

Interim Financial Statements

June 30, 2023

IFRS



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Report of Independent Registered Public Accounting Firm

To the stockholders and Board of Directors of Vale S.A.

Results of Review of Interim Financial Statements

We have reviewed the accompanying consolidated statement of financial position of Vale S.A. and its subsidiaries ("Company") as of June 30, 2023, and the related consolidated income statement, consolidated statement of comprehensive income and consolidated statement of cash flows for the three and six-month periods ended June 30, 2023 and 2022, and the consolidated statement of changes in equity for the six-month periods ended June 30, 2023 and 2022, including the related notes (collectively referred to as the "interim financial statements"). Based on our reviews, we are not aware of any material modifications that should be made to the accompanying interim financial statements for them to be in conformity with IAS 34 - *Interim Financial Reporting*, as issued by the International Accounting Standards Board (IASB).

We have previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States), the consolidated statement of financial position of the Company as of December 31, 2022, and the related consolidated income statement, consolidated statement of comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the year then ended (not presented herein), and in our report dated February 16, 2023, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying consolidated financial position as of December 31, 2022, is fairly stated, in all material respects, in relation to the consolidated financial position from which it has been derived.

Basis for Review Results

These interim financial statements are the responsibility of the Company's management. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (PCAOB) and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB. We conducted our review in accordance with the standards of the PCAOB. A review of interim financial statements consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the PCAOB, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

/s/ PricewaterhouseCoopers Auditores Independentes Ltda.

Rio de Janeiro, RJ, Brazil

July 27, 2023

Consolidated Income Statement

In millions of United States dollars, except earnings per share

| | | | nth period ed June 30, | Six-month period ended June 30, | | |
|---|-----------|---------|---------------------------|------------------------------------|----------|--|
| | Notes | 2023 | 2022 | 2023 | 2022 | |
| Continuing operations | | | | | | |
| Net operating revenue | 4(b) | 9,673 | 11,157 | 18,107 | 21,969 | |
| Cost of goods sold and services rendered | 5(a) | (5,940) | (5,950) | (10,889) | (10,572) | |
| Gross profit | | 3,733 | 5,207 | 7,218 | 11,397 | |
| Operating expenses | | | | | | |
| Selling and administrative | 5(b) | (139) | (127) | (257) | (248) | |
| Research and development | | (165) | (151) | (304) | (272) | |
| Pre-operating and operational stoppage | 24 | (103) | (111) | (227) | (265) | |
| Other operating expenses, net | 5(c) | (388) | (445) | (607) | (711) | |
| Impairment reversal (impairment) and results on disposal of non-current assets, net | 15 and 17 | (66) | (82) | (70) | 990 | |
| Operating income | | 2,872 | 4,291 | 5,753 | 10,891 | |
| | | | | | | |
| Financial income | 6 | 106 | 137 | 227 | 287 | |
| Financial expenses | 6 | (397) | (372) | (717) | (667) | |
| Other financial items, net | 6 | 134 | 1,056 | (197) | 959 | |
| Equity results and other results in associates and joint ventures | 14 and 23 | 5 | (56) | (50) | 155 | |
| Income before income taxes | | 2,720 | 5,056 | 5,016 | 11,625 | |
| Income taxes | 7 | (1,792) | (911) | (2,210) | (3,002) | |
| Net income from continuing operations | | 928 | 4,145 | 2,806 | 8,623 | |
| Net income attributable to noncontrolling interests | | 36 | 52 | 77 | 74 | |
| Net income from continuing operations attributable to Vale's shareholder | s | 892 | 4,093 | 2,729 | 8,549 | |
| Discontinued operations | | | | | | |
| Net income from discontinued operations | 15(f) | _ | 2.058 | _ | 2.060 | |
| Net income from discontinued operations attributable to Vale's shareholders | | - | 2,058 | - | 2,060 | |
| Net income | | 928 | 6,203 | 2,806 | 10,683 | |
| Net income attributable to noncontrolling interests | | 36 | 52 | 77 | 74 | |
| Net income attributable to Vale's shareholders | | 892 | 6,151 | 2,729 | 10,609 | |
| | | | | | | |
| Basic and diluted earnings per share from continuing operations | 8 | 0.30 | 0.00 | 0.63 | 4.00 | |
| Common share (US\$) | | 0.20 | 0.88 | 0.62 | 1.80 | |
| Basic and diluted earnings per share attributable to Vale's shareholders | 8 | | | | | |
| Common share (US\$) | | 0.20 | 1.32 | 0.62 | 2.24 | |

The accompanying notes are an integral part of these interim financial statements.

Consolidated Statement of Comprehensive Income

In millions of United States dollars

| | | Three-month pe | riod ended June 30, | Six-month pe | riod ended June 30, |
|---|-------|----------------|------------------------|--------------|------------------------|
| | Notes | 2023 | 2022 | 2023 | 2022 |
| Net income | | 928 | 6,203 | 2,806 | 10,683 |
| Other comprehensive income: | | | | | |
| Items that will not be reclassified to income statement | | | | | |
| Translation adjustments | | 2,072 | (3,616) | 3,016 | 2,328 |
| Retirement benefit obligations | | (5) | 111 | (12) | 143 |
| Fair value adjustment to investment in equity securities | | 13 | - | 13 | _ |
| | | 2,080 | (3,505) | 3,017 | 2,471 |
| Items that may be reclassified to income statement | | | | | |
| Translation adjustments | | (249) | 703 | (406) | (1,049) |
| Net investment hedge | 18 | 95 | (145) | 144 | 74 |
| Cash flow hedge | 18 | (4) | 312 | 15 | 8 |
| Reclassification of cumulative translation adjustment to income statement | 15 | - | (3,072) | - | (3,222) |
| • | | (158) | (2,202) | (247) | (4,189) |
| Comprehensive income | | 2,850 | 496 | 5,576 | 8,965 |
| Comprehensive income attributable to noncontrolling interests | | 36 | 46 | 84 | 68 |
| Comprehensive income attributable to Vale's shareholders | | 2,814 | 450 | 5,492 | 8,897 |

Items above are stated net of tax and the related taxes are disclosed in note 7.

The accompanying notes are an integral part of these interim financial statements.

Consolidated Statement of Cash Flows

In millions of United States dollars

| Cash flow from operations | | | Three-month p | eriod ended June 30, | Six-month period | d ended June 30, | |
|---|---|-------|---------------|-------------------------|------------------|---------------------|--|
| Interest on loans and borrowings paid 9(c) (200) (277) (369) (456) (26ah received fipald) on settlement of derivatives, net 18(d) 134 (42) 172 (118) Payments related to Brumadinho event 22 (497) (319) (621) (383) Payments related to de-characterization of dams 24 (95) (83) (173) (152) (127) (235) (1077) (235) (1077) (235) Increst on participative shareholders' debentures paid 20 (127) (235) (127) (235) Increst on participative shareholders' debentures paid (574) (1,213) (911) (3,790) (3,569) (5,510 6,135 (1,213) (1,213 | | Notes | 2023 | 2022 | 2023 | 2022 | |
| Cash received (paid) on settlement of derivatives, net 18(d) 134 (42) 172 (118) Payments related to Brumadinho event 22 (497) (319) (621) (383) Payments related to Brumadinho event 22 (497) (319) (621) (383) Payments related to de-characterization of dams 24 (95) (83) (173) (152) Interest on participative shareholders' debentures and 20 (127) (225) (127) (225) Interest on participative shareholders' debentures and (574) (1,213) (911) (3,790) Net cash generated by operating activities from continuing operations 1,900 3,569 5,510 6,135 Net cash generated by operating activities from discontinued operations 15(f) 41 Net cash generated by operating activities from discontinued operations 15(f) 41 Net cash generated by operating activities from discontinued operations 14(a) (1) (8) Cash flow from investing activities 14(a) (1) (8) Proceeds (payments) from the sale of investments, net 9(b) | Cash flow from operations | 9(a) | 3,259 | 5,738 | 7,539 | 11,269 | |
| Payments related to Brumadinho event 22 (497) (319) (621) (383) (373) (152) | Interest on loans and borrowings paid | 9(c) | (200) | (277) | (369) | (456) | |
| Payments related to de-characterization of dams 24 (95) (83) (173) (152) Interest on participative shareholders' debentures paid 20 (127) (235) Income taxes (including settlement program) paid (574) (1,213) (911) (3,790) Net cash generated by operating activities from continuing operations 1,900 3,569 5,510 6,135 Net cash generated by operating activities from discontinued operations 1,900 3,569 5,510 6,135 Net cash generated by operating activities from discontinued operations 15(f) - | Cash received (paid) on settlement of derivatives, net | 18(d) | 134 | (42) | 172 | (118) | |
| Interest on participative shareholders' debentures paid 20 (127) (235) (127) (235) (127) (235) (127) (235) (127) (235) (127) (235) (127) (235) (127) (235) (127) (235) (127) (235) (127) (235) (127) (235) (127) (235) (127) (235) (127) (235) (127) (235) (2370) (2370) (| Payments related to Brumadinho event | 22 | (497) | (319) | (621) | (383) | |
| Net cash generated by operating activities from discontinued operations 1,900 3,569 5,510 6,135 Net cash generated by operating activities from discontinued operations 15(f) - - - 41 Net cash generated by operating activities from discontinued operations 15(f) - - - 41 Net cash generated by operating activities from discontinued operations 1,900 3,569 5,510 6,176 Cash flow from investing activities: | Payments related to de-characterization of dams | 24 | (95) | (83) | (173) | (152) | |
| Net cash generated by operating activities from discontinued operations 1,900 3,569 5,510 6,135 Net cash generated by operating activities 1,900 3,569 5,510 6,176 Net cash generated by operating activities 1,900 3,569 5,510 6,176 Cash flow from investing activities 1,900 3,569 5,510 6,176 Cash flow from investing activities 1,900 3,569 5,510 6,176 Cash flow from investing activities 1,900 3,569 5,510 6,176 Cash flow from investing activities 1,900 3,569 5,510 6,176 Cash flow from investing activities 1,900 3,569 5,510 6,176 Cash flow from investing activities 1,900 3,569 5,510 6,176 Cash flow from investing activities 1,900 1,20 | Interest on participative shareholders' debentures paid | 20 | (127) | (235) | (127) | (235) | |
| Net cash generated by operating activities from discontinued operations 15(f) - - - 41 | Income taxes (including settlement program) paid | | (574) | (1,213) | (911) | (3,790) | |
| Net cash generated by operating activities 1,900 3,569 5,510 6,176 | | | 1,900 | 3,569 | 5,510 | 6,135 | |
| Cash flow from investing activities: 4 (c) (1,208) (1,293) (2,338) (2,429) Additions to investments 14(a) (1) - (8) - Proceeds (payments) from the sale of investments, net 9(b) - - (67) 437 Dividends received from associates and joint ventures 14 105 71 105 136 Short-term investment 67 101 12 103 Other investments activities, net (30) 48 (97) 48 Net cash used in investing activities from continuing operations (1,067) (1,073) (2,393) (1,067) Net cash used in investing activities from discontinued operations 15(f) - (65) - (103) Net cash used in investing activities (1,067) (1,138) (2,393) (1,089) Cash flow from financing activities (1,067) (1,138) (2,393) (1,089) Cash flow from financing activities 9(c) 1,500 200 1,800 625 Payments of leasing 9(c) <td>Net cash generated by operating activities from discontinued operations</td> <td>15(f)</td> <td>-</td> <td>-</td> <td>-</td> <td>41</td> | Net cash generated by operating activities from discontinued operations | 15(f) | - | - | - | 41 | |
| Capital expenditures | Net cash generated by operating activities | | 1,900 | 3,569 | 5,510 | 6,176 | |
| Capital expenditures | Cash flow from investing activities: | | | | | | |
| Additions to investments Proceeds (payments) from the sale of investments, net Proceeds (payments) from the sale of investments, net Proceeds (payments) from the sale of investments, net Proceeds (payments) from the sale of investments Proceeds (1,067) 10,073 10,000 12 10 10 10 10 10 10 10 10 10 10 10 10 10 | | 4(c) | (1 208) | (1 293) | (2.338) | (2 429) | |
| Proceeds (payments) from the sale of investments, net 9(b) - - (67) 437 Dividends received from associates and joint ventures 14 105 71 105 136 Short-term investment 67 101 12 103 Other investments activities, net (30) 48 (97) 48 Net cash used in investing activities from continuing operations (1,067) (1,073) (2,393) (1,705) Net cash used in investing activities (1,067) (1,138) (2,393) (1,065) Net cash used in investing activities (1,067) (1,138) (2,393) (1,050) Net cash used in investing activities (1,067) (1,138) (2,393) (1,050) Net cash used in investing activities (1,067) (1,138) (2,393) (1,808) Cash flow from financing activities (1,067) (1,138) (2,393) (1,808) Ret cash used in financing activities 9(c) (581) (1,433) (620) (1,828) Payments of leasing 21 (45) (57 | | | | (1,233) | | (2,723) | |
| Dividends received from associates and joint ventures 14 105 71 105 136 | | | | _ | | 437 | |
| Short-term investment 67 101 12 103 104 104 105 104 105 | | | | | * * * | | |
| Other investments activities, net (30) 48 (97) 48 Net cash used in investing activities from continuing operations (1,067) (1,073) (2,393) (1,705) Net cash used in investing activities from discontinued operations 15(f) - (65) - (103) Net cash used in investing activities (1,067) (1,138) (2,393) (1,808) Cash flow from financing activities: Use of the cash used in investing activities Use of the cash used in investing activities Use of the cash used in investing activities Loans and borrowings from third-parties 9(c) 1,500 200 1,800 625 Payments of loans and borrowings from third-parties 9(c) (581) (1,433) (620) (1,828) Payments of leasing 21 (45) (57) (92) (98) Dividends and interest on capital paid to Vale's shareholders 28(c) - - (1,795) (3,480) Dividends and interest on capital paid to Vale's shareholders 28(d) (1,361) (2,596) (2,124) (4,384) Shares buyback program | | | | | | | |
| Net cash used in investing activities from continuing operations (1,067) (1,073) (2,393) (1,705) Net cash used in investing activities from discontinued operations 15(f) - (65) - (103) Net cash used in investing activities (1,067) (1,138) (2,393) (1,808) Cash flow from financing activities: Loans and borrowings from third-parties 9(c) 1,500 200 1,800 625 Payments of leasing 9(c) (581) (1,433) (620) (1,828) Payments of leasing 21 (45) (57) (92) (98) Dividends and interest on capital paid to Vale's shareholders 28(c) - - (1,795) (3,480) Dividends and interest on capital paid to noncontrolling interest (5) (4) (8) (7) Shares buyback program 28(d) (1,361) (2,596) (2,124) (4,384) Stake acquisition on subsidiaries 15(b) (130) - (130) - Net cash used in financing activities from discontinued operatio | | | | | | | |
| Net cash used in investing activities from discontinued operations 15(f) - (65) - (103) Net cash used in investing activities (1,067) (1,138) (2,393) (1,808) Cash flow from financing activities: | | | | | · · · / | | |
| Net cash used in investing activities (1,067) (1,138) (2,393) (1,808) Cash flow from financing activities: | | 15(f) | (1,007) | | (2,333) | | |
| Cash flow from financing activities: Loans and borrowings from third-parties 9(c) 1,500 200 1,800 625 Payments of loans and borrowings from third-parties 9(c) (581) (1,433) (620) (1,828) Payments of leasing 21 (45) (57) (92) (98) Dividends and interest on capital paid to Vale's shareholders 28(c) (1,795) (3,480) Dividends and interest on capital paid to noncontrolling interest (5) (4) (8) (7) Shares buyback program 28(d) (1,361) (2,596) (2,124) (4,384) Stake acquisition on subsidiaries 15(b) (130) - | | 15(1) | (1.067) | | (2 393) | , , | |
| Loans and borrowings from third-parties 9(c) 1,500 200 1,800 625 Payments of loans and borrowings from third-parties 9(c) (581) (1,433) (620) (1,828) Payments of leasing 21 (45) (57) (92) (98) Dividends and interest on capital paid to Vale's shareholders 28(c) - - (1,795) (3,480) Dividends and interest on capital paid to noncontrolling interest (5) (4) (8) (7) Shares buyback program 28(d) (1,361) (2,596) (2,124) (4,384) Stake acquisition on subsidiaries 15(b) (130) - (130) - Net cash used in financing activities from continuing operations (622) (3,890) (2,969) (9,172) Net cash used in financing activities from discontinued operations 15(f) - - - (11) Net increase (decrease) in cash and cash equivalents (622) (3,890) (2,969) (9,183) Net increase (decrease) in cash and cash equivalents 211 (1,459) 148 <td>The Cash as call in in the sainty according a control of</td> <td></td> <td>(1)007/</td> <td>(1)150)</td> <td>(2,555)</td> <td>(1,000)</td> | The Cash as call in in the sainty according a control of | | (1)007/ | (1)150) | (2,555) | (1,000) | |
| Payments of loans and borrowings from third-parties 9(c) (581) (1,433) (620) (1,828) Payments of leasing 21 (45) (57) (92) (98) Dividends and interest on capital paid to Vale's shareholders 28(c) - - (1,795) (3,480) Dividends and interest on capital paid to noncontrolling interest (5) (4) (8) (7) Shares buyback program 28(d) (1,361) (2,596) (2,124) (4,384) Stake acquisition on subsidiaries 15(b) (130) - (130) - Net cash used in financing activities from continuing operations (622) (3,890) (2,969) (9,172) Net cash used in financing activities from discontinued operations 15(f) - - - (11) Net cash used in financing activities (622) (3,890) (2,969) (9,183) Net increase (decrease) in cash and cash equivalents (622) (3,890) (2,969) (9,183) Net increase (decrease) in cash and cash equivalents 211 (1,459) 148 <td< td=""><td>Cash flow from financing activities:</td><td></td><td></td><td></td><td></td><td></td></td<> | Cash flow from financing activities: | | | | | | |
| Payments of loans and borrowings from third-parties 9(c) (581) (1,433) (620) (1,828) Payments of leasing 21 (45) (57) (92) (98) Dividends and interest on capital paid to Vale's shareholders 28(c) - - (1,795) (3,480) Dividends and interest on capital paid to noncontrolling interest (5) (4) (8) (7) Shares buyback program 28(d) (1,361) (2,596) (2,124) (4,384) Stake acquisition on subsidiaries 15(b) (130) - (130) - Net cash used in financing activities from continuing operations (622) (3,890) (2,969) (9,172) Net cash used in financing activities from discontinued operations 15(f) - - - (11) Net cash used in financing activities (622) (3,890) (2,969) (9,183) Net increase (decrease) in cash and cash equivalents (622) (3,890) (2,969) (9,183) Net increase (decrease) in cash and cash equivalents 211 (1,459) 148 <td< td=""><td>Loans and borrowings from third-parties</td><td>9(c)</td><td>1,500</td><td>200</td><td>1,800</td><td>625</td></td<> | Loans and borrowings from third-parties | 9(c) | 1,500 | 200 | 1,800 | 625 | |
| Dividends and interest on capital paid to Vale's shareholders Dividends and interest on capital paid to noncontrolling interest (5) (4) (8) (7) Shares buyback program 28(d) (1,361) (2,596) (2,124) (4,384) Stake acquisition on subsidiaries 15(b) (130) - (130) - Net cash used in financing activities from continuing operations (622) (3,890) (2,969) (9,172) Net cash used in financing activities from discontinued operations 15(f) (11) Net cash used in financing activities (622) (3,890) (2,969) (9,183) Net increase (decrease) in cash and cash equivalents (622) (3,890) (2,969) (9,183) Net increase (decrease) in cash and cash equivalents Cash and cash equivalents in the beginning of the period 4,705 9,061 4,736 11,721 Effect of exchange rate changes on cash and cash equivalents Cash and cash equivalents from subsidiaries sold, net (11) | | 9(c) | (581) | (1,433) | (620) | (1,828) | |
| Dividends and interest on capital paid to noncontrolling interest (5) (4) (8) (7) Shares buyback program 28(d) (1,361) (2,596) (2,124) (4,384) Stake acquisition on subsidiaries 15(b) (130) - (130) - Net cash used in financing activities from continuing operations (622) (3,890) (2,969) (9,172) Net cash used in financing activities (622) (3,890) (2,969) (9,183) Net increase (decrease) in cash and cash equivalents (622) (3,890) (2,969) (9,183) Net increase (decrease) in cash and cash equivalents 211 (1,459) 148 (4,815) Cash and cash equivalents in the beginning of the period 4,705 9,061 4,736 11,721 Effect of exchange rate changes on cash and cash equivalents 67 (417) 99 290 Cash and cash equivalents from subsidiaries sold, net - - - - - - | Payments of leasing | 21 | (45) | (57) | (92) | (98) | |
| Dividends and interest on capital paid to noncontrolling interest (5) (4) (8) (7) Shares buyback program 28(d) (1,361) (2,596) (2,124) (4,384) Stake acquisition on subsidiaries 15(b) (130) - (130) - Net cash used in financing activities from continuing operations (622) (3,890) (2,969) (9,172) Net cash used in financing activities (622) (3,890) (2,969) (9,183) Net increase (decrease) in cash and cash equivalents (622) (3,890) (2,969) (9,183) Net increase (decrease) in cash and cash equivalents 211 (1,459) 148 (4,815) Cash and cash equivalents in the beginning of the period 4,705 9,061 4,736 11,721 Effect of exchange rate changes on cash and cash equivalents 67 (417) 99 290 Cash and cash equivalents from subsidiaries sold, net - - - - - - | Dividends and interest on capital paid to Vale's shareholders | 28(c) | - | - | (1,795) | (3,480) | |
| Stake acquisition on subsidiaries 15(b) (130) - (130) - (130) - (130) - (140) | | | (5) | (4) | (8) | (7) | |
| Net cash used in financing activities from continuing operations(622)(3,890)(2,969)(9,172)Net cash used in financing activities from discontinued operations15(f)(11)Net cash used in financing activities(622)(3,890)(2,969)(9,183)Net increase (decrease) in cash and cash equivalents211(1,459)148(4,815)Cash and cash equivalents in the beginning of the period4,7059,0614,73611,721Effect of exchange rate changes on cash and cash equivalents67(417)99290Cash and cash equivalents from subsidiaries sold, net(11) | Shares buyback program | 28(d) | (1,361) | (2,596) | (2,124) | (4,384) | |
| Net cash used in financing activities from discontinued operations Net cash used in financing activities (622) (3,890) (2,969) (9,183) Net increase (decrease) in cash and cash equivalents Cash and cash equivalents in the beginning of the period 4,705 4,705 9,061 4,736 11,721 Effect of exchange rate changes on cash and cash equivalents 67 (417) 99 290 Cash and cash equivalents from subsidiaries sold, net (11) | Stake acquisition on subsidiaries | 15(b) | (130) | - | (130) | - | |
| Net cash used in financing activities from discontinued operations Net cash used in financing activities (622) (3,890) (2,969) (9,183) Net increase (decrease) in cash and cash equivalents Cash and cash equivalents in the beginning of the period 4,705 4,705 9,061 4,736 11,721 Effect of exchange rate changes on cash and cash equivalents 67 (417) 99 290 Cash and cash equivalents from subsidiaries sold, net (11) | Net cash used in financing activities from continuing operations | | (622) | (3,890) | (2,969) | (9,172) | |
| Net cash used in financing activities(622)(3,890)(2,969)(9,183)Net increase (decrease) in cash and cash equivalents211(1,459)148(4,815)Cash and cash equivalents in the beginning of the period4,7059,0614,73611,721Effect of exchange rate changes on cash and cash equivalents67(417)99290Cash and cash equivalents from subsidiaries sold, net(11) | | 15(f) | _ | - | - | (11) | |
| Cash and cash equivalents in the beginning of the period 4,705 9,061 4,736 11,721 Effect of exchange rate changes on cash and cash equivalents 67 (417) 99 290 Cash and cash equivalents from subsidiaries sold, net (11) | Net cash used in financing activities | | (622) | (3,890) | (2,969) | (9,183) | |
| Cash and cash equivalents in the beginning of the period 4,705 9,061 4,736 11,721 Effect of exchange rate changes on cash and cash equivalents 67 (417) 99 290 Cash and cash equivalents from subsidiaries sold, net (11) | Net increase (decrease) in cash and cash equivalents | | 211 | (1 459) | 148 | (<u>4</u> 815) | |
| Effect of exchange rate changes on cash and cash equivalents Cash and cash equivalents from subsidiaries sold, net 67 (417) 99 290 (11) | | | | | | | |
| Cash and cash equivalents from subsidiaries sold, net (11) | Effect of exchange rate changes on cash and cash equivalents | | , | ., | , | | |
| | | | - | (-17) | | | |
| | Cash and cash equivalents at end of the period | | 4.983 | 7.185 | 4.983 | 7,185 | |

The accompanying notes are an integral part of these interim financial statements.

Consolidated Statement of Financial Position

In millions of United States dollars

| | | | December 31, |
|--|----------|---------------|--------------|
| Accept | Notes | June 30, 2023 | 2022 |
| Assets Current assets | | | |
| Cash and cash equivalents | 21 | 4,983 | 4,736 |
| Short-term investments | 21 | 4,983 | 4,730 |
| Accounts receivable | 10 | 2,967 | 4,319 |
| Other financial assets | 13 | 522 | 342 |
| Inventories | 11 | 5,193 | 4,482 |
| Recoverable taxes | 7(d) | 1,502 | 1,272 |
| Other | 7(u) | 334 | 314 |
| Other | | 15,547 | 15,526 |
| Non-current assets | | 15,5 17 | 15,520 |
| Judicial deposits | 26(c) | 1,326 | 1,215 |
| Other financial assets | 13 | 698 | 280 |
| Recoverable taxes | 7(d) | 1,229 | 1,110 |
| Deferred income taxes | 7(a) | 9,904 | 10,770 |
| Other | . (4) | 1,245 | 1,019 |
| Otto | | 14,402 | 14,394 |
| | | · | • |
| Investments in associates and joint ventures | 14 | 1,901 | 1,798 |
| Intangibles | 16 | 11,001 | 10,238 |
| Property, plant, and equipment | 17 | 48,666 | 44,938 |
| | | 75,970 | 71,368 |
| Total assets | | 91,517 | 86,894 |
| Liabilities | | | |
| Current liabilities | | | |
| Suppliers and contractors | 12 | F 3/0 | / / 61 |
| | 12 21 | 5,240 912 | 4,461 |
| Loans, borrowings, and leases | | | 489 |
| Other financial liabilities | 13 | 1,599 | 1,672 |
| Taxes payable | 7(d) | 882 | 470 |
| Settlement program ("REFIS") | 7(c) | 416 | 371 |
| Liabilities related to associates and joint ventures | 23 | 1,044 | 1,911 |
| Provisions | 25 | 849 | 1,036 |
| Liabilities related to Brumadinho | 22 | 1,201 | 944 |
| De-characterization of dams and asset retirement obligations | 24 | 899 | 661 |
| Dividends payable | | - | 1,383 |
| Other | | 514 | 493 |
| A. P. 1994 | | 13,556 | 13,891 |
| Non-current liabilities Loans, borrowings, and leases | 21 | 12.025 | 12,223 |
| | | 13,025 | |
| Participative shareholders' debentures | 20 | 2,528 | 2,725 |
| Other financial liabilities | 13 | 2,771 | 2,843 |
| Settlement program ("REFIS") | 7(c) | 1,886 | 1,869 |
| Deferred income taxes | 7(a) | 1,411 | 1,413 |
| Provisions | 25 | 2,700 | 2,446 |
| Liabilities related to Brumadinho | 22 | 2,075 | 2,368 |
| De-characterization of dams and asset retirement obligations | 24 | 6,786 | 6,520 |
| Liabilities related to associates and joint ventures | 23 | 2,575 | 1,410 |
| Streaming transactions | | 1,693 | 1,612 |
| Other | | 220 | 216 |
| = 1 12 1 22 2 | | 37,670 | 35,645 |
| Total liabilities | | 51,226 | 49,536 |
| Equity | 28 | | |
| Equity attributable to Vale's shareholders | | 38,812 | 35,867 |
| Equity attributable to noncontrolling interests | | 1,479 | 1,491 |
| Total equity | | 40,291 | 37,358 |
| Total liabilities and equity | | 91,517 | 86,894 |

The accompanying notes are an integral part of these interim financial statements.

Consolidated Statement of Changes in Equity

In millions of United States dollars

| | | | | | | | | | | Equity | |
|--|-------|---------|---------|----------|----------|----------|-------------|----------|--------------|----------------|--------------|
| | | | | | | | | | Equity | attributable | |
| | | | | | | | Cumulative | | attributable | to | |
| | | Share | Capital | Profit | Treasury | Other | translation | Retained | | noncontrolling | |
| | Notes | capital | reserve | reserves | shares | reserves | adjustments | earnings | shareholders | interests | Total equity |
| Balance at December 31, 2022 | | 61,614 | 1,139 | 20,744 | (4,980) | (1,675) | (40,975) | - | 35,867 | 1,491 | 37,358 |
| Net income | | - | - | - | - | - | - | 2,729 | 2,729 | 77 | 2,806 |
| Other comprehensive income | | - | - | 1,402 | - | 7 | 1,354 | - | 2,763 | 7 | 2,770 |
| Dividends and interest on capital of Vale's shareholders | 28(c) | - | - | (437) | - | _ | - | - | (437) | - | (437) |
| Dividends of noncontrolling interest | | - | - | - | - | _ | - | - | - | (37) | (37) |
| Acquisitions and disposal of noncontrolling interest | 15(b) | - | - | - | - | 3 | - | - | 3 | (59) | (56) |
| Shares buyback program | 28(d) | - | - | - | (2,124) | - | - | - | (2,124) | - | (2,124) |
| Treasury shares canceled | 28(b) | - | - | (4,164) | 4,164 | _ | - | - | - | - | - |
| Share-based payment programs | 27(b) | - | - | - | 26 | (15) | - | - | 11 | - | 11 |
| Balance at June 30, 2023 | | 61,614 | 1,139 | 17,545 | (2,914) | (1,680) | (39,621) | 2,729 | 38,812 | 1,479 | 40,291 |
| Balance at December 31, 2021 | | 61,614 | 1,139 | 15,702 | (5,579) | (1,960) | (36,444) | | 34,472 | 834 | 35,306 |
| Net income | | - | - | - | - | - | - | 10,609 | 10,609 | 74 | 10,683 |
| Other comprehensive income | | - | - | 1,165 | - | 134 | (3,011) | - | (1,712) | (6) | (1,718) |
| Dividends and interest on capital of Vale's shareholders | | - | - | (3,500) | - | _ | - | - | (3,500) | - | (3,500) |
| Dividends of noncontrolling interest | | _ | _ | _ | _ | _ | _ | _ | _ | (5) | (5) |
| Acquisitions and disposal of noncontrolling interest | 15(f) | _ | _ | _ | _ | _ | _ | _ | _ | 585 | 585 |
| Shares buyback program | 28(d) | _ | _ | _ | (4,384) | _ | _ | - | (4,384) | - | (4,384) |
| Treasury shares canceled | 28(b) | _ | _ | (2,830) | 2,830 | - | _ | _ | _ | - | _ |
| Share-based payment programs | | - | - | - | 19 | (4) | - | - | 15 | - | 15 |
| Balance at June 30, 2022 | | 61,614 | 1,139 | 10,537 | (7,114) | (1,830) | (39,455) | 10,609 | 35,500 | 1,482 | 36,982 |
| | | | | | | | | | | | |

The accompanying notes are an integral part of these interim financial statements.

Expressed in millions of United States dollar, unless otherwise stated

1. Corporate information

Vale S.A. (the "Parent Company") is a public company headquartered in the city of Rio de Janeiro, Brazil with securities traded on the share exchanges of São Paulo – B3 S.A. (VALE3), New York – NYSE (VALE) and Madrid – LATIBEX (XVALO).

Vale S.A. and its subsidiaries ("Vale" or the "Company") are global producers of: (i) iron ore and iron ore pellets, which are key raw materials for steelmaking, (ii) nickel, that is used to produce stainless steel, electric vehicles and metal alloys employed in the production process of several products, (iii) copper, used in the construction sector to produce pipes and electrical wires, and (iv) platinum, gold, silver, and cobalt as by-products of nickel and copper. To outflow its production, Vale also operates a railroad and port logistics system in Brazil.

Most of the Company's products are sold to international markets, through the Company's main trading company, Vale International SA ("VISA"), a wholly owned subsidiary located in Switzerland.

In addition, Vale has investments in associates and joint operations which operate energy assets to reduce energy costs, minimize the risk of shortages and meet its energy consumption needs through renewable sources.

The Company also used to produce and sell thermal and metallurgical coal until April 2022, when Vale concluded the sale of this operation (note 15f). The results from the coal operation by the closing of the disposal process are presented in these interim financial statements as "discontinued operations".

2. Basis of preparation of interim financial statements

The condensed consolidated interim financial statements of the Company ("interim financial statements") have been prepared and are being presented in accordance with IAS 34 – Interim Financial Reporting, as issued by the International Accounting Standards Board ("IASB"). All relevant information for the interim financial statements, and only this information, are presented and consistent to those used by the Company's Management.

The interim financial statements have been prepared to update users on the relevant events and transactions that occurred in the period and must be analyzed together with the financial statements for the year ended December 31, 2022. Accounting policies, accounting estimates and judgments, risk management and measurement methods are the same as those adopted in the preparation of the latest annual financial statements.

These interim financial statements were authorized for issue by the Board of Directors on July 27, 2023.

a) New and amended standards

In June 2023, the International Sustainability Standards Board ("ISSB") issued IFRS S1 General Requirements for Disclosure of Sustainability-related Financial Information and IFRS S2 Climate-related Disclosures, which provide requirements for disclosures on sustainability-related risks and opportunities and climate-related specific disclosures, respectively. The Company is currently assessing the potential impacts arising from these standards, which are both effective for annual reporting periods beginning on or after 1 January 2024.

Certain other new accounting standards, amendments and interpretations have been published that are not mandatory for December 31, 2023 reporting periods or have not materially impacted these interim financial statements. The Company did not early adopt any of these standards and does not expect them to have a material impact in future reporting periods.

b) Functional currency and presentation currency

The interim financial information of the Parent Company and its associates and joint ventures are measured using the currency of the primary economic environment in which each entity operates ("functional currency"), in the case of the Parent Company it is the Brazilian real ("R\$"). For presentation purposes, these interim financial statements are presented in United States dollars ("US\$") as the Company believes that this is how international investors analyze the financial statements.

Expressed in millions of United States dollar, unless otherwise stated

The main exchange rates used by the Company to translate its foreign operations are as follows:

| | | | | | | Average rate |
|-------------------------|---------------|--------------|-------------------|---------------|-----------------|-------------------|
| | | _ | Three-month perio | od ended June | | |
| | | Closing rate | | 30, | Six-month perio | od ended June 30, |
| | | December 31, | | | | |
| | June 30, 2023 | 2022 | 2023 | 2022 | 2023 | 2022 |
| US Dollar ("US\$") | 4.8192 | 5.2177 | 4.9485 | 4.9265 | 5.0744 | 5.0783 |
| Canadian dollar ("CAD") | 3.6421 | 3.8550 | 3.6860 | 3.8573 | 3.7654 | 3.9937 |
| Euro ("EUR") | 5.2626 | 5.5694 | 5.3867 | 5.2409 | 5.4831 | 5.5568 |

3. Significant events in the three-month period ended June 30, 2023

| | Notes | Income Statement | Cash Flow |
|--|-------|------------------|-----------|
| Reversal of deferred income tax related to the Renova Foundation | 23(c) | (1,078) | - |
| Notes offering | 9(c) | _ | 1,500 |
| Bond tender offers | 9(c) | (22) | (500) |

Reversal of deferred income tax related to the Renova Foundation – In May 2023, the Company has entered, together with BHP Billiton Brasil Ltda. ("BHPB"), Samarco Mineração S.A. ("Samarco") and certain creditors which hold together more than 50% of Samarco's notes claims and uncovered bank debt claims, into a binding agreement to setting the parameters of Samarco's debt restructuring to be implemented through a consensual restructuring plan, subject for approval by the creditors and confirmed by the Judicial Reorganization ("JR") court.

Under the agreement, Vale and BHPB will no longer be allowed to make direct payments to the Renova Foundation, instead they will have to make capital contributions to Samarco, which will be responsible to fund Renova. Therefore, following the change in the procedure to provide these contributions, Vale will no longer deduct these cash outflows from its income tax computation, resulting in the reversal of the deferred tax asset in the amount of US\$1,078, recorded in the income statement and presented as "Income taxes". Further details are presented in note 23 of these interim financial statements.

Notes offering - In June 2023, Vale issued notes of US\$1,500 with a coupon of 6.125% per year and maturing in 2033.

Bond tender offers – In June 2023, Vale redeemed notes in the total amount of US\$500, and paid a premium of US\$22, recorded in the income statement and presented as "Bond premium repurchase" in note 6 – Financial results.

Strategic partnership on the Energy Transition Metals business – In July 2023 (subsequent event), the Company signed a binding agreement with Manara Minerals, a joint venture between Ma'aden and Saudi Arabia's Public Investment Fund, under which Manara Minerals will make an equity investment in Vale Base Metals Limited ("VBM"), the holding entity for Vale's Energy Transition Metals Business. At the same time, Vale and Engine No. 1 entered into another binding agreement for an equity investment in VBM. As a result of both agreements, the investors will hold a combined 13% equity interest in VBM for the consideration of approximately US\$3.4 billion, which will be contributed to VBM thereby diluting Vale to an 87% stake.

Therefore, the Company will retain control over VBM and this agreement shall be accounted for as an equity transaction with any result being recognized in shareholder's equity upon closing of the transaction, which is expected to take place in 2024, subject to precedent condition, including the approval of the relevant antitrust and regulatory authorities.

Expressed in millions of United States dollar, unless otherwise stated

4. Information by business segment and geographic area

| Segment | Main activities |
|-------------------------------|---|
| Iron Solutions | Comprise of the production and extraction of iron ore, iron ore pellets, manganese, other ferrous products, and its logistic related services. |
| Energy Transition Metals | Includes the production and extraction of nickel and its by-products (gold, silver, cobalt, precious metals and others), and copper, as well as its by-products (gold and silver). |
| Coal (discontinued operation) | Comprise of the production and extraction of metallurgical and thermal coal and its logistic related services. |
| Other | Includes the revenues and cost of other products, services, research and development, investments in joint ventures and associates of other business and corporate expenses unallocated to the reportable segments, financial information related to Midwestern system and costs related to the Brumadinho event. |

The segments are aligned with products and reflect the structure used by Management to evaluate the Company's performance. The responsible bodies for making operational decisions, allocating resources and evaluating performance are the Executive Boards and Board of Directors. Accordingly, the performance of the operating segments is assessed based on a measure of adjusted EBITDA, among other measures.

a) Adjusted EBITDA

The definition of Adjusted EBITDA for the Company is the operating income or loss plus dividends received and interest from associates and joint ventures, and excluding the amounts charged as (i) depreciation, depletion and amortization and (ii) impairment reversal (impairment) and results on disposal of non-current assets.

| | Three-month period | ended June 30, | Six-month period e | nded June 30, |
|--|--------------------|----------------|--------------------|---------------|
| Notes | 2023 | 2022 | 2023 | 2022 |
| Iron ore | 3,087 | 3,975 | 5,725 | 8,909 |
| Iron ore pellets | 818 | 1,140 | 1,485 | 1,977 |
| Other ferrous products and services | 36 | 32 | 51 | 63 |
| Iron solutions | 3,941 | 5,147 | 7,261 | 10,949 |
| Nickel | 240 | 580 | 593 | 1,105 |
| Copper | 236 | 23 | 456 | 249 |
| Energy Transition Metals | 476 | 603 | 1,049 | 1,354 |
| Other | (543) | (496) | (860) | (835) |
| Adjusted EBITDA from continuing operations | 3,874 | 5,254 | 7,450 | 11,468 |
| Depreciation, depletion and amortization 4(c) | (779) | (810) | (1,435) | (1,496) |
| Impairment reversal (impairment) and results on disposal of non-current assets, net and other (i) 15 and 17 | (118) | (82) | (157) | 990 |
| Dividends received and interest from associates and joint ventures | (105) | (71) | (105) | (71) |
| Operating income | 2,872 | 4,291 | 5,753 | 10,891 |
| Equity results and other results in associates and joint ventures 14 | 5 | (56) | (50) | 155 |
| Financial results 6 | (157) | 821 | (687) | 579 |
| Income taxes 7 | (1,792) | (911) | (2,210) | (3,002) |
| Net income from continuing operations | 928 | 4,145 | 2,806 | 8,623 |

(i) Includes adjustments of US\$52 and US\$87 in the three and six-month periods ended June 30, 2023, respectively, to reflect the performance of the streaming transactions at market prices.

Expressed in millions of United States dollar, unless otherwise stated

| | Three-month period ended June 30, | | | Six-month period ended June 30, | | |
|--|-----------------------------------|------|-------|---------------------------------|-------|--|
| | Notes | 2023 | 2022 | 2023 | 2022 | |
| Adjusted EBITDA from discontinued operations | | - | - | - | 171 | |
| Impairment and results on disposals of non-current assets, net | | - | (429) | - | (589) | |
| Operating loss | 15(f) | - | (429) | - | (418) | |
| | | | | | | |
| Financial results | | - | 3,072 | - | 3,065 | |
| Derecognition of noncontrolling interest | | - | (585) | - | (585) | |
| Income taxes | | - | - | - | (2) | |
| Net income from discontinued operations | 15(f) | - | 2,058 | - | 2,060 | |

b) Net operating revenue by shipment destination

| | | | | | Three months | period ended Ju | no 20 2022 | | |
|---|----------|---|-------------------------------------|------------------|--------------|-----------------|------------|--|--|
| | - | Iron Solutions Energy Transition Metals | | | | | | | |
| | lvon ovo | Iron ore | Other ferrous products and | Nickel and other | | Other | Total | | |
| Americas, except United States and Brazil | Iron ore | pellets 102 | services _ | products 123 | Copper | Other | 227 | | |
| United States of America | | 97 | | 334 | | | 431 | | |
| | | | | | | - | | | |
| Germany | 47 | - | | 123 | 123 | - | 294 | | |
| Europe, except Germany | 321 | 119 | - | 181 | 312 | - | 933 | | |
| Middle East, Africa, and Oceania | - | 507 | - | 9 | - | - | 516 | | |
| Japan | 623 | 54 | - | 147 | - | - | 824 | | |
| China | 4,364 | 2 | _ | 217 | 55 | - | 4,638 | | |
| Asia, except Japan and China | 519 | 67 | 3 | 227 | _ | - | 816 | | |
| Brazil | 361 | 465 | 124 | 18 | - | 26 | 994 | | |
| Net operating revenue | 6,235 | 1,413 | 128 | 1,379 | 492 | 26 | 9,673 | | |

| | | | | | Three-month | period ended Ju | ne 30, 2022 |
|---|----------|----------|-------------------------------------|---------------------|--------------|-----------------|-------------|
| | | Iro | n Solutions | Energy Trans | ition Metals | | |
| | | Iron ore | Other ferrous products and | Nickel and other | | 0.1 | |
| | Iron ore | pellets | services | products | Copper | Other | Total |
| Americas, except United States and Brazil | - | 131 | 5 | 111 | - | 76 | 323 |
| United States of America | - | 47 | - | 427 | - | - | 474 |
| Germany | 92 | - | - | 140 | 83 | - | 315 |
| Europe, except Germany | 517 | 89 | - | 289 | 216 | - | 1,111 |
| Middle East, Africa, and Oceania | - | 656 | - | 6 | - | 26 | 688 |
| Japan | 718 | 94 | _ | 199 | 3 | - | 1,014 |
| China | 4,868 | 33 | 1 | 200 | _ | - | 5,102 |
| Asia, except Japan and China | 523 | 151 | 3 | 158 | 26 | 47 | 908 |
| Brazil | 395 | 579 | 123 | 17 | _ | 108 | 1,222 |
| Net operating revenue | 7,113 | 1,780 | 132 | 1,547 | 328 | 257 | 11,157 |

| | | | | | Six-month | period ended Ju | ne 30, 2023 |
|---|----------|----------|-------------|----------------------|-------------|-----------------|-------------|
| | | Iro | n Solutions | Energy Transi | tion Metals | | |
| | | | Other | | | | |
| | | | ferrous | | | | |
| | | | products | Nickel and | | | |
| | | Iron ore | and | other | | | |
| | Iron ore | pellets | services | products | Copper | Other | Total |
| Americas, except United States and Brazil | 1 | 248 | - | 266 | 2 | - | 517 |
| United States of America | - | 183 | - | 759 | - | - | 942 |
| Germany | 138 | 33 | 1 | 297 | 253 | - | 722 |
| Europe, except Germany | 693 | 258 | - | 543 | 574 | - | 2,068 |
| Middle East, Africa, and Oceania | - | 923 | - | 18 | - | - | 941 |
| Japan | 1,102 | 106 | - | 305 | - | - | 1,513 |
| China | 7,639 | 2 | - | 295 | 109 | - | 8,045 |
| Asia, except Japan and China | 922 | 108 | 5 | 367 | 44 | - | 1,446 |
| Brazil | 722 | 874 | 229 | 37 | _ | 51 | 1,913 |
| Net operating revenue | 11,217 | 2,735 | 235 | 2,887 | 982 | 51 | 18,107 |

Expressed in millions of United States dollar, unless otherwise stated

| | | | | | Six-month | period ended Ju | ine 30, 2022 |
|---|----------|----------------|-------------------------------------|----------------------|-------------|-----------------|--------------|
| | | Iro | n Solutions | Energy Transi | tion Metals | | |
| | luan ana | Iron ore | Other ferrous products and | Nickel and other | | Other | Tatal |
| Americas, except United States and Brazil | Iron ore | pellets 261 | services 5 | products 277 | Copper | 125 | Total 668 |
| | - | | | | - | 125 | |
| United States of America | - | 74 | - | 713 | - | - | 787 |
| Germany | 221 | - | - | 311 | 291 | - | 823 |
| Europe, except Germany | 978 | 164 | - | 504 | 419 | - | 2,065 |
| Middle East, Africa, and Oceania | - | 1,150 | - | 9 | - | 26 | 1,185 |
| Japan | 1,334 | 148 | - | 388 | 5 | - | 1,875 |
| China | 9,952 | 41 | 8 | 490 | _ | _ | 10,491 |
| Asia, except Japan and China | 1,129 | 174 | 7 | 281 | 87 | 47 | 1,725 |
| Brazil | 754 | 1,132 | 227 | 32 | _ | 205 | 2,350 |
| Net operating revenue | 14,368 | 3,144 | 247 | 3,005 | 802 | 403 | 21,969 |

c) Assets by segment

| | | | Ju | ne 30, 2023 | | | Decemb | per 31, 2022 |
|--|-------------------|--------------------------------|-------|-------------|-------------------|--------------------------------|---------------|--------------|
| | Iron Solutions | Energy Transition Metals | Other | Total | Iron Solutions | Energy Transition Metals | Other | Total |
| Investments in associates and joint ventures | 1,310 | 12 | 579 | 1,901 | 1,296 | - | 502 | 1,798 |
| Intangibles | 9,054 | 1,886 | 61 | 11,001 | 8,330 | 1,847 | 61 | 10,238 |
| Property, plant and equipment | 27,331 | 18,577 | 2,758 | 48,666 | 24,718 | 17,808 | 2,412 | 44,938 |
| | | | | | | Three-mon | th period end | ed June 30, |
| | | | | 2023 | | | | 2022 |
| | Iron Solutions | Energy Transition Metals | Other | Total | Iron Solutions | Energy Transition Metals | Other | Total |
| Depreciation, depletion and amortization | 502 | 262 | 15 | 779 | 497 | 299 | 14 | 810 |
| Capital expenditures | | | | | | | | |
| Sustaining capital (i) | 472 | 326 | 34 | 832 | 477 | 343 | 24 | 844 |
| Project execution | 255 | 95 | 26 | 376 | 199 | 90 | 160 | 449 |
| | 727 | 421 | 60 | 1,208 | 676 | 433 | 184 | 1,293 |
| | | | | | | Six-mon | th period end | ed June 30, |
| | | | | 2023 | | | | 2022 |
| | Iron Solutions | Energy Transition Metals | Other | Total | Iron Solutions | Energy Transition Metals | Other | Total |
| Depreciation, depletion and amortization | 905 | 503 | 27 | 1,435 | 913 | 555 | 28 | 1,496 |
| Capital expenditures | | | | | | | | |
| Sustaining capital (i) | 984 | 589 | 63 | 1,636 | 976 | 613 | 54 | 1,643 |
| Project execution | 491 | 167 | 44 | 702 | 381 | 157 | 248 | 786 |
| | 1,475 | 756 | 107 | 2,338 | 1,357 | 770 | 302 | 2,429 |

⁽i) According to the Company's shareholder remuneration policy, dividends are calculated based on 30% of the adjusted EBITDA less sustaining capital investments.

Expressed in millions of United States dollar, unless otherwise stated

d) Assets by geographic area

| | | | J | une 30, 2023 | | | Decem | ber 31, 2022 |
|---------------------------------------|---|------------|-------------------------------------|--------------|---|------------|-------------------------------------|--------------|
| | Investments in associates and joint ventures | Intangible | Property, plant and equipment | Total | Investments in associates and joint ventures | Intangible | Property, plant and equipment | Total |
| Brazil | 1,889 | 9,119 | 31,653 | 42,661 | 1,798 | 8,391 | 28,210 | 38,399 |
| Canada | - | 1,880 | 11,526 | 13,406 | - | 1,845 | 11,178 | 13,023 |
| Americas, except Brazil and Canada | - | - | 4 | 4 | - | - | 4 | 4 |
| Europe | - | - | 722 | 722 | - | - | 747 | 747 |
| Indonesia | 12 | 1 | 2,759 | 2,772 | - | 1 | 2,731 | 2,732 |
| Asia, except Indonesia and China | - | - | 760 | 760 | - | - | 786 | 786 |
| China | - | 1 | 16 | 17 | _ | 1 | 19 | 20 |
| Oman | - | _ | 1,226 | 1,226 | _ | - | 1,263 | 1,263 |
| Total | 1,901 | 11,001 | 48,666 | 61,568 | 1,798 | 10,238 | 44,938 | 56,974 |

5. Costs and expenses by nature

a) Cost of goods sold, and services rendered

| | Three-month | period ended June 30, | Six-month | period ended June 30, |
|--|-------------|-----------------------|-----------|-----------------------|
| | 2023 | 2022 | 2023 | 2022 |
| Materials and services | 1,007 | 855 | 1,816 | 1,534 |
| Freight | 999 | 1,175 | 1,681 | 2,002 |
| Maintenance | 954 | 806 | 1,766 | 1,433 |
| Depreciation, depletion and amortization | 737 | 777 | 1,350 | 1,422 |
| Acquisition of products | 547 | 674 | 1,082 | 1,135 |
| Personnel | 466 | 457 | 923 | 838 |
| Fuel oil and gas | 425 | 353 | 810 | 637 |
| Royalties | 320 | 279 | 552 | 488 |
| Energy | 185 | 180 | 352 | 332 |
| Others | 300 | 394 | 557 | 751 |
| Total | 5,940 | 5,950 | 10,889 | 10,572 |
| | | | | |
| Cost of goods sold | 5,805 | 5,800 | 10,632 | 10,289 |
| Cost of services rendered | 135 | 150 | 257 | 283 |
| Total | 5,940 | 5,950 | 10,889 | 10,572 |

b) Selling and administrative expenses

| | Three-month | period ended June 30, | Six-month | Six-month period ended June 30, | | |
|-------------------------------|-------------|-----------------------|-----------|---------------------------------|--|--|
| | 2023 | 2022 | 2023 | 2022 | | |
| Personnel | 52 | 44 | 97 | 98 | | |
| Services | 30 | 30 | 58 | 52 | | |
| Selling | 21 | 24 | 39 | 43 | | |
| Depreciation and amortization | 14 | 12 | 25 | 23 | | |
| Other | 22 | 17 | 38 | 32 | | |
| Total | 139 | 127 | 257 | 248 | | |

c) Other operating expenses, net

| | Three-month period ended June 30, | | | Six-month p | eriod ended June 30, |
|--|-----------------------------------|------|------|-------------|----------------------|
| | Notes | 2023 | 2022 | 2023 | 2022 |
| Expenses related to Brumadinho event | 22 | 271 | 280 | 382 | 403 |
| Expenses related to de-characterization of dam | 24(a) | - | - | - | 37 |
| Asset retirement obligations | 24(b) | 13 | 40 | 13 | 40 |
| Provision for litigations | 26(a) | 52 | 48 | 83 | 64 |
| Profit sharing program | | 32 | 19 | 87 | 67 |
| Other | | 20 | 58 | 42 | 100 |
| Total | | 388 | 445 | 607 | 711 |

Expressed in millions of United States dollar, unless otherwise stated

6. Financial results

| | Three-month period ended June 30, | | | Six-month period | d ended June 30, |
|---|-----------------------------------|-------|-------|------------------|------------------|
| - | Notes | 2023 | 2022 | 2023 | 2022 |
| Financial income | | | | | |
| Short-term investments | | 82 | 121 | 170 | 250 |
| Other | | 24 | 16 | 57 | 37 |
| | | 106 | 137 | 227 | 287 |
| Financial expenses | | | | | |
| Loans and borrowings gross interest | | (185) | (162) | (365) | (323) |
| Capitalized loans and borrowing costs | | 5 | 17 | 10 | 31 |
| Interest on REFIS | | (38) | (39) | (76) | (71) |
| Interest on lease liabilities | 21 | (15) | (16) | (30) | (32) |
| Bond premium repurchase | | (22) | (113) | (22) | (113) |
| Other | | (142) | (59) | (234) | (159) |
| | | (397) | (372) | (717) | (667) |
| Other financial items, net | | | | | |
| Participative shareholders' debentures | 20 | 321 | 537 | 274 | 288 |
| Financial guarantees | 15(a) | - | 356 | - | 479 |
| Derivative financial instruments, net | 18(c) | 563 | (270) | 755 | 591 |
| Foreign exchange and indexation gains (losses), net (i) | | (750) | 433 | (1,226) | (399) |
| | | 134 | 1,056 | (197) | 959 |
| Total | | (157) | 821 | (687) | 579 |

(i) It mainly includes foreign exchange gains or losses from accounts receivable (note 10) and loans (note 21) and indexation adjustments from liabilities related to Brumadinho (note 22), associates and joint ventures (note 23), de-characterization of dams and asset retirement obligations (note 24) and legal proceedings (note 26a).

Financial guarantees

As of June 30, 2023, the total guarantees granted by the Company (within the limit of its direct or indirect interest) for certain associates and joint ventures totaled US\$277 (December 31, 2022: US\$1,522), which the fair value was null as of June 30, 2023 (December 31, 2022: US\$103), as presented in note 13.

7. Income taxes

a) Income tax reconciliation

Income tax expense is recognized based on the estimate of the weighted average effective tax rate expected for the full year, adjusted for the tax effect of certain items that are recognized in full on the interim tax calculation. Therefore, the effective tax rate in the interim financial statements may differ from management's estimate of the effective tax rate for the year.

The reconciliation of the taxes calculated according to the nominal tax rates and the amount of taxes recorded is shown below:

| | Three-month period ended June 30, | | | Six-month period ended June 30, | | |
|--|-----------------------------------|---------|---------|---------------------------------|--|--|
| Note | s 2023 | 2022 | 2023 | 2022 | | |
| Income before income taxes | 2,720 | 5,056 | 5,016 | 11,625 | | |
| Income taxes at statutory rate (34%) | (925) | (1,719) | (1,705) | (3,953) | | |
| Adjustments that affect the taxes basis: | | | | | | |
| Tax incentives | 497 | 565 | 902 | 1,059 | | |
| Equity results | 33 | 22 | 3 | 30 | | |
| Addition (reduction) of tax loss carryforward | (172) | 211 | (243) | (444) | | |
| Reversal of deferred income tax related to Renova Foundation 3 and 23(| (1,078) | - | (1,078) | - | | |
| Other | (147) | 10 | (89) | 306 | | |
| Income taxes | (1,792) | (911) | (2,210) | (3,002) | | |
| Current tax | (404) | (1,181) | (622) | (1,434) | | |
| Deferred tax | (1,388) | 270 | (1,588) | (1,568) | | |
| Income taxes | (1,792) | (911) | (2,210) | (3,002) | | |

Expressed in millions of United States dollar, unless otherwise stated

b) Deferred income tax assets and liabilities

| | Assets | Liabilities | Deferred taxes, net |
|--|---------|-------------|---------------------|
| Balance at December 31, 2022 | 10,770 | 1,413 | 9,357 |
| Effect in income statement | (1,620) | (32) | (1,588) |
| Translation adjustment | 784 | 32 | 752 |
| Other comprehensive income | (30) | (2) | (28) |
| Balance at June 30, 2023 | 9,904 | 1,411 | 8,493 |
| | | | |
| Balance at December 31, 2021 | 11,441 | 1,881 | 9,560 |
| Effect in income statement | (1,524) | 44 | (1,568) |
| Translation adjustment | 651 | (1) | 652 |
| Other comprehensive income | (25) | 47 | (72) |
| Transfers between assets and liabilities | (183) | (183) | - |
| Other | - | (29) | 29 |
| Balance at June 30, 2022 | 10,360 | 1,759 | 8,601 |

c) Income taxes - Settlement program ("REFIS")

| | June 30, 2023 | December 31, 2022 |
|-------------------------|---------------|-------------------|
| Current liabilities | 416 | 371 |
| Non-current liabilities | 1,886 | 1,869 |
| REFIS liabilities | 2,302 | 2,240 |
| | | |
| SELIC rate | 13.75% | 13.75% |

The balance is mainly related to the settlement program of claims regarding the collection of income tax and social contribution on equity gains of foreign subsidiaries and affiliates from 2003 to 2012. As of June 30, 2023, this amount bears SELIC interest rate (Special System for Settlement and Custody) and will be paid in monthly installments until October 2028. The impact of the SELIC over the liability is recorded under the Company's financial results.

d) Uncertain tax positions ("UTP")

There have not been any relevant developments on matters related to UTP since the financial statements for the year ended December 31, 2022.

e) Recoverable and payable taxes

| | June 30, 2023 | | | | December 31, 2022 | | |
|--|---------------------|--------|-------------|---------|-------------------|-------------|--|
| | Current Non-current | | Current | Current | Non-current | Current | |
| | assets | assets | liabilities | assets | assets | liabilities | |
| Value-added tax ("ICMS") | 279 | 1 | 24 | 261 | 1 | 46 | |
| Brazilian federal contributions ("PIS" and "COFINS") | 917 | 855 | 69 | 690 | 740 | 35 | |
| Income taxes | 296 | 373 | 604 | 309 | 369 | 221 | |
| Financial compensation for the exploration of mineral resources ("CFEM") | - | - | 66 | - | - | 54 | |
| Other | 10 | - | 119 | 12 | - | 114 | |
| Total | 1,502 | 1,229 | 882 | 1,272 | 1,110 | 470 | |

Expressed in millions of United States dollar, unless otherwise stated

8. Basic and diluted earnings per share

The basic and diluted earnings per share are presented below:

| | Three-month period ended June 30, | | Six-month period ended June 30, | |
|--|-----------------------------------|-----------|------------------------------------|-----------|
| | 2023 | 2022 | 2023 | 2022 |
| Net income attributable to Vale's shareholders | | | | |
| Net income from continuing operations | 892 | 4,093 | 2,729 | 8,549 |
| Net income from discontinued operations | - | 2,058 | - | 2,060 |
| Net income | 892 | 6,151 | 2,729 | 10,609 |
| Thousands of shares | | | | |
| Weighted average number of common shares outstanding | 4,396,778 | 4,668,739 | 4,424,788 | 4,737,806 |
| Weighted average number of common shares outstanding and potential ordinary shares | 4,400,609 | 4,673,377 | 4,428,619 | 4,742,444 |
| Basic and diluted earnings per share from continuing operations | | | | |
| Common share (US\$) | 0.20 | 0.88 | 0.62 | 1.80 |
| Basic and diluted earnings per share from discontinued operations | | | | |
| Common share (US\$) | - | 0.44 | - | 0.43 |
| Basic and diluted earnings per share | | | | |
| Common share (US\$) | 0.20 | 1.32 | 0.62 | 2.24 |

9. Cash flows reconciliation

a) Cash flow from operating activities:

| | Three-month period ended June 30, | | Six-month period | ended June 30, | |
|---|--------------------------------------|-------|------------------|-------------------|---------|
| - | Notes | 2023 | 2022 | 2023 | 2022 |
| Cash flow from operating activities: | | | | | |
| Income before income taxes | | 2,720 | 5,056 | 5,016 | 11,625 |
| Adjusted for: | | | | | |
| Equity results and other results in associates and joint ventures | 14 and 23 | (5) | 56 | 50 | (155) |
| Impairment (impairment reversal) and results on disposal of non-current assets, net | 15 and 17 | 66 | 82 | 70 | (990) |
| Provisions related to Brumadinho | 22 | 140 | 126 | 140 | 126 |
| Provision for de-characterization of dams | 24 | - | - | - | 37 |
| Depreciation, depletion and amortization | | 779 | 810 | 1,435 | 1,496 |
| Financial results, net | 6 | 157 | (821) | 687 | (579) |
| Changes in assets and liabilities: | | | | | |
| Accounts receivable | 10 | (247) | 902 | 1,439 | 1,779 |
| Inventories | 11 | (157) | (305) | (520) | (609) |
| Suppliers and contractors | 12 | 570 | 432 | 465 | (240) |
| Other assets and liabilities, net | | (764) | (600) | (1,243) | (1,221) |
| Cash flow from operations | | 3,259 | 5,738 | 7,539 | 11,269 |

b) Cash flow from investing activities

| | | Three-month period ended June 30, | | Six-month period ended June 30, | |
|---|-------|--------------------------------------|------|------------------------------------|------|
| | Notes | 2023 | 2022 | 2023 | 2022 |
| Cash received from the sale of California Steel Industries | 15(d) | _ | - | _ | 437 |
| Cash received from the sale of Companhia Siderúrgica do Pecém | | - | - | 1,082 | - |
| Cash contribution to Companhia Siderúrgica do Pecém | 15(a) | - | - | (1,149) | - |
| Proceeds (payments) from disposal of investments, net | | - | - | (67) | 437 |

Expressed in millions of United States dollar, unless otherwise stated

c) Reconciliation of debt to cash flows arising from financing activities

| | Quoted in the secondary market | Debt contracts in Brazil | Debt contracts on the international market | Total |
|-------------------------------------|-----------------------------------|-----------------------------|--|--------|
| December 31, 2022 | 6,497 | 280 | 4,404 | 11,181 |
| Additions | 1,500 | - | 300 | 1,800 |
| Payments | (517) | (38) | (65) | (620) |
| Interest paid (i) | (237) | (16) | (116) | (369) |
| Cash flow from financing activities | 746 | (54) | 119 | 811 |
| Effect of exchange rate | 7 | 34 | 3 | 44 |
| Interest accretion | 234 | 16 | 131 | 381 |
| Non-cash changes | 241 | 50 | 134 | 425 |
| June 30, 2023 | 7,484 | 276 | 4,657 | 12,417 |

| | Quoted in the | Debt contracts in | Debt contracts on the | |
|-------------------------------------|------------------|-------------------|-----------------------|---------|
| | secondary market | Brazil | international market | Total |
| December 31, 2021 | 7,974 | 380 | 3,826 | 12,180 |
| Additions | - | - | 625 | 625 |
| Payments | (1,317) | (174) | (337) | (1,828) |
| Interest paid (i) | (388) | (37) | (31) | (456) |
| Cash flow from financing activities | (1,705) | (211) | 257 | (1,659) |
| Effect of exchange rate | 71 | 77 | (76) | 72 |
| Interest accretion | 318 | 89 | 31 | 438 |
| Non-cash changes | 389 | 166 | (45) | 510 |
| June 30, 2022 | 6,658 | 335 | 4,038 | 11,031 |

⁽i) Classified as operating activities in the statement of cash flows.

Additions - In March 2023, the Company contracted a loan of US\$300 with the Industrial and Commercial Bank of China Limited, Panama Branch ("ICBC") indexed to Secured Overnight Financing Rate ("SOFR") with spread adjustments and maturing in 2028.

In June 2023, Vale issued notes of US\$1,500 with a coupon of 6.125% per year, payable semi-annually, and maturing in 2033. The notes were sold at a price of 99.117% of the principal amount, resulting in a yield to maturity of 6.245%.

In January 2022, the Company contracted two loans of US\$425 with The Bank of Nova Scotia, indexed to Libor and maturing in 2027.

In May 2022, the Company contracted a loan of US\$200 with MUFG Bank indexed to SOFR with spread adjustments and maturing in 2027.

Payments - In January 2023, the Company paid principal and interest of debentures, in the amount of US\$24.

In June 2023, Vale redeemed notes with maturity date in 2026, 2036 and 2039, in the total amount of US\$500, and paid a premium of US\$22, recorded as "Bond premium repurchase" in the financial results for the three-month period ended June 30, 2023.

In January 2022, the Company prepaid US\$200 of a loan maturing in 2023 with The Bank of Nova Scotia.

In June 2022, the Company repurchased US\$1,291 of its bonds and paid a premium of US\$113, which has been recorded and is presented as "Bond premium repurchase" in the financial results for the three-month period ended June 30, 2022.

d) Non-cash transactions

| | Three-month p | eriod ended June 30, | Six-month period ended June 30, | |
|--|---------------|-------------------------|---------------------------------|------|
| | 2023 | 2022 | 2023 | 2022 |
| Non-cash transactions: | | | | |
| Additions to property, plant and equipment – capitalized loans and borrowing costs | 5 | 17 | 10 | 31 |

Expressed in millions of United States dollar, unless otherwise stated

10. Accounts receivable

| | Notes | June 30, 2023 | December 31, 2022 |
|---|-------|---------------|-------------------|
| Receivables from contracts with customers | | | |
| Related parties | 29 | 118 | 211 |
| Third parties | | | |
| Iron Solutions | | 2,146 | 3,132 |
| Energy Transition Metals | | 731 | 984 |
| Other | | 16 | 35 |
| Accounts receivable | | 3,011 | 4,362 |
| Expected credit loss | | (44) | (43) |
| Accounts receivable, net | | 2,967 | 4,319 |

No customer individually represented 10% or more of the Company's accounts receivable or revenues in the periods presented above.

Provisionally priced commodities sales – The Company is mainly exposed to iron ore and copper price risk. The final sales price of these commodities is calculated based on the pricing period stipulated in the sales contracts, which generally is later than the revenue recognition date. Therefore, the Company initially recognizes revenue based on a provisional invoice and the receivables of the provisionally priced products are subsequently measured at fair value through profit or loss (note 19), with these changes in the value of the receivables recorded in the Company's net operating revenue.

The sensitivity of the Company's risk on final settlement of provisionally priced accounts receivables is presented below:

| | | | | June 30, 2023 |
|----------|----------------------|---------------------------------|-----------|-------------------------------------|
| | Thousand metric tons | Provisional price (US\$/ton) | Variation | Effect on Revenue (US\$ million) |
| Iron ore | 22,564 | 102 | +/- 10% | +/- 230 |
| Copper | 77 | 7,811 | +/- 10% | +/- 60 |

11. Inventories

| | June 30, 2023 | December 31, 2022 |
|---------------------------------------|---------------|-------------------|
| Finished products | | |
| Iron Solutions | 2,638 | 2,126 |
| Energy Transition Metals | 638 | 651 |
| | 3,276 | 2,777 |
| Work in progress | 901 | 800 |
| Consumable inventory | 1,157 | 1,010 |
| Allowance to net realizable value (i) | (141) | (105) |
| Total of inventories | 5,193 | 4,482 |

(i) In the six-month period ended June 30, 2023, the effect of allowance to net realizable value was US\$47 (2022: US\$22).

12. Suppliers and contractors

| | Notes | June 30, 2023 | December 31, 2022 |
|------------------------|-------|---------------|-------------------|
| Third parties – Brazil | | 3,318 | 2,691 |
| Third parties – Abroad | | 1,753 | 1,599 |
| Related parties | 29 | 169 | 171 |
| Total | | 5,240 | 4,461 |

The Company has transactions with certain suppliers, which allows them to anticipate their receivables and the Company to extend its payment term within the short term, that is, during its operational cycle. The outstanding balance related to those transactions was US\$1,531 as of June 30, 2023 (December 31, 2022: US\$743), of which US\$314 (December 31, 2022: US\$202) relates to the structure created by the Company with the exclusive purpose of enabling small and medium suppliers to anticipate their receivables with better interest rates, in line with Vale's social pillar.

Expressed in millions of United States dollar, unless otherwise stated

13. Other financial assets and liabilities

| | Current | | | Non-Curre | | |
|--|---------|------------------------------------|-------|---------------|-------------------|--|
| | Notes | es June 30, 2023 December 31, 2022 | | June 30, 2023 | December 31, 2022 | |
| Other financial assets | | | | | | |
| Restricted cash | | - | - | 108 | 77 | |
| Derivative financial instruments | 18 | 522 | 342 | 559 | 196 | |
| Investments in equity securities (i) | | - | - | 31 | 7 | |
| | | 522 | 342 | 698 | 280 | |
| Other financial liabilities | | | | | | |
| Derivative financial instruments | 18 | 47 | 90 | 98 | 186 | |
| Other financial liabilities - Related parties | 29(b) | 187 | 400 | - | - | |
| Financial guarantees provided (ii) | 15(a) | - | - | - | 103 | |
| Liabilities related to the concession grant | 13(a) | 611 | 416 | 2,673 | 2,554 | |
| Contract liability and other financial liabilities (iii) | | 754 | 766 | - | _ | |
| | | 1,599 | 1,672 | 2,771 | 2,843 | |

⁽i) It mainly relates to a 2.66% noncontrolling interest in Boston Electrometallurgical Company, which aims to promote the development of a technology focused on reducing carbon dioxide emissions in steel production.

a) Liabilities related to the concession grant

| | December 31, 2022 | Addition | Present value adjustment | Disbursements | June 30, 2023 |
|--|----------------------|----------|--------------------------|---------------|---------------|
| Payment obligation | 954 | 5 | 131 | (27) | 1,063 |
| Infrastructure investment | 2,016 | 77 | 215 | (87) | 2,221 |
| | 2,970 | 82 | 346 | (114) | 3,284 |
| | 140 | | | | |
| Current liabilities | 416 | | | | 611 |
| Non-current liabilities | 2,554 | | | | 2,673 |
| Liabilities | 2,970 | | | | 3,284 |
| Discount rate in nominal terms – Payment obligation | 11.04% | | | | 11.04% |
| Discount rate in nominal terms - Infrastructure investment | 6.08% - 6.23% | | | | 5.10% - 5.57% |

⁽ii) In March 2023, the Company completed the sale of its interest in CSP and derecognized the financial guarantee granted by the Company.

(iii) Includes advances received from customers that meets the definition of contract liability described in IFRS 15 – Revenue from Contracts with Customers and other financial liabilities that meets the definition of a financial liability described in IAS 32 – Financial Instruments: Presentation.

Expressed in millions of United States dollar, unless otherwise stated

14. Investments in subsidiaries, associates, and joint ventures

| | | | | | stments in | | | | | | | | |
|---|---------|-----------|----------|-----------|--------------|---------|--------------|-------|------------|------------|-----------|-----------|----------|
| | | | | associate | ventures | | | Equit | ty results | | | Dividends | received |
| | | | - | | 7 011 011 05 | Three-m | onth period | | th period | Three-mont | th period | Six-mont | |
| | | | | | | | ded June 30, | | June 30, | | June 30, | | June 30, |
| | | % | % voting | June 30, | December _ | | • | | · | | • | | • |
| Associates and joint ventures | Notes o | ownership | capital | 2023 | 31, 2022 | 2023 | 2022 | 2023 | 2022 | 2023 | 2022 | 2023 | 2022 |
| Iron Solutions | | | • | | | | | | | | | | |
| Baovale Mineração S.A. | | 50.00 | 50.00 | 28 | 24 | - | - | 1 | 1 | - | - | - | - |
| Companhia Coreano-Brasileira de Pelotização | | 50.00 | 50.00 | 69 | 80 | 5 | 10 | 9 | 22 | 14 | 10 | 14 | 10 |
| Companhia Hispano-Brasileira de Pelotização | | 50.89 | 50.00 | 42 | 48 | 1 | - | 4 | - | 19 | 1 | 19 | 1 |
| Companhia Ítalo-Brasileira de Pelotização | | 50.90 | 50.00 | 58 | 62 | 3 | 12 | 7 | 13 | 23 | 19 | 23 | 19 |
| Companhia Nipo-Brasileira de Pelotização | | 51.00 | 50.00 | 147 | 145 | 8 | 12 | 15 | 22 | 33 | 41 | 33 | 41 |
| MRS Logística S.A. | | 48.16 | 47.09 | 599 | 509 | 41 | 20 | 47 | 30 | - | - | - | - |
| Samarco Mineração S.A. | 23 | 50.00 | 50.00 | - | - | - | - | - | - | - | - | - | - |
| VLI S.A. | | 29.60 | 29.60 | 366 | 428 | 31 | (2) | (90) | (20) | - | - | - | - |
| | | | | 1,309 | 1,296 | 89 | 52 | (7) | 68 | 89 | 71 | 89 | 71 |
| Energy Transition Metals | | | | | | | | | | | | | |
| Korea Nickel Corp. (i) | | - | - | _ | - | - | 1 | - | 3 | - | - | - | - |
| PT Kolaka Nickel Indonesia | | 20.00 | 20.00 | 12 | - | - | - | - | - | - | - | - | - |
| | | | | 12 | - | - | 1 | - | 3 | - | - | - | - |
| Others | | | | | | | | | | | | | |
| Aliança Geração de Energia S.A. | | 55.00 | 55.00 | 408 | 340 | 9 | 8 | 18 | 16 | 16 | - | 16 | - |
| Aliança Norte Energia Participações S.A. | | 51.00 | 51.00 | 112 | 106 | (2) | (1) | (3) | (3) | - | - | - | - |
| California Steel Industries, Inc. | 15(e) | - | - | - | - | - | - | - | - | - | - | - | 65 |
| Other | | | | 60 | 56 | 2 | 1 | 2 | 3 | - | - | - | - |
| | | | | 580 | 502 | 9 | 8 | 17 | 16 | 16 | - | 16 | 65 |
| Equity results in associates and joint ventures | | | | 1,901 | 1,798 | 98 | 61 | 10 | 87 | 105 | 71 | 105 | 136 |
| Other results in associates and joint ventures | 15 | | | - | - | (93) | (117) | (60) | 68 | - | - | - | - |
| Equity results and other results in associates and joint ventures | | | | 1,901 | 1,798 | 5 | (56) | (50) | 155 | 105 | 71 | 105 | 136 |

⁽I) In September 2022, Vale completed the sale of its 25% stake in Korea Nickel Corp to Posco. for US\$16.

Expressed in millions of United States dollar, unless otherwise stated

a) Changes in the period

| | 2023 | 2022 |
|---|-------|-------|
| Balance at January 1, | 1,798 | 1,751 |
| Additions and capitalizations | 1 | _ |
| Equity results and other results in associates and joint ventures | 10 | 87 |
| Dividends declared | (60) | (48) |
| Translation adjustment | 142 | 111 |
| Other | 10 | (110) |
| Balance at June 30, | 1,901 | 1,791 |

15. Acquisitions and divestitures

| | | Three-month pe | eriod ended June 30, 2023 | Six-month period ended June 30, 2023 | | |
|--------------------------------|----------|--|---|--|---|--|
| R | eference | Impairment reversal (impairment) of non-current assets | Equity results and other results in associates and joint ventures | Impairment reversal (impairment) of non-current assets | Equity results and other results in associates and joint ventures | |
| Companhia Siderúrgica do Pecém | 15(a) | _ | _ | _ | 37 | |
| Mineração Rio do Norte | 15(c) | - | (93) | - | (93) | |
| | | - | (93) | - | (56) | |

| | | Three-month period ended June | | Six-month period ended June 30 | | |
|--------------------------------|-----------|---|-------------------------------------|---|---|--|
| | | | 30, 2022 | | 2022 | |
| | | Impairment reversal (impairment) of | Equity results and other results in | Impairment reversal (impairment) of | Equity results and other results in | |
| | | non-current | associates and | non-current | associates and | |
| | Reference | assets | joint ventures | assets | joint ventures | |
| Midwestern System | 15(d) | (30) | - | 1,104 | - | |
| California Steel Industries | 15(e) | - | (5) | - | 292 | |
| Companhia Siderúrgica do Pecém | 15(a) | - | (24) | - | (135) | |
| | | (30) | (29) | 1,104 | 157 | |
| Discontinued operations (Coal) | 15(f) | (429) | | (589) | | |
| · | | (459) | (29) | 515 | 157 | |

a) Sale of Companhia Siderúrgica do Pecém ("CSP") – In July 2022, the Company and the other shareholders of CSP signed a binding agreement with ArcelorMittal Brasil S.A. ("ArcelorMittal") for the sale of CSP. Following the terms of the agreement, the Company has impaired its investment in full, with an impact of US\$111 and recorded a provision for accounts receivable with CSP in the amount of US\$24, both recorded in the income statement for the six-month period ended June 30, 2022.

In March 2023, the Company completed the sale of its interest in CSP to ArcelorMittal, for US\$2,194 (R\$11,147 million), which was fully used to prepay most of the outstanding net debt of US\$2,296 (R\$11,665 million). The remaining balance was settled by the shareholders and so Vale disbursed US\$67 upon completion of the transaction. The Company also derecognized its financial liability related to the guarantee granted to CSP, leading to a gain of US\$37 recorded as "Equity results and other results in associates and joint ventures" for the six-month period ended June 30, 2023.

b) Vale Oman Pelletizing Company LLC ("VOPC") – In February 2023, OQ Group exercised its option to sell its 30% noncontrolling interest held in VOPC, a subsidiary consolidated by the Company. In April 2023, the Company completed the transaction and acquired the minority interest for US\$130, resulting in a gain of US\$3, recorded in equity as of June 30, 2023, as "Acquisitions and disposals of noncontrolling interests", since it resulted from a transaction between shareholders. Upon closing, Vale owns 100% of VOPC's share capital.

Expressed in millions of United States dollar, unless otherwise stated

c) Mineração Rio do Norte S.A. ("MRN") – In April 2023, Vale signed a binding agreement with Ananke Alumina S.A. to sell its 40% stake in MRN, which has been impaired in full since 2021. Under the terms of the agreement, Vale will pay US\$93 to the buyer due to certain remaining commitments. Therefore, the Company recognized a provision for that amount with the corresponding impact in the income statement for the three-month period ended June 30, 2023, as "Equity results and other results in associates and joint ventures". The completion of the transaction is expected for 2024, subject to customary regulatory approvals.

d) Midwestern System – During the first quarter of 2022, the Company classified the assets and liabilities related to the Midwestern System as held for sale due to the negotiations with interested parties in Vale's iron ore, manganese and logistics assets in the Midwestern System. These negotiations resulted in the execution of a binding agreement with J&F Mineração Ltda. ("J&F"), which was signed in April 2022.

The carrying amount of those assets were fully impaired in past years and the Company had a liability related to take-or-pay logistics contracts in the amount of US\$902 that were deemed onerous contracts under the Company's business model for the Midwestern System, which had negative net assets of US\$892 before the reclassification to "Non-current assets and liabilities held for sale" on March 31, 2022.

These offers received during the sale process of the assets represented an objective evidence of impairment reversal and required the remeasurement of the existing provision, which led to a gain of US\$1,104 recorded in the six-month period ended June 30, 2022 as "Impairment reversal (impairment) and result on disposal of non-current assets", of which US\$202 relates to the impairment reversal of the Property, plant and equipment and US\$902 is due to the remeasurement of the onerous contract liability. The closing was completed in July 2022 and the Company received US\$150.

- e) California Steel Industries ("CSI") In December 2021, the Company entered into a binding agreement with Nucor Corporation ("Nucor") for the sale of its 50% interest in CSI for US\$437. In February 2022, the Company concluded the sale and recorded a gain of US\$292 for the three-month period ended March 31, 2022, as "Equity results and other results in associates and joint ventures", of which US\$142 relates to a gain from the sale and US\$150 is due the reclassification of the cumulative translation adjustments from the shareholders' equity to the income statement.
- **f)** Discontinued operations (Coal) In June 2021, in preparation for a sale of the coal operation in connection with the sustainable mining strategic agenda, the Company carried out a corporate reorganization by acquiring the interests held by Mitsui in the coal assets, which consist of Moatize mine and the Nacala Logistics Corridor ("NLC").

In December 2021, the Company entered into a binding agreement with Vulcan Resources for the sale of coal assets. According to the sale agreement, Vulcan has committed to pay the gross amount of US\$270 in addition of a 10-year royalty agreement, subject to certain mine production and coal price conditions and so, any gain will be recognized as incurred due to the nature and uncertainties related to the measurement of these royalties. To date, the Company has not recognized any gain in relation to these royalties.

Therefore, the Company adjusted the net assets of the coal business to the fair value less cost of disposal, which resulted in an impairment loss of US\$2,511 and started presenting the coal segment as a discontinued operation from December 2021.

In April 2022, the transaction was completed and the Company recorded a net income from discontinued operations of US\$2,060 for the six-month period ended June 30, 2022, which was mainly driven by the reclassification of the cumulative translation adjustments of US\$3,072, from the stockholders' equity to the income statement, as required by IAS 21 – The Effects of Changes in Foreign Exchange Rates, partially offset by the derecognition of noncontrolling interest of US\$585 due to the deconsolidation of the coal assets. Additionally, until the closing of the transaction, the Company recorded losses of US\$589 due to the impairment of assets acquired during the period and other working capital adjustments. These effects are presented below:

Expressed in millions of United States dollar, unless otherwise stated

Net income and cash flows from discontinued operations

| | Three-month period | Three-month period ended June 30, | | ended June 30, |
|--|--------------------|-----------------------------------|------|----------------|
| | 2023 | 2022 | 2023 | 2022 |
| Net income from discontinued operations | | | | |
| Net operating revenue | - | - | - | 448 |
| Cost of goods sold and services rendered | - | - | - | (264) |
| Operating expenses | - | - | - | (13) |
| Impairment and results on disposals of non-current assets, net | _ | (429) | - | (589) |
| Operating loss | - | (429) | - | (418) |
| Cumulative translation adjustments | | 3,072 | | 3,072 |
| Derecognition of noncontrolling interest | | (585) | | (585) |
| Financial results, net | - | - | - | (7) |
| Net income before income taxes | - | 2,058 | - | 2,062 |
| Income taxes | _ | - | - | (2) |
| Net income from discontinued operations | - | 2,058 | - | 2,060 |
| Net income attributable to Vale's shareholders | - | 2,058 | - | 2,060 |

| | Three-month period e | nded June 30, | Six-month period ended June 30, | | |
|--|----------------------|---------------|---------------------------------|---------|--|
| | 2023 | 2022 | 2023 | 2022 | |
| Cash flow from discontinued operations | | | | | |
| Operating activities | | | | | |
| Net income before income taxes | - | 2,058 | - | 2,062 | |
| Adjustments: | | | | | |
| Impairment and results on disposals of non-current assets, net | - | 429 | - | 589 | |
| Derecognition of noncontrolling interest | - | 585 | - | 585 | |
| Financial results, net | - | (3,072) | - | (3,065) | |
| Decrease in assets and liabilities | - | - | - | (130) | |
| Net cash generated by operating activities | - | - | - | 41 | |
| Investing activities | | | | | |
| Additions to property, plant and equipment | - | _ | _ | (38) | |
| Disposal of coal, net of cash | - | (65) | _ | (65) | |
| Net cash used in investing activities | - | (65) | - | (103) | |
| Financing activities | | | | | |
| Payments | - | _ | _ | (11) | |
| Net cash used by financing activities | - | - | - | (11) | |
| Net cash used by discontinued operations | - | (65) | - | (73) | |

Expressed in millions of United States dollar, unless otherwise stated

16. Intangibles

| | | | | Research and development | |
|------------------------------|----------|-------------|----------|--------------------------|---------|
| | Goodwill | Concessions | Software | project | Total |
| Balance at December 31, 2022 | 3,189 | 6,434 | 87 | 528 | 10,238 |
| Additions | - | 167 | 13 | 3 | 183 |
| Disposals | - | (7) | _ | - | (7) |
| Amortization | - | (123) | (21) | - | (144) |
| Translation adjustment | 151 | 530 | 6 | 44 | 731 |
| Balance at June 30, 2023 | 3,340 | 7,001 | 85 | 575 | 11,001 |
| Cost | 3,340 | 8,601 | 600 | 575 | 13,116 |
| Accumulated amortization | - | (1,600) | (515) | - | (2,115) |
| Balance at June 30, 2023 | 3,340 | 7,001 | 85 | 575 | 11,001 |
| Balance at December 31, 2021 | 3,208 | 5,223 | 86 | 494 | 9,011 |
| Additions | _ | 132 | 17 | - | 149 |
| Disposals | - | (9) | - | - | (9) |
| Amortization | - | (120) | (22) | - | (142) |
| Translation adjustment | 63 | 341 | 2 | 33 | 439 |
| Balance at June 30, 2022 | 3,271 | 5,567 | 83 | 527 | 9,448 |
| Cost | 3,271 | 6,846 | 550 | 527 | 11,194 |
| Accumulated amortization | - | (1,279) | (467) | _ | (1,746) |
| Balance at June 30, 2022 | 3,271 | 5,567 | 83 | 527 | 9,448 |

Expressed in millions of United States dollar, unless otherwise stated

17. Property, plant, and equipment

| | | | | | | | | | Cons | olidated |
|--|-------|--------------|------------|-----------|---------|----------------------|-------|---------|---------------------------|----------|
| | Notes | Building and | Eacilities | Equipment | Mineral | Railway equipment | | Other | Constructions in progress | Total |
| Balance at December 31, 2022 | Notes | 8,913 | 8,042 | 4,984 | 7,112 | 2,475 | 1,455 | 2,632 | 9,325 | 44,938 |
| Additions (i) | | - | - | - | - | - | 19 | - | 2,430 | 2,449 |
| Disposals | | (8) | (8) | (5) | _ | (5) | - | (1) | (53) | (80) |
| Assets retirement obligation | 24(b) | - | - | _ | 99 | _ | - | - | _ | 99 |
| Depreciation, depletion and amortization | | (224) | (250) | (364) | (241) | (81) | (91) | (163) | - | (1,414) |
| Translation adjustment | | 607 | 608 | 229 | 302 | 198 | 31 | 153 | 546 | 2,674 |
| Transfers | | 772 | 586 | 371 | 46 | 47 | _ | 166 | (1,988) | - |
| Balance at June 30, 2023 | | 10,060 | 8,978 | 5,215 | 7,318 | 2,634 | 1,414 | 2,787 | 10,260 | 48,666 |
| Cost | | 17,700 | 14,330 | 12,418 | 16,285 | 4,455 | 2,196 | 5,903 | 10,260 | 83,547 |
| Accumulated depreciation | | (7,640) | (5,352) | (7,203) | (8,967) | (1,821) | (782) | (3,116) | - | (34,881) |
| Balance at June 30, 2023 | | 10,060 | 8,978 | 5,215 | 7,318 | 2,634 | 1,414 | 2,787 | 10,260 | 48,666 |
| | | | | | | | | | | |
| Balance at December 31, 2021 | | 8,137 | 7,232 | 4,743 | 7,742 | 2,334 | 1,537 | 2,484 | 7,722 | 41,931 |
| Additions (i) | | - | - | - | - | - | 29 | - | 2,343 | 2,372 |
| Disposals | | (14) | (8) | (4) | - | (5) | - | (1) | (45) | (77) |
| Assets retirement obligation | 24(b) | - | - | - | (1,077) | - | - | - | - | (1,077) |
| Depreciation, depletion and amortization | | (205) | (245) | (351) | (236) | (82) | (94) | (147) | - | (1,360) |
| Impairment reversal | | 56 | 34 | 64 | 39 | - | - | 21 | - | 214 |
| Transfer to asset held for sale - | | (56) | (34) | (64) | (39) | _ | _ | (21) | _ | (214) |
| Midwestern System | | (50) | | (04) | | | | | | (214) |
| Translation adjustment | | 348 | 370 | 128 | 75 | 151 | 26 | 78 | 201 | 1,377 |
| Transfers | | 240 | 297 | 303 | 347 | 73 | - | 207 | (1,467) | - |
| Balance at June 30, 2022 | | 8,506 | 7,646 | 4,819 | 6,851 | 2,471 | 1,498 | 2,621 | 8,754 | 43,166 |
| Cost | | 15,612 | 12,369 | 11,291 | 16,317 | 4,021 | 2,062 | 5,802 | 8,754 | 76,228 |
| Accumulated depreciation | | (7,106) | (4,723) | (6,472) | (9,466) | (1,550) | (564) | (3,181) | - | (33,062) |
| Balance at June 30, 2022 | | 8,506 | 7,646 | 4,819 | 6,851 | 2,471 | 1,498 | 2,621 | 8,754 | 43,166 |

⁽i) Includes capitalized interest.

Right-of-use assets (leases)

| | December 31, 2022 | Additions and contract modifications | Depreciation | Translation adjustment | June 30, 2023 |
|--------------------|-------------------|--------------------------------------|--------------|------------------------|---------------|
| Ports | 657 | - | (27) | 6 | 636 |
| Vessels | 453 | 5 | (21) | - | 437 |
| Pelletizing plants | 204 | 12 | (25) | 17 | 208 |
| Properties | 87 | - | (13) | 7 | 81 |
| Energy plants | 39 | - | (3) | 1 | 37 |
| Mining equipment | 15 | 2 | (2) | - | 15 |
| Total | 1,455 | 19 | (91) | 31 | 1,414 |

Lease liabilities are presented in note 21.

Expressed in millions of United States dollar, unless otherwise stated

18. Financial and capital risk management

a) Effects of derivatives on the statement of financial position

| | | June 30, 2023 | De | cember 31, 2022 |
|--|--------|---------------|--------|-----------------|
| | Assets | Liabilities | Assets | Liabilities |
| Foreign exchange and interest rate risk | | | | |
| CDI & TJLP vs. US\$ fixed and floating rate swap | 90 | 30 | 11 | 144 |
| IPCA swap | - | 41 | - | 63 |
| Dollar swap and forward transactions | 868 | - | 407 | 7 |
| LIBOR swap | 8 | - | 7 | - |
| · | 966 | 71 | 425 | 214 |
| Commodities price risk | | | | |
| Gasoil, Brent and freight | 70 | 71 | 78 | 56 |
| Energy Transition Metals | 45 | - | 35 | 1 |
| | 115 | 71 | 113 | 57 |
| Other | - | 3 | - | 5 |
| Total | 1,081 | 145 | 538 | 276 |

b) Net exposure

| | June 30, 2023 | December 31, 2022 |
|--|---------------|-------------------|
| Foreign exchange and interest rate risk | | |
| CDI & TJLP vs. US\$ fixed and floating rate swap | 60 | (133) |
| IPCA swap | (41) | (63) |
| Dollar swap and forward transactions | 868 | 400 |
| LIBOR swap (i) | 8 | 7 |
| | 895 | 211 |
| Commodities price risk | | |
| Gasoil, Brent and freight | (1) | 22 |
| Energy Transition Metals | 45 | 34 |
| | 44 | 56 |
| Other | (3) | (5) |
| Total | 936 | 262 |

(i) In March 2021, the UK Financial Conduct Authority ("FCA"), the financial regulator in the United Kingdom, announced the discontinuation of the LIBOR rate for all terms in pounds, euros, Swiss francs, yen and for terms of one week and two months in dollars at the end of December 2021 and the other terms at the end of June 2023. Vale has finalized the negotiations for the replacement of the reference interest rate of its financial contracts from LIBOR to Secured Overnight Financing Rate ("SOFR"), with spread adjustments to match the transaction costs. The Company does not expect material impacts on the cash flows of these operations.

c) Effects of derivatives on the income statement

| | Gain (loss) recognized in the income | | | | |
|--|--------------------------------------|----------------------|-------------|----------------------|--|
| | Three-month pe | eriod ended June 30, | Six-month p | eriod ended June 30, | |
| | 2023 | 2022 | 2023 | 2022 | |
| Foreign exchange and interest rate risk | | | | | |
| CDI & TJLP vs. US\$ fixed and floating rate swap | 144 | (121) | 188 | 269 | |
| IPCA swap | 23 | (11) | 30 | 66 | |
| Dollar swap and forward operations | 376 | (163) | 538 | 198 | |
| LIBOR swap | 2 | 7 | 5 | 42 | |
| Forwards | 13 | - | 13 | - | |
| | 558 | (288) | 774 | 575 | |
| Commodities price risk | | | | | |
| Gasoil, Brent and freight | 4 | 10 | (20) | 25 | |
| Energy Transition Metals | - | 16 | (1) | 9 | |
| | 4 | 26 | (21) | 34 | |
| | | | | | |
| Other | 1 | (8) | 2 | (18) | |
| | | | | | |
| Total | 563 | (270) | 755 | 591 | |

Expressed in millions of United States dollar, unless otherwise stated

d) Effects of derivatives on the cash flows

| | | | Financial settlemen | t inflows (outflows) |
|--|------------------|-------------------|---------------------|----------------------|
| | Three-month peri | od ended June 30, | Six-month p | eriod ended June 30, |
| | 2023 | 2022 | 2023 | 2022 |
| Foreign exchange and interest rate risk | | | | |
| CDI & TJLP vs. US\$ fixed and floating rate swap | (4) | (17) | (8) | (43) |
| IPCA swap | 2 | 8 | 3 | 11 |
| Dollar swap and forward operations | 98 | 54 | 118 | 84 |
| LIBOR swap | 4 | - | 4 | (1) |
| Forwards | 13 | - | 13 | - |
| | 113 | 45 | 130 | 51 |
| Commodities price risk | | | | |
| Gasoil, Brent and freight | 1 | 6 | 3 | 9 |
| Energy Transition Metals | 20 | (93) | 39 | (178) |
| | 21 | (87) | 42 | (169) |
| Total | 134 | (42) | 172 | (118) |

e) Market risk - Foreign exchange and interest rates

Protection programs for the R\$ denominated debt instruments and other liabilities

| | | | | | | | Financial Settlement Inflows | Value at | | | |
|-------------------------------|------------|------------|--------|---------|----------|----------|------------------------------------|----------|--------|----------------|--------|
| | Notio | onal | | | Fair v | alue | (Outflows) | Risk | Fair v | <u>ralue b</u> | y year |
| | June 30, | December | | Average | June 30, | December | June 30, | June 30, | | | |
| Flow | 2023 | 31, 2022 | Index | rate | 2023 | 31, 2022 | 2023 | 2023 | 2023 | 2024 | 2025+ |
| CDI vs. US\$ fixed rate swap | | | | | 88 | (83) | (7) | 23 | 8 | 16 | 64 |
| Receivable | R\$ 5,696 | R\$ 6,356 | CDI | 100.13% | | | | | | | |
| Payable | US\$ 1,320 | US\$ 1,475 | Fix | 1.77% | | | | | | | |
| TJLP vs. US\$ fixed rate swap | | | | | (28) | (50) | (1) | 3 | (1) | (3) | (24) |
| Receivable | R\$ 743 | R\$ 814 | TJLP + | 1.05% | | | | | | | |
| Payable | US\$ 186 | US\$ 204 | Fix | 3.45% | | | | | | | |
| | | | | | 60 | (133) | (8) | 26 | 7 | 13 | 40 |
| | | | | | | , | ,-, | | | | |
| IPCA swap vs. US\$ fixed rate | | | | | | | | | | | |
| swap | | | | | (41) | (63) | 3 | 5 | - | (6) | (35) |
| Receivable | R\$ 1,186 | R\$ 1,294 | IPCA + | 4.54% | | | | | | | |
| Payable | US\$ 293 | US\$ 320 | Fix | 3.88% | | | | | | | |
| | | | | | (41) | (63) | 3 | 5 | _ | (6) | (35) |
| R\$ fixed rate vs. US\$ fixed | | | | | | | | | | | |
| rate swap | | | | | 791 | 318 | 43 | 64 | 265 | 291 | 235 |
| Receivable | R\$ 19,307 | R\$ 20,854 | Fix | 7.61% | | | | | | | |
| Payable | US\$ 3,665 | US\$ 3,948 | Fix | 0.00% | | | | | | | |
| Forward | R\$ 2,186 | R\$ 4,342 | В | 5.24 | 77 | 82 | 75 | 6 | 33 | 34 | 10 |
| | | | | | 868 | 400 | 118 | 70 | 298 | 325 | 245 |

Expressed in millions of United States dollar, unless otherwise stated

The sensitivity analysis of these derivative financial instruments is presented as follows:

| Instrument | Instrument's main risk events | Fair value | Scenario I (Δ of 25%) | Scenario II (∆ of 50%) |
|---|---|------------|--------------------------|---------------------------|
| CDI vs. US\$ fixed rate swap | R\$ depreciation | 88 | (229) | (546) |
| | US\$ interest rate inside Brazil decrease | 88 | 46 | - |
| | Brazilian interest rate increase | 88 | 56 | 24 |
| Protected item: R\$ denominated liabilities | R\$ depreciation | n.a. | - | - |
| TJLP vs. US\$ fixed rate swap | R\$ depreciation | (28) | (72) | (116) |
| | US\$ interest rate inside Brazil decrease | (28) | (33) | (40) |
| | Brazilian interest rate increase | (28) | (36) | (43) |
| | TJLP interest rate decrease | (28) | (34) | (40) |
| Protected item: R\$ denominated debt | R\$ depreciation | n.a. | - | - |
| IPCA swap vs. US\$ fixed rate swap | R\$ depreciation | (41) | (112) | (183) |
| | US\$ interest rate inside Brazil decrease | (41) | (50) | (60) |
| | Brazilian interest rate increase | (41) | (54) | (67) |
| | IPCA index decrease | (41) | (47) | (53) |
| Protected item: R\$ denominated debt | R\$ depreciation | n.a. | - | - |
| R\$ fixed rate vs. US\$ fixed rate swap | R\$ depreciation | 791 | (57) | (906) |
| | US\$ interest rate inside Brazil decrease | 791 | 728 | 663 |
| | Brazilian interest rate increase | 791 | 666 | 548 |
| Protected item: R\$ denominated debt | R\$ depreciation | n.a. | - | - |
| Forward | R\$ depreciation | 77 | (8) | (93) |
| | US\$ interest rate inside Brazil decrease | 77 | 73 | 68 |
| | Brazilian interest rate increase | 77 | 68 | 60 |
| Protected item: R\$ denominated liabilities | R\$ depreciation | n.a. | - | - |

Protection program for LIBOR floating interest rate US\$ denominated debt

| | Notic | onal | | Fair v | alue | Financial Settlement Inflows (Outflows) | Value at Risk | Fair v | alue by year |
|--------------------------------|------------------|----------------------------|-----------------|------------------|----------------------|--|------------------|--------|-----------------|
| Flow | June 30, 2023 | December 31, 2022 Index | Average rate | June 30, 2023 | December 31, 2022 | June 30, 2023 | June 30, 2023 | 2023 | 2024 |
| LIBOR vs. US\$ fixed rate swap | | | | 8 | 7 | 4 | - | 4 | 4 |
| Receivable | US\$ 150 | US\$ 150 LIBOR | 0.85% | | | | | | |
| Payable | US\$ 150 | US\$ 150 Fix | 0.85% | | | | | | |
| | | | | 8 | 7 | 4 | - | 4 | 4 |

The sensitivity analysis of these derivative financial instruments is presented as follows:

| Instrument | Instrument's main risk events | Fair value | Scenario I (Δ of 25%) | Scenario II (∆ of 50%) |
|---|-------------------------------|------------|--------------------------|---------------------------|
| LIBOR vs. US\$ fixed rate swap | US\$ LIBOR decrease | 8 | 7 | 6 |
| Protected item: LIBOR US\$ indexed debt | US\$ LIBOR decrease | n.a. | (7) | (6) |

Expressed in millions of United States dollar, unless otherwise stated

Protection for American treasury volatility related to tender offer transaction

To reduce the volatility of the premium paid to investors on the tender offer transaction issued in June 2023, treasury lock transactions were implemented and have already been settled as of June 30, 2023.

| | | | | | | | Financial Settlement Inflows | | Fair value |
|----------|---------------|--------------|-------|---------|---------------|--------------|------------------------------------|---------------|---------------|
| | | Notional | | | | Fair value | (Outflows) | Value at Risk | by year |
| | | December 31, | | Average | | December 31, | | | |
| Flow | June 30, 2023 | 2022 | Index | rate | June 30, 2023 | 2022 | June 30, 2023 | June 30, 2023 | 2023 |
| | | | | | | | | | |
| Forwards | - | - | В | - | - | - | 13 | - | - |

f) Protection program for product prices and input costs

| Forward Freight Agreement (days) Freight forwards | 960 | 2,085 | В | 13,791 | 2 | (1) | 3 | 1 | 2 | _ |
|---|---------------|----------------------|-------------|-----------------------------|------------------|----------------------|--|------------------|------|--------------------|
| Put options | 31,139,250 | 22,600,500 | S | 62 | (71) | (51) | - | 16 | (23) | (48) |
| Call options | | 22,600,500 | В | 95 | 68 | 74 | - | 15 | 6 | 62 |
| Brent crude oil (bbl) | | , , , , , , , | , , , , , , | , , , , , , | | , | | | | |
| Flow | June 30, 2023 | December 31, 2022 | Bought | Average strike (US\$) | June 30, 2023 | December 31, 2022 | June 30, 2023 | June 30, 2023 | 2023 | 2024 |
| | | Notional | | Avenage | | Fair value | Financial settlement Inflows (Outflows) | Value at Risk | | r value yy year |

The sensitivity analysis of these derivative financial instruments is presented as follows:

| Instrument | Instrument's main risk events | Fair value | Scenario I (∆ of 25%) | Scenario II (∆ of 50%) |
|--|-------------------------------|------------|--------------------------|---------------------------|
| Brent crude oil (bbl) | | | | |
| Options | Price input decrease | (3) | (288) | (759) |
| Protected item: Part of costs linked to fuel oil prices | Price input decrease | n.a. | 288 | 759 |
| Forward Freight Agreement (days) | | | | |
| Forwards | Freight price decrease | 2 | (2) | (5) |
| Protected item: Part of costs linked to maritime freight p | rices Freight price decrease | n.a. | 2 | 5 |

g) Other derivatives, including embedded derivatives in contracts

| | Notio | onal | | | Fair | value | Financial settlement Inflows (Outflows) | Value at Risk | Fair value by year |
|---|------------------|----------------------|---|---------------------------------|------|----------------------|--|------------------|--------------------------|
| Flow | June 30, 2023 | December 31, 2022 | | Average strike (US\$/ton) | | December 31, 2022 | June 30, 2023 | June 30, 2023 | 2023+ |
| Fixed price nickel sales protection (ton) | | | | | | | | | |
| Nickel forwards | 2,580 | 766 | В | 20,842 | - | 7 | 3 | 3 | - |
| Hedge program for products acquisition for resale (ton) | | | | | | | | | |
| Nickel forwards | - | 384 | S | - | - | (1) | 2 | _ | - |
| | | | | | - | 6 | 5 | 3 | - |
| Embedded derivative (pellet price) in natural gas purchase (volume/month) | | | | | | | | | |
| Call options | 746,667 | 746,667 | S | 233 | (3) | (5) | - | 2 | (3) |
| | | | | | (3) | (5) | - | 2 | (3) |

Expressed in millions of United States dollar, unless otherwise stated

The sensitivity analysis of these derivative financial instruments is presented as follows:

| Instrument | Instrument's main risk events | Fair value | Scenario I (∆ of 25%) | Scenario II (∆ of 50%) |
|---|-------------------------------|------------|--------------------------|---------------------------|
| Fixed price sales protection (ton) | | | | |
| Forwards | Nickel price decrease | - | (14) | (27) |
| Protected item: Part of nickel revenues with fixed prices | Nickel price decrease | - | 14 | 27 |
| Hedge program for products acquisition for resale (ton) | | | | |
| Forwards | Nickel price increase | - | - | - |
| Protected item: Part of revenues from products for resale | Nickel price increase | - | - | - |
| Embedded derivative (pellet price) in natural gas purchase agreement (volume/month) | | | | |
| Embedded derivatives - Gas purchase | Pellet price increase | (3) | (8) | (16) |
| | | | | |

h) Hedge accounting

| | Gain (loss) recognized in the other comprehensive inco | | | | | | |
|-----------------------|--|-----------------------|-----------|-----------------------|--|--|--|
| | Three-month | period ended June 30, | Six-month | period ended June 30, | | | |
| | 2023 | 2022 | 2023 | 2022 | | | |
| Net investments hedge | 96 | (145) | 145 | 74 | | | |
| Cash flow hedge | (5) | 312 | 14 | 8 | | | |

Cash flow hedge

| | No | tional (ton) | | | Fair | value | Financial settlement Inflows (Outflows) | Value at Risk | Fair value by year |
|------------------------------|------------------|----------------------|------------------|---------------------------------|------------------|----------------------|--|------------------|-----------------------|
| Flow | June 30, 2023 | December 31, 2022 | Bought / Sold | Average strike (US\$/ton) | June 30, 2023 | December 31, 2022 | June 30, 2023 | June 30, 2023 | 2023 |
| Nickel revenue hedge program | | • | | | | | | | |
| Forward | (3,150) | 6,300 | S | 34,929 | 45 | 28 | 34 | 4 | 45 |
| | | | | | 45 | 28 | 34 | 4 | 45 |

The sensitivity analysis of these derivative financial instruments is presented as follows:

| Instrument Instrument's main risk events | | Fair value | Scenario I (Δ of 25%) | Scenario II (Δ of 50%) |
|---|-----------------------|------------|--------------------------|---------------------------|
| Nickel Revenue Hedging Program | | | | |
| Forward | Nickel price increase | 45 | 29 | 13 |
| Protected item: Part of nickel revenues with fixed sales prices | Nickel price increase | n.a. | (29) | (13) |

i) Financial counterparties' ratings

The transactions of derivative instruments, cash and cash equivalents as well as short-term investments are held with financial institutions whose exposure limits are periodically reviewed and approved by the delegated authority. The financial institutions credit risk is performed through a methodology that considers, among other information, ratings provided by international rating agencies.

The table below presents the ratings in foreign currency as published by Moody's regarding the main financial institutions used by the Company to contract derivative instruments, cash and cash equivalents transaction.

Expressed in millions of United States dollar, unless otherwise stated

| | | June 30, 2023 | December 31, 2022 | | |
|---------|-------------------------------|---------------|----------------------------------|-------------|--|
| | Cash and cash equivalents and | D. d. die | Cash and cash equivalents and | D | |
| | investment | Derivatives | investment | Derivatives | |
| Aa1 | 36 | - | 32 | - | |
| Aa2 | 726 | - | 342 | 5 | |
| Aa3 | 190 | - | 239 | - | |
| A1 | 1,602 | 139 | 1,746 | 97 | |
| A2 | 736 | 296 | 938 | 145 | |
| A3 | 713 | 52 | 918 | 62 | |
| Baa1 | - | - | - | - | |
| Baa2 | 51 | - | 7 | - | |
| Ba2 (i) | 798 | 426 | 411 | 174 | |
| Ba3 (i) | 177 | 168 | 164 | 54 | |
| | 5,029 | 1,081 | 4,797 | 538 | |

⁽i) A substantial part of the balances is held with financial institutions in Brazil and, in local currency, they are deemed investment grade.

19. Financial assets and liabilities

The Company classifies its financial instruments in accordance with the purpose for which they were acquired, and determines the classification and initial recognition according to the following categories:

| | | | | Jun | e 30, 2023 | | | Decembe | er 31, 2022 |
|--|------|----------|-----------------------------|--|------------|-----------|-----------------------------|--|-------------|
| | A | mortized | At fair value through | At fair value through profit or | | Amortized | At fair value through | At fair value through profit or | |
| Financial assets No | tes | cost | OCI | loss | Total | cost | OCI | loss | Total |
| Current | | | | | | | | | |
| Cash and cash equivalents | 21 | 4,983 | - | - | 4,983 | 4,736 | - | - | 4,736 |
| Short-term investments | 21 | - | - | 46 | 46 | - | - | 61 | 61 |
| Derivative financial instruments | 18 | - | - | 522 | 522 | - | - | 342 | 342 |
| Accounts receivable | 10 | 424 | | 2,543 | 2,967 | 538 | - | 3,781 | 4,319 |
| | | 5,407 | _ | 3,111 | 8,518 | 5,274 | - | 4,184 | 9,458 |
| Non-current | | | | | | | | | |
| Judicial deposits 2 | 6(c) | 1,326 | - | - | 1,326 | 1,215 | - | - | 1,215 |
| Restricted cash | | 108 | - | - | 108 | 77 | - | - | 77 |
| Derivative financial instruments | 18 | - | - | 559 | 559 | - | - | 196 | 196 |
| Investments in equity securities | 13 | - | 31 | - | 31 | - | 7 | - | 7 |
| | | 1,434 | 31 | 559 | 2,024 | 1,292 | 7 | 196 | 1,495 |
| Total of financial assets | | 6,841 | 31 | 3,670 | 10,542 | 6,566 | 7 | 4,380 | 10,953 |
| | | | | | | | | | |
| Financial liabilities | | | | | | | | | |
| Current | | | | | | | | | |
| Suppliers and contractors | 12 | 5,240 | - | - | 5,240 | 4,461 | | - | 4,461 |
| Derivative financial instruments | 18 | - | - | 47 | 47 | - | - | 90 | 90 |
| Loans, borrowings and leases | 21 | 912 | - | - | 912 | 489 | | | 489 |
| 2 | 3(a) | 611 | - | - | 611 | 416 | | | 416 |
| Other financial liabilities - Related parties | 29 | 187 | - | - | 187 | 400 | - | - | 400 |
| Contract liability and other financial liabilities | | 754 | | - | 754 | 766 | _ | _ | 766 |
| | | 7,704 | - | 47 | 7,751 | 6,532 | - | 90 | 6,622 |
| Non-current | | | | | | | | | |
| Derivative financial instruments | 18 | - | - | 98 | 98 | - | - | 186 | 186 |
| Loans, borrowings and leases | 21 | 13,025 | - | - | 13,025 | 12,223 | - | - | 12,223 |
| Participative shareholders' debentures | 20 | - | - | 2,528 | 2,528 | - | - | 2,725 | 2,725 |
| Liabilities related to the concession grant 13 | 3(a) | 2,673 | - | _ | 2,673 | 2,554 | - | _ | 2,554 |
| Financial guarantees | | - | - | - | - | - | - | 103 | 103 |
| | | 15,698 | - | 2,626 | 18,324 | 14,777 | - | 3,014 | 17,791 |
| Total of financial liabilities | | 23,402 | - | 2,673 | 26,075 | 21,309 | - | 3,104 | 24,413 |

Expressed in millions of United States dollar, unless otherwise stated

a) Hierarchy of fair value

| | | June 30, 2023 | | | | | | December 31, 2022 | |
|--|-------|---------------|---------|---------|-------|---------|---------|-------------------|-------|
| | Notes | Level 1 | Level 2 | Level 3 | Total | Level 1 | Level 2 | Level 3 | Total |
| Financial assets | | | | | | | | | |
| Short-term investments | 21 | 46 | - | - | 46 | 61 | _ | - | 61 |
| Derivative financial instruments | 18 | - | 1,081 | - | 1,081 | - | 538 | _ | 538 |
| Accounts receivable | 10 | - | 2,543 | - | 2,543 | - | 3,781 | - | 3,781 |
| Investments in equity securities | 13 | - | 31 | - | 31 | - | 7 | _ | 7 |
| | | 46 | 3,655 | - | 3,701 | 61 | 4,326 | - | 4,387 |
| Financial liabilities | | | | | | | | | |
| Derivative financial instruments | 18 | - | 145 | - | 145 | - | 276 | - | 276 |
| Participative shareholders' debentures | 20 | _ | 2,528 | _ | 2,528 | _ | 2,725 | _ | 2,725 |
| Financial guarantees | | - | - | - | _ | - | 103 | _ | 103 |
| | | - | 2,673 | _ | 2,673 | - | 3,104 | - | 3,104 |

There were no transfers between levels 1, 2 and 3 of the fair value hierarchy during the period presented.

b) Fair value of loans and borrowings

| | | June 30, 2023 | | December 31, 2022 |
|--|-----------------|---------------|-----------------|-------------------|
| | Carrying amount | Fair value | Carrying amount | Fair value |
| Quoted in the secondary market: | | | | |
| Bonds | 7,157 | 7,175 | 6,157 | 6,253 |
| Debentures | 227 | 223 | 233 | 225 |
| Debt contracts in Brazil in: | | | | |
| R\$, indexed to TJLP, TR, IPCA, IGP-M and CDI | 276 | 276 | 278 | 278 |
| R\$, with fixed interest | - | - | 2 | 2 |
| Debt contracts in the international market in: | | | | |
| US\$, with variable and fixed interest | 4,512 | 3,587 | 4,266 | 4,391 |
| Other currencies, with variable interest | 9 | 5 | 9 | 9 |
| Other currencies, with fixed interest | 80 | 69 | 89 | 91 |
| | 12.261 | 11.335 | 11.034 | 11,249 |

20. Participative shareholders' debentures

| | | | Three-mo | nth period | Six-month | period ended | | |
|--|---------|-------------|----------|-------------|-----------|--------------|---------------|----------------------|
| | Average | price (R\$) | end | ed June 30, | | June 30, | | Liabilities |
| | 2023 | 2022 | 2023 | 2022 | 2023 | 2022 | June 30, 2023 | December 31, 2022 |
| Participative shareholders' debentures | 31.35 | 43.39 | 321 | 288 | 274 | 288 | 2,528 | 2,725 |

On April 3, 2023, the Company made available for withdrawal as remuneration the amount of US\$125 for the second semester of 2022 (2022: US\$225 for the second semester of 2021), as disclosed on the "Participating debentures report" made available on the Company's website.

Expressed in millions of United States dollar, unless otherwise stated

21. Loans, borrowings, leases, cash and cash equivalents and short-term investments

a) Net debt

The Company monitors the net debt with the objective of ensuring the continuity of its business in the long term.

| | June 30, 2023 | December 31, 2022 |
|---------------------------------------|---------------|-------------------|
| Debt contracts | 12,417 | 11,181 |
| Leases | 1,520 | 1,531 |
| Total of loans, borrowings and leases | 13,937 | 12,712 |
| | | |
| (-) Cash and cash equivalents | 4,983 | 4,736 |
| (-) Short-term investments (i) | 46 | 61 |
| Net debt | 8,908 | 7,915 |

(i) Substantially comprises investments in exclusive investment fund, whose portfolio is composed of committed transactions and Selic Treasury Notes ("LFTs"), which are floating-rate securities issued by the Brazilian government.

b) Cash and cash equivalents

| | June 30, 2023 | December 31, 2022 |
|------------------|---------------|-------------------|
| R\$ | 1,147 | 1,770 |
| US\$ | 3,598 | 2,798 |
| Other currencies | 238 | 168 |
| | 4,983 | 4,736 |

c) Loans, borrowings, and leases

i) Total debt

| | | | Current liabilities | Non-c | urrent liabilities |
|--|-------------------|---------------|---------------------|---------------|--------------------|
| | Average | | December 31, | | December 31, |
| | interest rate (i) | June 30, 2023 | 2022 | June 30, 2023 | 2022 |
| Quoted in the secondary market: | | | | | |
| US\$ Bonds | 6.02% | - | - | 7,157 | 6,157 |
| R\$ Debentures (ii) | 10.07% | 95 | 47 | 132 | 186 |
| Debt contracts in Brazil in (iii): | | | | | |
| R\$, indexed to TJLP, TR, IPCA, IGP-M and CDI | 10.62% | 50 | 46 | 226 | 232 |
| R\$, with fixed interest | 3.04% | - | 2 | - | _ |
| Debt contracts in the international market in: | | | | | |
| US\$, with variable and fixed interest | 5.37% | 400 | 54 | 4,112 | 4,212 |
| Other currencies, with variable interest | 4.10% | - | - | 9 | 9 |
| Other currencies, with fixed interest | 3.87% | 12 | 11 | 68 | 78 |
| Accrued charges | | 156 | 147 | - | - |
| | | 713 | 307 | 11,704 | 10,874 |

(i) In order to determine the average interest rate for debt contracts with floating rates, the Company used the rate applicable as of June 30, 2023.

(ii) The Company has debentures in Brazil obtained for the Company's infrastructure investment projects.

Future flows of debt payments, principal and interest

| | Principal | Estimated future interest payments (i) |
|-----------------------|-----------|--|
| 2023 | 39 | 387 |
| 2024 | 657 | 759 |
| 2025 | 451 | 733 |
| 2026 | 572 | 702 |
| 2027 | 1,700 | 609 |
| Between 2028 and 2030 | 3,125 | 1,519 |
| 2031 onwards | 5,717 | 2,173 |
| Total | 12,261 | 6,882 |

(i) Based on interest rate curves and foreign exchange rates applicable as of June 30, 2023 and considering that the payments of principal will be made on their contracted payments dates. The amount includes the estimated interest not yet accrued and the interest already recognized in the interim financial statements.

⁽iii) The Company entered into derivatives to mitigate the exposure to cash flow variations of all floating rate debt contracted in Brazil, resulting in an average cost of 3.42% per year in US\$.

Expressed in millions of United States dollar, unless otherwise stated

Covenants

Some of the Company's debt agreements with lenders contain financial covenants. The primary financial covenants in those agreements require maintaining certain ratios, such as debt to EBITDA (as defined in note 4a) and interest coverage. The Company did not identify any instances of noncompliance as of June 30, 2023.

ii) Lease liabilities

| | B 1 84 | Additions and | | | | |
|-------------------------|----------------------|---------------------------|--------------|----------|---------------------------|---------------|
| | December 31, 2022 | contract modifications | Payments (i) | Interest | Translation adjustment | June 30, 2023 |
| | | IIIOUITICACIOIIS | | | | • |
| Ports | 690 | - | (34) | 12 | 6 | 674 |
| Vessels | 441 | 5 | (32) | 8 | (2) | 420 |
| Pelletizing plants | 222 | 12 | (2) | 5 | 18 | 255 |
| Properties | 105 | - | (19) | 2 | 8 | 96 |
| Energy plants | 52 | - | (2) | 2 | - | 52 |
| Mining equipment | 21 | 2 | (3) | 1 | 2 | 23 |
| Total | 1,531 | 19 | (92) | 30 | 32 | 1,520 |
| Current liabilities | 182 | | | | | 199 |
| Non-current liabilities | 1,349 | | | | | 1,321 |
| Total | 1,531 | | | | | 1,520 |

⁽i) The total amount of the variable lease payments not included in the measurement of lease liabilities for the six-month period ended June 30, 2023 was US\$74 (2022: US\$143).

Annual minimum payments and remaining lease term

The following table presents the undiscounted lease obligation by maturity date. The lease liability recognized in the statement of financial position is measured at the present value of such obligations.

| | 2023 | 2024 | 2025 | 2026 | 2027 onwards | Total | Average remaining term (years) | Discount rate |
|--------------------|------|------|------|------|-----------------|-------|--------------------------------------|------------------|
| Ports | 49 | 66 | 65 | 52 | 697 | 929 | 3 to 20 | 3% to 5% |
| | | | | | | | | |
| Vessels | 46 | 60 | 59 | 54 | 292 | 511 | 2 to 10 | 3% to 4% |
| Pelletizing plants | 59 | 50 | 47 | 17 | 115 | 288 | 1 to 10 | 2% to 5% |
| Properties | 25 | 28 | 18 | 16 | 38 | 125 | 1 to 10 | 1% to 6% |
| Energy plants | 5 | 7 | 7 | 6 | 46 | 71 | 1 to 7 | 5% to 6% |
| Mining equipment | 6 | 6 | 6 | 5 | 2 | 25 | 1 to 5 | 2% to 6% |
| Total | 190 | 217 | 202 | 150 | 1,190 | 1,949 | | |

22. Brumadinho dam failure

In January 2019, a tailings dam ("Dam I") experienced a failure at the Córrego do Feijão mine, in the city of Brumadinho, state of Minas Gerais, Brazil. The failure released a flow of tailings debris, destroying some of Vale's facilities, affecting local communities and disturbing the environment. The tailings released have caused an impact of around 315 km in extension, reaching the nearby Paraopeba River. The dam failure in Brumadinho ("event") resulted in 270 fatalities or presumed fatalities, including 3 victims still missing, and caused extensive property and environmental damage in the region.

On February 4, 2021, the Company entered into a Judicial Settlement for Integral Reparation ("Global Settlement"), which was under negotiations since 2019, with the State of Minas Gerais, the Public Defender of the State of Minas Gerais and the Federal and the State of Minas Gerais Public Prosecutors Offices, to repair the environmental and social damage resulting from the Dam I rupture. The Global Settlement was ratified by the Minas Gerais State Court on February 4, 2021, and the res judicata was drawn up on April 7, 2021.

As a result of the dam failure, the Company has been recognizing provisions to meet its assumed obligations, including indemnification to those affected by the event, remediation of the impacted areas and compensation to the society, as shown below:

Expressed in millions of United States dollar, unless otherwise stated

| | December 31, 2022 | Operating expense | Monetary and present value adjustments | Disbursements | Translation adjustment | June 30, 2023 |
|--|----------------------|-------------------|--|---------------|------------------------|---------------|
| Global Settlement for Brumadinho | | | | | | |
| Payment obligations | 882 | - | 42 | (243) | 67 | 748 |
| Provision for socio-economic reparation and others | 867 | - | 62 | (238) | 63 | 754 |
| Provision for social and environmental reparation | 777 | - | 51 | (25) | 65 | 868 |
| | 2,526 | - | 155 | (506) | 195 | 2,370 |
| Commitments | | | | | | |
| Tailings containment and geotechnical safety | 559 | - | 30 | (67) | 45 | 567 |
| Individual indemnification | 45 | 82 | 2 | (32) | 3 | 100 |
| Other commitments | 182 | 58 | 1 | (16) | 14 | 239 |
| | 786 | 140 | 33 | (115) | 62 | 906 |
| Liability | 3,312 | 140 | 188 | (621) | 257 | 3,276 |
| Current liability | 944 | | | | | 1,201 |
| Non-current liability | 2,368 | | | | | 2,075 |
| Liability | 3,312 | | | | | 3,276 |
| Discount rate in nominal terms | 9.08% | | | | | 9.37% |

(i) In addition, the Company has incurred expenses, which have been recognized straight to the income statement as "other operating expenses, net" (note 5c), in relation to tailings management, humanitarian assistance, payroll, legal services, water supply, among others. In the six-month period ended June 30, 2023, the Company incurred expenses in the amount of US\$242 (2022: US\$277).

a) Global Settlement for Brumadinho

The Global settlement includes: (i) payment obligations, of which the funds will be used directly by the State of Minas Gerais and Institutions of Justice for socio-economic and socio-environmental compensation projects; (ii) socioeconomic projects in Brumadinho and other municipalities; and (iii) compensation of the environmental damage caused by the dam failure. These obligations are projected for an average period of 5 years.

For the measures (i) and (ii), the agreement specifies an amount for each project and changes in the original budget and deadlines may have an impact in the provision. In addition, the execution of the environmental recovery actions has no cap limit despite having been estimated in the Global Settlement due to the Company's legal obligation to fully repair the environmental damage caused by the dam failure. The expenses related to these obligations are deducted from the income tax calculation, in accordance with the Brazilian tax regulation, which is subject to periodic inspection by the competent authorities. Therefore, although Vale is monitoring this provision, the amount recorded could materially change depending on several factors that are not under the Company's control.

b) Provision for individual indemnification and other commitments

The Company is also working to ensure geotechnical safety of the remaining structures at the Córrego do Feijão mine, in Brumadinho, and the removal and proper disposal of the tailings of Dam I, including dredging part of the released material and de-sanding from the channel of the river Paraopeba.

For the individual indemnification, Vale and the Public Defendants of the State of Minas Gerais formalized an agreement on April 5, 2019, under which those affected by the Brumadinho's dam failure may join an individual or family group out-of-Court settlement agreements for the indemnification of material, economic and moral damages. This agreement establishes the basis for a wide range of indemnification payments, which were defined according to the best practices and case law of Brazilian Courts, following rules and principles of the United Nations.

c) Contingencies and other legal matters

Public civil actions brought by the State of Minas Gerais and state public prosecutors for damages resulting from the failure of Dam I

The Company is party to public civil actions brought by the State of Minas Gerais and justice institutions, claiming compensation for socioeconomic and socio-environmental damages resulting from the dam failure and seeking a broad range of preliminary injunctions ordering Vale to execute specific remediation and reparation actions. As a result of the Global Settlement, settled in February 2021, the requests for the reparation of socio-environmental and socioeconomic damages caused by the dam failure were substantially resolved. Indemnifications for individual damages was excluded from the Global Settlement, and the Term of Commitment signed with the Public Defendants of the State of Minas Gerais was

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ratified, whose parameters are utilized as a basis for the settlement of individual agreements. In the same year of 2021, the fulfilment of the Global Settlement was initiated, by Vale and other parties.

Collective Labor Civil Action

In 2021, public civil actions were filed with Labor Court of Betim in the State of Minas Gerais, by a workers' unions claiming the compensation for death damages to own and outsourced employees, who died as a result of the failure of Dam I. Initial decisions sentenced Vale to pay US\$208 thousand (R\$1 million) per fatality. In June 2023, the Superior Labor Court ruled the lawsuit filed by workers' union, sustaining the initial decision that condemned Vale. The Company is defending itself in the lawsuits and considers that the likelihood of loss is possible.

U.S. Securities class action suit

Vale is defending itself against a class action brought before a Federal Court in New York and filed by holders of securities – American Depositary Receipts ("ADRs") – issued by Vale. Following the decision of the Court, in May 2020, that denied the Motion to Dismiss presented by the Company, the Discovery phase has started and is expected to be concluded in 2024.

On November 24, 2021, a new complaint was filed before the same Court by eight Plaintiffs, all investment funds, as an "opt-out" litigation from the class action already pending in the Eastern District of New York court, asserting virtually the same allegations in the main class action.

The likelihood of loss of these proceedings is considered possible. However, considering the initial phase of this class action, it is not yet possible to reliably estimate the amount of a potential loss. The amount of damages sought in these claims is unspecified.

Arbitration proceedings filed by minority shareholders and a class association

In Brazil, Vale is named as a defendant in (i) one arbitration filed by 385 minority shareholders, (ii) two arbitrations filed by a class association allegedly representing all Vale's noncontrolling shareholders, and (iii) three arbitrations filed by foreign investment funds.

In the six proceedings, the claimants argue that Vale was aware of the risks associated with the dam and failed to disclose it to its shareholders. Based on such argument, they claim compensation for losses caused by the decrease in share price. The expectation of loss is classified as possible for the six procedures and, considering the initial phase, it is not possible at this time to reliably estimate the amount of a possible loss.

In one of the proceedings filed by foreign funds, the Claimants initially estimated the amount of the alleged losses would be approximately US\$374 (R\$1,800 million). In another proceeding filed by foreign funds, the Claimants initially estimated the amount of the alleged losses would be approximately US\$809 (R\$3,900 million). The Company disagrees with the ongoing proceedings and understands that, in this case and at the current stage of the proceedings, the probability of loss in the amount claimed by the foreign funds is remote.

Securities and Exchange Commission ("SEC") and investigations conducted by the CVM

On April 28, 2022, the SEC filed a lawsuit against Vale in the U.S. District Court for the Eastern District of New York, alleging that certain Vale's disclosures related to dam safety management prior to the dam failure in Brumadinho violated U.S. securities laws. On March 28, 2023, Vale reached a settlement with the SEC to fully resolve this litigation. Under the agreement, without admitting or denying the settled claims, Vale will make payments totaling US\$56, which are provided by Vale. The settlement resolves the litigation without judgment on the claims based upon intentional or reckless fraud. In April 2023, the settlement was approved by the court.

CVM is also conducting investigations relating to Vale's disclosure of relevant information to shareholders, investors and the market in general, especially regarding the conditions and management of Vale's dams. The likelihood of loss of this proceeding is classified as possible and it is not yet possible to reliably estimate the amount of a potential loss to the Company.

Expressed in millions of United States dollar, unless otherwise stated

Criminal proceedings and investigations

In January 2020, the State Prosecutors of Minas Gerais ("MPMG") filed criminal charges against 16 individuals (including former executive officers of Vale and former employees) for a number of potential crimes, including homicide, and against Vale S.A. for alleged environmental crimes.

In November 2021, the Brazilian Federal Police concluded the investigation on potential criminal responsibility related with the Brumadinho dam failure and the final report sent to the Federal Public Prosecutors ("MPF").

In January 2023, after the Federal Supreme Court recognized the competence of the Federal Court, the MPF ratified the complaint presented by MPMG, which was received by the competent authority. The MPF and the Brazilian Federal Police conducted a separate investigation into the causes of the dam failure in Brumadinho, which may result in new criminal proceedings. Vale is defending itself against the criminal claims and is not possible to estimate when a decision will be issued. The likelihood of a financial loss to the Company is classified as possible and it is not yet possible to reliably estimate the amount of a potential loss to Vale.

Decision of the Brazilian Office of the Comptroller General of the Union ("CGU")

In October 2020, the CGU notified the Company about an administrative proceeding prosecution based on the same allegations mentioned above under the Brazilian Law 12,846/2013 in connection with inspection and monitoring activities related to the Brumadinho dam. In August 2022, the CGU concluded that Vale has failed to present reliable information to the Brazilian National Mining Agency ("ANM"), as once a positive stability condition statement ("DCE") was issued for the Dam I, where it should be negative in the view of the CGU. Thus, even recognizing the non-existence of corruption acts or practices, the CGU fined Vale US\$18 (R\$86 million), which is the minimum amount established by law, i.e., the CGU recognizes the non-involvement or tolerance of the Company's top management. Vale has submitted a request for reconsideration and considers the likelihood of loss for this amount is possible.

d) Insurance

The Company is negotiating with insurers the payment of indemnification under its civil liability and Directors and Officers Liability Insurance. The Company received US\$11 from insurers for the six-month period ended June 30, 2023.

23. Liabilities related to associates and joint ventures

a) Samarco dam failure

In November 2015, the Fundão tailings dam owned by Samarco Mineração S.A. ("Samarco") experienced a failure, releasing mine tailings downstream, flooding certain communities and impacting communities and the environment along the Doce River. The dam failure resulted in 19 fatalities and caused property and environmental damage to the affected areas. Samarco is a joint venture equally owned by Vale S.A. and BHP Billiton Brasil Ltda. ("BHPB").

In 2016, Vale, Samarco and BHPB, entered into a Framework Agreement with the Federal Government of Brazil, the states of Espírito Santo and Minas Gerais and certain other public authorities to establish the Renova Foundation that is developing and executing environmental and socio-economic programs to remediate and provide compensation for damage caused by the Samarco dam failure.

In June 2018, Samarco, Vale and BHPB entered into a comprehensive agreement with the offices of the federal and state (Minas Gerais and Espírito Santo) prosecutors, public defenders and attorney general, among other parties ("TacGov Agreement"), improving the governance mechanism of Renova Foundation and establishing, among other things, a process for potential revisions to the remediation programs under the Framework Agreement.

Under the Framework Agreement, Samarco has primary responsibility for funding Renova Foundation's annual calendar year budget for the duration of the Framework Agreement. However, to the extent that Samarco does not meet its funding obligations, Vale and BHPB have secondary funding obligations under the Framework Agreement in proportion to their 50 per cent shareholding in Samarco.

Samarco began to gradually recommence operations in December 2020, however, there remains significant uncertainty regarding Samarco's long-term cash flow generation.

Expressed in millions of United States dollar, unless otherwise stated

b) Changes on the provisions in the period

| | • | Monetary and present value | | Translation | |
|--|---------------|----------------------------|---------------|-------------|---------------|
| | 2022 | adjustments | Disbursements | adjustments | June 30, 2023 |
| Renova Foundation reparation and compensation programs | 3,124 | 128 | (108) | 257 | 3,401 |
| De-characterization of the Germano dam | 197 | 5 | - | 16 | 218 |
| Liabilities | 3,321 | 133 | (108) | 273 | 3,619 |
| | | | | | |
| Current liabilities | 1,911 | | | | 1,044 |
| Non-current liabilities | 1,410 | | | | 2,575 |
| Liabilities | 3,321 | | | | 3,619 |
| | | | | | |
| Discount rate in nominal terms | 6.20% - 9.51% | | | | 5.46% - 9.20% |

c) Judicial reorganization of Samarco

In April 2021, Samarco filed for Judicial Reorganization ("JR") with the Courts of Minas Gerais.

In May 2023, Vale S.A. entered into a binding agreement jointly with BHPB, Samarco and certain creditors which hold together more than 50% of Samarco's debt, setting the parameters of Samarco's debt restructuring to be implemented through a consensual restructuring plan ("Agreement"), subject for approval by the creditors and to be confirmed by the JR court. The plan aims to establish an independent and sustainable financial position for Samarco by resuming its high-quality pellets production, allowing Samarco to comply with its socio-environmental obligations.

Under the Agreement, the payments to the financial creditors will be made from 2024 to 2030, in line with Samarco's operational ramp-up and cash flow generation.

The Agreement also provides that additional cash demands that exceed these payments will be made to Fundação Renova through capital contributions to Samarco. The contributions have been carried out directly by Vale and BHPB to the Renova Foundation on behalf of Samarco and, therefore, they were deemed tax deductible as incurred, according to the Brazilian tax regulation.

Therefore, due to the change in the mechanism to fund Renova, Vale will no longer be allowed to deduct future payments from its income tax computation as they are not tax deductible in Brazil. Thus, the deferred income tax asset over the provision in the amount of US\$1,078 was reversed in full, with the corresponding impact in the income statement for the three-month period ended June 30, 2023 recorded as "Income taxes".

In addition, the Agreement does not require the capitalization of the expenses of US\$699 (R\$3,371 million) that were incurred in the past and so, there are no change in relation to the tax treatment adopted. This matter was disclosed in the annual financial statements for the year ended December 31, 2022 in the uncertain tax positions note.

d) Contingencies related to Samarco accident

These proceedings include public civil actions brought by Brazilian authorities and multiple proceedings involving claims for significant amounts of damages and remediation measures. The Framework Agreements represents a model for the settlement of the public civil action brought by the MPF and other related proceedings. There are also putative securities class actions in the USA against Vale and some of its current and former officers and a criminal proceeding in Brazil. The main updates regarding the lawsuits in the year were as follows:

Public Civil Action filed by the Federal Government and others and public civil action filed by the Federal Public Ministry ("MPF")

Vale is a defendant in several legal proceedings brought by governmental authorities and civil associations claiming socioenvironmental and socioeconomic damages and a number of specific remediation measures as a result of the Samarco's Fundão dam failure, including a claim brought by the Federal Public Prosecution Office in 2016 seeking US\$32 billion (R\$155 billion) (the effect for Vale would be 50% of this amount), which has been suspended from the date of ratification of the TacGov Agreement.

However, as pre-requisites established in the TacGov Agreement, for renegotiation of the Framework Agreement were not implemented during the two-year period ended September 30, 2020, the Brazilian Federal and State prosecutors and public defenders filed a request for the immediate resumption of the US\$32 billion (R\$155 billion) claim.

Expressed in millions of United States dollar, unless otherwise stated

Therefore, Vale, Samarco, BHPB and Federal and State prosecutors have been engaging in negotiations to seek a definitive settlement of the obligations under the Framework Agreement and the US\$32 billion (R\$155 billion) Federal Public Prosecution Office claim. The goal in signing a potential agreement is to provide a stable framework for the execution of reparation and compensation programs.

The potential agreement is still uncertain as it is subject to conclusion of the negotiations and approval by the Company, relevant authorities and intervenient parties.

The estimate of the economic impact of a potential agreement will depend mainly on (i) a detailed assessment of the estimates of the amounts to be spent on the reparation and compensation projects being discussed, (ii) an analysis of the detailed scope of such projects to determine their overlap with the initiatives and amounts already provisioned; and (iii) the timing of the execution of projects and disbursements, which will impact the present value of the obligations.

Therefore, until any revisions to the Programs are agreed, Renova Foundation will continue to implement the Programs in accordance with the terms of the Framework Agreement and the TacGov Agreement, for which the expected costs are reflected in the Company's provision.

Judicial decision requesting cash deposits

In March 2023, as part of a proceeding related to a potential increase on the number of territories recognized as affected by the collapse of Samarco's Fundão dam and covered by the TTAC, a Federal Court issued a decision ordering Vale and BHP Brasil to make judicial deposits in the total amount of US\$2.1 billion (R\$10.3 billion), in ten installments, which the effect for Vale would be 50% of this amount. On April 28, 2023, the Federal Court granted the companies' request for a suspensive effect on the decision that determined this deposit. The Company believes its provisions are sufficient to comply with the TTAC obligations.

Criminal proceedings

In September 2019, the federal court dismissed all criminal charges against Vale representatives relating to the first group of charges, which concerns the results of the Fundão dam failure, remaining only the legal entity in the passive pole. The second group of charges against Vale S.A. and one of the Company's employees, which concerns the accusation of alleged crimes committed against the Environmental Public Administration, remained unchanged. The Company cannot estimate when a final decision on the case will be issued. The likelihood of a financial loss to the Company is classified as possible and it is not yet possible to reliably estimate the amount of a potential loss to Vale.

United Kingdom contribution claim

As a result of the rupture of Samarco's Fundão dam failure, BHP Group Ltd ("BHP") was named as defendant in group action claims for damages filed in the courts of England and Wales (The "UK Claim"). The UK Claim includes only BHP and was filed on behalf of certain individuals and municipalities in Brazil only against BHP, for the allegedly damages caused by the Fundão dam failure.

In December 2022, BHP filed a contribution claim against Vale, requesting the Company to be responsible for the indemnification payments in the proportion to its interest held in Samarco. The Company believes that it is not subject to the jurisdiction of the English Court and it does not have any contractual obligation in relation to this matter, therefore, the Company has assessed the risk of loss as remote.

Expressed in millions of United States dollar, unless otherwise stated

24. Provision for de-characterization of dam structures and asset retirement obligations

The Company is subject to local laws and regulations, that requires the decommissioning of the assets and mine sites that Vale operates at the end of their useful lives, therefore, expenses for demobilization occur predominantly after the end of operational activities. Depending on the geotechnical characteristics of the structures, the Company is required to decharacterize the structures, as shown in item a) below.

Laws and regulations related to dam safety

In September 2020, the Federal Government enacted Law no. 14.066, which modified the National Dam Safety Policy (Law no. 12,334/2020), reinforcing the prohibition of constructing and raising upstream dams in Brazil. The law also requires companies to de-characterize the structures built using the upstream method by 2022, or by a later date if it is proven that the de-characterization is not technically feasible by 2022. As made available to competent bodies, a substantial part of the Company's de-characterization projects will be completed in a period exceeding the date established in the legislation due to the characteristics and safety levels of the Company's geotechnical structures.

Thus, in February 2022, the Company filed with the relevant bodies a request for an extension to perform the projects and, as a result, signed a Term of Commitment establishing legal and technical certainty for the process of de-characterization of the upstream dams, considering that the deadline defined was technically unfeasible, especially due to the necessary actions to increase safety during the works. With the signing of the agreement, the Company recorded an additional provision of US\$37 to make investments in social and environmental projects over a period of 8 years.

In December 2022, the Federal Government published decree no. 11,310, which regulates dispositions of the National Dam Safety Policy, regulates dam supervision activities, establishes the competence to regulate the extension of the self-rescue zone for authorities acting in dam emergency situations, and presents guidelines on technical reports regarding the causes of a breach and other aspects of management of geotechnical structures. This decree also determined that companies must present guarantees for dams in an alert situation, however, the procedures for measuring and executing these guarantees are still being discussed by the responsible public agencies.

In February 2023, ANM issued a resolution that modifies the current dam safety regulation. The main changes are new rules in connection with the active and passive monitoring during the de-characterization of dams, the simplified dam collapse study and simplified emergency action plan for specific cases, and the dam safety plan ("PSB"). The Company believes its provisions are sufficient to comply with the effective legal obligations.

Thus, depending on the development of these laws, the provisions registered by the Company may be materially impacted in future periods.

a) De-characterization of upstream and centerline geotechnical structures

As a result of the Brumadinho dam failure (note 22) and, in compliance with Law 14,066, the Company has decided to speed up the plan to "de-characterize" of all its tailings dams built under the upstream method, certain "centerline structures" and dikes, located in Brazil. The Company also operates tailings dams in Canada, including upstream compacted dams. However, the Company decided that these dams will be decommissioned using other methods, thus, the provision to carry out the decommissioning of dams in Canada is recognized as "Obligations for decommissioning assets and environmental obligations", as presented in item (b) below.

These structures are in different stages of maturity, some of them still in the conceptual engineering phase, for which the estimate of expenditures includes in its methodology a high degree of uncertainty in the definition of the total cost of the project in accordance with best market practices.

The cash flow for de-characterization projects are estimated for a period up to 13 years and were discounted at present value at a rate, which reduced from 6.16% to 5.72%. Changes in the provisions are as follows:

Expressed in millions of United States dollar, unless otherwise stated

| | 2023 | 2022 |
|-------------------------|---------------|-------------------|
| Balance at January 1, | 3,378 | 3,523 |
| Additional provision | - | 37 |
| Disbursements | (173) | (152) |
| Present value valuation | 179 | (104) |
| Translation adjustment | 277 | 240 |
| Balance at June 30, | 3,661 | 3,544 |
| | June 30, 2023 | December 31, 2022 |
| Current liabilities | 502 | 357 |
| Non-current liabilities | 3,159 | 3,021 |
| Liabilities | 3,661 | 3,378 |

Operational stoppage and idle capacity

In addition, due to the de-characterization projects, the Company has suspended some operations due to judicial decisions or technical analysis performed by Vale on its upstream dam structures located in Brazil. The Company has been recording losses in relation to the operational stoppage and idle capacity of the ferrous mineral segment in the amounts of US\$50 for the period ended June 30, 2023 (2022: US\$161). The Company is working on legal and technical measures to resume all operations at full capacity.

b) Asset retirement obligations and environmental obligations

| | Liability | | | Discount rate Cash | | flow maturity |
|--------------------------------|---------------|--------------|---------------|--------------------|---------------|---------------|
| | | December 31, | | December 31, | | December 31, |
| | June 30, 2023 | 2022 | June 30, 2023 | 2022 | June 30, 2023 | 2022 |
| Liability by geographical area | | | | | | |
| Brazil | 2,035 | 1,788 | 5.46% | 6.20% | 2096 | 2096 |
| Canada | 1,649 | 1,683 | 1.35% - 1.61% | 1.11% | 2151 | 2148 |
| Oman | 114 | 114 | 3.25% | 3.90% | 2035 | 2035 |
| Indonesia | 87 | 73 | 3.76% | 4.33% | 2062 | 2061 |
| Other regions | 139 | 145 | 1.70% - 2.45% | 1.84% - 2.00% | - | - |
| | 4,024 | 3,803 | | | | |

Provision changes during the period

| | | | 2023 | | | 2022 |
|-----------------------------------|------------------------------|-------------|---------------|------------------------------------|---------------------------|---------------|
| | Asset retirement obligations | obligations | Total | Asset retirement obligations | Environmental obligations | Total |
| Balance on January 1, | 3,466 | 337 | 3,803 | 4,283 | 297 | 4,580 |
| Adjustment to present value | 64 | 1 | 65 | 26 | 1 | 27 |
| Disbursements | (61) | (51) | (112) | (42) | (28) | (70) |
| Revisions on projected cash flows | (7) | 80 | 73 | (1,145) | (6) | (1,151) |
| Transfer to assets held for sale | - | - | - | (49) | (2) | (51) |
| Translation adjustment | 168 | 27 | 195 | 33 | 18 | 51 |
| Balance on June 30, | 3,630 | 394 | 4,024 | 3,106 | 280 | 3,386 |
| | | | June 30, 2023 | | Decer | mber 31, 2022 |
| | | | | | | |

2022

| | June 30, 2023 | | | December 31, 2022 | | |
|-------------|------------------------------|---------------------------|-------|------------------------------|---------------------------|-------|
| | Asset retirement obligations | Environmental obligations | Total | Asset retirement obligations | Environmental obligations | Total |
| Current | 243 | 154 | 397 | 210 | 94 | 304 |
| Non-current | 3,387 | 240 | 3,627 | 3,256 | 243 | 3,499 |
| Liability | 3,630 | 394 | 4,024 | 3,466 | 337 | 3,803 |

Expressed in millions of United States dollar, unless otherwise stated

Financial guarantees

The Company has issued letters of credit and surety bonds for US\$891 as of June 30, 2023 (December 31, 2022: US\$644), in connection with the asset retirement obligations for its Energy Transition Metals operations. In addition, for Indonesia, the Company has bank deposits as collateral in relation to the bank guarantees issued by the bank in relation to the reclamation and mine closure guarantees.

25. Provisions

| | | | Current liabilities | Non-current liabilities December 31, | | |
|--|-------|---------------|---------------------|--------------------------------------|-------|--|
| | | | December 31, | | | |
| | Notes | June 30, 2023 | 2022 | June 30, 2023 | 2022 | |
| Provisions for litigation | 26 | 121 | 106 | 1,347 | 1,186 | |
| Employee post retirement obligation | 27 | 68 | 66 | 1,353 | 1,260 | |
| Payroll, related charges and other remunerations | | 660 | 864 | - | - | |
| | | 849 | 1,036 | 2,700 | 2,446 | |

26. Litigations

The Company is a defendant in numerous legal actions in the ordinary course of business, including civil, tax, environmental and labor proceedings.

The Company makes use of estimates to recognize the amounts and the probability of outflow of resources, based on reports and technical assessments and on management's assessment. Provisions are recognized for probable losses of which a reliable estimate can be made.

Arbitral, legal and administrative decisions against the Company, new jurisprudence and changes of existing evidence can result in changes regarding the probability of outflow of resources and on the estimated amounts, according to the assessment of the legal basis.

a) Provision for legal proceedings

The Company has considered all information available to assess the likelihood of an outflow of resources and in the preparation on the estimate of the costs that may be required to settle the obligations.

Tax litigations - Mainly refers to the lawsuit filed in 2011 by Valepar (merged by Vale) seeking the right to exclude the amount of dividends received in the form of interest on capital ("JCP") from the PIS and COFINS tax base. The amount reserved for this proceeding as at June 30, 2023 is US\$555 (2022: US\$498). This proceeding is fully guaranteed by a judicial deposit.

Civil litigations - Refers to lawsuits for: (i) indemnities for losses, payments and contractual fines due to contractual imbalance or non-compliance that are alleged by suppliers, and (ii) land claims referring to real estate Vale's operational activities.

Labor litigations - Refers to lawsuits for individual claims by in-house employees and service providers, primarily involving demands for additional compensation for overtime work, moral damages or health and safety conditions.

Environmental litigations - Refers mainly to proceedings for environmental damages and issues related to environmental licensing.

Expressed in millions of United States dollar, unless otherwise stated

The lawsuits related to Brumadinho event (note 22) and the Samarco dam failure (note 23) are presented in its specific notes to these financial statements and, therefore, are not disclosed below.

| | | | | Environmental | Total of litigation |
|------------------------------|----------------|-------------------------|-------------------------|---------------|------------------------|
| | Tax litigation | Civil litigation | Labor litigation | litigation | provision |
| Balance at December 31, 2022 | 576 | 291 | 411 | 14 | 1,292 |
| Additions and reversals, net | 3 | 27 | 51 | 2 | 83 |
| Payments | (3) | (23) | (39) | (3) | (68) |
| Indexation and interest | 18 | 20 | 11 | 2 | 51 |
| Translation adjustment | 49 | 23 | 37 | 1 | 110 |
| Balance at June 30, 2023 | 643 | 338 | 471 | 16 | 1,468 |
| Current liabilities | 20 | 24 | 75 | 2 | 121 |
| Non-current liabilities | 623 | 314 | 396 | 14 | 1,347 |
| Balance at June 30, 2023 | 643 | 338 | 471 | 16 | 1,468 |
| Balance at December 31, 2021 | 456 | 284 | 358 | 7 | 1,105 |
| Additions and reversals, net | 2 | 24 | 32 | 6 | 64 |
| Payments | (1) | (26) | (25) | - | (52) |
| Indexation and interest | 14 | 28 | 14 | - | 56 |
| Translation adjustment | 29 | 15 | 25 | 1 | 70 |
| Discontinued operations | (1) | (7) | (2) | - | (10) |
| Balance at June 30, 2022 | 499 | 318 | 402 | 14 | 1,233 |
| Current liabilities | 15 | 23 | 64 | 6 | 108 |
| Non-current liabilities | 484 | 295 | 338 | 8 | 1,125 |
| Balance at June 30, 2022 | 499 | 318 | 402 | 14 | 1,233 |

b) Contingent liabilities

| | June 30, 2023 | December 31, 2022 |
|---------------------------|---------------|-------------------|
| Tax litigations | 6,892 | 6,590 |
| Civil litigations | 1,289 | 1,270 |
| Labor litigations | 492 | 569 |
| Environmental litigations | 1,269 | 1,102 |
| Total | 9,942 | 9,531 |

There have not been any relevant developments since the December 31, 2022, financial statements.

c) Judicial deposits

| | June 30, 2023 | December 31, 2022 |
|---------------------------|---------------|-------------------|
| Tax litigations | 1,052 | 945 |
| Civil litigations | 116 | 123 |
| Labor litigations | 142 | 134 |
| Environmental litigations | 16 | 13 |
| Total | 1,326 | 1,215 |

d) Guarantees contracted for legal proceedings

In addition to the above-mentioned tax, civil, labor and environmental judicial deposits, the Company contracted US\$2.6 billion (R\$12.3 billion) (December 31, 2022: US\$2.3 billion (R\$12 billion)) in guarantees for its lawsuits, as an alternative to judicial deposits.

Expressed in millions of United States dollar, unless otherwise stated

27. Employee benefits

a) Employee post retirement obligation

Reconciliation of assets and liabilities recognized in the statement of financial position

| | | June 30, 2023 | | | December 31, 2022 | | |
|--|-------------------|---------------|----------|------------------------|-------------------|----------|--|
| | U | Underfunded | | Overfunded Underfunded | | | |
| | Overfunded | pension | Other | pension | pension | Other | |
| | pension plans (i) | plans | benefits | plans | plans | benefits | |
| Balance at beginning of the period | 1,114 | - | - | 919 | - | - | |
| Interest income | 53 | - | - | 84 | - | - | |
| Changes on asset ceiling | 350 | - | - | 65 | - | - | |
| Translation adjustment | 85 | - | - | 46 | - | - | |
| Balance at end of the period | 1,602 | - | - | 1,114 | - | - | |
| Amount recognized in the statement of financial position | | | | | | | |
| Present value of actuarial liabilities | (5,406) | (643) | (1,132) | (5,142) | (608) | (1,057) | |
| Fair value of assets | 7,103 | 354 | - | 6,340 | 339 | - | |
| Effect of the asset ceiling | (1,602) | - | - | (1,114) | - | - | |
| Assets (liabilities) | 95 | (289) | (1,132) | 84 | (269) | (1,057) | |
| Current liabilities | _ | (13) | (55) | - | (10) | (56) | |
| Non-current assets (liabilities) | 95 | (276) | (1,077) | 84 | (259) | (1,001) | |
| Assets (liabilities) | 95 | (289) | (1,132) | 84 | (269) | (1,057) | |

⁽i) The pension plan asset is recorded as "Other non-current assets" in the statement of financial position.

b) Long-term incentive programs

The Company has long-term reward mechanisms that include the Matching Program and the Performance Shares Units ("PSU") for eligible executives, whose objective is to encourage the permanence of employees and stimulate performance. The fair value of the programs is recognized on a straight-line basis over the three-year required service period, net of estimated losses.

On March 30, 2023, a new cycle of the Matching program started, and the fair value estimate was based on the Company's share price and ADR at the grant date, R\$81.82 and US\$15.94 per share. The number of shares that will be granted for the 2023 cycle was 1,330,503 (2022: 1,437,588 shares).

On April 28, 2023, a new cycle of the PSU program has started, and the Company will grant 1,177,755 shares (2022: 1,709,955 shares). The fair value was calculated based on the performance factor using Monte Carlo simulations for the Return to Shareholders Indicator and health and safety and sustainability indicators. The assumptions used for the Monte Carlo simulations are shown in the table below, as well as the result used to calculate the expected value of the total performance factor:

| | 2023 | 2022 |
|--------------------------------|------------|------------|
| Granted shares | 1,177,755 | 1,709,955 |
| Date shares were granted | 04/28/2023 | 01/03/2022 |
| VALE (R\$) | 88.88 | 78.00 |
| VALE ON (US\$) | 16.60 | 13.81 |
| Expected volatility (per year) | 48.33% | 39.00% |
| Expected term (in years) | 3 | 3 |
| Expected performance factor | 72.42% | 53.08% |

The fair value of both programs will be recognized on a straight-line basis over the required three-year period of service, net of estimated losses.

Expressed in millions of United States dollar, unless otherwise stated

28. Equity

a) Share capital

As at June 30, 2023, the share capital was US\$61,614 corresponding to 4,539,007,580 shares issued and fully paid without par value. The Board of Directors may, regardless of changes to by-laws, approve the issue and cancelation of common shares, including the capitalization of profits and reserves to the extent authorized.

| | | | June 30, 2023 |
|---|---------------|---------------|---------------|
| Shareholders | Common shares | Golden shares | Total |
| Shareholders with more than 5% of total capital | 959,040,176 | - | 959,040,176 |
| Previ | 395,686,156 | - | 395,686,156 |
| Mitsui&co | 286,347,055 | - | 286,347,055 |
| Blackrock, Inc | 277,006,965 | - | 277,006,965 |
| Free floating | 3,384,352,681 | - | 3,384,352,681 |
| Golden shares | - | 12 | 12 |
| Total outstanding (without shares in treasury) | 4,343,392,857 | 12 | 4,343,392,869 |
| Shares in treasury | 195,614,711 | - | 195,614,711 |
| Total capital | 4,539,007,568 | 12 | 4,539,007,580 |

b) Cancelation of treasury shares

| | Number of canceled shares | Carrying amount |
|---|---------------------------|-----------------|
| Cancelation approved on March 2, 2023 (i) | 239,881,683 | 4,164 |
| Six-month period ended June 30, 2023 | 239,881,683 | 4,164 |
| | | |
| Cancelation approved on February 24, 2022 (i) | 133,418,347 | 2,830 |
| Six-month period ended June 30, 2022 | 133,418,347 | 2,830 |

(i) During the six-month period ended June 30, 2023 and 2022, the Board of Directors approved cancelations of common shares issued by the Company, acquired and held in treasury, without reducing the amount of its share capital. The effects were transferred in shareholders' equity as "Treasury shares cancelled", between the "Revenue reserve" and "Treasury shares".

c) Remuneration approved

- On February 16, 2023, the Board of Directors approved shareholder's remuneration of US\$1,569, of which US\$1,132 is part of the minimum mandatory remuneration, recorded as a liability for the year ended December 31, 2022, and US\$437 as an additional remuneration, recorded in equity as "Additional remuneration reserve". It was fully paid in March 2023.
- On July 27, 2023 (subsequent event), the Board of Directors approved interest on capital to shareholders in the amount of US\$1,744, which will be paid in September 2023 as anticipated remuneration for the year ended December 31, 2023.
- On December 1, 2022, the Board of Directors approved interest on capital to shareholders in the amount of US\$254, as an anticipation of the income for the year ended December 31, 2022, which is part of the minimum mandatory remuneration, recorded as a liability for the year ended December 31, 2022. It was fully paid in March 2023.
- On February 24, 2022, the Board of Directors approved the remuneration to shareholders in the amount of US\$3,500 as an additional remuneration for the year ended December 31, 2021, recorded in equity as "Additional remuneration reserve". It was fully paid in March 2022.

Expressed in millions of United States dollar, unless otherwise stated

d) Share buyback program

| | Total of sh | nares repurchased | Effect on cash flows | | |
|--|-------------|-------------------|----------------------|----------------|--|
| | | | Six-month period | ended June 30, | |
| | 2023 | 2022 | 2023 | 2022 | |
| Shares buyback program for 500,000,000 shares (i) | | | | | |
| Acquired by Parent | 73,179,052 | 32,416,000 | 1,102 | 527 | |
| Acquired by wholly owned subsidiaries | 67,979,481 | 38,027,798 | 1,022 | 606 | |
| | 141,158,533 | 70,443,798 | 2,124 | 1,133 | |
| Shares buyback program for 470,000,000 shares (ii) | | | | | |
| Acquired by Parent | - | 81,855,600 | - | 1,501 | |
| Acquired by wholly owned subsidiaries | - | 96,959,900 | - | 1,750 | |
| · · · · · | - | 178,815,500 | - | 3,251 | |
| Shares buyback program | 141,158,533 | 249,259,298 | 2,124 | 4,384 | |

⁽i) On April 27, 2022, the Board of Directors approved the common shares buyback program, limited to a maximum of 500,000,000 common shares or their respective ADRs.

29. Related parties

The Company's related parties are subsidiaries, joint ventures, associates, shareholders and its related entities and key management personnel of the Company.

Related party transactions were made by the Company on terms equivalent to those that prevail in arm's-length transactions, with respect to price and market conditions that are no less favorable to the Company than those arranged with third parties.

Net operating revenue relates to sale of iron ore to the steelmakers and right to use capacity on railroads. Cost and operating expenses mostly relates to the variable lease payments of the pelletizing plants.

Purchases, accounts receivable and other assets, and accounts payable and other liabilities relate largely to amounts charged by joint ventures and associates related to the pelletizing plants operational lease and railway transportation services.

a) Transactions with related parties

| | | | | Three | e-month perio | d ended June 30, | | |
|---------------------------------|-----------|-----------|-----------|---------------|---------------|------------------|--|--|
| | | 2023 2022 | | | | | | |
| | Net | Cost and | | | Cost and | | | |
| | operating | operating | Financial | Net operating | operating | | | |
| | revenue | expenses | result | revenue | expenses | Financial result | | |
| Joint Ventures | | | | | | | | |
| Companhia Siderúrgica do Pecém | - | - | - | 126 | - | 4 | | |
| Aliança Geração de Energia S.A. | - | (26) | - | - | (28) | - | | |
| Pelletizing companies (i) | - | (45) | (11) | - | (98) | (11) | | |
| MRS Logística S.A. | - | (114) | - | (5) | (111) | - | | |
| Norte Energia S.A. | - | (33) | - | - | (32) | - | | |
| Other | 11 | (2) | - | 19 | - | (1) | | |
| | 11 | (220) | (11) | 140 | (269) | (8) | | |
| Associates | | | | | | | | |
| VLI | 76 | (5) | - | 83 | (7) | - | | |
| Other | - | - | - | - | - | 2 | | |
| | 76 | (5) | - | 83 | (7) | 2 | | |
| Major shareholders | | | | | | | | |
| Bradesco | - | - | 197 | - | - | (103) | | |
| Mitsui | 85 | - | - | 79 | - | _ | | |
| | 85 | - | 197 | 79 | - | (103) | | |
| Total | 172 | (225) | 186 | 302 | (276) | (109) | | |

⁽i) Aggregated entities: Companhia Coreano-Brasileira de Pelotização, Companhia Hispano-Brasileira de Pelotização, Companhia Ítalo-Brasileira de Pelotização and Companhia Nipo-Brasileira de Pelotização.

⁽ii) On April 1, 2021, the Board of Directors approved the common shares buyback program, limited to a maximum of 270,000,000 common shares or their respective ADRs. Continuing the previous program, the Board of Directors approved a new shares buyback program on October 28, 2021, with a limit of up to 200,000,000 common shares or their respective ADRs. Both programs were concluded in 2022.

Expressed in millions of United States dollar, unless otherwise stated

| | | | | Six | Six-month period ended June 30, | | | |
|---------------------------------|-----------------------------|-----------------------------|---------------------|-----------------------|---------------------------------|------------------|--|--|
| | 2023 | | | | | | | |
| | Net operating revenue | Cost and operating expenses | Financial result | Net operating revenue | Cost and operating expenses | Financial result | | |
| Joint Ventures | | | | | | | | |
| Companhia Siderúrgica do Pecém | 93 | - | - | 255 | - | (2) | | |
| Aliança Geração de Energia S.A. | - | (52) | - | - | (53) | - | | |
| Pelletizing companies (i) | - | (88) | (25) | - | (168) | (20) | | |
| MRS Logística S.A. | - | (178) | - | 1 | (178) | - | | |
| Norte Energia S.A. | _ | (60) | - | - | (63) | - | | |
| Other | 16 | (5) | - | 19 | (3) | (1) | | |
| | 109 | (383) | (25) | 275 | (465) | (23) | | |
| Associates | | | | | | | | |
| VLI | 145 | (11) | (1) | 146 | (12) | (1) | | |
| | 145 | (11) | (1) | 146 | (12) | (1) | | |
| Major shareholders | | | | | | | | |
| Bradesco | _ | - | 269 | - | - | 182 | | |
| Mitsui | 130 | - | - | 157 | _ | _ | | |
| | 130 | - | 269 | 157 | - | 182 | | |
| Total | 384 | (394) | 243 | 578 | (477) | 158 | | |

⁽i) Aggregated entities: Companhia Coreano-Brasileira de Pelotização, Companhia Hispano-Brasileira de Pelotização, Companhia Ítalo-Brasileira de Pelotização and Companhia Nipo-Brasileira de Pelotização.

b) Outstanding balances with related parties

| | | | | | | Assets |
|--------------------------------|------------------------------|------------------------|---|------------------------------|------------------------|---|
| • | | | June 30, 2023 | | D | ecember 31, 2022 |
| | Cash and cash equivalents | Accounts receivable | Dividends receivable and other assets | Cash and cash equivalents | Accounts receivable | Dividends receivable and other assets |
| Joint Ventures | | | | | | |
| Companhia Siderúrgica do Pecém | - | - | - | - | 91 | 17 |
| Pelletizing companies (i) | - | - | 18 | - | - | 25 |
| MRS Logística S.A. | - | - | 26 | - | - | 25 |
| Other | - | 5 | 15 | - | 4 | 50 |
| | - | 5 | 59 | - | 95 | 117 |
| Associates | | | | | | |
| VLI | - | 94 | _ | - | 14 | _ |
| Other | - | - | 2 | _ | - | 1 |
| | - | 94 | 2 | - | 14 | 1 |
| Major shareholders | | | | | | |
| Bradesco | 387 | _ | 385 | 335 | _ | 154 |
| Banco do Brasil | 35 | _ | _ | 30 | _ | _ |
| Mitsui | - | 3 | - | _ | 89 | _ |
| | 422 | 3 | 385 | 365 | 89 | 154 |
| Pension plan | - | 16 | - | _ | 13 | _ |
| Total | 422 | 118 | 446 | 365 | 211 | 272 |

⁽i) Aggregated entities: Companhia Coreano-Brasileira de Pelotização, Companhia Hispano-Brasileira de Pelotização, Companhia Ítalo-Brasileira de Pelotização and Companhia Nipo-Brasileira de Pelotização.

Expressed in millions of United States dollar, unless otherwise stated

| | | | | Liabilities |
|---------------------------|--------------|-----------------------|--------------|-----------------------|
| | | June 30, 2023 | | December 31, 2022 |
| | Supplier and | Financial instruments | Supplier and | Financial instruments |
| | contractors | and other liabilities | contractors | and other liabilities |
| Joint Ventures | | | | |
| Pelletizing companies (i) | 81 | 187 | 63 | 400 |
| MRS Logística S.A. | 34 | - | 57 | _ |
| Other | 34 | - | 31 | - |
| | 149 | 187 | 151 | 400 |
| Associates | | | | |
| VLI | 6 | 156 | 5 | 53 |
| Other | 1 | - | 3 | _ |
| | 7 | 156 | 8 | 53 |
| Major shareholders | | | | |
| Bradesco | _ | 23 | _ | 75 |
| Mitsui | _ | _ | 1 | _ |
| | _ | 23 | 1 | 75 |
| Pension plan | 13 | _ | 11 | _ |
| Total | 169 | 366 | 171 | 528 |

⁽i) Aggregated entities: Companhia Coreano-Brasileira de Pelotização, Companhia Hispano-Brasileira de Pelotização, Companhia Ítalo-Brasileira de Pelotização and Companhia Nipo-Brasileira de Pelotização.