

EARNINGS RELEASE 1Q 2025

Continued revenue growth and strong operating margins

Highlights



Net Operating Revenue (NOR) was R\$ 10,078.6 million in 1Q25, 25,5% higher than 1Q24 and 6.9% lower than 4Q24.



EBITDA⁽¹⁾ reached R\$ 2,173.0 million, 22.8% higher than 1Q24 and 9.0% lower than 4Q24, while EBITDA margin was 21.6%, 40 bps higher than 1Q24 and 50 bps lower than the previous quarter.



Return on Invested Capital (ROIC) reached 33.2% in 1Q25, down 570 bps from 1Q24 and down 100 bps from 4Q24.

Message from Management

We delivered another quarter with consistent revenue growth, with good demand for our products and services, especially due to the positive dynamics of the long-cycle business and the contribution of the recent acquisitions.

In Brazil, we observed revenue growth supported by the Energy Generation, Transmission and Distribution (GTD) area, with highlight to the concentration of solar generation businesses this quarter and the sequence of deliveries for transmission & distribution (T&D) projects. In addition, we also had contributions from the Commercial Motors and Appliance (MCA) and short-cycle Industrial Electrical and Electronic Equipment (EEI) businesses, such as lowvoltage electric motors and serial automation products.

In the external market, we presented another guarter with good performance in the GTD area, where the T&D business in North America continued to show important development. In the EEI area, we noted continued demand for our products and services in key segments such as oil & gas and mining. We continued with the integration plan on the newly acquired businesses of the Marathon, Rotor and Cemp brands, which, despite not yet operating at the same levels of efficiency as the other WEG operations, also contributed to the growth in revenue in the quarter.

Despite the uncertain in the current geopolitical landscape, we remain confident in our business model, supported by our long-term vision, global presence and diversification of products and solutions. This combination, coupled with exposure to businesses with good long-term prospects, helps mitigate risks during periods of oscillation. We remain focused in our strong industrial strategy, which, alongside our continuous pursuit of operational efficiency, supports our above-average solid operating margins and return on invested capital withing the industry.

Table 1 - Main Highlights

	1Q25	4Q24	HA%	1Q24	HA%
Return on Invested Capital	33.2%	34.2%	-100 bps	100 bps 38.9%	
Net Operating Revenue	10,078,571	10,822,276	-6.9%	8,033,304	25.5%
Domestic Market	4,438,445	4,429,218	0.2%	3,894,448	14.0%
External Markets	5,640,126	6,393,058	-11.8%	4,138,856	36.3%
External Markets in US\$	966,406	1,092,768	-11.6%	835,623	15.7%
Net Income	1,546,036	1,694,296	-8.8%	1,327,964	16.4%
Net Margin	15.3%	15.7%	-40 bps	16.5%	-120 bps
EBITDA	2,172,994	2,387,720	-9.0%	1,769,880	22.8%
EBITDA Margin	21.6%	22.1%	-50 bps	22.0%	-40 bps
Earnings per Share (EPS)	0.36848	0.40383	-8.8%	0.31653	16.4%

The following financial and operating data are presented on a consolidated basis, except when otherwise indicated, in thousands of Brazilian reais (R\$) according to accounting practices adopted in Brazil, including Brazilian Corporate Law in convergence with IFRS international norms. Except when otherwise indicated, growth rates and other comparisons are made to the same period of the previous year. Share data is adjusted for split or bonus events.



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Net Operating Revenue

Net operating revenue grew by 25.5% compared to 1Q24, up 14.0% in the domestic market and 36.3% in the external market. The evolution of revenue proportion between markets is shown in Figure 1. Adjusted for the consolidation effects from the acquired Marathon, Rotor, Cemp, Volt Electric Motor and Reivax, the revenue for the quarter would have grown 16.3% over 1Q24.

Revenue from the industrial motors and generators businesses acquired from Marathon, Rotor and Cemp was R\$ 649.7 million, 63.3% in the EEI area and 36.7% in GTD, both in the external market.



Figure 1 – Net Operating Revenue by Market (figures in R\$ million)

Net operating revenue from the external market, measured in the quarterly averaged US dollars (US\$), increased by 15.7% compared to 1Q24 and decreased by 11.6% compared to 4Q24. The distribution of net revenue by geographic market is shown in Table 2.

Table 2 – Net operating revenue from the external market by geographic region (in US dollars)

	1Q25		4Q24		1Q24		HA%	HA%
	(A)	VA%	(B)	VA%	(C)	VA%	(A)/(B)	(A)/(C)
External Markets	966,406	100.0%	1,092,768	100.0%	835,623	100.0%	-11.6%	15.7%
North America	<i>494,4</i> 88	51.2%	498,699	45.6%	400,546	47.9%	-0.8%	23.5%
South and Central America	74,607	7.7%	109,941	10.1%	91,947	11.0%	-32.1%	-18.9%
Europe	235,232	24.3%	272,004	24.9%	206,473	24.7%	-13.5%	13.9%
Africa	49,748	5.2%	79,522	7.3%	61,859	7.4%	-37.4%	-19.6%
Asia-Pacific	112,331	11.6%	132,602	12.1%	74,798	9.0%	-15.3%	50.2%

Net operating revenue from the external market was impacted by the average US dollar exchange rate that moved from R\$ 4.95 in 1Q24 to R\$ 5.85 in 1Q25, a 18.2% appreciation over the Brazilian real.

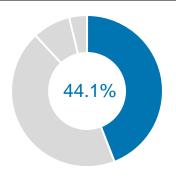
It is important to consider that we set our sales prices in different markets in local currency and according to their competitive conditions. Measured in local currencies, weighted by revenues in each market and adjusted for the consolidation effects of acquired businesses, net operating revenue from the external market increased by 3.6%⁽²⁾ compared to 1Q24.



Performance by Business Area

Industrial Electro-Electronic Equipment (EEI)

NOR	Domestic Market	External Market
1Q25	1,369,368	3,079,242
4Q24	1,549,459	3,513,694
Δ%	-11.6%	-12.4%
1Q24	1,293,094	2,324,371
Δ%	5.9%	32.5%



Share in NOR

Domestic Market

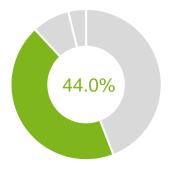
- Good industrial activity in Brazil, with stable demand for short-cycle goods, such as low voltage electric motors and serial automation products, with highlight on the oil & gas and water & wastewater segments.
- Oscillation in deliveries of long-cycle goods projects, such as mediumvoltage electric motors and automation panels, a typical dynamic for this type of product.

External Market

- In short-cycle goods, such as low-voltage electric motors, highlights include the oil & gas and mining segments, as well as the positive contribution of the Marathon, Cemp and Rotor businesses and Volt Electric Motor to revenue growth in the quarter.
- Long-cycle goods, such as high-voltage motors and automation systems, showed an improvement in order bookings despite oscillations in project delivery volume, contributing to the construction of a healthy order backlog for the coming quarters.

Energy Generation, Transmission, and Distribution (GTD)

NOR	Domestic Market	External Market
1Q25	2,388,548	2,047,637
4Q24	2,182,048	2,434,455
Δ%	9.5%	-15.9%
1Q24	2,022,146	1,434,920
Δ%	18.1%	42.7%



Share in NOR

Domestic Market

- The concentration in the delivery volume of centralized solar generation (GC) projects, in addition to the good demand from the distributed solar generation (GD) business, were the highlights in the quarter. This movement more than offset the revenue contraction from new wind turbines, due to the completion of projects in the pipeline, in a previously announced downward trend in the order backlog.
- Performance in the T&D business also continued to be positive, driven by deliveries of large transformers and substations for projects related to transmission auctions and distribution network.

External Market

- The opportunities captured in the T&D market continue to contribute to the performance of this business area, especially due to the good devilry volumes of transformer for power grid infrastructure and renewable energy generation applications.
- In the generation business, continued good demand from the generator business acquired from Marathon, in addition to building a healthy order book for the coming quarters in our operations in India and US.



Performance by Business Area

Commercial and Appliance Motors (MCA)

NOR	Domestic Market	External Market
1Q25	356,995	454,931
4Q24	362,043	357,680
Δ%	-1.4%	27.2%
1Q24	293,707	322,621
Δ%	21.5%	41.0%

8.1%

Share in NOR

Domestic Market

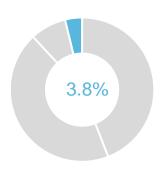
Growth in sales volume compared to the same period of the previous year, with good performance of relevant segments such as air conditioning, civil construction and compressor manufacturers.

External Market

 Demand growth for our products, with highlight for the operations in China and North America. The incorporation of part of Volt Electric Motor's business also contributed to revenue growth in the quarter.

Paints and Varnishes (T&V)

NOR	Domestic Market	External Market
1Q25	323,534	58,316
4Q24	335,668	87,228
Δ%	-3.6%	-33.1%
1Q24	285,500	56,944
Δ%	13.3%	2.4%



Share in NOR

Domestic Market

 The positive demand presented, dispersed among the different activity segments, was highlighted by the water & wastewater and agricultural implements segments.

External Market

 Revenue growth mainly due to the good result of the operation in Mexico, despite the lower sales performance in South America.



Cost of Goods Sold

The Cost of Goods Sold (COGS) and gross margin for the quarter are shown in Table 3.

Table 3 - Costs

	1Q25	4Q24	HA%	1Q24	HA%
Net Operating Revenues	10,078,571	10,822,276	-6.9%	8,033,304	25.5%
Cost of Goods Sold	(6,762,551)	(7,204,049)	-6.1%	(5,362,600)	26.1%
Gross Margin	32.9%	33.4%	-50 bps	33.2%	-30 bps

This quarter, we observed a small accommodation in gross margin, mainly explained by the change in the product mix, especially due to the concentration of revenues in the solar generation business. In addition, we observed increases in costs of important raw materials, especially copper. Despite this less favorable dynamic in the period, characteristic of the various segments in which we operate, we continued with efforts to reduce costs and improve processes, promoting structural productivity gains in our business.

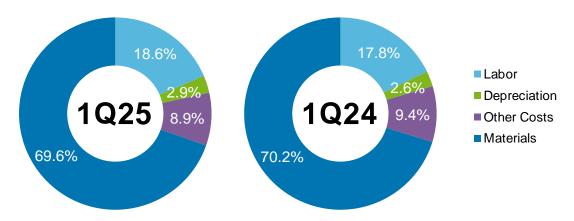


Figure 2 – COGS Composition

Sales, General, and Administrative Expenses

Consolidated Sales, General and Administrative (SG&A) expenses totaled R\$ 1,207.4 million in 1Q25, an increase of 36.6 % vs. 1Q24 and an increase of 4.1% vs. 4Q24. The increase to the same period of the previous year is mainly explained by the consolidation of the businesses acquired from Marathon, Rotor and Cemp and the increase in freight expenses. When analyzed in relation to net operating revenue, they represented 12.0%, up 100 basis points compared to 1Q24 and up 40 basis points compared to 4Q24.

EBITDA and EBITDA Margin

The composition of the EBITDA calculation, according to Instruction CVM 156/2022, and the EBITDA margin are shown in Table 4. The EBITDA margin showed a slight accommodation when compared to the same period of the previous year, mainly impacted by the fluctuations mentioned in costs and expenses.

Table 4 - Calculation of EBITDA and EBITDA Margin

	1Q25	4Q24	HA%	1Q24	HA%
Net Operating Revenues	10,078,571	10,822,276	-6.9%	8,033,304	25.5%
Net Income	1,546,036	1,694,296	-8.8%	1,327,964	16.4%
Net income before non-controling shareholders	1,637,180	1,768,928	-7.4%	1,377,254	18.9%
(+) Income Taxes & Contributions	346,310	429,921	-19.4%	298,545	16.0%
(+/-) Financial Income (Expenses)	(40, 103)	(55,799)	-28.1%	(72,452)	-44.6%
(+) Depreciation & Amortization	229,607	244,670	-6.2%	166,533	37.9%
EBITDA	2,172,994	2,387,720	-9.0%	1,769,880	22.8%
EBITDA Margin	21.6%	22.1%	-50 bps	22.0%	-40 bps



Net Income

Net Income in 1Q25 was R\$ 1,546.0 million, a decrease of 16.4% compared to 1Q24 and an increase of 8.8% compared to 4Q24. The net margin reached 15.3%, 120 basis points lower than 1Q24 and 40 basis points lower than 4Q24.

Cash Flow

Cash generation in operating activities was R\$ 540.5 million up to March 2025, a result of revenue growth and continuing good operating margins, despite the greater need for working capital in the period.

In investment activities, which include changes in fixed and intangible assets, companies acquisitions, and financial investments, we spent R\$ 701.8 million. The level of CAPEX⁽³⁾ in modernization and expansion of production capacity continued through the investment of resources in factories in Brazil, Mexico, Colombia and the United States.

In financing activities, the Company raised R\$ 776.3 million and made amortizations of R\$ 975.0 million, resulting in a net amortization of R\$ 198.7 million. Payments to equity holders (dividends and interest on capital) totaled R\$ 1,808.5 million. The result was a consumption of R\$ 2,003.0 million in financing activities in the period.

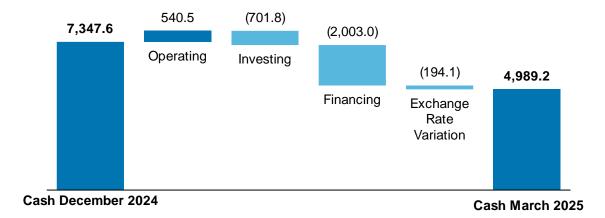


Figure 3 - Cash flow reconciliation (figures in R\$ million)

Note that the chart in Figure 3 shows the cash and cash equivalents positions classified as current assets. Furthermore, the Company has R\$ 713.4 million in financial investments with no immediate liquidity, including derivative financial instruments (R\$ 882.5 million in December 2024).

Return on Invested Capital

The ROIC for 1Q25, accumulated over the last 12 months, reached 33.2%, a decrease of 570 basis points over 1Q24 and down 100 basis points over 4Q24. The growth in capital employed, mainly due investments in fixed and intangible assets made, together with the acquisition of Marathon, Cemp and Rotor business, was the main factor for ROIC reduction, despite growth in Net Operating Profit after Taxes (NOPAT) over the last 12 months. It is important to keep in mind that the ROIC for 1Q24 was positively impacted by a tax credit related to the new subsidiary in Switzerland.



Investments (CAPEX)

In 1Q25, we invested R\$ 621.2 million in the modernization and expansion of production capacity, machinery and equipment and software licenses, 56.3% of which went to production units in Brazil and 43.7% to industrial plants and other facilities abroad.

In Brazil, we continued with the modernization and expansion of the transformer production capacity at the Betim and Blumenau plants, in addition to increasing the production capacity of industrial motors in Jaraguá do. Outside of Brazil, we continued with investments in Mexico and Colombia, with progress in the construction of the new transformer factories.

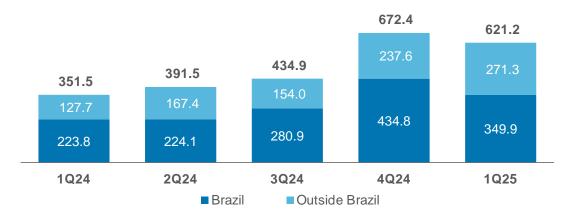


Figure 4 – CAPEX Evolution (figures in R\$ million)

Research, Development, and Innovation

Expenditures on research, development and innovation activities totaled R\$ 312.2 million, representing 3.1% of accumulated net operating revenue in 2025.

Debt and Cash Position

Cash, cash equivalents, invested in first-tier banks and denominated in Brazilian currency, and financial investments and derivatives are presented in Table 5. Likewise, the Company demonstrates the total gross financial debt, with details between short and long-term, in Brazilian reais and other currencies, resulting in the Company's net cash at the end of the quarter.

Table 5 - Cash and Debt

	March 20	March 2025		024	March 2024	
Cash & Cash Equivalents	5,674,047		8,013,210		6,577,197	
Current	5,657,674		7,996,076		6,530,196	
Long Term	16,373		17,134		47,001	
Derivatives	15,284		190,678		(95,623)	
Short Term Assets	28,555		210,749		8,781	
Long Term Assets	28		6,166		624	
Short Term Liabilities	(13,043)		(26,237)		(104,404)	
Long Term Liabilities	(256)		-		(624)	
Debt	(3,235,284)	100%	(3,595,237)	100%	(2,685,099)	100%
Current	(2,986,525)	92%	(2,850,956)	79%	(2,073,519)	77%
In Brazilian reais	(6,938)		(6,089)		(7,970)	
In other currencies	(2,979,587)		(2,844,867)		(2,065,549)	
Long Term	(248,759)	8%	(744,281)	21%	(611,580)	23%
In Brazilian reais	(248,759)		(248,894)		(119,360)	
In other currencies	-	- (495,387) (492,		(492,220)		
Net Cash	2,454,047		4,608,651		3,796,475	

The total duration of our indebtedness was 8.8 months in December 2025 (11.3 months in December 2024).



Dividends and Interest on Stockholders' Equity

At a meeting held on March 18, the Board of Directors decided to declare interest on equity in the total amount of R\$ 338.6 million before withholding income tax, with payment expected on August 13, 2025.

Our practice is to declare interest on capital quarterly and dividends based on the profit obtained each half-year, that is, six proceeds each year, paid semi-annually.

Other Events

Acquisition of the remaining portion of V2COM

On February 04, we announced the acquisition of the remaining portion of shares representing the share capital of V2COM, a company specialized in IoT (Internet of Things) and complete telemetering solutions for power and smart grid systems.

The acquisition is part of WEG's digital business growth strategy, which since 2019, has included V2COM and its complete line of IoT devices, connectivity solutions, including 5G and intelligent software and hardware systems for automating and monitoring the electrical Grid. This initiative is in line with the growing demand for solutions for Electrification and Industry 4.0, seeking to increase operational efficiency, develop connectivity systems, and monitoring solutions.

Results Conference Call

On April 30, 2025 (Wednesday), WEG will hold a teleconference in Portuguese, with simultaneous translation into English, also available on the internet webcast, at the following times:

- 11:00 a.m. São Paulo (BRT)
- 10:00 a.m. New York (EDT)
- 3:00 p.m. London (BST)

Access Link: click here

The presentation will also be available on our Investor Relations website (ir.weg.net).

Forward-Looking Statements

The statements contained in this report relating to WEG's business prospects, projections, and results and the Company's growth potential projected forecasts based on management's expectations regarding the future of WEG. These expectations are highly dependent on changes in the market, overall national economic performance, sector performance, and international markets and are subject to change.



FINANCIAL STATEMENTS 1Q 2025

Annexes



Annex I – Consolidated Income Statement – Quarterly

	1Q25		4Q24	4Q24			HA%	HA%
	(A)	VA%	(B)	VA%	(C)	VA%	(A)/(B)	(A)/(C)
Net Operating Revenues	10,078,571	100.0%	10,822,276	100.0%	8,033,304	100.0%	-6.9%	25.5%
Cost of Goods Sold	(6,762,551)	-67.1%	(7,204,049)	-66.6%	(5,362,600)	-66.8%	-6.1%	26.1%
Gross Profit	3,316,020	32.9%	3,618,227	33.4%	2,670,704	33.2%	-8.4%	24.2%
Sales Expenses	(840,150)	-8.3%	(884,003)	-8.2%	(624, 184)	-7.8%	-5.0%	34.6%
Administrative Expenses	(367,263)	-3.6%	(375,273)	-3.5%	(259,970)	-3.2%	-2.1%	41.3%
Financial Revenues	477,162	4.7%	554,311	5.1%	324,627	4.0%	-13.9%	47.0%
Financial Expenses	(437,059)	-4.3%	(498,512)	-4.6%	(252,175)	-3.1%	-12.3%	73.3%
Other Operating Income	45,727	0.5%	92,399	0.9%	16,934	0.2%	-50.5%	170.0%
Other Operating Expenses	(210,430)	-2.1%	(304, 136)	-2.8%	(200,210)	-2.5%	-30.8%	5.1%
Equity accounting	(517)	0.0%	(4,164)	0.0%	73	0.0%	-87.6%	n.a.
Earnings Before Taxes	1,983,490	19.7%	2,198,849	20.3%	1,675,799	20.9%	-9.8%	18.4%
Income Taxes & Contributions	(323,380)	-3.2%	(395,018)	-3.7%	(344,340)	-4.3%	-18.1%	-6.1%
Deferred Taxes	(22,930)	-0.2%	(34,903)	-0.3%	45,795	0.6%	-34.3%	n.a.
Minorities	(91,144)	-0.9%	(74,632)	-0.7%	(49,290)	-0.6%	22.1%	84.9%
Net Earnings	1,546,036	15.3%	1,694,296	15.7%	1,327,964	16.5%	-8.8%	16.4%
EBITDA	2,172,994	21.6%	2,387,720	22.1%	1,769,880	22.0%	-9.0%	22.8%
Earnings per Share (EPS)	0.36848		0.40383		0.31653		-8.8%	16.4%



Annex II Consolidated Balance Sheet

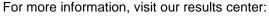
	March 2025		December 2	2024	March 20	24	HA%	HA%
	(A)	VA%	(B)	VA%	(C)	VA%	(A)/(B)	(A)/(C)
Current Assets	25,120,512	64%	27,221,359	66%	21,484,977	67%	-8%	17%
Cash & cash equivalents	5,657,674	14%	7,996,076	19%	6,530,196	20%	-29%	-13%
Receivables	7,227,394	18%	7,394,411	18%	6,374,256	20%	-2%	13%
Inventories	10,220,722	26%	9,903,951	24%	7,215,175	23%	3%	42%
Other current assets	2,014,722	5%	1,926,921	5%	1,365,350	4%	5%	48%
Noncurrent assets	14,203,002	36%	14,268,342	34%	10,496,719	33%	0%	35%
Long Term Assets	1,389,586	4%	1,442,220	3%	1,237,399	4%	-4%	12%
Long term securities	16,373	0%	17,134	0%	47,001	0%	-4%	-65%
Deferred taxes	1,052,515	3%	1,141,821	3%	955,032	3%	-8%	10%
Other non-current assets	320,698	1%	283,265	1%	235,366	1%	13%	36%
Investment in Subs	68,221	0%	71,808	0%	76,029	0%	-5%	-10%
Property, Plant & Equipment	9,964,454	25%	9,933,659	24%	7,686,654	24%	0%	30%
Right of use	831,710	2%	898,435	2%	638,503	2%	-7%	30%
Intangibles	2,780,741	7%	2,820,655	7%	1,496,637	5%	-1%	86%
Total Assets	39,323,514	100%	41,489,701	100%	31,981,696	100%	-5%	23%
Current Liabilities	14,715,666	37%	15,454,265	37%	11,688,883	37%	-5%	26%
Social and Labor Liabilities	891,905	2%	728,469	2%	742,322	2%	22%	20%
Suppliers	3,367,472	9%	3,778,116	9%	2,332,032	7%	-11%	44%
Fiscal and Tax Liabilities	846,911	2%	799,564	2%	810,326	3%	6%	5%
Short Term Debt	2,986,525	8%	2,850,956	7%	2,073,519	6%	5%	44%
Dividends Payable	314,948	1%	561,679	1%	219,416	1%	-44%	44%
Advances from Clients	3,828,456	10%	4,040,292	10%	3,561,017	11%	-5%	8%
Profit Sharing	254,788	1%	569,328	1%	271,164	1%	-55%	-6%
Derivatives	13,043	0%	26,237	0%	104,404	0%	-50%	-88%
Leasing	102,988	0%	107,668	0%	72,240	0%	-4%	43%
Other Short Term Liabilities	2,108,630	5%	1,991,956	5%	1,502,443	5%	6%	40%
Long Term Liabilities	2,379,060	6%	2,910,219	7%	2,325,647	7%	-18%	2%
Long Term Debt	248,759	1%	744,281	2%	611,580	2%	-67%	-59%
Other Long Term Liabilities	524,020	1%	496,934	1%	216,835	1%	5%	142%
Leasing	660,045	2%	715,450	2%	536,525	2%	-8%	23%
Deferred Taxes	163,936	0%	170,520	0%	92,739	0%	-4%	77%
Contingencies Provisions	782,300	2%	783,034	2%	867,968	3%	0%	-10%
Equity	22,228,788	57%	23,125,217	56%	17,967,166	56%	-4%	24%
Owners of the Company	21,281,621	54%	22,204,221	54%	17,407,339	54%	-4%	22%
Noncontrolling interests	947,167	2%	920,996	2%	559,827	2%	3%	69%
Total Liabilities	39,323,514	100%	41,489,701	100%	31,981,696	100%	-5%	23%



Annex III - Consolidated Cash Flow Statement

	3 Meses 2025	3 Meses 2024
Operating Activities		
Net Earnings before Taxes	1,983,490	1,675,799
Depreciation and Amortization	229,607	166,533
Equity accounting	517	(73)
Provisions	494,186	216,084
Changes in Assets & Liabilities	(2,167,257)	(334,440)
(Increase)/decrease in clients	(84,935)	(260,115)
Increase/(decrease) in suppliers	(328,779)	125,292
(Increase)/decrease in inventories	(663,533)	(41,600)
(Increase)/decrease in taxes recoverable	(247,003)	(26,783)
Increase/(decrease) in social/tax obligations	227,942	325,613
Increase/(decrease) in advances from clients	(75,841)	282,135
Increase/(decrease) in other accounts receivable/payable	(97,936)	41,651
Income Tax and Social Contribution on Net Earnings	(413,259)	(166,600)
Profit Sharing Paid	(462,535)	(425,308)
Dividends & Interrest on Stockholders Equity Paid	(21,378)	(188,725)
Cash Flow from Operating Activities	540,543	1,723,903
oush Flow from operating Activities	340,343	1,723,303
Investment Activities		
Fixed Assets	(596,011)	(334,447)
Intagible Assets	(25,230)	(17,087)
Results of sales of fixed assets	1,523	973
Aquisition of Subsidiaries	(81,972)	-
Financial investments held to maturity	(770)	(35,642)
Rescue of financial investments	620	-
Cash Flow From Investment Activities	(701,840)	(386,203)
Financing Activities		
Working Capital Financing	776,329	451,888
Long Term Financing	(975,029)	(678,384)
Interest paid on loans and financing	4,245	3,192
Treasury Shares	(1,808,508)	(1,720,339)
Cash Flow From Financing Activities	(2,002,963)	(1,943,643)
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Changes in Cash and Equivalents caused by FX Changes	(194,119)	38,574
Change in Cash Position	(2,358,379)	(567,369)
Cash & Cash Equivalents:		
Beginning of Period	7,347,599	6,488,454
End of Period	4,989,220	5,921,085
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Notes:
(1) Earnings before Interest, Taxes, Depreciation, and Amortization.
(2) Variations in countries with hyperinflation and acquisitions in the period are not considered.
(3) Capital Expenditure.
n.a. stands for not applicable.
n.m. stands for not mentioned.
bps stands for basis points.



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