BRL 368 million compared to BRL 146 million reported in 2021

Although, from ENA's point of view, 2023 registered lower values than 2022 (9.8% drop in storable ENA for the year, compared to 2022), these values were still about 15% higher than those observed in the 2021 crisis, which caused the reservoirs to have a behavior considered normal, of filling in the wet period and depletion in the dry period, throughout 2023.

The energy stored in 2023 was, throughout the year, about 15% to 20% higher than that observed in 2022, which kept short-term prices at the minimum limit. In the third quarter, although the storable ENA of the SE/CO subsystem was almost 20% higher than in 2022 (8% for SIN), there was an increase in the PLD, which left the regulatory floor (BRL 69,04/MWh) to BRL 80,37/MWh due to the pressure of demand in the period, mainly as a result of the increase in temperatures.

This need to meet the demand for high temperatures, especially in the last quarter of the year, combined with the conjuncture of good inflows and high reservoirs, caused the 2023 GSF to be 5% above that observed in 2022 (89.7% vs 85.4%). This increased the company's allocated energy (+2MW med) even considering the reduction in the Physical Guarantee that came into effect in January 2023 as a consequence of the Second Ordinary Review of Physical Guarantees (2nd ROGF), which reduced the company's commercial capacity by 4% (518.3MW med in 2022 vs 497.1MW med in 2023).

Regarding portfolio and risk management, there was a saving (gain) of BRL 20.5 million to protect the portfolio in the purchase of energy for the third quarter, with practically the same volume acquired (90 MW med in 2022 vs 80MW med in 2023).

(b) Variations in revenues on account of changes in prices, exchange rates, inflation, changes in volumes, and launch of new products and services

Light S.E.S.A's tariffs are determined in accordance with the Concession Agreement for the distribution of energy entered into with ANEEL, as well as its regulations and decisions, this agency having discretion within the scope of the exercise of its regulatory activities. The concession agreements of the energy distributors in general and the Brazilian law determine a tariff cap mechanism that allows three types of tariff adjustments: (1) annual adjustment, which occurs annually; (2) periodic review; and (3) extraordinary review.

The annual adjustment is carried out to pass on part of the productivity gains, offset the effects of inflation and pass on to consumers the structural costs of the distributors that exceed their control, such as the cost of purchasing and transmitting energy and regulatory charges. The periodic tariff review, which in the case of Light S.E.S.A. takes place every five years, has the purpose of analyzing the economic-financial balance of the concession.

In the tariff review, in turn, the revenue needed to cover efficient operating costs and adequate remuneration on investments made are determined. Distribution companies may also require an extraordinary review, when any event causes a significant economic-financial imbalance or in cases of creation, alteration or extinction of taxes or legal charges, after the execution of the concession agreements, provided that the impact on the companies' activities be duly proven.

Fiscal Year 2023

On March 14, 2023, the executive office of the National Electric Energy Agency ("ANEEL") approved a tariff adjustment index for its controlled company Light Serviços de Eletricidade S.A. ("Light SESA") with an average effect of 7,00%. The new tariffs become effective as of tomorrow, March 15, 2023. This adjustment includes the transfer to consumers of tax credits from the exclusion of ICMS from the PIS/Cofins base, in the amount of BRL 1.77 billion, in compliance with Law No. 14.385/22.

(c) Impact of inflation, price variation of major inputs and products, exchange and interest rate on the issuer's operating and financial results

On December 31, 2023, the main indexes present in the Company's business plan are IPCA, CDI and exchange rate (US dollar):

• CDI: All financial investments of Light S.A. and the amount of BRL 2.811.629 thousand of the principal of loans, financing and debentures (current and non-current) were pegged to CDI, on December 31, 2023.

• IPCA: the tariff of a large part of the energy generation agreements pertaining to Light SA was pegged to IPCA, including BRL 3.886,582 thousand of the principal of loans, financing and debentures (current and non-current) related to Light SA, linked to the index on December 31, 2023.

• Exchange rates: BRL 2.978,444 thousand of the principal of loans and financing (current and non-current) with third parties of Light S.A., on December 31, 2023, was denominated in foreign currency, in US dollars.

Additionally, the energy purchase tariff from Itaipu is also denominated in US dollars, but its variations are passed on to the energy tariff, through the Portion A Value Compensation Account (CVA) mechanism.

2.3 – The officers should comment on:

(a) Changes in accounting practices that have resulted in significant effects on the information provided in fields 2.1 and 2.2

Fiscal year ended December 31, 2023:

There was no change in the accounting policies adopted by the Company for the year ended December 31, 2023.

(b) Modified opinions and emphases in the auditor's report

Fiscal year ended December 31, 2023:

Significant uncertainty regarding operating continuity

As presented in explanatory note No. 1.1 to the individual and consolidated financial statements, on May 12, 2023, Light S.A. -Under judicial reorganization filed a request for judicial reorganization, and its subsidiaries, the concessionaires Light - Serviços de Eletricidade S.A. ("Light SESA") and Light Energia S.A. ("Light Energia"), requested as an amendment the provisional interlocutory relief on an incidental basis to the request for judicial reorganization formulated by Light S.A., to guarantee them the extension of protective effects. These requests were granted on May 15, 2023. On December 31, 2023, the Company presented consolidated gross indebtedness of BRL 11.308.418 thousand, fully recorded in current liabilities, and consolidated negative net working capital of BRL 10.170.195 thousand.

In February 2024, Light S.A. - Under judicial reorganization as a debtor under reorganization, and Light SESA and Light Energia exclusively as intervening parties – co-obliged by the pre-petition claims, filed a Modifying Judicial Reorganization Plan ("Modifying PRJ"). To date, the Modifying PRJ has not been approved by the creditors or ratified in court.

Considering that the Modifying PRJ is subject to approval by the creditors' meeting and subsequent ratification by the court of judicial reorganization, as disclosed in the explanatory notes, which are not under the control of the Company and its controlled companies, and its possible pervasive and cumulative effects, these circumstances do not allow us, at this time, to gather appropriate and sufficient evidence to conclude whether the assumption of operational continuity used by the Company as base for the preparation of the individual and consolidated financial statements is appropriate in these circumstances, including whether and how the assets will be realized, the liabilities settled, as well as the decisions of the Company's managers and their disclosures in the individual and consolidated financial statements.

2.4 - Past and expected events with material effects in the accounting statements

(a) Introduction or disposal of an operating segment

In the fiscal year ended December 31, 2023, there was no introduction or sale of any operating segment of the Company that is characterized as the sale or introduction of a cash-generating unit.

(b) Formation, acquisition or disposal of shareholding

In December 2022, Light S.A. entered into a Share Purchase and Sale Agreement with Companhia Energética de Minas Gerais – CEMIG for the acquisition of all the shares of Axxiom Soluções Tecnológicas S.A., equivalent to 49% of the corporate capital.

The transaction was completed in 2023, and Axxiom is now a 100% Light group company. Axxiom is a technology company that provides the Distribution Management System (GDIS) for Distributors such as Light. In this sense, the acquisition of the company brings a greater degree of reliability and management about the system that is relevant to the operation of Light SESA, the group's distributor, reinforcing the company's intention to increasingly improve the quality of supply for its consumers.

(c) Extraordinary events or transactions

- **PIS and COFINS credits on ICMS**

On February 18, 2008, the controlled company Light SESA filed Writ of Mandamus No. 0012490-07,2008.4,02.5101 aiming at recognizing its right to exclude ICMS from the PIS and COFINS calculation base. On August 7, 2019, the decision became final and unappealable at the Federal Regional Court of the 2nd Circuit, recognizing the Company's right to exclude ICMS from the PIS and COFINS calculation base, with retroactive effect to January 2002, duly updated by the Selic Rate.

On April 9, 2020, the Brazilian Federal Revenue Office ("RFB") granted the request to qualify the tax credits arising from the exclusion of ICMS from the PIS and COFINS calculation bases, which led to the reversal of the deferred IRPJ and CSLL, which were offered for taxation by the current IRPJ and CSLL, as well as the reclassification to current assets of the estimated amount of credits to be recovered in the next 12 months. The offsetting of these credits began on April 30, 2020. On December 31, 2023, the offset credits amount to BRL 3.948.771 (BRL 3.068.931 on December 31, 2022). Of this amount, BRL 703.630 refer to federal taxes levied on the qualification of said tax credits.

On June 27, 2022, Law No. 14.385/22 was enacted, which amends Law No. 9.427, of December 26, 1996, to regulate the transfer of amounts of taxes overpaid by the providers of the public electricity distribution service. The new Law included article 3-B in Law No. 9.427/1996, to determine the full allocation for the benefit of the affected users, of the credits arising from the actions in which the electricity distributors obtained the exclusion of ICMS from the PIS/COFINS tax base.

The Management, based on the opinion of their external legal advisors, concluded that there are some unconstitutionalities in the Law; however, the Company's Management decided to provide the amount of BRL 2.375.221 in the year ended December 31, 2022, the credit amounts that may be passed on to consumers, as a precautionary measure, in despite of the success forecasted by the external legal advisors for the legal actions.

In the tariff adjustments that came into effect on March 15, 2021, March 15, 2022 and March 15, 2023, refunds of BRL 374.196, BRL 1.050.000 and BRL 1.777.129, respectively, were ratified.

Below is a presentation of the accounting effects related to the recognition of the full return of credits arising from the exclusion of ICMS from the PIS and COFINS calculation bases, including its adjustment by Selic, and the amounts to be refunded to consumers recognized on December 31, 2023 and 2022:

Effects on the balance sheet	12/31/2023	12/31/2022
PIS and COFINS credits on ICMS	3,037,546	3,644,446
Amounts to be refunded to consumers [(a)]	(741,205)	(1,752,676)

Provision for contingencies - PIS/COFINS credit on ICMS to be returned to the consumer [b]	(2,878,351)	(2,742,784)
Deferred income tax and social contribution [c]	367,563	367,563
Total	**(214,447)**	**(483,451)**

Effects on income statement	2023	2022
Provision for contingencies - PIS/COFINS credit on ICMS to be returned to the consumer	-	(1,081,068)
Monetary adjustment of the provision for contingency	(135,566)	(1,661,716)
Financial income - Adjustment of PIS and COFINS credits (note No. 32)	272,940	293,801
Financial expense - Update of amounts to be refunded to consumers (note No. 32)	(97,773)	(213,458)
PIS and COFINS on financial result	(8,145)	(3,736)
Deferred income tax and social contribution [c]	-	367,563
Income tax and social contribution	2,769	1,270
Effect on income statement	**34,225**	**(2,297,344)**

[a] Refers to the undisputed portion of the amount to be returned to consumers, considering that the maximum period applicable for calculating such return will be 10 years. On December 31, 2022, the controlled company Light SESA reclassified BRL 1.104.698 to short term, due to the expectation of offsetting this amount in the next 12 months. After a tariff adjustment, which occurred in March 2023, the amount of BRL 1.104.698 was reclassified to the item of sectoral financial assets and liabilities, in amounts to be refunded to consumers – PIS/COFINS Credit.

[b] It refers to the portion under judicial discussion that comprises the period of credits greater than 10 years.

[c] As a result of registration, the controlled company Light SESA recorded deferred assets only on the portion of the provision for contingencies in the amount of BRL 367.563, given that the update of this litigation is not a deductible portion on the bases of IRPJ and CSLL. However, the controlled company Light SESA wrote down the amount recognized after assessing the recoverability of deferred assets and in view of the expectation of non-realization of the recognized amount, as described in note No. 11.

- **Acknowledgement of provision for non-recoverability of differed assets**

The Company has as accounting practice the review of differed tax assets in each date of balance sheet and written-off as it is unlikely that taxable profits be available to allow that the entire, or part, of the differed fiscal asset be used.

On December 31, 2022, the Company's Management found signs of non-recoverability in its differed taxes, taking into account mainly the fiscal loses from the last fiscal years, the loss assessed in this fiscal year, projection of the results, based on financial budget and term of effectiveness of the concession agreement of the Controlled Company Light SESA, in July 2026.

It is important to highlight that the Controlled Company Light SESA has captive clients and stable and predictable volume of Power distributed, in addition to a tariff which is regulated by ANEEL, which considers the recovery of non-managed costs and a profit margin. However, considering (i) the need of a formal process for the concession renovation and(ii) the need of negotiate the terms and conditions of the new concession with ANEEL, the Management understands that the concession renovation is out of its control. Due to this analysis, in December 2022, the Company recorded a provision of loss for non-recoverability for part of its deferred assets, in the amount of BRL 1.839.486.

- **Non-levy of IRPJ/CSLL on adjustment by Selic of tax debts**

On September 24, 2021, the Federal Supreme Court ("STF"), deciding an extraordinary appeal with general repercussions, ruled in favor of taxpayers on the non-levy of income tax and social contribution on the adjustment of the Selic in cases of refund of taxes paid in excess (recovery of undue payment), bringing relevant impacts, mainly, for the taxation of ICMS gains on the bases of PIS and COFINS.

In general, the entities that had a lawsuit questioning this thesis until the date of judgment of the STF would already be entitled to not tax the Selic adjustment on tax gains. Entities that did not have a lawsuit questioning the issue until the judgment of the STF must wait for the result of a possible modulation of the effects of the decision.

The controlled company Light SESA has a writ of mandamus, in which it discusses the right to recover the amounts of IRPJ and CSLL that were levied on the amounts corresponding to the Selic applied in its tax debts and judicial deposits, since August 2016, as well as claims the definitive removal this tax levy.

Based on the decision of the STF and according to ICPC 22 - Uncertainty about Treatment of Taxes on Income (equivalent to the international standard IFRIC 23), the Company reassessed the expectation of gaining the right in relation to tax overpayments and recognized, in September 2021 , as current and deferred income from IRPJ and CSLL, the amount of BRL 536.170, of which (i) BRL 365.170 as recoverable IRPJ and CSLL related to the periods in which the controlled company Light SESA recorded taxable income, presented in non-current assets; and (ii) BRL 171.761 for the recomposition of the tax loss and social contribution negative base related to the periods in which the controlled company Light SESA determined a negative tax base for the five-year periods prior to the filing of the lawsuit, increasing the non-current assets. On December 31, 2023, the amount of IRPJ and CSLL recoverable monetarily adjusted is BRL 499.371 (BRL 410.583 on December 31, 2022).

It is important to point out that the amount calculated by the Company took into account the financial adjustments on the amounts to be refunded to consumers, that is, the Company considered in its exclusions the same effects which it had considered when recognizing the credits on the exclusion of ICMS of the PIS and COFINS base, that is, net of the liability to be refunded.

- **Double return review of overpaid amounts for condominium units**

On October 25, 2022, the controlled company Light SESA received order No. 3.089/2022, where the ANEEL resolved that the distributor must arrange for the return of double the amounts overpaid for 26.562 condominium consumer units between January 2011 and August 2012, due to the reclassification of these units from "Condominium Administration" of the Residential class to Commercial after the expected regulatory term. The amounts originally charged in excess have already been fully refunded by the controlled company Light SESA. On November 17, 2022, the Company filed an Ordinary Action with a Request for Preparatory Provisional Remedy, obtaining a favorable decision, which suspends the effects of item II of the order received. The Management of the controlled company Light SESA, based on the opinion of its legal advisors, understands that part of the cash disbursement by the controlled company Light SESA determined by order No. 3.089/2022 has the prognoses of probable loss and, in December 2022, it recognized the amount of BRL 45.900, referring to this portion. Based on the opinion of its legal advisors, the Management understands that the remaining part of the cash disbursement by the controlled company Light SESA determined by order No. 3.089/2022, in the amount of BRL 89.100, has the prognoses of possible loss and, therefore, it was not provisioned. On December 31, 2023, the updated amount is BRL 51.309 (BRL 45.900 on December 31, 2022).

Judicial Reorganization

As widely disclosed to the market, the Light Group has been evaluating alternatives and making efforts to equate its financial obligations. Although it continues to advance in this direction, and despite the efforts made in recent months, the challenges arising from the current economic and financial situation of the Light Group remain, which required the taking of other measures to protect the Company and its stakeholders until it is possible to implement the debt settlement and the readjustment of its capital structure.

On April 10, 2023, Management filed for a Provisional Remedy, through which the enforceability of financial obligations, as well as the effects of a decree of early maturity or accelerated amortization of debts, among other determinations, were also suspended.

On May 12, 2023, Light S.A. filed the main request for Judicial Reorganization at the 3rd Business Court of the Judicial District of Rio de Janeiro, proceedings 0843430-58,2023.8,19.0001, a request approved by the Board of Directors and later ratified in an EGM held on June 7, 2023.

On May 15, 2023, the 3rd Business Court of Rio de Janeiro granted the processing of the judicial reorganization of Light S.A., and, considering the amendment related to the request for provisional interlocutory relief incidental to the main request for judicial reorganization, granted, under the general power of precaution provided for in article 297 of the CPC, the protection of the concessionaires to guarantee the effectiveness of the judicial reorganization only to the holding company because the debts of the company under reorganization Light S.A. were carried out as co-obligations with them, until the judicial ratification of the Judicial Reorganization Plan to be resolved at the Creditors' General Meeting. Although Light SESA and Light Energia are not under judicial reorganization, the existence of co-obligation in the debts submitted to restructuring and the need to protect their assets, considering the social aspect of their essential service, the preservation of the companies and the viability of their economic activity, supported such protection on them only on mirrored debts, not affecting, therefore, any obligation that is exclusive to the concessionaires, such as sectoral, consumer, labor and other obligations.

Appeals were filed (interlocutory appeals) challenging the decision that granted Light S.A.'s request for judicial reorganization and extended the effects of the stay period provided for in Law No. 11.101 of 2005 to the concessionaires Light SESA and Light Energia. All appeals had their requests for suspensive effect denied by the Reporting Judge and have not yet been definitively judged by the 12th Chamber of Private Law of the Court of Appeal of the State of Rio de Janeiro (TJ/RJ).

With the granting of the request, all agreements and instruments relevant to the operation of the Light Group and its controlled companies were maintained, such as sureties, guarantee insurance and energy sale agreements; the effectiveness of the agreement termination clauses were suspended due to the request itself for judicial reorganization; and the maintenance and compliance with the operational and sectoral obligations of Light SESA and Light Energia were determined; all actions and executions against Light S.A. were suspended, and any form of withholding, seizure, attachment, sequestration, search and seizure and judicial or extrajudicial constriction on its assets, arising from judicial or extrajudicial claims the credits or obligations of which are subject to judicial reorganization, was prohibited, ratifying the effects of the provisional remedy granted on April 12, 2023. In addition, it was determined that Light S.A. present the reorganization plan within the legal term.

Law No. 11.101/05 regulates the terms and procedure of judicial reorganization. On July 14, 2023, Light S.A. as a debtor under reorganization, and Light SESA and Light Energia exclusively as intervening parties – co-obliged by the pre-petition claims, filed a Judicial Reorganization Plan ("PRJ").

The PRJ originally proposed presented several payment options to its creditors, since the debt of the Light Group is composed of a heterogeneous universe of creditors: there are more than 40 thousand individual investors and more than 250 national and foreign investment funds and financial institutions.

On October 2, 2023, Light Energia filed in the records of the judicial reorganization of Light S.A., a motion requesting its removal from the legal-procedural relationship within the scope of the Judicial Reorganization, subject to the satisfactory conclusion of said extrajudicial negotiations with its creditors and other stakeholders, to be informed in due course to the Court of the Judicial Reorganization. Until the date of approval of these financial statements, the conclusion of extrajudicial negotiations with creditors and stakeholders, as well as the removal of the legal-procedural relationship within the scope of the Judicial Reorganization of Light S.A., has not yet occurred.

On October 10, 2023, the court granted the extension of the stay period to Light S.A. and the maintenance of the protection of Light SESA and Light Energia, for another 180 days, counted from October 12, 2023, expected to end on April 9, 2024.

On February 21, 2024, due to the end of the term in the Confidentiality Agreements signed due to the negotiations (blowout), Light S.A. – Under Judicial Reorganization disclosed a relevant fact in which it informs that, over the last few weeks, the Company had been engaged in extensive interactions and negotiations with some of its main financial creditors and other stakeholders, with a view to reaching an agreement on the terms and conditions of a new proposal for the restructuring of its financial indebtedness, to be presented by the Company, in the form of an updated version of its reorganization plan, within the scope of its judicial reorganization case, processed under No. 0843430-58,2023.8,19.0001, in course before the 3rd Business Court of the Judicial District of the Capital City of the State of Rio de Janeiro.

In the context of said interactions and negotiations, the Company entered into confidentiality agreements ("Confidentiality Agreements") with certain creditors holding bonds and/or debentures issued by Light Serviços de Eletricidade S.A. and Light Energia S.A., for the purpose of sharing non-public material information ("Confidential Information").

After the Confidentiality Agreements were signed, representatives of the Company and its legal and financial advisors ("Company Advisors") held meetings in person, by telephone or by videoconference with the creditors holding the bonds referred to above and their legal and financial advisors to discuss the restructuring of debts subject to the Judicial Reorganization and possible measures and structures to be adopted by the Company and its subsidiaries for its recovery. Pursuant to the terms and conditions of the Confidentiality Agreements, the Company has undertaken, before said creditors, to make public, after a period set forth in the Confidentiality Agreements, certain Confidential Information provided to them by the Company ("Materials").

The materials consist of presentations prepared by the Company and its financial advisors with financial information and the terms and conditions proposed by the Company for the restructuring of its financial indebtedness.

At a meeting held on February 23, 2024, the Board of Directors of Light S.A. - Under Judicial Reorganization as a debtor under Judicial Reorganization, and Light SESA and Light Energia exclusively as intervening parties – co-obliged by the pre-petition claims, approved the revised terms and conditions of the modifying judicial reorganization plan ("Modifying PRJ"), within the scope of the Company's judicial reorganization case, processed under No. 0843430-58,2023.8,19.0001, in course before the 3rd Business Court of the Judicial District of the Capital City of the State of Rio de Janeiro, as well as the presentation of the Modifying PRJ in the records of the Judicial Reorganization.

The Modifying PRJ aims to adapt certain terms and conditions previously proposed with a view to greater alignment with the interests of the Company's creditors and other stakeholders, overcoming the Company's current economic and financial situation and its possible consequences, and, above all, the continuity of the provision of essential services within the scope of the concessions owned by the Light Group, the preservation of value and the promotion of its social function.

The aforementioned Modifying PRJ provides, among other measures, and subject to the verification of certain conditions established therein, for the contribution of funds to the Company, through a capital increase; the capitalization of certain credits, through the issuance of convertible bonds; as well as the full payment of holders of lower amount claims.

The Trustee filed a motion to inform the dates for holding the Creditors' General Meeting ("AGC"), namely March 21, 2024 and March 28, 2024, on first call and second call, respectively. Certain creditors filed a request to postpone the AGC dates so that they have sufficient time to carry out the dismemberment of their claims, a request to which the Company did not oppose and suggested to the court that the new AGC dates be on April 19, 2024 and April 26, 2024, on the first and second call, respectively.

On March 8, 2024, Light S.A. communicated to the market the decision of the reorganization court accepting the request of certain creditors, with the call of the Creditors' General Meeting for April 25, 2024, on first call, and on May 3, 2024, on second call.

To date, the Modifying Judicial Reorganization Plan has not yet been voted (approved/disapproved) by the creditors, considering the new dates established for the Creditors' General Meeting and, therefore, not yet ratified in court.

2.5 - If the issuer disclosed during the last fiscal year or wishes to disclose in this form any non-accounting measures, such as Lajida (Earnings Before Interest, Taxes, Depreciation and Amortization) or Lajir (Earnings Before Interest and Taxes), the issuer must:

(a) Inform the value of non-accounting measures

i. CVM EBITDA

The Company presents below the following non-accounting measurements in relation to the last three fiscal years:

(In thousands of reais)	On 12/31/2023	On 12/31/2022
CVM EBITDA	2,336.218	(1,211,749)
Adjusted EBITDA	2,149,863	1,694,659

The "CVM EBITDA" (*Earnings Before Interest, Taxes, Depreciation and Amortization*) is a non-accounting measure prepared by the Company in accordance with CVM Resolution No. 156, of June 23, 2022 ("CVM Resolution 156"), reconciled with the Company's financial statements and interim accounting information, and consists of net profit (loss) for the period adjusted by the net financial result, income tax and social contribution and depreciation and amortization expenses.

On January 1, 2019 the new standard that regulates the accounting treatment of Commercial Leasing Transactions (IFRS 16/CPC 06(R2)), issued by IASB and CPC, respectively, came into force. For the implementation of this standard, the Company adopted the modified retrospective method, with cumulative effect on the date of adoption.

EBITDA is not a measure recognized by the Accounting Practices Adopted in Brazil or by the International Financial Reporting Standards ("IFRS"), issued by the International Accounting Standard Board ("IASB"), does not represent the cash flow for the periods presented and should not be considered as a substitute for net income (loss), as an indicator of operating performance or as a substitute for cash flow as an indicator of the Company's liquidity or basis for distribution of dividends.

EBITDA does not have a standard meaning and may not be comparable to similar title measures provided by other companies.

EBITDA is a financial indicator used to assess the results of companies without the influence of their capital structure, tax effects and other accounting impacts without a direct reflection on the company's cash flow.

Adjusted EBITDA is a result of CVM EBITDA, that is, also a non-accounting one, which excludes the equity method accounts, other operating income/expenses and the New Replacement Value (VNR) income, in addition to excluding the effects of non-recurring items in the period, in order to better try to elucidate the Company's structural performance.

ii. Gross Debt and Net Debt

The Company presents below the following non-accounting measurements in relation to the last two fiscal years:

(In thousands of reais)	On 12/31/2023	On December 31, 2022
Gross Debt	11,338,208	11,115,717
Net Debt	9,241,138	9,032,166

Gross Debt is equivalent to the total sum of current and non-current loans, financing, debentures, interest due and income receivable and payable from swap operations. Net Debt is equivalent to the total Gross Debt deducted from the cash and cash equivalents, and bonds and securities.

Amounts related to lease obligations were not considered as debt.

Gross Debt and Net Debt are used as financial indicators to assess solvency and ability to fulfill obligations, considering covenant clauses in debt agreements. Net Debt considers Gross Debt deducted from:

- Cash and Cash equivalents: Cash consists of cash balances and available bank deposits. Cash and cash equivalents consist of bank deposits in cash and short-term financial investments with immediate liquidity and low risk convertible into cash balances.

- Bonds and securities: Bonds and securities are short-term investments with high liquidity and convertible into known amounts of cash entered into with financial institutions in the Brazilian financial market. Bonds and securities are subject to a floating rate, have a daily repurchase commitment by the counterparty financial institution (the repurchase rate is previously agreed between the parties) and yield mainly according to the variation of the interbank deposit rate, or CDI, with immaterial losses of income in case of early redemption.

Gross Debt and Net Debt are not a financial performance, liquidity or indebtedness measure acknowledged by the Accounting Practices Adopted in Brazil nor by the International Financial Reporting Standards (IFRS), issued by the International Accounting Standards Board (IASB), do not represent indebtedness on the dates indicated and are not indicators of the financial condition, liquidity or ability to liquidate the Company's debt. They are also not calculated using a standard methodology and may not be comparable to definitions of gross debt, net debt or similarly titled measures used by other companies.

(b) Make reconciliation of reported values and the audited financial statement figures

CVM EBITDA

The table below demonstrates the reconciliation of net income to CVM EBITDA for the fiscal years ended December 31, 2023 and 2022:

(In thousands of reais)	12/31/2023	12/31/2022
Net income for the period/year	**255,162**	**(5,672,203)**
(+/-) Net financial result	(721,419)	(3,447,327)
(+) Current and deferred income tax and social contribution	(561,387)	(314,464)
(+) Depreciation and amortization	(786,624)	(730,767)
CVM EBITDA	**2,149,863**	**(1,179,646)**

(In thousands of reais)	12/31/2023	12/31/2022
CVM EBITDA	**2,332,144**	**(1,179,646)**
(+/-) Equity method	(3,550)	(16,976)

(+/-) Other operating revenue /expenses	(175,135)	(379,956)
(+/-) VNR	353,413	38,366
(+/-) Non-recurring items*	-	(2,515,738)
Adjusted EBITDA	**2,149,863**	**1,694,659**

*Non-recurring items mainly consider the reviews of methodologies carried out in 2022, as well as provision for the ICMS topic in the PIS and COFINS tax base. Other specific, non-structural events may occur in this adjustment.

Gross Debt and Net Debt

The table below shows the reconciliation of the Gross Debt and Net Debt balances on December 31, 2023 and 2022:

(In thousands of reais)	Fiscal year ended on	
	12/31/2023	**12/31/2022**
Loans and financing (current and non-current)	3,235,799	3,762,371
Debentures (current and non-current)	7,409,628	6,750,918
(+/-) Derivative financial instruments swaps assets and liabilities, net (current and non-current)	662,947	427,097
Gross Debt	**11,308,418**	**11,115,717**
(-) Cash and Cash Equivalents	(292,066)	(43,866)
(-) Bond and securities	(1,805,005)	(2,039,665)
Net Debt	**9,211,347**	**9,032,186**

(c) Explain the reason why it believes that such measurement is more appropriate for the correct understanding of its financial condition and the results of its operations

CVM EBITDA

The "CVM EBITDA" (Earnings Before Interest, Taxes, Depreciation and Amortization) is a non-accounting measure prepared by the Company in accordance with CVM Resolution No. 156, of June 23, 2022 ("CVM Resolution 156"), reconciled with the Company's financial statements and interim accounting information, and consists of net profit (loss) for the period adjusted by the net financial result, income tax and social contribution and depreciation and amortization expenses.

ADJUSTED EBITDA

"Adjusted EBITDA" is a non-accounting measure prepared from the "CVM EBITDA" in order to better reflect the Company's operating performance. To do so, the effects of the equity methodology accounts, other operating income/expenses and the amounts related to the New Replacement Value (VNR) book account – accounting method for measuring the Regulatory Remuneration Base (BRR) of the Brazilian electricity sector, as established by ANEEL, which consists of the valuation of assets by estimating the costs necessary for their complete replacement by new assets and has no cash effect - are excluded from the "CVM EBITDA". In addition, the effects of non-recurring items are excluded from the "CVM EBITDA".

Gross Debt and Net Debt

We understand that the calculation of Net Debt is the most accurate for understanding the Company's ability to meet its obligations, as it takes into account all of the Company's Gross Debt discounted by highly liquid assets, namely (i) cash and cash equivalents; and (ii) bonds and securities.

For more information on the restrictive clauses in relation to indebtedness limits and contracting new Company debts currently in effect, see item 2.1. (f) (iv) of this Reference Form.

2.6 - Events subsequent to the latest financial statements

Tariff Adjustments – Controlled Company Light SESA

On March 12, 2024, the National Electric Energy Agency ("ANEEL"), through Ratifying Resolution No. 3.310, ratified the tariff adjustment, with an average effect of 3,54%. The new tariffs came into effect as of March 15, 2024. The average increase for low voltage customers was 4,05% and for high voltage customers was 2,45%.

Aneel Notice of Violation – Controlled Company Light SESA

On March 6, 2024, the controlled company Light SESA received a notice of violation issued by ANEEL in the amount of BRL 28.394 thousand, for not providing adequate service regarding the supply of electricity to consumers in its concession area.

The notice of violation is under review by our legal advisors who have so far assessed the risk as a possible loss.

2.7 - Policy on income allocation

	2023
(a) Rules on retained income	Established with 5% of the net profit for the year before any other allocation and limited to 20% of the corporate capital, in accordance with article 193 of Law No. 6.404/76. The Company may cease to establish the legal reserve in the fiscal year in which the balance of this reserve, plus the amount of capital reserves, exceeds 30% of the corporate capital referred to in paragraph 1 of article 182. This reserve may be used to offset losses or to increase capital. On December 31, 2023, the balance of the reserve was used to absorb accumulated losses.
(a.i) Income retention amounts	The Management proposal for the allocation of income for the fiscal year ended December 31, 2023 will be approved at the AGM to be held on April 29, 2023, allocating (i) the profit of BRL 255.162 thousand, to absorb accumulated losses.
(a.ii) Percentage in relation to total declared income	-
(b) Rules on dividend distribution	The Company's Bylaws provide that in each fiscal year, shareholders will be entitled to a mandatory dividend of 25% of the Company's adjusted net income, pursuant to article 202 of Law No. 6.404/76. The distribution of dividends to shareholders is recognized as a liability in the Company's financial statements. Any amounts above the mandatory minimum are accrued on the date they are approved by the shareholders. As decided by the Board of Directors, the Company has adopted a dividend distribution policy of at least 50% of adjusted net income – in the form of dividends or interest on equity – based on its annual or semi-annual financial statements. The Company's dividend policy, however, does not prevent it from, under certain circumstances, declaring dividends lower than 50% of adjusted net income. Thus, at the discretion of the Board of Directors, the distribution of dividends in excess of the mandatory minimum of 25% of adjusted net income will be subject to verification of compatibility with the following factors: the Company's financial conditions; macroeconomic conditions; tariff reviews and adjustments; regulatory changes; growth strategy or investment plans; and other factors considered relevant. With respect to the mandatory dividend payment requirement, 25% of annual adjusted net income, the Company's Management may choose not to pay dividends to shareholders if it is determined that distributions would not be advisable in view of the Company's financial condition.
(c) Periodicity for dividend distributions	As a rule, the distribution of dividends will be annual, and the Company may, at the discretion of the Board of Directors, draw up semi-annual or interim balance sheets, and the Board of Directors may resolve on and declare interim dividends on account of the net income calculated in the period or at account of retained earnings or existing profit reserve, including as an advance, in whole or in part, of the mandatory dividend for the current year. If the dividends are not claimed within three years, as of the beginning of the payment, they will revert to the Company.
(d) Restrictions on dividend distribution	The Company has financial agreements that have a restrictive condition for the distribution of dividends that are limited to the payment of the mandatory minimum dividend limited to 25%, provided for in article 202 of the Corporations Law. Furthermore, with respect to Light S.E.S.A. in view of the execution of the 5th Amendment to Concession Agreement No. 001/1996 between Light S.E.S.A. and the Granting Authority, ANEEL Normative Resolution No. 747/2016 limits the distribution of dividends above the legal minimum if the distribution company does not reach the quality indicators for two consecutive years or for three alternate years within a period of five years.
(e) If the issuer has a formally approved policy for allocation of net income, inform the body responsible for approval, the date of approval, and, if the issuer discloses the policy, the locations on the worldwide web where the	The Company does not have a formally approved results allocation policy.

	2023
document may be consulted	

2.8 - Relevant items not evidenced in the financial statements

(a) The off-balance sheet assets and liabilities directly or indirectly owned by the issuer, such as:

(i) written-off receivables portfolios over which the entity has not retained nor significantly transferred the risks and benefits of the ownership of the asset transferred, indicating the respective liabilities

There are no portfolios of receivables written off over which the entity has neither retained nor substantially transferred the risks and benefits of ownership of the transferred asset related to the fiscal year ended December 31, 2023.

(ii) Contracts for the future purchase and sale of products or services

The Company does not have derecognized receivables portfolios over which the entity holds risks and responsibilities.

(iii) Unfinished construction contracts

There are no unfinished construction contracts not shown in the Company's balance sheets for the fiscal year ended December 31, 2023.

(iv) Future financing receipt contracts

There are no contracts for future receipts of financing not shown in the Company's balance sheets for the fiscal year ended December 31, 2023.

(b) Other items not evidenced in the financial statements

There are no other items not evidenced in the Company's financial statements related to the fiscal year ended on December 31, 2023.

2.9 Comments on items not evidenced in the financial statements indicated in item 2.8

(a) how such items change or may change the issuer's revenue, expenses, operating income, financial expenses, or other items in the issuer's financial statements

Not applicable, considering that there are no items not evidenced in the Company's financial statements for the fiscal year ended December 31, 2023.

(b) Nature and purpose of the transaction

Not applicable, considering that there are no items not evidenced in the Company's financial statements for the fiscal year ended December 31, 2023.

(c) kind and amount of obligations undertaken and rights generated in favor of issuer as a result of the transaction

Not applicable, considering that there are no items not evidenced in the Company's financial statements for the fiscal year ended December 31, 2023.

2,10 - Business Plan

(a) Investments

(i) quantitative and qualitative description of ongoing and planned investments

The Company's main investments in recent years have been aimed at maintaining and improving the distribution network, combating non-technical losses and defaults and generation projects. In 2023, the total amount invested was BRL 930.728 thousand, including contributions in equity interests.

Regarding the maintenance and improvement of the distribution network, an amount of BRL 351.409 thousand was invested in 2023 to guaranteed the conclusion of several projects, with the aim of increasing the robustness of the network, improving the quality of supply and reducing the charging level of high voltage circuits, assets that will generate a greater remuneration base for the Company. Within this amount, BRL 143.108 thousand were allocated to improvements in the distribution network.

With regard to the project to combat energy losses and default, the inspections and normalization of low and medium voltage customers, the maintenance and replacement of obsolete measurers to more advanced technology, increased network shielding and measurement in areas with a high loss rates, and actions to cut off defaulting customers were responsible for a total expenditure of BRL 309.217 thousand in 2023.

Investments in the Generation totaled BRL 99.711 thousand, of which BRL 46.077 thousand related to the project for the construction of the bypass tunnel, in addition to other projects for the renovation and modernization of equipment and systems of the generating park and the replacement of assets.

The planned investment for 2023 was BRL 1.001.491 thousand. Of the main investments planned for this period, BRL 388.373 thousand were intended to the maintenance and improvement of the distribution network, BRL 327.576 thousand to the project to combat energy losses and defaults and BRL 109.248 thousand to investments in generation.

The main cash needs of the Company are:

- Invest in actions to combat non-technical energy losses and defaults;

- Invest in new connections and network expansion to serve new customers;

- Invest in the maintenance, improvement and automation of the distribution network to increase the quality of energy supply, at low, medium and high voltages, including the underground network;

- Invest in the maintenance and modernization of energy generation plants, including its dams.

(ii) Sources of investment financing

The Company finances its Investment projects mainly through its own cash generation. Other sources already used in the past by the Company and that might be used in the future: (i) infrastructure debentures in the Brazilian capital market, (ii) Bonds of the international market, (iii) Credit rights Investment Fund – FIDC and (iv) National Development Bank – BNDES.

(iii) Material divestments in progress and planned divestments

In 2023, the Company still maintained its position of divestment in non-core assets, and in this sense, it still maintained its interest in Amazonia Energia (investment vehicle in Geradora Norte Energia) as an available-for-sale asset

On June 23, 2022, Light S.A. concluded, together with its controlled company Light Energia S.A., the sale of the respective equity interests in the companies Lightger S.A. and Guanhães Energia S.A. to Brasal Energia S.A. The Transaction consisted of the sale to Brasal: (i) of the total interest held by Light representing 51% of the corporate capital of Lightger S.A., the company that operates PCH Paracambi; and (ii) of the total interest held by its controlled company Light Energia S.A. representing 51% of the corporate capital of Guanhães Energia S.A., the company that operates the PCHs Senhora do Porto, Dores de Guanhães, Fortuna II and Jacaré.

On November 29, 2022, UHE Itaocara S.A. paid the fine imposed by ANEEL, in the amount of BRL 50.453.220,12, corresponding to 5% of the investment value declared to the Energy Research Company - EPE at the time of the bidding of UHE Itaocara I, pursuant to ANEEL Order No. 2.647, of September 11, 2020, due to the termination, at the request of UHE Itaocara S.A., of the concession for the implementation and exploitation of UHE Itaocara I through funds contributed by the Company's shareholders, in proportion to their interests in the corporate capital, equivalent to the amount of BRL 25.731.132,00 by Light.

On December 31, 2022, the Company started to treat the jointly controlled subsidiary Amazônia Energia S.A. ("Amazônia Energia") as an asset held for sale. During the fiscal year ended December 31, 2022, the Company's Management carried out studies and negotiations aimed at divesting Amazônia Energia, which has a 9.8% interest in Norte Energia S.A. This divestment is in line with the Company's strategy of disposing of minority interests. Thus, the Management reclassified the investment as a non-current asset held for sale measured at fair value, which resulted in an amount lower than the book value of BRL 94.453 thousand.

(b) If already disclosed, indicate the acquisition of plants, equipment, patents and other assets that may have a material impact on the issuer's production capacity

No plants, equipment, invention patents were acquired through R&D projects, with confirmed effective influence on the Company's production capacity.

(c) New products and services

(i) Description of research in progress and already disclosed

The Research & Development (R&D) program is prepared in accordance with Law No. 9.991, of July 24, 2000, which defines the obligation of concessionaires of public energy services to invest a percentage of their Net Operating Revenue in Research, Development and Innovation projects; REN 929 of March 30, 2021 establishes that this investment be 0,14% for the energy distributors, and, for the generation public services concessionaires, 0,28% of their Net Revenue.

Below is a brief description of the projects completed in 2023, per business segment:

Distribution (Light SESA): There were no projects completed in said year.

Generation (Light Energia):

PD-05161-0014/2018 - Integrated routine Monitoring and alert for Dam Safety.

(ii) Total expenditures by the issuer in research activities to develop new products or services

During 2023, the R&D program had a total investment of BRL 21.4 million, of which BRL 18.2 million by Light S.E.S.A. and BRL 3.2 million by Light Energia.

These expenses include research projects for the development of new products or services and expenses with the management of the R&D program.

(iii) Projects in progress and already disclosed

During 2023, 6 projects were started by Light S.E.S.A. and projects started in previous years were continued, 14 by Light S.E.S.A and 5 by LIGHT Energia, considering current agreements for the development of the projects.

<u>Light SESA</u>

Research and Development Projects started in previous years:

1. PD 00382-0123/2019 - Development of Shared Electric Mobility Solutions: Infrastructure and supply systems for e-carsharing and Micromobility;

2. PD 00382-0125/2019 - Tracker of irregular connections;

3. PD 00382-0127/2019 - Maintenance in Electric Substations assisted by Augmented Reality;

4. PD 00382-0131/2020 - Intelligent system for correcting the geographic base using artificial intelligence and computer vision;

5. PD 00382-0132/2020 - Software for identifying repeated and unfounded calls in customer service centers based on intelligent algorithms;

6. PD 00382-0133/2020 - Development of a medium voltage prototype of a short circuit-current Limiter for distribution systems;

7. PD 00382-0135/2020 - Photovoltaic generation, electric storage using batteries, smart metering and customer relationship for service in needy communities in Light's concession area;

8. PD 00382-0137/2020 - Loss criticality forecasting system based on the behavior of time versus load.

9. PD 00382-0155/2021 - Intelligence Center for special treatment area with unified management of projects and initiatives supported by artificial intelligence;

10. PD-000632-3078/2020 - Review and improvement of methodologies for defining regulatory limits for DEC and FEC;

11. PD-00382-0156/2022 - AI System for IP Park Management, Mutual Use and Urban Furniture;

12. PD-00382-0157/2022 - Insertion in the Market of software to support reading, billing and Commercial Losses "SmartReader";

13. PD-00382-0158/2022 - AI tool to optimize the financial return of balance measurement installations in Transformers from the perspective of commercial losses;

14. PD-00063-3088/2022 - Tariff Sandbox Governance Pilot Project.

Research and Development Projects started in 2023:

1. PD 00382-0159/2023 – Han Solo: Polymeric material for internal filling of conventional meters installed in Light consumer units with a focus on their destruction.

2. PD 00382-0160/2023 – Intelligent Remote Orbital Monitoring of Non-Technical Losses.

3. PD 00382-164/2023 – Artificial Intelligence as a mechanism to support the registration of emergency occurrences in Light's various customer service channels aimed at reducing unfounded displacements.

4. PD 00382-162/2023 – Low-voltage Frequency Cryptographic Encoder for the inhibition of non-technical losses in special and conventional areas.

5. PD 00382-161/2023 – GIS Vibroacoustic Monitoring System.

6. PD 00382-165/2023 – Deflector Shield: Development of anti-flame shield and reinforcements for armored boxes.

Light Energia

Research and Development Projects started in previous years:

1. PD 05161-0014/2018 - MOIRAS - Integrated routine monitoring and alert for dam safety;

2. PD 05161-0016/2019 – MoVaSC – Flow, Sediment and Climate Modeling.

3. PD 05161-0018/2020 - Telecommunication system with high data availability, low cost and energy consumption for hydrology telemetry;

4. PD-00382-0127/2019 Cooperated - Maintenance in Electric Substations assisted by Augmented Reality.

5. PD 05161-0022/2022 - Handling of aquatic macrophytes with environmental and economic benefits.

Research and Development Projects started in 2023: No projects were started in said year.

(iv) total expenditures by the issuer in the development of new products or services

In 2023, the R&D projects in progress and closure of Light S.E.S.A. and Light Energia had, of the total investment, about 15.7% of expenses in Projects in the Applied Research phase, 72.6% of expenses in the Experimental Development phase, 0,008% of expenses in the Series Head phase, and 8.5% of expenses in the Market Insertion phase. The remaining percentage of total investments was used to manage the R&D program.

In 2023, Light SESA invested BRL 1.8 million in the development of new products and services. The values are related to investments in projects that are in the first stage, pioneer lot and market insertion stages, which are part of the innovation chain of the ANEEL R&D Program. Light ENERGIA concentrated its investments in the initial stages of the innovation chain, that is, there were no investments in the stages starting with the series head.

Chain phase	2023	%
PA - Applied Research	3,361,528.50	15.7%
DE - Experimental Development	15,552,238.86	72.6%
CS - Series Head	1,788.31	0.008%
LP - Pioneer Lot	0.00	0%
IM – Market Entry	1,827,498.06	8.5%
Program Management	691,370.33	3.2%
Overall Total	**21,434,424.06**	**100.0%**

(d) opportunities included in the issuer's business plan related to ESG issues

The Brazilian energy sector has undergone a major energy transformation, guided mainly by the ESG agenda and technological innovation, which favors, for example, the development of renewable sources of energy generation, mainly wind and solar. This is part of a context of global trends that go through decarbonization – less fossil fuels –, decentralization – with energy being generated closer to the load – and digitalization, which brings efficiency, cost reduction and new interactions between agents and consumers.

Aware of this changing scenario, Light monitors and participates in projects that may generate new business opportunities in the coming years. In 2022, for example, the Company developed the project to build a floating photovoltaic plant, in the form of distributed generation, in one of the reservoirs of Light Energia's Complexo de Lajes. The project, designed within the scope of ANEEL's Energy Efficiency Program (PEE), has an estimated annual generation of 8GWh, with an installed capacity of 5MWp, and can serve around 7.000 low-income families living in communities located in the area of Light concession. The construction of the plant began in 2023.

2,11 - Other factors with material influence

In March 2020, the World Health Organization ("WHO") declared COVID-19 outbreak a pandemic. The uncertainties generated by the spread of COVID-19 and its variants interfered in economic activities, causing uncertainties and impacts on the activities of the Energy Sector, in particular the energy Distribution segment during the years 2020 and 2021.

The Company and its controlling companies made efforts to minimize the impacts arising from the pandemic on operations and society, and adopted some measures to protect the health, well-being and safety of its employees.

For the 2021 fiscal year, the Company's Executive Office assessed the impact of COVID-19 on Light Group's businesses. Topics such as (i) demand performance and energy consumption; (ii) impact on loss, collection and default indicators; (iii) variation in macroeconomic indicators; (iv) access to the capital market, short- and medium-term cash flow; (v) reduction in the recoverable amount of non-financial assets; (vi) impacts on financial covenants; and (vii) assessment of assumptions and estimation uncertainties associated with the measurement of assets and liabilities, were analyzed.

The Executive Office did not verify significant variations in the 2023 result of the Group's companies as a direct result of the effects of the COVID-19 pandemic that could compromise the operating capacity and the implementation of its projects.

In 2023, the total amount invested by Light in sponsorships was 77.8MM, with the entire resource coming from tax benefits, via the State Law for the Incentive to Culture and Sports.

In 2023, according to new guidelines, part of the social investment line was intended to projects capable of reinforcing the institutional relationship with the state government and the 31 municipalities in its concession area and meeting the demands of civil society through its political representatives.

Action strategies were developed, which contributed to the identification and construction of the objectives of many projects carried out.

The Company's Sponsorship team, through the assessment of the sponsorship proposals sent and, subsequently, the monitoring of the sponsored projects, makes the social impact assessments and observes whether the delivery of the goals and indicators were met together with the State Office of Sport and Leisure, and the Office of Culture and Creative Economy. In addition to the monitoring of our analysts and presentation of partial results, at the end of the project execution there is the delivery of an accountability report that includes the activities carried out and the impacts obtained.

42 projects benefited from the initiative.

It is important to point out that, although each project operates autonomously and has its own objectives, the cultural and sports actions, by themselves, are tools for social transformation. In addition to contributing directly to fostering creativity, physical and mental well-being; moving the local economy during and after its implementation, being mechanisms for professionalization and income generation, among other benefits, they bring with them a large support network, formed by professionals from different segments, who work in addition to the regular activities provided for in the scope, offering, above all, a welcome to those assisted and their families (promoting active listening, counseling and stimulating the process of self-esteem).

Light, through its Sponsorship Policy, continued to support projects that contribute to the economic development of its concession area.

EXHIBIT II

Proposal for Allocation of Net Income

(under the terms of Exhibit A to CVM Resolution 81)

1. Inform the net income for the fiscal year

The net income for the year 2023 was two hundred and fifty-five million, one hundred and sixty-two thousand, one hundred and twenty-two reais and twenty centavos (BRL 255,162,122.20).

The net income for the year will be fully allocated to absorb losses from previous years, pursuant to article 189, main section, of the Corporations Law.

2. Inform the overall amount and value per share of the dividends, including advanced dividends and interest on net equity (JCP) already declared

There was no declaration of dividends or interest on net equity in 2023.

3. Inform the percentage of net income distributed for the fiscal year

There was no declaration of dividends or interest on net equity based on the result for the year 2023, and the profit for the year will be used, in its entirety, to absorb losses from previous years.

4. Inform the overall amount and the value per share of dividends distributed based on profits from previous fiscal years

No dividends or interest on net equity were declared based on the result of 2023.

5. Inform, having deducted the advanced dividends and interest on net equity already declared:

a. **The gross value of dividends and interest on net equity (JCP), sorted out by share of each type and class**
b. **The method and term of payment of dividends and interest on net equity**
c. **Any assessment of monetary update and interest on dividends and interest on net equity**
d. **Date of declaration of payment of dividends and interest on net equity considered to identify the shareholders entitled to receive them**

No dividends or interest on net equity were declared based on the result of 2023.

6. If there has been a declaration of dividends or interest on net equity based on profits calculated in half-yearly balance sheets or shorter periods

a. **Inform the amount of dividends or interest on net equity already declared**
b. **Inform the date of the respective payments**

No dividends or interest on net equity were declared based on the result of 2023.

7. Provide a comparative chart indicating the following values per share of each type and

class:

a. Net income for the fiscal year and for the previous three (3) fiscal years

	2023	2022	2021
Net income for the year	255,162	(5,672,203)	397,946
Profit (Loss) per share for the year[1]	0.69557	(15.46247)	1.08480

[1] For the 2021 fiscal year, the calculation was made with the weighted average of the number of common shares, due to the capital increases that occurred in January 2021.

b. Dividend and interest on net equity distributed in the previous three (3) fiscal years

	2023	2022	2021
Mandatory minimum dividend based on 25% of adjusted profit	-	-	94,512
(+) Dividends complementary to the distribution of income	-	-	-
(=) Dividends related to the distribution of income	-	-	94,512
	-	-	
Dividends - common shares	-	-	**0.25368599658**
	-	-	
% Dividends on adjusted net income	-	-	25%
No. of Common Shares[1]	-		372,555,324
Dividends per share - Common shares	-	-	0.25368599658

(1) Number of shares on the date of the Annual General Meeting.

*Management proposal to be resolved at the Annual General Meeting

*The Company did not distribute dividends and interest on net equity based on the results of the years ended December 31, 2023 and 2022.

8. If profits are allocated to the legal reserve

a. Identify the amount intended for the legal reserve

Due to the absorption of all profits for the year by the accumulated losses, no profits for the year 2023 will be allocated to the legal reserve.

b. Detail the form of calculation of the legal reserve

Due to the absorption of all profits for the year by the accumulated losses, no profits for the year 2023 will be allocated to the legal reserve.

9. In the event the company has preferred shares entitled to fixed or minimum dividends

a. Describe how the fixed or minimum dividends are calculated

b. Inform whether the profits of the fiscal year suffice to fully pay the fixed or minimum dividends

c. Identify whether any unpaid portions are cumulative

d. Identify the overall amount of the fixed or minimum dividends payable for each class of preferred shares

e. Identify the fixed or minimum dividends to be paid per preferred share of each class

Items not applicable, given that the Company has no preferred shares.

10. In relation to the mandatory dividend

a. **Describe the calculation method provided for in the bylaws**

b. **Inform whether it is being paid in full**

c. Inform any amount possibly withheld

Pursuant to Article 25 of the Company's Bylaws, after the deductions provided for by law have been made, the shareholders will be entitled to a minimum mandatory dividend of twenty-five percent (25%) of the Company's net income, adjusted pursuant to item I of art. 202 of Law No. 6,404/76.

Net income for the year will be fully used to absorb losses from previous years, pursuant to article 189, main section, of the Corporations Law, so that there is no mandatory minimum dividend to be paid to shareholders.

11. Where the mandatory dividend has been withheld, due to the company's financial condition

a. State the amount withheld

b. Describe in detail the company's financial condition, including aspects involving liquidity analysis, working capital and positive cash flows

c. Justify the withholding of dividends

No mandatory dividend will be withheld, due to the Company's financial condition.

12. Where income has been allocated to the contingencies reserve

a. Identify the amount allocated to the reserve

b. Identify probable loss and its cause

c. Explain why the loss was considered probable

d. Justify the creation of the reserve

There will be no allocation of profits for the year 2023 for contingency reserve.

13. Where income has been allocated to the reserve for future profits

a. State the amount allocated to the reserve for future profits

b. Inform the nature of the unrealized profits that gave rise to the reserve

No 2023 profits will be allocated to the reserve for future profits.

14. Where income has been allocated to statutory reserves

a. Describe the statutory clauses establishing the reserve

b. Identify the amount allocated to the reserve

c. Describe how the amount was calculated

There will be no allocation of profits for the year 2023 to statutory reserves.

15. In case of profit withholding foreseen in the capital budget

a. Identify the amount withheld

There were no 2023 profit withholding.

b. Provide a copy of the capital budget

There will be no 2023 profit withholding.

16. If there is allocation of income to the tax incentive reserve

a. State the amount allocated to the reserve

b. Explain the nature of the allocation

There will be no allocation of profits for the year 2023 to tax incentive reserve.

<u>EXHIBIT III</u>

Information regarding candidates nominated for the Audit Committee

ELECTION OF THE MEMBERS OF THE AUDIT COMMITTEE

(Information related to items 7.3 to 7.6 of the Reference Form)

7.3 Provide a chart containing the following information on each of the issuer's administrators and members of the Audit Committee:

a. name
b. date of birth
c. profession
d. CPF number or passport number
e. elective position held
f. election date
g. date of investiture
h. term of office
i. elected by the controlling company or not
j. if he or she is an independent member, as per the applicable specific regulations
k. if the manager or Audit Committee member has been in office for consecutive terms, the initial date of the first term of office

Audit Committee Members:										
name	***b. date of birth***	***c. profession***	***d. Individual taxpayer number (CPF) or passport number***	***e. elective position to be held***	***f. election date***	***g. date of investiture***	***h. term of office***	***i. if elected by the controlling shareholder or not***	***j. if they are independent members***	***l. Number of Consecutive Terms***
Luiz Paulo de Amorim	March 17, 1963	Accountant	753.251.447-15	Acting Member	April 30, 2024	April 30, 2024	Until AGM 2025	No	Yes	Fourth Term of Office
Sergio Xavier Fortes	December 5, 1948	Economist	227.348.057-15	Acting Member	April 30, 2024	April 30, 2024	Until AGM 2025	No	Yes	Fourth term of office
Ary Waddington	September 25, 1932	Economist	004.469.397-49	Acting Member	April 30, 2024	April 30, 2024	Until AGM 2025	No	Yes	Fourth term of office
Natalia Carneiro de Figueiredo	September 18, 1981	Manager	091.578.777-69	Alternate Member	April 30, 2024	April 30, 2024	Until AGM 2025	No	Yes	Fourth Term of Office
Pedro Fialho Rondon	July 15, 1991	Economist	137.345.037-10	Alternate Member	April 30, 2024	April 30, 2024	Until AGM 2025	No	Yes	First Term of Office
Luiz Felipe Monteiro Lemos	April 16, 1975	Manager	009.568.326-79	Alternate Member	April 30, 2024	April 30, 2024	Until AGM 2025	No	Yes	Second term of office

l. main professional experiences during the past 5 years, highlighting, if applicable, the positions and roles held (i) with the issuer and companies of its business group; and (ii) companies controlled by the shareholder of the issuer that holds a direct or indirect equity interest equal to or exceeding 5% of one same class or type of issuer's securities

Acting Members

Luiz Paulo de Amorim - 753.251.447-15
Graduated in Accounting Sciences from FACEN, and Post-Graduation in Corporate Finance from FGV. He is currently Head of Family Office at Samambaia Empreendimentos e Participações (since 1999). Served as Member of the Audit Committee at Fundação Orquestra Sinfônica Brasileira - OSB (2011 - 2016), General Manager at the Economic Development Agency of the State of Rio de Janeiro – AD-RIO, was Parliamentary Secretary at the House of Representatives – Brasília, Financial Assistant to the Presidency at Cedae-RJ, in addition to holding positions at Multiplic S.A., Banco da Bahia – BBM Participações S.A., Supergasbras Distribuidora de Gás S.A. and Marcovan Comércio e Indústria S.A. Mr. Luiz Paulo states that he is not considered a Politically Exposed Person, pursuant to applicable regulations.

Sergio Xavier Fortes - 227.348.057-15
Graduated in Economics from UFRJ, master's degree in Finance and Capital Markets from the Graduate School of Economics at Fundação Getúlio Vargas. He served as Executive Director of Samambaia Empreendimentos e Participações Ltda (2001 to 2003), was Director of the General Department of Cultural Action of the Secretariat of Cultures of the City of Rio de Janeiro (2001), was Executive Director of AD-Rio - Development Agency do State of Rio de Janeiro (1996 to 1998) and was Chief of Staff of the Secretary of Industry, Commerce and Tourism of the State of Rio de Janeiro (1995 to 1996), among other professional experiences. Mr. Sérgio states that he is not considered a Politically Exposed Person, pursuant to applicable regulations.

Ary Waddington - 004.469.397-49
Graduated in Accounting from the Candido Mendes Academy of Commerce, Economist from the National Faculty of Economics - University of Brazil, Postgraduate in Economic Analysis from the National Council of Economics - and with an extension course in Investment Analysis from the New York Finance Institute. He also served as a member of the Audit Committee at the following companies: Ibemec, Andima, Codimec, Ibef, Brahma, Refrigeração Paraná, Pacaembu, J. H. Santos, Ambev, Uniquimica, R. Saigh. He also acted as Superintendent Officer of Banco Cidade São Paulo SA, Officer and main Executive of Grupo Finan. Aymoré/ Bco. Holandes Unido (ABNBANK), as well as Vice-President of Transbrasil and Vice-President of VASP. Mr. Ary states that he is not considered a Politically Exposed Person, pursuant to applicable regulations.

Alternate Members

Natalia Carneiro de Figueiredo - 091.578.777-69
Graduated in Business Administration from Estácio de Sá University, with specialization in Corporate Finance (focus on financial investments) from the Pontifical Catholic University of Rio de Janeiro (PUC-RJ) and an MBA in Finance and Controllership from the Fluminense Federal University. Since 2014, she has been a senior financial analyst at Samambaia Empreendimentos e Participações Ltda., performing activities such as controlling expenses with aircraft, cash flow controls, analysis and control of investments abroad, among others. Mrs. Hollanda states that she is not considered a Politically Exposed Person, pursuant to applicable regulations.

Pedro Fialho Rondon - 137.345.037-10
Graduated in Economics from IBMEC-RJ and an extension in Finance from the University of California Berkeley. He is currently an investment coordinator at Samambaia Empreendimentos e Participações Ltda. In previous years, he held the positions of *Project Finance* Analyst at Neoenergia, FP&A Analyst at Brasil Brokers, and Corporate Finance Consultant and M&A *Due Diligence* Consultant at KPMG. Mr. Pedro states that he is not considered a Politically Exposed Person, pursuant to applicable regulations.

Luiz Felipe Monteiro Lemos – 009.568.326-79

Holds a Bachelor's Degree of Business Administration from Universidade Federal de Minas Gerais, an MBA in Finance from Insper and Administration Consultant Formation from Instituto Brasileiro de Governança Corporativa. Executive with more than 25 years of experience in different sectors and current Financial Director of Red Bull Bragantino Football Club. In recent years, he has served as (i) Finance and Strategic Transformation Consultant between 2022 and 2019, and CFO Brazil between 2019 and 2018 of Quantiq/GTM Chemicals, (ii) CFO South America of RHI-Magnesita between 2018 and 2016, and (iii) Fiscal Advisor of Braskem and ANPEI between 2016 and 2014. In addition to other positions such as Tax Manager and Controller at Braskem, Tax Manager at Sadia/BRF, Auditor and Tax Consultant at Arthur Andersen. Mr. Luiz Felipe represents that he is not considered a Politically Exposed Person, pursuant to applicable regulations.

m. description of any of the following events occurring during the last 5 years:

- **a. criminal conviction**
- **b. an adverse award rendered by CVM, Central Bank of Brazil, or Private Insurance Superintendence in administrative proceedings, with penalties imposed**
- **c. any adverse judgment that has become final and unappealable in the judicial or administrative spheres, which has suspended or incapacitated them to perform any professional or commercial activity**

The candidates nominated for the position of member of the Audit Committee, mentioned in item 7.3 above, represented for all legal purposes that, in the last 5 years, they were not subject to the effects of any criminal conviction, even if not final, any adverse judgment or application of a penalty in an administrative proceeding of the CVM, the Central Bank of Brazil or the Superintendence of Private Insurance, even if not final and unappealable, or any conviction that has become final and unappealable, at the judicial level or subject to a final administrative decision, which has suspended or disqualified for the practice of any professional or commercial activity.

7.4. Provide the information mentioned in item 7.3 with regard to members of the bylaws committees, as well as of the audit, risk, financial and compensation committees, even if such committees or bodies are not established in the bylaws

Not applicable.

7.5. Inform the existence of marital relationships, domestic partnerships or family relationships until the second degree between:

a. the issuer's administrators

None.

b. (i) the issuer's administrators and (ii) administrators of the issuer's direct or indirect controlled companies

None.

c. (i) the issuer's administrators or of its direct or indirect controlled companies, and (ii) the issuer's direct or indirect controlling shareholders

None.

d. (i) the issuer's administrators and (ii) administrators of the issuer's direct and indirect controlling companies

None.

7.6. State subordination, service, or control relationships in the last three fiscal years between the managers of the issuer and:

a. a company directly or indirectly controlled by the issuer, except those in which the issuer directly or indirectly holds equity interest that is equal to or greater than ninety-nine percent (99%) of the corporate capital that directly or indirectly controls the issuer;

None.

b. direct or indirect controlling shareholder of the issuer

None.

c. any relevant supplier, customer, debtor or creditor of its controlled company or controlling shareholders, or controlled company of any of them

None.

EXHIBIT IV

Compensation Proposal for Management and Audit Committee

For the fiscal year 2024 (comprising the period from January to December), the Company proposes the global annual compensation of administrators in the total amount of up to BRL 26,801,468, and global compensation of the members of the Audit Committee, in the amount of up to BRL 247,068. We clarify that such values are related only to the amounts to be paid directly by the Company.

The global compensation proposal for the Management and the Audit Committee totals up to **BRL 27,048,536**, divided among such bodies as follows:

Proposal 2024	**Light S.A.**
Board of Directors	15,578,457
Statutory Executive Office	11,223,011
Audit Committee	247,068
Total	**27,048,536**

The summary table below shows the consolidated annual amount, segregated by body (i) of the amounts approved at the Annual General Meeting held on April 28, 2023, and (ii) of the amounts actually realized, as disclosed in the Company's financial statements for the year ended December 31, 2023.

2023 - Proposed x Realized	**Proposal AGM 2023**	**Made in 2023**	**Difference**
Board of Directors	1,135,771	5,152,704	4,016,933
Statutory Executive Office	17,179,928	6,583,980	-10,595,948
Audit Committee	494,136	240,205	-253,931
Total	**18,809,836**	**11,976,889**	**-6,832,947**

The following table shows the consolidated annual amount, segregated by body, (i) of the amounts approved at the Annual General Meeting held on April 28, 2023, and (ii) of the amounts proposed for the 2024 fiscal year, submitted to the approval of the Annual General Meeting to be held on April 30, 2024.

Proposal 2024 x 2023	**Proposal AGM 2023**	**Proposal AGM 2024**	**Difference**
Board of Directors	1,135,771	15,578,457	14,442,685
Statutory Executive Office	17,179,928	11,223,011	-5,956,917
Audit Committee	494,136	247,068	-247,068
Total	**18,809,836**	**27,048,536**	**8,238,700**

The compensation proposal for the 2024 fiscal year is 44% higher than the proposal approved at the Annual General Meeting held on April 28, 2023, mainly due to the change in the proportion of the apportionment of the global compensation of the Company's Management in force until then between the Company, Light - Serviços de Eletricidade S.A. ("Light SESA") and Light Energia S.A. ("Light Energia"), as well as the inclusion of variable compensation for the members of the Board of Directors. The Company's management also receives a portion of their compensation for holding positions in other subsidiaries of the Company.

Management also clarifies that the global compensation amount proposed for the 2024 fiscal year does not include the employer's social charges, as per the most recent guidance from the Securities and Exchange Commission.

The Management also clarifies that the managers receive a fixed and variable short-term compensation that is apportioned among the Company, Light SESA, Light Energia and other subsidiaries of the Company. As explained above, the Company's management also receives a portion of their compensation for holding positions in other subsidiaries of the Company. The compensation proposal for the 2024 fiscal year considers the apportionment criteria presented in the table below. It should be noted that all Share-Based Compensation is recognized in Light S.A.'s income statement.

Proportion of apportionment of the Management's global compensation, except Share-Based Compensation - 2024	**No. of Compensated Members**	**Light S.A.**	**Light SESA**	**Light Energia S.A**	**Light Com**
Statutory Executive Office	1	15%	44%	5%	36%
	1	36%	64%	0%	0%
	1	16%	36%	4%	44%
	1	29%	38%	5%	28%
	1	1%	4%	1%	94%
	1	19%	42%	0%	39%
	1	41%	32%	27%	0%
	1	1%	4%	4%	91%
Board of Directors	9	100%	0%	0%	0%
	1	0%	50%	50%	0%
Audit Committee	3	50%	50%	0%	0%

Detailed information on the proposed compensation for the Administrators and Audit Committee of the controlled companies is presented in the **Exhibit V** of this Proposal.

EXHIBIT V

Information on the administrators' compensation

(pursuant to item 8 of the Reference Form)

(Article 13, item II, of the CVM Resolution 81)

8.1 - Description of the policy or practice adopted for compensation of the Board of Directors, Officers appointed by the bylaws and other officers, Audit Committee, committees provided for in the bylaws and audit, risk, financial and compensation committees, addressing the following aspects:

(a) Objectives of the compensation policy or practice, informing whether the compensation policy has been formally approved, the body responsible for its approval, the date of approval and, if issuer discloses the policy, locations on the Internet where the document may be consulted

The Company's compensation policy follows practices based on market research and aims to attract and retain competent and qualified professionals, capable of creating and implementing the Company's business strategies, stimulating results.

The Company's strategy is to maintain a transparent and sustainable policy focused on the Culture of Results. Such compensation policy is structured to reward Management directly with their performance for the Company's business, through the measurement of pre-established goals, based on parameters determined for each fiscal year. Within this context, variable compensation plays an important role, as it allows shareholders to share success and value creation with executives, generating a long-term vision and sustainability, as well as aligning the interests of both.

Annually, the compensation proposal is approved by the shareholders at the Annual General Meeting, disclosed in the Management Proposal (http://ri.light.com.br/governanca/assembleias-e-reunioes) and, after approval, is also disclosed on the RI website, within the scope of the Company's Annual Report http://ri.light.com.br/sustentabilidade/modelo-de-negocio.

The compensation proposal for the 2024 fiscal year will be approved at the Annual General Meeting, to be held on April 30, 2024.

(b) Practices and procedures adopted by the Board of Directors to determine the individual compensation of the Board of Directors and the executive office, indicating:

(i) The issuer's bodies and committees that are part of the decision-making process, identifying the manner in which they participate

In the Company's organizational structure, the People and Governance Committee is responsible for addressing issues related to the compensation of the Company's management bodies. The Committee is permanent and is made up of members of the Board of Directors.

The purpose of the People and Governance Committee is to review and propose to the Board of Directors the policies and guidelines for the compensation of statutory officers, members of the Board of Directors and members of the Audit Committee, based on the performance targets established by the Board of Directors.

(ii) Criteria and methodology used to set the individual compensation, indicating if studies were used to verify the market practices and, if so, the comparison criteria and scope of these studies

According to the Company’s Compensation Policy, the Officers’ compensation is evaluated through surveys carried out by a specialized external consultancy to be defined by Light, so that it is possible to assess competitiveness and guarantee fairness in relation to the amounts paid by the market. The survey is carried out periodically, considering companies of similar size and/or sector, as well as the attributions, complexity and level of knowledge required by the position, that is, according to the challenge of the position.

The variable remuneration depends on the achievement of goals and performance indicators, aligned with the interests of the company's strategy for executives.

The goals that make up the Officers' cards are defined based on the strategic direction approved by the Board of Directors. The indicators are defined annually, according to the Company's business strategies. At the end of the fiscal year, the achievement of targets is evaluated and the resulting variable compensation is calculated, in accordance with the Company's Variable Compensation Program.

(iii) How often and in which manner the Board of Directors evaluates the adequacy of the compensation policy of the issuer

The fixed and variable compensation paid by the Company to its managers is evaluated and approved once a year by the Board of Directors, in accordance with the limits determined at the Annual General Meeting and taking into account surveys carried out internally, so that it is possible to assess its competitiveness and eventually evaluate the need to carry out adjustments in some of the compensation components.

(c) Breakdown of the compensation, stating:

(i) A description of the elements that form the compensation, including, in relation to each of them:

- **Their goals and alignment to short, medium, and long-term interests of the issuer**

Board of Directors

Members of the Board of Directors have their compensation split between fixed and variable compensation, which is in line with market practices. Additionally, members of the Board of Directors are mandatorily reimbursed for travel and accommodation expenses necessary for the performance of their duties.

Statutory Executive Office

The members of the Statutory Executive Office have their compensation divided into: (i) fixed compensation in line with market practices for positions of similar complexity; (ii) variable compensation linked to minimum triggers, targets and maximum corporate performance and adjusted according to the individual performance of each executive office under management, being paid in full in the year following the measurement of the result; (iii) long-term retention bonus with the purpose of retaining executives until the end date of the distributor’s concession agreement; (iv) stock option plan linked to conditions related to the renewal of the concession and adequacy of the capital structure; and (v) benefit package consisting of medical and dental healthcare, for officers and covered dependents, participation in the private pension plan to which the Company also makes contributions and life insurance.

Non-Statutory Executive Office

The members of the non-statutory Executive Office have their compensation divided into: (i) fixed compensation in line with market practices for positions of similar complexity; (ii) variable compensation in the form of Profit and/or Results Sharing (Law No. 10,101/2000) linked to minimum corporate performance triggers and adjusted according to individual performance and the areas under management, part of which is paid in the year subsequent to the measurement of the result; and (iii) benefit package consisting of medical and dental healthcare, for officers and covered dependents, participation in the private pension plan to which the Company also makes contributions, meal and food vouchers, optional membership life insurance and reimbursement expenses with children's education with limits provided for in the collective bargaining agreement. Certain eligible non-statutory officers are entitled to (i) long-term retention bonus with the purpose of retaining executives until the end date of the distributor's concession agreement; (ii) stock option plan linked to conditions related to the renewal of the concession and adequacy of the capital structure.

Audit Committee

The members of the Audit Committee receive only fixed remuneration, which is equivalent to, at least, the legal minimum, as resolved in the General Meeting, and cannot be lower than, for each member in office, 10% of the compensation, on average, attributed to each officer, excluding benefits, representation allowances and variable compensation. Additionally, members of the Audit Committee are mandatorily reimbursed for travel and accommodation expenses necessary for the performance of their duties.

Committees

All Committee members are eligible for a fixed monthly remuneration, which is not cumulative. Thus, if you participate in more than one committee, the remuneration is not increased, including the statutory committee. Additionally, Committee members are mandatorily reimbursed for travel and accommodation expenses necessary for the performance of their duties.

- **Their proportion in the global compensation of the last 3 fiscal years**

The table below shows the expected proportion of each element in the composition of the total compensation for the current fiscal year:

Fiscal Year 2024 - Quoted	Fixed Compensation	Variable Compensation	Share-based compensation	Post-Employment	Cessation of Position	Total
Board of Directors	41.64%	58.36%	0.00%	0.00%	0.00%	100.00%
Statutory Executive Office	62.31%	8.41%	28.77%	0.34%	0.17%	100.00%
Non-Statutory Executive Office	70.57%	25.72%	0.00%	3.71%	0.00%	100.00%
Audit Committee	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
Statutory Audit Committee	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
Operations and Finance Committee	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
People and Governance Committee	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ESG+ Committee	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Fiscal Year 2023 - Realized	Fixed Compensation	Variable Compensation	Share-based compensation	Post-Employment	Cessation of Position	Total
Board of Directors	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
Statutory Executive Office	43.75%	15.98%	36.04%	1.77%	2.46%	100.00%
Non-Statutory Executive Office	63.13%	30.95%	0.00%	2.68%	3.24%	100.00%
Audit Committee	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
Statutory Audit Committee	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%
Operations and Finance Committee	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
People and Governance Committee	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
ESG+ Committee	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Fiscal Year 2022 - Realized	Fixed Compensation	Variable Compensation	Share-based compensation	Post-Employment	Cessation of Position	Total
Board of Directors	100%	0.0%	0.0%	0.0%	0.0%	100.0%
Statutory Executive Office	50.6%	41.1%	N/A	2.3%	6.0%	100.0%
Non-Statutory Executive Office	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Audit Committee	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Statutory Audit Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Operations and Finance Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
People and Governance Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
ESG+ Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

In "Share-Based Compensation" we had a reversal that was due to the *turnover* of two former Officers, who did not execute the option to redeem the values of the shares and, in accounting terms, Light did not obtain the disbursement of this value, making the "Share-Based Compensation", negative within Realized.

Fiscal Year 2021 - Realized	Fixed Compensation	Variable Compensation	Share-based compensation	Post-Employment	Cessation of Position	Total
Board of Directors	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Statutory Executive Office	9.6%	9.8%	80.0%	0.5%	0.1%	100.0%
Non-Statutory Executive Office	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Audit Committee	100.0%	0.0%	0.0%	0.0%	0.0%	100.0%
Statutory Audit Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Operations and Finance Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
People and Governance Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
ESG+ Committee	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

- **Its calculation and adjustment methodology**

The maximum global amount to be paid to administrators as compensation is determined by the Shareholders' General Meeting, with the maximum global compensation for such public meeting the limits imposed by article 152 of the Corporations Law, as well as the individual compensation of members of the Board of Directors and Audit Committee.

The total individual target compensation of the Statutory Officers is determined by the Board of Directors based on assessments presented by the People and Governance Committee, based on market references for positions of similar complexity, and may be used in the comparison of insurance, reinsurance or companies of the market in general, according to function. The Board of Directors is also responsible for determining, on an annual basis, the adjustment index for fixed fees. The variable compensation, in cash, is calculated as a multiple of the fixed compensation, and the above criteria also apply to this compensation component.

The total individual target compensation of the Non-Statutory Officers is determined by the Statutory Officers based on market references for positions of similar complexity, and insurance, reinsurance or companies of the market in general may be used, according to the function. Non-Statutory Officers may also be eligible for annual salary increases based on a collective bargaining agreement with category representatives. As the variable compensation, in cash, is calculated as a multiple of the fixed compensation, the above criteria also apply to this remuneration component.

- **The main performance indicators taken into account, including, if applicable, ESG-related indicators**

(ii) Reasons that justify the composition of the compensation

The reasons that justify the composition of the compensation paid to the Company's administrators are incentives for improving its management and retaining executives, aiming to gain through the commitment to short and long-term results.

(iii) The existence of members not compensated by the issuer and the reason for such fact

For each member of the Audit Committee, we have a non-compensated alternate member.

(d) The existence of compensation supported by subsidiaries, controlled companies or direct or indirect controlling companies

The compensation and other costs of the Management are partially borne by the subsidiaries through an apportionment system, according to the table in item 8.19. It should be noted that all Share-Based Compensation is recognized in Light S.A.'s income statement.

(e) existence of any compensation or benefit linked to the occurrence of a given corporate event, such as the disposal of issuer's ownership control

There is no compensation or benefit bound to the occurrence of a specific corporate event.

8.2 - Compensation recognized in the results of the latest three fiscal years and forecast for the current fiscal year for the board of directors, bylaw-appointed executive office, and audit committee

Total compensation estimated for the current Fiscal Year ending on December 31, 2024 – Annual Amounts				
	Board of Directors	**Statutory Executive Office**	**Audit Committee**	**Total**
Total number of members	9	7	3	19
No. of compensated members	9	5.08	3	17.08
Fixed annual compensation				
Salary or Pro labore	5,760,000.00	6,948,126.11	247,068.00	12,955,194.11
Direct and indirect benefits	7,547.64	45,285.84	0	52,833.48
Participation in committees	720,000.00	0	0	720,000.00
Others	0	0	0	0
Description of other fixed compensations				
Variable compensation				
Bonus	9,090,909	943,398.43	0	10,034,307.52
Profit sharing	0	0	0	0
Participation in meetings	0	0	0	0
Commissions	0	0	0	0
Others	0	0	0	0
Description of other variable compensations				
Post-employment	0	38,211.00	0	38,211.00
Cessation of position	0	19,556.53	0	19,556.53
Based on shares (including options)	0	3,228,432.86	0	3,228,432.86
Note	As per CIRCULAR LETTER/ANNUAL-2024-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	As per CIRCULAR LETTER/ANNUAL-2024-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	As per CIRCULAR LETTER/ANNUAL-2024-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	
Total compensation	15,578,456.73	11,223,010.78	247,068.00	27,048,535.51

Total compensation estimated for the current Fiscal Year ending on December 31, 2023 – Annual Amounts				
	Board of Directors	**Statutory Executive Office**	**Audit Committee**	**Total**
Total number of members	16	9	3	28
No. of compensated members	8.5	6.8	2.9	18.3
Fixed annual compensation				
Salary or Pro labore	4,465,232.34	2,774,006.71	240,205.00	7,479,444.05

Direct and indirect benefits	8,138.27	106,383.78	0	114,522.05
Participation in committees	679,333.32	0	0	679,333.32
Others	0	0	0	0
Description of other fixed compensations				
Variable compensation				
Bonus	0	1,052,230.72	0	1,052,230.72
Profit sharing	0	0	0	0
Participation in meetings	0	0	0	0
Commissions	0	0	0	0
Others	0	0	0	0
Description of other variable compensations				
Post-employment	0	116,418.78	0	116,418.78
Cessation of position	0	162,129.83	0	162,129.83
Based on shares (including options)	0	2,372,809.94	0	2,372,809.94
Note	As per CIRCULAR LETTER/ANNUAL-2024-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	As per CIRCULAR LETTER/ANNUAL-2024-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	As per CIRCULAR LETTER/ANNUAL-2024-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	
Total compensation	5,152,703.93	6,583,979.76	240,205.00	11,976,888.69

Total compensation of the Fiscal Year on December 31, 2022 – Annual Amounts Note				
	Board of Directors	**Statutory Executive Office**	**Audit Committee**	**Total**
Total number of members	8.83	7.00	6.00	21.83
No. of compensated members	8.83	7.00	3.00	18.83
Fixed annual compensation				
Salary or Pro labore	626,463.53	934,818.88	247,068.00	1,808,350.41
Direct and indirect benefits	4,726.00	54,341.77	0.00	59,067.77
Participation in committees	841,333.33	0.00	0.00	841,333.33
Others	0.00	0.00	0.00	0.00
Description of other fixed compensations				
Variable compensation				
Bonus	0.00	803,783.30	0.00	803,783.30
Profit sharing	0.00	0.00	0.00	0.00
Participation in meetings	0.00	0.00	0.00	0.00
Commissions	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00

Description of other variable compensations				
Post-employment	0.00	44,993.55	0.00	44,993.55
Cessation of position	0.00	116,479.98	0.00	116,479.98
Based on shares (including options)	0.00	-2,386,794.42	0.00	-2,386,794.42
Note	As per CIRCULAR LETTER/ANNUAL-2024-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	As per CIRCULAR LETTER/ANNUAL-2024-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	As per CIRCULAR LETTER/ANNUAL-2024-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	
Total compensation	1,472,522,86	-432,376.94	247,068.00	1,287,213.92

Total compensation of the Fiscal Year on December 31, 2021 – Annual Amounts				
	Board of Directors	**Statutory Executive Office**	**Audit Committee**	**Total**
Total number of members	9.00	7.58	6.42	23.00
No. of compensated members	9.00	7.58	3.00	19.58
Fixed annual compensation				
Salary or Pro labore	581,357.83	962,980.02	224,677.45	1,769,015.30
Direct and indirect benefits	6,918.89	66,167.36	0.00	73,086.25
Participation in committees	972,009.33	0.00	0.00	972,009.33
Others	0.00	0.00	0.00	0.00
Description of other fixed compensations				
Variable compensation				
Bonus	0.00	1,045,161.39	0.00	1,045,161.39
Profit sharing	0.00	0.00	0.00	0.00
Participation in meetings	0.00	0.00	0.00	0.00
Commissions	0.00	0.00	0.00	0.00
Others	0.00	0.00	0.00	0.00
Description of other variable compensations				
Post-employment	0.00	58,075.88	0.00	58,075.88
Cessation of position	0.00	9,846.72	0.00	9,846.72
Based on shares (including options)	0.00	8,561,584.74	0.00	8,561,584.74
Note	As per CIRCULAR LETTER/ANNUAL-2024-CVM/SEP, the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in	As per CIRCULAR LETTER/ANNUAL-2024-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in accordance with the annual average of	As per CIRCULAR LETTER/ANNUAL-2024-CVM/SEP], the number of members of the Board of Directors, Statutory Executive Office and Audit Committee (letter "b") were calculated in	

	accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	the number of members of each body calculated every month, with two decimal places.	accordance with the annual average of the number of members of each body calculated every month, with two decimal places.	
Total compensation	1,560,286.05	10,703,816.11	224,677.45	12,488,779.61

8.3 - Variable compensation of the Board of Directors, statutory executive office and Audit Committee of the last 3 fiscal years and of the current fiscal year

Variable compensation set forth for the current fiscal year (2024)

	Board of Directors	Statutory Executive Office	Audit Committee	Total
Total number of members	9	7.00	-	-
No. of compensated members	9	5.08	-	-
Bonus				
Minimum amount set forth in the compensation plan	1,010,101.01	599,523.35	-	-
Maximum amount set forth in the compensation plan	1,010,101.01	2,342,250.00	-	-
Amount set forth in the compensation plan, if the goals are achieved	1,010,101.01	599,523.35	-	-
Profit sharing				
Minimum amount set forth in the compensation plan	-	-	-	-
Maximum amount set forth in the compensation plan	-	-	-	-
Amount set forth in the compensation plan, if the goals are achieved	-	-	-	-

Variable compensation - fiscal year ending on December 31, 2023

	Board of Directors	Statutory Executive Office	Audit Committee	Total
Total number of members	-	9.00	-	-
No. of compensated members	-	6.83	-	-
Bonus				
Minimum amount set forth in the compensation plan	-	524,944.00	-	-
Maximum amount set forth in the compensation plan	-	4,080,567.60	-	-
Amount set forth in the compensation plan, if the goals were achieved	-	524,944.00	-	-
Amount actually recognized in the results of the fiscal year	-	1,052,230.72	-	-
Profit sharing				
Minimum amount set forth in the compensation plan	-	-	-	-

Maximum amount set forth in the compensation plan	-	-	-	-
Amount set forth in the compensation plan, if the goals were achieved	-	-	-	-
Amount actually recognized in the results of the fiscal year	-	-	-	-

Variable compensation - fiscal year ending on December 31, 2022

	Board of Directors	Statutory Executive Office	Audit Committee	Total
Total number of members	-	7.00	-	-
No. of compensated members	-	7.00	-	-
Bonus				
Minimum amount set forth in the compensation plan	-	533,276.00	-	-
Maximum amount set forth in the compensation plan	-	1,066.553.00	-	-
Amount set forth in the compensation plan, if the goals were achieved	-	533,276.00	-	-
Amount actually recognized in the results of the fiscal year	-	803,783.30	-	-
Profit sharing				
Minimum amount set forth in the compensation plan	-	-	-	-
Maximum amount set forth in the compensation plan	-	-	-	-
Amount set forth in the compensation plan, if the goals were achieved	-	-	-	-
Amount actually recognized in the results of the fiscal year	-	-	-	-

Variable compensation - fiscal year ending on December 31, 2021

	Board of Directors	Statutory Executive Office	Audit Committee	Total
Total number of members	-	7.58	-	-
No. of compensated members	-	7.58	-	-
Bonus				
Minimum amount set forth in the compensation plan	-	479,820	-	-
Maximum amount set forth in the compensation plan	-	1,919,281	-	-
Amount set forth in the compensation plan, if the goals were achieved	-	959,641	-	-
Amount actually recognized in the results of the fiscal year	-	1,045,161	-	-
Profit sharing				

Minimum amount set forth in the compensation plan	-	-	-	-
Maximum amount set forth in the compensation plan	-	-	-	-
Amount set forth in the compensation plan, if the goals were achieved	-	-	-	-
Amount actually recognized in the results of the fiscal year	-	-	-	-

8.4 - Share-based compensation plan of the Board of Directors and statutory executive office, in effect in the last fiscal year and set forth for the current fiscal year, describe:

The Company has a Stock Option Plan in force since its approval at the Extraordinary General Meeting held on April 28, 2023 ("Plan").

The beneficiaries of the Plan are certain statutory and non-statutory Officers of Company and its subsidiaries (provided that references to Company in the Plan include its subsidiaries), selected by the Board of Directors considering aspects related to the performance and potential of the professional (the "Beneficiaries"). The exercise of the Options covered by the Plan is linked to certain performance conditions, which directly impact the Beneficiary's gain, in addition to the quantities delivered.

Each Option granted in the scope of this Plan shall grant Beneficiary the right to subscribe one thousand (1,000) shares, under the terms and conditions outlined in the Plan, and a total of up to 18,627 Options may be jointly granted to the Beneficiaries.

The Plan will remain in force until August 31, 2026, and may be terminated, at any time, by decision of the Board of Directors, without prejudice to the prevalence of the obligations assumed under each Grant Agreement then entered into.

Following the applicable legislation and the Plan's characteristics, the Plan's accounting shall take place over the next 2.4 (2 years and 4 months) years and shall observe the achievement of Vesting Conditions. The estimated unit cost is BRL 1.70 per Option, based on the Global Grant Limit. Company estimates an expense related to the Plan of ten million, nine hundred and sixty-four thousand, three hundred and twenty-two reais and fifty-two centavos (BRL 10,964,322.52) ("Total Estimated Plan Expense"), and out of the Total Estimated Plan Expense, Company estimates an expense of BRL 3,228,432.86 for the fiscal year 2024.

The main purposes of the Plan are:

(i) create a greater alignment between the interests of the executives and those of the Company's shareholders, in the pursuit of sustainable growth for its business;

(ii) reach the Company's corporate purposes and targets;

(iii) strengthen the Company's capacity of attracting, keeping and engaging the current and new executives, in the pursuit of their long-term commitment to the Company's purposes; and

(iv) share the creation of value, as well as the risks inherent to the Company's business.

8.5 - Share-based compensation of the Board of Directors and the executive office under the form of call options recognized in the results of the last 3 fiscal years and that estimated for the current fiscal year

Share-based compensation set forth for the current fiscal year (2024)

	Board of Directors	Executive Office Statutory
Total number of members	**-**	**5.08**
No. of compensated members	**-**	**2.00**
Weighted average strike price of each of the following groups of options:		
(a) Outstanding options at the beginning of the fiscal year	-	7.78
(b) Options forfeited and expired during the fiscal year	-	-
(c) Options exercised during the fiscal year	-	-
Potential dilution in case of exercise of all outstanding options	**-**	**0.161%**

Share-based compensation - fiscal year ended December 31, 2023

	Board of Directors	Executive Office Statutory
Total number of members	**-**	**6.67**
No. of compensated members	**-**	**3.00**
Weighted average strike price of each of the following groups of options:		
(a) Outstanding in the beginning of the fiscal year	-	5.18
(b) Forfeited and expired during the fiscal year	-	4.36
(c) Exercised during the fiscal year	-	0.00
Potential dilution in case of exercise of all outstanding options	**0%**	**0.67%**

Share-based compensation - fiscal year ended December 31, 2022

	Board of Directors	Executive Office Statutory
Total number of members	**-**	**7.00**
No. of compensated members	**-**	**5.00**
Weighted average strike price of each of the following groups of options:		
(a) Outstanding options at the beginning of the fiscal year	-	20.10
(b) Options forfeited and expired during the fiscal year	-	20.08
(c) Options exercised during the fiscal year	-	-
Potential dilution in case of exercise of all outstanding options	**-**	**0.448%**

Share-based compensation - fiscal year ended December 31, 2021

	Board of	Executive Office

	Directors	Statutory
Total number of members	**-**	**7.67**
No. of compensated members	**-**	**5.75**
Weighted average exercise price:		
(a) Outstanding options at the beginning of the fiscal year	-	20.54
(b) Options forfeited and expired during the fiscal year	-	20.32
(c) Options exercised during the fiscal year	-	-
Potential dilution in case of exercise of all outstanding options	**-**	0.929%

8.6 - Share options awarded for the Board of Directors and the executive office in the last 3 fiscal years and estimated for the current fiscal year

Exercised options - current fiscal year (2024)

	Board of Directors	Statutory Executive Office
Total number of members	-	5.08
No. of compensated members	-	2
Date of award	-	04/06/2023
Quantity of options awarded	-	1,862,700
Term for the options to become exercisable	-	08/31/2026
Maximum term for the exercise of the options	-	09/01/2026
Term of restriction on the transfer of shares received as a result of the exercise of options	-	12 months
Fair option value on the date of award	-	BRL 1.70
Multiplication of the number of shares awarded by the fair value of the options on the date of award	-	BRL 3,166,590.00

Options exercised - fiscal year ended on (2023)

	Board of Directors	Statutory Executive Office
Total number of members	-	6.67
No. of compensated members	-	3
Date of award	-	04/06/2023
Quantity of options awarded	-	1,862,700
Term for the options to become exercisable	-	08/31/2026
Maximum term for the exercise of the options	-	09/01/2026
Term of restriction on the transfer of shares received as a result of the exercise of options	-	12 months
Fair option value on the date of award	-	BRL 1.70
Multiplication of the number of shares awarded by the fair value of the options on the date of award	-	BRL 3,166,590.00

Options exercised - fiscal year ended on December 31, 2022

	Board of Directors	Statutory Executive Office
Total number of members	-	7.00
No. of compensated members	-	7.00
Date of award	-	There was none
Quantity of options awarded	-	There was none
Term for the options to become exercisable	-	There was none
Maximum term for the exercise of the options	-	There was none
Term of restriction on the transfer of shares received as a result of the exercise of options	-	There was none

Fair option value on the date of award	-	There was none
Multiplication of the number of shares awarded by the fair value of the options on the date of award	-	There was none
Options exercised	-	There was none

Options exercised - fiscal year ended December 31, 2021

	Board of Directors	Statutory Executive Office
Total number of members	-	7.58
No. of compensated members	-	7.58
Date of award	-	There was none
Quantity of options awarded	-	There was none
Term for the options to become exercisable	-	There was none
Maximum term for the exercise of the options	-	There was none
Term of restriction on the transfer of shares received as a result of the exercise of options	-	There was none
Fair option value on the date of award	-	There was none
Multiplication of the number of shares awarded by the fair value of the options on the date of award	-	There was none
Options exercised	-	There was none

8.7 - Information regarding the outstanding options held by the Board of Directors and by the statutory executive office at the end of the last fiscal year

Outstanding options at the end of the fiscal year ended December 31, 2023

	Board of Directors	Statutory Executive Office
Total number of members	-	6.67
No. of compensated members	-	3.00
Options not yet exercisable		
Number	-	599,540
Vesting date	-	10/07/2024 08/31/2026
Maximum term for the exercise of the options	-	10/07/2025 09/01/2026
Lock-up period for transfer of shares	-	12 months (lockup)
Weighted average exercise price	-	7.78
Fair value of the options on the last day of the fiscal year	-	4.35
Exercisable options		
Number	-	-
Maximum term for the exercise of the options	-	-
Lock-up period for transfer of shares	-	-
Weighted average exercise price	-	-
Fair value of the options on the last day of the fiscal year	-	-
Fair value of total options on the last day of the fiscal year	-	-

8.8 - Options exercised with regard to the share-based compensation of the Board of Directors and the statutory executive office in the last 3 fiscal years

Not applicable, considering that there was no exercise of stock options by the Company's administrators in the last three fiscal years.

8.9 - In relation to share-based compensation of the Board of Directors and the statutory executive office as shares to be delivered directly to the beneficiaries, recognized in the results of the last 3 fiscal years and estimated for the current fiscal year:

Not applicable, considering that there was no exercise of stock options by the Company's administrators in the last three fiscal years.

8.10 - In relation to each award of shares for the Board of Directors and statutory executive office made in the last 3 fiscal years and estimated for the current fiscal year:

Not applicable, considering that there was no exercise of stock options by the Company's administrators in the last three fiscal years.

8.11 - Shares delivered for the Board of Directors and the statutory executive office with regard to the share-based compensation in the last 3 fiscal years

Not applicable, considering that there was no exercise of stock options by the Company's administrators in the last three fiscal years.

8.12 - Information required for the understanding of the data disclosed in items 8.5 to 8.11 – Method for pricing the share and option value

Variable	2023 SOP Program
Pricing model	Binomial
Weighted average price of shares	1.95
Strike Price	0.00001
Expected Volatility	57.79%
Expiry of the option	3 years
Expected Dividends	0.00%
Risk-free interest rate	11.96%
The method and assumptions adopted to consider the expected effects of early exercise	The participant will exercise the option before expiration if the value of the share reaches 3 times the strike price
Method for ascertaining the expected volatility	The volatility expectation was calculated for each exercise date, taking into account the remaining time to complete the acquisition period, as well as the historical volatility of returns, using the GARCH model
Whether any other characteristic of the option was taken into consideration when ascertaining its fair value	

8.13 - Number of shares, quotas and other convertible securities, issued, in Brazil or abroad, by the Company, its direct or indirect controlling shareholders, companies controlled or under common control, held by administrators or members of the Audit Committee - by body

Fiscal year ended December 31, 2023				
Company	**Board of Directors**	**Statutory Executive Office**	**Audit Committee**	**Total**
Light S.A.	23,100	-	2,800	25,900
Light SESA	-	-	-	-
Light Energia	-	-	-	-

8.14 – Information on the social security plans granted to the members of the board of directors and the statutory officers

	Board of Directors	Statutory Executive Office
Total number of members	-	8
No. of compensated members	-	6 (1 in Plan C and 5 in Plan D)
Name of the plan	-	Plan C and Plan D
Quantity of administrators who qualify for retirement	-	0 (being regular retirement in Plan C) 0 (being regular retirement in Plan D)
Conditions for early retirement	-	Plan C - Minimum of 45 years of age and 36 months of credited service (uninterrupted service time at the sponsor). Plan D - At least 50 years old and their enrollment in the Plan or employment contract with their sponsor shall be in force for at least 3 full years.
Adjusted accrued amount of the contributions accrued until the end of the last fiscal year, less the portion related to the contributions directly made by the administrators	-	BRL 1,150,893.29 (**) (****) Considering the contributions related to the 9 (*) participants * Position as of 12/31/2022
Total accrued amount of the contributions made during the last fiscal year, less the portion related to the contributions directly made by the administrators		BRL 442,880.08 (**) (****) *Position from 01/01/2022 to 12/31/2022
Adjusted accrued amount of the contributions accrued until the end of the last fiscal year, less the portion related to the contributions directly made by the administrators		BRL 1,059,524.82 (***) (****) Considering the contributions related to the 6 participants * Position balances until 12/31/2023
Total accrued amount of the contributions made during the last fiscal year, less the portion related to the contributions directly made by the administrators	-	BRL 410,824.98 (***) (****) * Position from 01/01/2023 to 12/31/2023
Possibility of early redemption and conditions	-	Plan C - Provided that the employment relationship is terminated, redemption is possible. Its value corresponds to: 100% of the participant's individual account balance (resulting from the contributions made by the participant) + a percentage of the sponsor's individual account (resulting from the contributions made by the sponsor) resulting from 50% plus 0.5% for each month bound to the Plan, between 0 to 59 months bound to Plan C, and 80%, as of the 60th month + 100% of the funds from open entities.

		Plan D - As long as the employment relationship is terminated and as long as the participant is not enjoying a benefit, redemption is possible. Its value corresponds to: 100% of the participant's individual account balance (resulting from the contributions made by the participant) + a percentage of the sponsor's individual account (resulting from the contributions made by the sponsor) resulting from 50% plus 0.5% for each month bound to the Plan, limited to 80% + 100% of the funds from open entities.

(*) In 2023, one (1) officer was included and four (4) officers were excluded (dismissed in 2022). (**) Amount calculated based on the quotas of December 31, 2022 of Plans C and D. (***) Amount calculated based on the quotas of December 31, 2023 of Plans C and D. (****). Considering 100% of the Sponsor Contributions (officers of the company Light SESA, Light S.A and Light Energia.)

8.15 – Maximum, minimum and average individual compensation of the board of directors, statutory executive office and Audit Committee

Annual amounts

	Statutory Executive Office			Board of Directors			Audit Committee		
	12/31/2023	12/31/2022	12/31/2021	12/31/2023	12/31/2022	12/31/2021	12/31/2023	12/31/2022	12/31/2021
No. of members	9	7	7.6	16	8.8	9	3	6	6.42
No. of compensated members	6.8	7	7.6	8.5	8.8	9	2.9	3	3
Highest compensation value (Reais)	3,279,533.64	374,039.87	4,936,257.42	1,216,292.00	201,660.40	235,563.89	164,712.00	98,827.20	66,433.84
Lowest compensation value (Reais)	918,167.71	188,540.15	229,099.07	432,000.00	198,022.04	187,040.00	164,712.00	98,827.20	23,381.68
Average compensation value (Reais)	1,574,274.03	279,202.50	1,411,492.23	729,518.00	166,700.70	173,365.12	164,712.00	82,356.00	74,892.48

Note

Statutory Executive Office	
12/31/2023	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2024. To determine the lowest annual compensation of the body, members who held the position for less than 12 months were excluded. The highest paid member held office for 12 months. For the calculation of average compensation, only compensated members are considered.
12/31/2022	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2024. To determine the lowest annual compensation of the body, members who held the position for less than 12 months were excluded. The highest paid member held office for 12 months. For the calculation of average compensation, only compensated members are considered.
12/31/2021	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2024. To determine the lowest annual compensation of the body, members who held the position for less than 12 months were excluded. The highest paid member held office for 12 months. For the calculation of average compensation, only compensated members are considered.

Board of Directors	
12/31/2023	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2024. To determine the lowest annual compensation of the body, members who held the position for less than 12 months were excluded. The highest paid member held office for 12 months. For the calculation of average compensation, only compensated members are considered.
12/31/2022	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2024. To determine the lowest annual compensation of the body, members who held the position for less than 12 months were excluded. The highest paid member held office for 12 months. For the calculation of average compensation, only compensated members are considered.
12/31/2021	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2024. To determine the lowest annual compensation of the body, members who held the position for less than 12 months were excluded. The highest paid member held office for 12 months. For the calculation of average compensation, only compensated members are considered.

Audit Committee	
12/31/2023	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2024. To determine the lowest annual compensation of the body, members who held the position for less than 12 months were excluded. The highest paid member held office for 12 months. For the calculation of average compensation, only compensated members are considered.
12/31/2022	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2024. To determine the lowest annual compensation of the body, all position holders held the position for 12 months, the amount of the lowest individual annual compensation was calculated considering the compensations actually recognized in the income statement for the year. The highest paid member held office for 12 months. For the calculation of average compensation, only compensated members are considered.
12/31/2021	The number of members is equivalent to the annual average of the number of members of the body calculated each month, according to CVM guidelines. The values of the highest and lowest individual remuneration were calculated pursuant to Circular Letter/CVM/SEP/Nº01/2024. To determine the lowest annual compensation of the body, as for 2021, all position holders held the position for less than 12 months, the amount of the lowest individual annual compensation was calculated considering the compensations actually recognized in the income statement for the year. The highest paid member held office for 8 months. For the calculation of average compensation, only compensated members are considered.

8.16 – Compensation or indemnification mechanisms for the administrators in the event of dismissal from office or retirement

The Company's Officers removed from office by the Board of Directors or due to the end of the term of office are entitled to:

1) Extension of the Health Plan, Dental Plan and Life Insurance for up to one (1) year from the date of Termination, or until the Officer is reinserted into the job market, whichever is shorter, it being certain, in the latter case, that the Officer must inform Light about their reinsertion within a maximum period of 10 days after the signature of a new Employment Contract and/or election for the exercise of another position in the management body of another company;

2) Annual Variable Compensation proportional to the term of office completed, according to the result of achievement of the goals of the card of the position defined by the Board of Directors, for the year;

3) Indemnification corresponding to 30 days plus 3 days per year worked, of the fixed compensation in effect at the time of Termination, limited to 90 days;

4) Indemnification for the period of non-use of paid leave, considering also the period proportional to time below 12 months;

5) Annual bonus proportional to the time worked in the year considering paid days.

8.17 – With regard to the last 3 fiscal years and the forecast for the current fiscal year, indicate the percentage in the total compensation held by the administrators and members of the Audit Committee who are parties related to the controlling shareholders

In 2019, the Company no longer had a controlling shareholder and, consequently, there is no percentage held by administrators and members of the Audit Committee that are parties related to the controlling shareholders as of that year.

8.18 – With regard to the last 3 fiscal years and the forecast for the current fiscal year, indicate the compensation of administrators and members of the Audit Committee, grouped by body, received for any reason other than the position occupied thereby

The administrators and members of the Company's Audit Committee do not receive any compensation for any reason other than the position held.

8.19 - With regard to the last 3 fiscal years and the current fiscal year, indicate the compensation of managers and members of the audit committee recognized in the result of direct or indirect controlling shareholders, companies under common control with and controlled by the issuer

Until December 31, 2020, the members of the Board of Directors and the members of the Executive Office received a global compensation that was apportioned between the Company, Light SESA and Light Energia, in the proportion of 10%/80%/10%, respectively, for the exercise of their roles in each of the three companies. In the case of managers who worked only at the Company and at Light S.E.S.A, this proportion was 90%/10%, respectively.

As of 2021, the apportionment of the global compensation of the Managers between the Company, Light SESA and Light Energia was changed, as shown in the tables below. The Company's officers also receive a portion of their compensation for holding positions in other subsidiaries of the Company, according to the table in item 8.20.

Current fiscal year - compensation received by virtue of the position held in the issuer

	Board of Directors	Statutory Executive Office	Audit Committee	Total
Direct and indirect controlling shareholders	-	-	-	-
Issuer's controlled companies				
Light SESA	0.00	15,341,752.80	247,068.00	16,446,424.34
Light COM	0.00	19,852,930.55	0	19,852,930.55
Light Energia	0.00	2,245,021.96	0	2,939,567.41
Company under common control	-	-	-	**39,238,922.30**

Fiscal year of 2023 - compensation received by virtue of the position held in the issuer

	Board of Directors	Statutory Executive Office	Audit Committee	Total
Direct and indirect controlling shareholders	-	-	-	-
Issuer's controlled companies				
Light SESA	1,417,236.55	18,216,867.34	240,205.00	19,874,308.89
Light COM	0.00	30,000,000.00	0	30,000,000.00
Light Energia	653,922.67	3,293,944.96	0	3,947,867.63
Company under common control	-	-	-	**53,822,176.52**

Fiscal year of 2022 - compensation received by virtue of the position held in the issuer

	Board of Directors	Statutory Executive Office	Audit Committee	Total

Direct and indirect controlling shareholders	-	-	-	-
Issuer’s controlled companies				
Light SESA	5,174,031.00	15,552,225.59	296,481,60	21,022,738.19
Light Energia	2,262,157,44	2,172,547.79	0.00	4,434,705.23
Company under common control	-	-	-	**25,457,443.42**

Fiscal year of 2021 - compensation received by virtue of the position held in the issuer

	Board of Directors	Statutory Executive Office	Audit Committee	Total
Direct and indirect controlling shareholders	-	-	-	-
Issuer’s controlled companies				
Light SESA	4,917,298.47	17,973,138.45	316,509.79	23,206,946.72
Light Energia	1,759,389.16	1,851,730.57	0.00	3,611,119.73
Company under common control	-	-	-	**26,818,066.45**

8.20 - Other relevant information

The compensation of the members of the Board of Directors and the Executive Office is apportioned between the Company, Light SESA, Light Energia and other subsidiaries of the Company, according to the time dedicated to their functions in each company of the Light group, and the totality of the Share-Based Compensation is recognized in the result of Light S.A. We present below the proportion of the amount of compensation incurred by each of the aforementioned companies of the Light Group:

	Proposal 2024					Made in 2023				
	Light S.A.	Light SESA	Light Energia	Light COM	Total	Light S.A.	Light SESA	Light Energia	Light COM	Total
FIXED COMPENSATION										
Board of Directors	6,487,548	403,058	240,000	0	7,130,606	5,152,704	1,417,237	653,923	0	7,223,863
Executive Office	6,993,412	8,141,630	1,078,510	19,852,931	36,066,483	2,880,390	7,981,389	2,038,525	30,000,000	42,900,304
Audit Committee	247,068	247,068	0	0	494,136	240,205	240,205	0	0	480,410
VARIABLE COMPENSATION										
Board of Directors	9,090,909	454,545	454,545	0	10,000,000	0	0	0	0	0
Executive Office	943,398	6,691,562	1,088,863	0	8,723,824	1,052,231	8,883,626	792,724	0	10,728,581
Audit Committee	0	0	0	0	0	0	0	0	0	0
POST-EMPLOYMENT										
Board of Directors	0	0	0	0	0	0	0	0	0	0
Executive Office	38,211	380,904	29,297	0	448,412	116,419	299,173	56,207	0	471,799
Audit Committee	0	0	0	0	0	0	0	0	0	0
CESSATION OF POSITION										
Board of Directors	0	0	0	0	0	0	0	0	0	0
Executive Office	19,557	127,657	48,352	0	195,565	162,130	1,052,680	406,489	0	1,621,298
Audit Committee	0	0	0	0	0	0	0	0	0	0
BASED ON SHARES										
Board of Directors	0	0	0	0	0	0	0	0	0	0
Executive Office	3,228,433	0	0	0	3,228,433	2,372,810	0	0	0	2,372,810
Audit Committee	0	0	0	0	0	0	0	0	0	0
GLOBAL COMPENSATION										
Board of Directors	15,578,457	857,604	694,545	0	17,130,606	5,152,704	1,417,237	653,923	0	7,223,863
Executive Office	11,223,011	15,341,753	2,245,022	19,852,931	48,662,716	6,583,980	18,216,867	3,293,945	30,000,000	58,094,792
Audit Committee	247,068	247,068	0	0	494,136	240,205	240,205	0	0	480,410

* The amounts expressed herein include all amounts that make up the compensation of managers and of the audit commit