



# Financial Statements - September 30, 2010 BR GAAP

Filed at CVM and SEC on 10/27/10

Gerência Geral de Controladoria - GECOL



# Vale S.A. INDEX TO CONDENSED FINANCIAL STATEMENTS

	Nr.
Report of Independent Registered Public Accounting Firm	2
Condensed Balance Sheets as of September 30, 2010 and December 31, 2009	4
Condensed Statements of Income for the three-month periods ended September 30, 2010, and 2009 and for nine-month periods ended September 30, 2010 and 2009	6
Condensed Statements of Comprehensive Income (Deficit) for the three-month periods ended September 30, 2010, and 2009 and for the nine-month periods ended September 30, 2010 and 2009	7
Condensed Statements of Changes in Stockholders' Equity and for the nine-month periods ended September 30, 2010 and 2009	9
Condensed Statements of Cash Flows for the nine-month periods ended September 30, 2010 and 2009	10
Condensed Statements Added Value for the nine-month periods ended September 30, 2010 and 2009	11
Notes to the Condensed Financial Statements	12





(A free translation of the original in Portuguese)

# Report of Independent Accountants on the Limited Review

To the Board of Directors and Stockholders Vale S.A.

- We have carried out a limited review of the interim condensed financial information individual and consolidated of Vale S.A. and its subsidiaries, for the period of nine-months ended September 30, 2010, comprising the condensed balance sheet in September 30, 2010 and the condensed statements of operations, changes in stockholders' equity, comprehensive income, cash flows, value added and notes, related to the period ended September 30, 2010 and 2009, prepared under the responsibility of the Company's management.
- Our review was carried out in accordance with specific standards established by the Institute of Independent Auditors of Brazil ("Instituto de Auditores Independentes do Brasil IBRACON, and mainly comprised: (a) inquiries of and discussions with management responsible for the accounting, financial and operating areas of the Company with regard to the main criteria adopted for the preparation of the quarterly information and (b) a review of the relevant information and of the subsequent events which have, or could have, significant effects on the financial position and operations of the Company and its subsidiaries.
- Based on our limited review, we are not aware of any significant adjustments which should be made to the interim condensed financial information referred to above for it to be in accordance with the Technical Pronouncement CPC 21 Interim Financial Reporting, applicable to the preparation of interim financial information.
- As mentioned in Note 3, the Brazilian Securities Commission ("Comissão de Valores Mobiliários CVM") approved several Technical Pronouncements, Interpretations and Orientations issued by the Comitê de Pronunciamentos Técnicos CPC, valid for 2010, that has changed the accounting practices adopted in Brazil. These changes were adopted and disclosed by the Company in the preparation of the interim condensed financial information for the period of nine-months ended

PricewaterhouseCoopers, Rua da Candelária 65, 11°, 14°, 15° e 16°, Cjs. 1302 a 1304, Rio de Janeiro, RJ, Brasil 20091-020 Caixa Postal 949, T. (21) 3232-6112, F: (21) 2516-6319, www.pwc.com/br





Vale S.A.

September 30, 2010. The interim condensed information for the preceding periods, presented for comparative purposes, were adjusted to include the changes in accounting practices adopted in Brazil for 2010 and are being restated in accordance with CPC 23 - Accounting Policies, Changes in Accounting Estimates and Correction of Errors ("Políticas Contábeis, Mudança de Estimativa e Retificação de Erros").

Rio de Janeiro, October 27, 2010

PricewaterhouseCoopers
Auditores Independentes
CRCpSP000160/O-5 "F"/RJ

Marcos Donizete Panassol

Contador CRC 1SP155975/O-8 "S" RJ



# **CONDENSED FINANCIAL STATEMENTS**

(A free translation from the original in Portuguese, accounting principles adopted in Brazil)

# CONDENSED BALANCE SHEETS

Balances as of In thousands of Reais

No.	Parent Company		Consolidated			
Assets and clamb equivalents	December 31, 2009 (I)	September 30, 2010		September 30, 2010	Notes	
Current seases		(unaudited)		(unaudited)		Assets
Cash and cash sourivalents						
Short semi investments	1,249,980	4 628 686	13 220 599	16 949 476	6	
Accounts receivable from customers	1,240,000	-,020,000		-		
Inventionicies 9 7,773-317 5,913-024 2,201-480 RECOVERABLE MAD 1 268-6625 1,302-274 RECOVERABLE MAD 1 268-6625 1,302-274 Recoverable late of strainments 2,248-81-462 1,302-274 Recoverable late of strainments 6 1,474-038 1,579-667 1,312-383 Recoverable late of strainments 6 1,474-038 1,579-667 1,312-383 Recoverable late of strainments 6 1,474-038 1,579-667 1,312-383 Recoverable late of strainments 6 1,474-038 1,474-038 1,579-667 1,312-383 Recoverable late of strainments 6 1,474-038	3,360,426		5,642,820	13,181,545		Accounts receivable from customers
Recovariable tance	4,359,807					
Unrealized gains on derivative instruments	1,881,583				9	
Advances le suppliers	1,880,888	1,902,274				
Densilon	751.409	525 421				
Assets held for sale	154,816		. , .	,		
Asset held for sale	13,638,909					
Non-current assetts	<u> </u>	<u> </u>	<u> </u>	11,473,777	10	Assets held for sale
Long-term receivables   8   859   63,710   2,156,232     Loars and financing   8,8464   28,344   160,392     Loars and financing   1,892,393   1,892,205   1,893,250     Recoverable taxes   1,892,250   1,893,250   1,893,250     Recoverable taxes   1,893,250   1,893,250   1,779,185     Loars and financing   1,893,250   1,893,250   1,893,250   1,995,056     Recoverable taxes   1,893,250   1,995,056   1,40,471     Investments   1,893,890   8,991,2744     Intançible assets   1,893,890   8,991,2744     Intançible assets   1,893,890   1,995,056   1,40,471     Intangible assets   1,893,890   1,995,056   1,40,471     Intangible assets   1,893,890   1,995,056   1,40,471     Intangible assets   1,40,374,633   1,20,978,187   1,83,96,787     Total of assets   1,40,374,633   1,20,978,187   1,43,96,787     Total of assets   1,40,374,633   1,20,978,187   1,43,96,787     Total of assets   1,40,374,633   1,20,978,187   1,43,96,787     Total of assets   1,40,374,633   1,40,374,633   1,40,374,634     Liabilities and stockholders' equity   1,40,396,434   1,40,444     Treasing stock posyable   9,44,444     Treasing stock posyable   9,44,4	13,638,909	27,792,412	36,764,946	54,095,457		Non-current accete
Lans and financing   258,454   226,594   160,392   Prepaid expenses   15   2,300,331   3,108,522   2,065,265   2,006,265   2						
Pepal depenses	1,842,485	2,156,232	63,710		8	Related parties
Judicial deposits   15   2,903,331   3,108,522   2,065,269   Advances to suppliers - energy   2,901,551   2,760,260   1,839,255   Deferred income lax and social contribution   2,815,323   2,760,260   1,839,255   Deferred income lax and social contribution   2,815,323   2,760,260   1,839,255   Deferred income lax and social contribution   2,800,389   2,660,933   5,104,525   Deferred income lax and social contribution   2,800,389   2,660,933   5,104,525   Deferred income lax and social contribution   2,800,389   2,80	135,906	160,392				
Advances to suppliers - energy						
Deferred income tax and social contribution   2,301,551   2,760,226   1,593,250   1,279,111   1,279,	2,433,036	2,065,269		2,930,331	15	
Recovariable taxes	2,049,677	1 639 250		2 301 551		
Introduction of the interview instruments   23   1,806,798   1,506,084   1,409,085   1,4	157,993					
September   Sept	1,097,690				23	
	357,632				20	
Investments   4,699,889	8,074,419					
Property, plant and equipment   13	87,894,653	88,912,744	4,589,890			Investments
Biological assets	17,312,970					
Total of assets	33,882,584				13	
Total of assets	285,117					Biological assets
Liabilities, and stockholders' equity   Current liabilities   Suppliers   Su	139,375,324					
Current liabilities	161,088,652	179,829,650	177,738,189	209,939,401		Total of assets
Teasury stock payable   901,499						Liabilities, and stockholders' equity
Suppliers         6,140,599         3,848,855         3,434,042           Payroll and related charges         1,603,608         1,556,360         1,051,497           Current portion of long-term debt         -         6,310,847         5,310,606         2,213,232           Related parties         8         12,711         33,468         5,760,837           Taxes payable and royalties         495,467         255,915         139,745           Provision for income taxes         1,249,331         366,132         772,497           Employees posteriterment benefits         378,636         292,756         223,524           Railway sub-concession agreement payable         550,174         496,622         -           Unrealized losses on derivative instruments         23         155,606         283,595         -           Unrealized losses on derivative instruments         23         155,606         283,595         -           Provision for asset retirement obligations         16         137,689         157,048         101,212           Unividending payable         711,148         2,907,283         711,148           Interest on mandatorily convertible notes         2,37,288         275,527         15,865,769           Liabilities directly associated with assets held for sale						
Payroll and related charges	-		-			
Current portion of long-term debt         -         6,310,847         5,310,606         2,213,232           Short-term debt         -         928,661         646,325         -           Related parties         49,407         255,915         139,745           Taxes payable and royalties         1,249,331         366,132         772,497           Provision for income taxes         1,249,331         366,132         772,497           Employees posteriterment benefits         550,174         496,262         -           Unrealized losses on derivative instruments         23         155,606         263,595         -           Provision for asset retirement obligations         16         137,659         157,048         101,212           Dividends payable         711,148         2,907,288         275,527         -           Chers         1,912,683         1,063,145         556,566           Chers         1,912,683         1,063,145	2,382,899					
Short-term debt	1,009,912					
Related parties	2,053,280	2,213,232			-	
Taxes payable and royalties   496,467   255,915   139,745   139,	7,342,680	5 760 937			- ο	
Provision for income taxes	97,317				0	
Employees postretirement benefits         378,636         292,756         23,524           Railway sub-concession agreement payable         550,174         496,262         -           Unrealized losses on derivative instruments         23         155,606         263,595         -           Provision for asser teritement obligations         16         137,659         157,048         101,212           Dividends payable         711,148         2,907,283         711,148           Interest on mandatorily convertible notes         237,288         275,527         56,536           Others         1912,683         1,063,145         556,536           Liabilities directly associated with assets held for sale         10         21,725,917         17,473,277         15,865,769           Non-current liabilities         10         26,867,795         17,473,277         15,865,769           Pension Plan         17         3,060,371         3,093,313         471,865           Pension Plan         17	-					
Raliway sub-concession agreement payable Unrealized losses on derivative instruments 23 155,606 263,595 Provision for asset retirement obligations 16 137,659 157,048 101,212 Dividends payable 171,148 2,907,283 771,148 Interest on mandatorily convertible notes 237,288 275,527 171,148 Interest on mandatorily convertible notes 237,288 275,527 11,148 Interest on mandatorily convertible notes 21,725,917 17,473,277 15,665,769 Dividends payable 21,725,917 18,765,769 Dividends payable 21,725,917 18,765,775 Dividends payable 21,725,725 Divi	160,740					
Unrealized losses on derivative instruments	-	-				
Dividends payable	-	-	263,595	155,606	23	Unrealized losses on derivative instruments
Interest on mandatorily convertible notes	121,485				16	
Differs   1,912,683   1,063,145   556,536   21,725,917   17,473,277   15,865,769   21,725,917   17,473,277   15,865,769   26,867,795   17,473,277   15,865,769   26,867,795   17,473,277   15,865,769   26,867,795   17,473,277   15,865,769   26,867,795   26,867,795   26,867,795   26,867,795   26,867,795   26,867,795   26,867,795   26,867,795   26,867,795   26,867,795   26,867,795   26,867,795   26,867,795   26,867,795   26,867,995	2,907,283	711,148				
Liabilities directly associated with assets held for sale  10 21,725,917 5,141,878 7 17,473,277 15,865,769  Non-current liabilities  Pension Plan Long-term debt 17 3,060,371 3,099,313 471,865 Long-term debt 14 36,489,046 36,132,427 14,727,587 Related parties 8 109,474 103,164 25,101,024 Provisions for contingencies 15 3,760,896 4,201,617 2,212,688 Deferred income tax and social contribution 12,847,032 9,306,370 2,880,736 Unrealized losses on derivative instruments 23 70,246 9,9676 9,776 1,671,340 1,671,340 1,306,258 1,671,340 1,671,340 1,671,340 1,128,337 1,272,314 -  Stockholders' equity Preferred class A stock - 7,200,000,000 no-par-value shares authorized and 2,108,579,618 (2009 - 2,108,579,618) issued Common stock - 3,600,000,000 no-par-value shares authorized and 2,108,579,618 (2009 - 2,108,579,618) issued Common stock - 3,600,000,000 no-par-value shares authorized and 2,108,579,618 (2009 - 2,108,579,618) issued Common stock - 3,600,000,000 no-par-value shares authorized and 3,265,724,482 (2009 - 3,256,724,482) issued Anadatorily convertible notes - common shares 453,275 2,584,393 453,275 Mandatorily convertible notes - preferred shares 1,017,172 2,002,618 1,017,172 1,003,771,171 (2009 - 77,581,904) preferred and 35,722,394 (2009 - 74,997,899) common shares 685,035 Fesults of noncontrolling operations 1,867,210 1,867,210 1,867,210						
Liabilities directly associated with assets held for sale    10   5,141,878   -   -   -   -   -   -   -   -   -	466,129					Others
Non-current liabilities	16,541,725	15,865,769	17,473,277		40	
Non-current liabilities	40 544 705	45.005.700			10	Liabilities directly associated with assets held for sale
Pension Plan 17 3,060,371 3,099,313 471,865 Long-term debt 14 36,489,046 36,132,427 14,727,587 Related parties 8 109,474 103,164 25,101,024 Provisions for contingencies 15 3,760,896 4,201,617 2,212,688 Deferred income tax and social contribution 12,847,032 9,306,370 2,880,736 Unrealized losses on derivative instruments 23 70,246 39,676 - Provision for asset retirement obligations 16 2,127,078 1,930,752 797,410 Debentures 1,671,340 1,306,258 1,671,340 Others 1,671,340 2,579,794 1,875,204  Redeemable noncontroling interest 1,128,337 1,272,314 - Stockholders' equity Preferred class A stock - 7,200,000,000 no-par-value shares authorized and 2,108,579,618 (2009 - 2,108,579,618) issued 19,650,141 18,469,222 19,650,141 Common stock - 3,600,000,000 no-par-value shares authorized and 3,572,724,482 (2009 - 3,256,724,482) issued 30,349,859 48,964,971 30,349,859 Mandatorily convertible notes - common shares 453,275 2,584,393 453,275 Mandatorily convertible notes - preferred shares 1,017,172 2,002,618 1,017,172 Treasury stock - 72,577,171 (2009 - 77,581,904) preferred and 35,722,394 (2009 - 74,989) common shares (2,921,658) Results of noncontrolling operations (865,035 - 685,035) Results of noncontrolling operations 1,867,210	16,541,725	15,665,769	17,473,277	20,007,795		Non-current liabilities
Long-term debt Related parties	636,496	471.865	3.099.313	3.060.371	17	
Related parties Related parties Provisions for contingencies 15 3,760,896 4,201,617 2,212,688 Deferred income tax and social contribution 12,847,032 9,306,370 2,880,736 Unrealized losses on derivative instruments 23 70,246 39,676 Provision for asset retirement obligations 16 2,127,078 1,930,752 797,410 Debentures Debentures 16 2,127,078 1,930,752 797,410 Debentures Debentures 167,1340 1,306,258 1,671,340 Others 167,1340 2,579,794 1,875,204  Redeemable noncontroling interest 163,550,090 58,699,371 49,737,854 Redeemable noncontroling interest 164,678,427 59,971,685 49,737,854  Stockholders' equity Preferred class A stock - 7,200,000,000 no-par-value shares authorized and 2,108,579,618 (2009 - 2,108,579,618) issued Common stock - 3,600,000,000 no-par-value shares authorized and 3,256,724,482 (2009 - 3,256,724,482) issued 30,349,859 28,964,971 30,349,859 Mandatorily convertible notes - common shares 453,275 2,594,493 453,275 Mandatorily convertible notes - preferred shares 1,017,172 7.202,618 1,017,172 Treasury stock - 72,577,171 (2009 - 77,581,904) preferred and 35,722,394 (2009 - 74,997,899) common shares (2,921,658) Results of noncontrolling operations (2,921,658) Results of noncontrolling operations (2,921,658) Results of noncontrolling operations (1,867,210 (160,771) 1,867,210	12,071,905					
Deferred income tax and social contribution   12,847,032   9,306,370   2,880,736   -	28,110,935	25,101,024			8	
Unrealized losses on derivative instruments 23 70,246 39,676 Provision for asset retirement obligations 16 2,127,078 1,930,752 797,410 Debentures 1,671,340 1,306,258 1,671,340 1,306,258 1,671,340 1,875,204 1,875,3090 1,1272,314 1,272,314 1,272,314 1,272,314 1,875,204 1,875,3090 1,87	2,730,560				15	
Provision for asset retirement obligations 16 2,127,078 1,930,752 797,410 Debentures 1,671,340 1,306,258 1,671,340 1,306,258 1,671,340 1,306,258 1,671,340 1,306,258 1,671,340 1,306,258 1,671,340 1,306,258 1,671,340 1,306,258 1,671,340 1,306,258 1,671,340 1,306,258 1,671,340 1,875,204 1,875,204 1,875,204 1,875,209 1,875,210 1,875,210 1,875,210 1,875,210 1,875,210	1,320,215	2,880,736				
Debentures						
Others         3,414,607         2,579,794         1,875,204           Redeemable noncontroling interest         63,550,090         58,699,371         49,737,854           Stockholders' equity         64,678,427         59,971,685         49,737,854           Stockholders' equity         84,678,427         59,971,685         49,737,854           Stockholders' equity         97,77,854         19,650,141         18,469,222         19,650,141           Common stock - 7,200,000,000 no-par-value shares authorized and 2,108,579,618 (2009 - 2,108,579,618) issued         19,650,141         18,469,222         19,650,141           Common stock - 3,600,000,000 no-par-value shares authorized and 3,256,724,482 (2009 - 3,256,724,482) issued         30,349,859         28,964,971         30,349,859           Mandatorily convertible notes - common shares         453,275         2,584,393         453,275           Mandatorily convertible notes - preferred shares         1,017,172         2,002,618         1,017,172           Treasury stock - 72,577,171 (2009 - 77,581,904) preferred and 35,722,394 (2009 - 74,997,899) common shares         (2,921,658)         (2,470,698)         (2,921,658)           Results of noncontrolling operations         685,035         -         685,035         -         685,035           Transaction cost of issuance of shares         1,867,210         (160,771)	724,037				16	
Redeemable noncontroling interest 63,550,090 1,128,337 1,272,314 2,	1,306,258 1,888,406					
Redeemable noncontrolling interest         1,128,337         1,272,314         -           Stockholders' equity         64,678,427         59,971,685         49,737,854           Preferred class A stock - 7,200,000,000 no-par-value shares authorized and 2,108,579,618 (2009 - 2,108,579,618) issued         19,650,141         18,469,222         19,650,141           Common stock - 3,600,000,000 no-par-value shares authorized and 3,256,724,482 (2009 - 3,256,724,482) issued         30,349,859         28,964,971         30,349,859           Mandatorily convertible notes - common shares         453,275         2,584,393         453,275           Mandatorily convertible notes - preferred shares         1,017,172         2,002,618         1,017,172           Treasury stock - 72,577,171 (2009 - 77,581,904) preferred and 35,722,394 (2009 - 74,997,899) common shares         (2,921,658)         (2,470,698)         (2,921,658)           Results of noncontrolling operations         685,035         -         685,035         -         685,035           Transaction cost of issuance of shares         1,867,210         (160,771)         1,867,210	48,788,812					Others
Stockholders' equity         64,678,427         59,971,685         49,737,854           Preferred class A stock - 7,200,000,000 no-par-value shares authorized and 2,108,579,618 (2009 - 2,108,579,618) issued         19,650,141         18,469,222         19,650,141           Common stock - 3,600,000,000 no-par-value shares authorized and 3,256,724,482 (2009 - 3,256,724,482) issued         30,349,859         28,964,971         30,349,859           Mandatorily convertible notes - common shares         453,275         2,584,393         453,275           Mandatorily convertible notes - preferred shares         1,017,172         2,002,618         1,017,172           Treasury stock - 72,577,171 (2009 - 77,581,904) preferred and 35,722,394 (2009 - 74,997,899) common shares         (2,921,658)         (2,470,698)         (2,921,658)           Results of noncontrolling operations         685,035         -         685,035         -         685,035           Transaction cost of issuance of shares         1,867,210         (160,771)         1,867,210	40,700,012	49,737,034				Redeemable noncontroling interest
Preferred class Å stock - 7,200,000,000 no-par-value shares authorized and 2,108,579,618 (2009 - 2,108,579,618) issued 19,650,141 18,469,222 19,650,141 18,650,141 18,469,222 19,650,141 18,469,222 19,650,141 18,650,141 19,650,141 18,650,141 19,650,141 18,650,141 19	48,788,812	49,737,854				Troubonius in normal interest
authorized and 2,108,579,618 (2009 - 2,108,579,618) issued Common stock - 3,600,000,000 no-par-value shares authorized and 3,256,724,482 (2009 - 3,256,724,482) issued 30,349,859 Mandatorily convertible notes - common shares 453,275 Mandatorily convertible notes - preferred shares 1,017,172 Treasury stock - 72,577,171 (2009 - 77,581,904) preferred and 35,722,394 (2009 - 74,997,899) common shares (2,921,658) Results of noncontrolling operations Fesults of noncontrolling operations 1,867,210 (160,771) 1,867,210						
Common stock - 3,600,000,000 no-par-value shares authorized and 3,256,724,482 (2009 - 3,256,724,482) issued 30,349,859 28,964,971 30,349,859 Mandatorily convertible notes - common shares 453,275 2,584,393 453,275 Mandatorily convertible notes - preferred shares 1,017,172 2,002,618 1,017,172 Treasury stock - 72,577,171 (2009 - 77,581,904) preferred and 35,722,394 (2009 - 74,997,899) common shares (2,921,658) (2,470,698) (2,921,658) Results of noncontrolling operations 685,035 - 685,035 Transaction cost of issuance of shares 1,867,210 (160,771) 1,867,210						
and 3,256,724,482 (2009 - 3,256,724,482) issued  Mandatorily convertible notes - common shares  Mandatorily convertible notes - preferred shares  1,017,172  Treasury stock - 72,577,171 (2009 - 77,581,904) preferred and 35,722,394 (2009 - 74,997,899) common shares  Results of noncontrolling operations  Transaction cost of issuance of shares  1,867,210  28,964,971  30,349,859  453,275  453,275  2,584,393  453,275  2,002,618  1,017,172  2,002,618  2,921,658)  685,035  685,035  Transaction cost of issuance of shares  1,867,210  (160,771)  1,867,210	18,469,222	19,650,141	18,469,222	19,650,141		
Mandatorily convertible notes - common shares       453,275       2,584,393       453,275         Mandatorily convertible notes - preferred shares       1,017,172       2,002,618       1,017,172         Treasury stock - 72,577,171 (2009 - 77,581,904) preferred and 35,722,394 (2009 - 74,997,899) common shares       (2,921,658)       (2,470,698)       (2,921,658)         Results of noncontrolling operations       685,035       -       685,035         Transaction cost of issuance of shares       1,867,210       (160,771)       1,867,210	20.004.074	20 240 850	20.064.074	20 240 850		
Mandatorily convertible notes - preferred shares       1,017,172       2,002,618       1,017,172         Treasury stock - 72,577,171 (2009 - 77,581,904) preferred and 35,722,394 (2009 - 74,997,899) common shares       (2,921,658)       (2,470,698)       (2,921,658)         Results of noncontrolling operations       685,035       -       685,035         Transaction cost of issuance of shares       1,867,210       (160,771)       1,867,210	28,964,971 2,584,393					
Treasury stock - 72,577,171 (2009 - 77,581,904) preferred and 35,722,394 (2009 - 74,997,899) common shares     (2,921,658)     (2,470,698)     (2,921,658)       Results of noncontrolling operations     685,035     -     685,035       Transaction cost of issuance of shares     1,867,210     (160,771)     1,867,210	2,002,618					
and 35,722,394 (2009 - 74,997,899) common shares (2,921,658) (2,470,698) (2,921,658)  Results of noncontrolling operations 685,035  Transaction cost of issuance of shares 1,867,210 (160,771) 1,867,210	2,002,010	1,017,172	2,002,010	1,017,172		
Results of noncontrolling operations         685,035         -         685,035           Transaction cost of issuance of shares         1,867,210         (160,771)         1,867,210	(2,470,698)	(2,921,658)	(2,470,698)	(2,921,658)		
Transaction cost of issuance of shares 1,867,210 (160,771) 1,867,210	(=, 2,000		(=,,)			
	(160,771		(160,771)			
Equity adjustments 202,713 81,485 202,713	81,485	202,713		202,713		
Cumulative translation adjustments         (9,753,003)         (8,886,380)         (9,753,003)	(8,886,380)					
Undistributed retained earnings         72,675,283         55,173,275         72,675,283	55,173,275					
Total Company stockholders' equity 114,226,027 95,758,115 114,226,027	95,758,115	114,226,027				
Noncontrolling interests 4,167,152 4,535,112 -		•				
Total stockholders' equity 118,393,179 100,293,227 114,226,027	95,758,115					
Total liabilities and stockholders' equity 209,939,401 177,738,189 179,829,650	161,088,652	179,829,650	177,738,189	209,939,401		Total liabilities and stockholders' equity

<sup>(</sup>I) period adjusted by new CPC's accounting pronouncements, for comparative purposes, according to note 3.



# **Condensed Statements of Income**

Period ended in (unaudited)

In thousands of Reais (except as otherwise stated)

					Consolidated	Pai	rent Company
			Three-month	•	Nine-month		Nine-month
	Notes	September 30, 2010	September 30, 2009 (I)	September 30, 2010	September 30, 2009 (I)	September 30, 2010	September 30, 2009 (I)
Operating revenues, net of discounts, returns and	140103	30, 2010	30, 2003 (1)	30, 2010	30, 2003 (1)	30, 2010	30, 2003 (1)
allowances Ore and metals		21 250 712	10 900 000	46 074 246	20 759 022	34,014,050	10 722 012
Aluminum products		21,350,712 1,082,163	10,800,999 1,010,237	46,974,316 3,377,973	29,758,033 3,036,091	384,679	18,732,013 327,460
Logistic services		1,119,516	665,965	2,514,710	1,784,198	1,079,011	803,404
Fertilizer products		1,242,237	218,833	1,765,059	621,166	346,990	218,833
Steel products		274,634	135,770	754,447	412,798	540,330	210,000
Others		609,062	376,225	1,345,256	1,203,087	247,117	257,905
Net operating revenues		25,678,324	13,208,029	56,731,761	36,815,373	36,071,847	20,339,615
Cost of products and services							
Ores and metals		(5,783,566)	(4,929,263)	(15,734,755)	(14,548,061)	(10,871,176)	(8,378,247)
Aluminum products		(901,806)	(1,017,784)	(2,859,346)	(3,173,012)	(833,487)	(395,167)
Logistic services		(540,888)	(444,552)	(1,551,511)	(1,295,437)	(751,531)	(592,986)
Fertilizer products		(1,170,830)	(91,194)	(1,554,178)	(228,199)	(221,046)	(91,194)
Steel products		(274,377)	(122,845)	(703,457)	(381,080)	-	-
Others		(332,448)	(366,029)	(968,242)	(924,428)	(106,809)	(218,891)
		(9,003,915)	(6,971,667)	(23,371,489)	(20,550,217)	(12,784,049)	(9,676,485)
Gross profit		16,674,409	6,236,362	33,360,272	16,265,156	23,287,798	10,663,130
Operating expenses							
Selling, general and administrative expenses		(780,217)	(569,799)	(2,009,557)	(1,651,796)	(1,066,646)	(833,849)
Research and development expenses		(387,064)	(438,163)	(1,059,635)	(1,441,322)	(774,338)	(940,906)
Others	22	(891,994)	(647,102)	(2,643,524)	(2,266,572)	(678,078)	(641,084)
		(2,059,275)	(1,655,064)	(5,712,716)	(5,359,690)	(2,519,062)	(2,415,839)
Operating profit		14,615,134	4,581,298	27,647,556	10,905,466	20,768,736	8,247,291
Equity results		(56,183)	30,262	(12,015)	93,733	5,444,317	(4,076,787)
Financial results, net		64,725	190,181	(2,287,772)	2,444,273	(1,321,365)	9,217,358
Gain (loss) on disposal of assets			128,555	(2,201,112)	424,277	(1,021,000)	406,622
Income before income tax and social contribution		14,623,676	4,930,296	25,347,769	13,867,749	24,891,688	13,794,484
		,	-,,		,,.	,	
Income tax and social contribution Current		(4,724,053)	(1,396,582)	(6,458,621)	(5,840,420)	(5,165,830)	(5,607,208)
Deferred		753,800	(448,936)	1,543,473	(298,110)	563,665	(557,497)
Deletted	11	(3,970,253)	(1,845,518)	(4,915,148)	(6,138,530)	(4,602,165)	(6,164,705)
Net income from continuing operations		10,653,423	3,084,778	20,432,621	7,729,219	20,289,523	7,629,779
Net income from discontinued operations	5	14,610	_	(221,708)	_	(221,708)	_
Net income	Ü	10,668,033	3,084,778	20,210,913	7,729,219	20,067,815	7,629,779
Net income attributable to noncontrolling interests		114,345	97,949	143,098	99,440	_	_
Net income attributable to the Company's stockholders		10,553,688	2,986,829	20,067,815	7,629,779	20,067,815	7,629,779
Budana I III da Lacada a constanta del Caldada							
Basic and diluted earnings per share attributable to Company's stockholders:							
Earnings per preferred share		1.97	0.56	3.80	1.43	3.80	1.43
Earnings per common share		1.97	0.56	3.80	1.43	3.80	1.43
Earnings per preferred share linked to convertible			0.00	0.00	5	3.33	3
mandatorily							
notes (*)		1.97	0.56	3.80	0.90	3.80	0.90
Earnings per common share linked to convertible			0.00	0.00	0.00	3.33	0.00
mandatorily							
notes (*)		1.97	0.56	3.80	1.22	3.80	1.22
.,							

<sup>(\*)</sup> basic earnings per share only, as dilution assumes conversion.

<sup>(</sup>I) period adjusted by new CPC's accounting pronouncements, for comparative purposes, according to note 3.



# 3- CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (DEFICIT)

Period ended in (unaudited)

In thousands of Reais (Except as otherwise stated)

				Consolidated
		Three-month		Nine-month
	September 30, 2010	September 30, 2009 (I)	September 30, 2010	September 30, 2009 (I)
Comprehensive income (deficit) is comprised as follows:		_		
Company's stockholders:				
Net income attributable to Company's stockholders	10,553,688	2,986,829	20,067,815	7,629,779
Cumulative translation adjustments	(1,022,347)	(1,834,961)	(866,623)	(8,253,507)
Unrealized gain (loss) - available-for-sale securities				
Gross balance as of the period/year end	(72,625)	(109,222)	(66,756)	(1,842)
Tax (expense) benefit	-	· -	(6,327)	-
	(72,625)	(109,222)	(73,083)	(1,842)
Cash flow hedge				
Gross balance as of the period/year end	7,201	28,122	313,666	30,121
Tax (expense) benefit	(50,289)	(5,926)	(119,355)	(5,926)
	(43,088)	22,196	194,311	24,195
Total comprehensive income attributable to Company's stockholders	9,415,628	1,064,842	19,322,420	(601,375)
Noncontrolling interests:				
Net income attributable to noncontrolling interests	114,345	97,949	143,098	99,440
Cumulative translation adjustments	(72,302)	96,629	(78,948)	(1,373,247)
Cash flow hedge	-	-	63,033	-
Total comprehensive income (deficit) attributable to Noncontrolling interests	42,043	194,578	127,183	(1,273,807)
Total comprehensive income (deficit)	9,457,671	1,259,420	19,449,603	(1,875,182)

(I) period adjusted by new CPC's accounting pronouncements, for comparative purposes, according to note 3.



# Condensed Statements of Changes in Stockholders' Equity Period ended in (unaudited)

In thousands of Reais

	Notes	Capital	Translatio n cost of issuance of share	Gain on conversion in shares	Treasury stock	Mandatorily convertible notes	Expansion / Investments	Unrealized profit	Legal	Tax incentives	Equity adjustments	Cumulative translation adjustments	Retained earnings	Total company stockholders' equity	Noncontrolling interests	Stockholders'
On December 31, 2008		47,434,193	(160,771)	-	(2,448,490)	3,063,833	38,883,814	38,521	3,383,677	89,844	7,945	5,982,074	-	96,274,640	-	96,274,640
Initial adjustments for adoption of new						_							00.404	00.404	4.004.070	4 704 700
accounting principles Reclassification of cumulative	3	-	-	-	-	-	-	-	-	-	-	-	33,431	33,431	4,691,278	4,724,709
translation adjustments						-						(5,982,074)	5,982,074			
On January 1, 2009 (I)		47,434,193	(160,771)	-	(2,448,490)	3,063,833	38,883,814	38,521	3,383,677	89,844	7,945		6,015,505	96,308,071	4,691,278	100,999,349
Net income for the period			-		-	-	-	-	-	-			7,629,779	7,629,780	99,440	7,729,219
Treasury stock Adjustments for adoption on new		-	-	-	(22,208)	-	-	-	-	-	-	-	-	(22,208)	-	(22,208)
principles for comparison Additional remuneration of mandatorily	3	-	-	-	-	-	-	-	-	-	-	-	(101,357)	(101,358)	-	(101,358)
convertible notes		-	_	-	-	1,523,178	-	-	-	_	-	_	-	1,523,178	-	1,523,178
Unrealized result of market value		-	-	-	-	-	-	-	-	-	(1,842)	-	-	(1,842)	-	(1,842)
Cumulative translation adjustments		-	-	-	-	-	-	-	-	-	-	(8,253,507)	-	(8,253,507)	(1,373,247)	(9,626,754)
Cash flow hedge		-	-	-	-	-	-	-	-	-	24,195	-	-	24,195		24,195
Capital increase						<u> </u>									424	424
On September 30, 2009 (I)		47,434,193	(160,771)		(2,470,698)	4,587,011	38,883,814	38,521	3,383,677	89,844	30,298	(8,253,507)	13,543,927	97,106,309	3,416,404	100,522,713
On January 1, 2010		47,434,193	(160,771)		(2,470,698)	4,587,011	45,166,589		3,896,124	209,497	81,485	(8,886,380)	5,901,065	95,758,115	4,535,112	100,293,227
Net income for the period		-	-	-	-	-	-	-	-	-	-	-	20,067,815	20,067,815	143,098	20,210,913
Capitalized reserves		2,565,807	-	-	-	-	(2,434,824)	-	-	(130,983)	-	-	-	-	-	-
Gains on conversion in shares		-	2,027,981	-	1,035,852	(3,063,833)	-	-	-	-	-	-	-	-	-	-
Treasury stock		-	-	-	(1,486,812)	-	-	-	-	-	-	(000,000)	-	(1,486,812)	(70.040)	(1,486,812)
Cumulative translation adjustments  Cash flow hedge		-	-	-	-	-	-	-	-	-	- 194,311	(866,623)	-	(866,623) 194,311	(78,948) 63,033	(945,571) 257,344
Unrealized result of market value		-	_	_	_	-	-	-	-	_	(73,083)	_	-	(73,083)	03,033	(73,083)
Non-controlling shareholders' interest		_	_	_	-	-	-	_	_	_	(73,003)	_	_	(13,003)	(143,630)	(143,630)
Additional remuneration of mandatorily															(5,500)	, ,
convertible notes		-	-	-	-	(52,731)	-	-	-	-	-	-	-	(52,731)	(0.007.450)	(52,731)
Assets and Liabilities held for sale		-	-	-	-	-	-	-	-	-	-	-	-	-	(3,207,153)	(3,207,153)
Acquisitions				685,035					<del></del>			<u>-</u>		685,035	2,855,640	3,540,675
On September 30, 2010		50,000,000	1,867,210	685,035	(2,921,658)	1,470,447	42,731,765		3,896,124	78,514	202,713	(9,753,003)	25,968,880	114,226,027	4,167,152	118,393,179

<sup>(</sup>I) period adjusted by new CPC's accounting pronouncements, for comparative purposes, according to note 3.



In thousands of Reais

(291.950)

(A free translation from the original in Portuguese, accounting principles adopted in Brazil)

# **Condensed Statements of Cash Flows**

Period ended in (unaudited)

Consolidated **Parent Company** Accumulated Accumulated September 30 September 30. September 30 September 30. 2009 (I) 2010 2009 (I) 2010 Cash flows from operating activities: Net income for the period 20,210,913 7,729,219 20,067,815 7,629,779 Adjustments to reconcile net income to cash from operations: Equity in results of investment 12,015 (93,733)(5,444,317)4,076,787 (406,622) Sale of assets (424,277)221 708 221,708 Discontinued operations, net of tax 1,497,304 (563,665) Depreciation, amortization and depletion 3.946.919 3.997.975 1.499.413 Deferred income tax and social contribution (1.543.473)298,110 557.497 Foreing indexation and exchange losses (gains), net (8,746,041) 821.615 (4.795.107)(348.728)Loss on disposal of property, plant and equipment 704,871 476,317 2,344,905 337,521 Unrealized derivative losses (gains), net 115,332 (2,282,105)(97,025)(2,001,749)Dividends/interest received 146,938 783,033 293,817 21,318 548,127 (90,256)618,094 (10,667)Others Decrease (increase) in assets: Accounts receivable (7,365,036)1,721,651 (14,346,295)3,912,881 Inventories (1,565,057)2,951,592 (56,553)698,936 Advances to energy suppliers 15.879 Recovarable taxes 209 495 (331.011)235 298 2 081 476 Others (640.762)(444,070)6.144 234,532 Increase (decrease) in liabilities: (1,426,540) 2 205 528 1.298.118 195,374 Suppliers and contractors Payroll and related charges (67 180)10 061 41 585 9 269 2,495,232 1,028,632 1,599,406 1,257,908 Income taxes Others 611,094 759,934 669,502 777,228 8,849,656 12,397,339 Net cash provided by operating activities 21,792,426 8,076,115 Cash flows from investing activities: Short term investments 6,524,906 (2,716,256)Loans and advances receivable (96,474)(994,478)3,125,108 (31,935)Guarantees and deposits (354.910)(164.546)(287.506) (103.794)(1,621,069) (1,389,689) Additions to investments (105 150)(6.581.411) Additions to property, plant and equipment (11.212.848) (5.157.284)(14,349,844)(6.262.726)Proceeds from disposal of investments/property, plant and equipment 907,543 4,432,517 602,683 Acquisition of subsidiaries, net of cash acquired (11,377,793)(4,245,775)Net cash used in investing activities (19,759,265) (19,816,049) (613,676) (11,271,741) Cash flows from financing activities: Short-term debt, additions 4,040,104 3,178,808 3,938,815 56,817 Short-term debt, repayments (3,992,613)(2,867,603)(7,890,936)(4,711,339)6,408,147 3,032,339 Long-term debt 3,412,486 1,276,710 Issue of convertible notes, in common share's 577,056 Issue of convertible notes, in preferred share's 1,281,035 Repayments: Related parties (120.416)(2,951,102) (689,676)Financial institutions (380,639)(406, 341)Transaction of noncontrolling interest 1.118.172 (2,734,500) (2,198,000)(2,734,500) Dividends and interest attributed to Company's stockholders (2,303,638)(585,313) (22,208)Treasury stock (22,208) Net cash provided by (used in) financing activities 1,733,757 2,135,398 (4,083,734)(6,661,277) Increase (decrease) in cash and cash equivalents 3.766.918 (8.830.995) 3.378.706 (5.535.679)Cash and cash equivalents of cash, beginning of the period 13,220,599 24.639.245 1,249,980 6,712,705 (38.041) (247,654) Effect of exchange rate changes on cash and cash equivalents 4,628,686 1,177,026 Cash and cash equivalents, end of the period 16,949,476 15.560.596 Cash paid during the period for: Interest on short-term debt (28,704)(87,238)(63,345)(108,045)Interest on long-term debt (1,436,031) (1,763,626)(1,193,866)(1,770,525) Income tax and social contribution (1,685,322)(894, 254)(1,559,906)(217,065)Non-cash transactions: Additions to property, plant and equipment - interest capitalized (462, 253)(281,678)(70,605)(10.617)

(I) period adjusted by new CPC's accounting pronouncements, for comparative purposes, according to note 3.

Transfer of advance for future capital increase to investments

Conversion of mandatorily convertible notes using 75,435,238 treasury stock



(A free translation from the original in Portuguese, accounting principles adopted in Brazil)

6 - Condensed Statements of Added Value

Period ended in (unaudited) In thousands of Reais

		Consolidated		Parent Company
		Accumulated		Accumulated
	September 30, 2010	September 30, 2009 (I)	September 30, 2010	September 30, 2009 (I)
Generation of added value				
Gross revenue				
Revenue from products and services	58,386,558	37,774,919	37,228,333	20,945,442
Revenue from the construction of own assets	13,353,753	8,321,656	6,285,530	4,885,567
Allowance for doubtful accounts	(18,433)	(10,463)	(11,972)	(6,273)
Less: Acquisition of products	(1,319,220)	(888,062)	(924,213)	(191,069)
Outsourced services	(7,761,990)	(4,861,705)	(4,774,368)	(1,865,700)
Materials	(13,776,301)	(13,241,594)	(6,701,128)	(8,229,215)
Fuel oil and gas	(2,717,325)	(2,011,291)	(1,203,320)	(814,000)
Energy	(1,589,920)	(1,277,608)	(835,136)	(508,295)
Other costs	(6,786,420)	(4,827,805)	(2,930,159)	(2,126,997)
Gross added value	37,770,702	18,978,047	26,133,567	12,089,460
Depreciation, amortization and depletion	(3,946,919)	(3,997,975)	(1,497,304)	(1,499,413)
Net added value	33,823,783	14,980,072	24,636,263	10,590,047
Received from third parties				
Financial revenue	368,819	740,145	598,877	532,077
Equity results	(12,015)	93,733	5,444,317	(4,076,787)
Total added value to be distributed	34,180,587	15,813,950	30,679,457	7,045,337
Personnel	3,776,264	3,728,670	2,188,928	1,721,878
Taxes, rates and contribution	2,621,671	(78,341)	1,900,307	214,256
Current income tax	6,458,621	5,840,420	5,165,830	5,607,208
Deffered income tax	(1,543,473)	298,110	(563,665)	557,497
Remuneration on third party's capital	2,889,901	2,368,828	2,184,012	2,422,807
Foreign indexation and exchange gain, net	(233,310)	(4,072,956)	(263,770)	(11,108,088)
Net income attributable to the company's	(200,010)	(1,012,000)	(200,110)	(11,100,000)
stockholders	20,067,815	7,629,779	20,067,815	7,629,779
Net income attributable to noncontrolling interests	143,098	99,440	-	- ,525,775
Distribution of added value	34,180,587	15,813,950	30,679,457	7,045,337

<sup>(</sup>I) period adjusted by new CPC's accounting pronouncements, for comparative purposes, according to note 3.



#### **Notes to the Condensed Financial Statements**

(In thousands of Reais, except as otherwise stated)

# 1- Operational Context

Vale S.A, ("Vale" or the "Company") is a Public Limited Liability Company with its headquarters in the city of Rio de Janeiro, state of Rio de Janeiro, Brazil, whose main activities through Vale, its direct and indirect subsidiaries and jointly controlled companies are mining, base metals production, fertilizers, logistics and steel activities.

At September 30, 2010, our principal consolidated operating subsidiaries are the following:

O a manufactura	0/	% voting		Boto stood a stade.
Companies	% ownership	capital	Location	Principal activity
Subsidiaries				
Alumina do Norte do Brasil S.A Alunorte (*)	57.03	59.02	Brazil	Alumina
Alumínio Brasileiro S.A Albras (*)	51.00	51.00	Brazil	Aluminum
Compañia Mienera Misky Mayo S.A.C	40.00	51.00	Peru	Fertilizers
Ferrovia Centro-Atlântica S. A	99.99	99.99	Brazil	Logistic
Ferrovia Norte Sul S.A	100.00	100.00	Brazil	Logistic
Mineração Corumbaense Reunida S.A	100.00	100.00	Brazil	Iron ore
PT International Nickel Indonesia Tbk	59.14	59.14	Indonesia	Nickel
Vale Australia Pty Ltd.	100.00	100.00	Australia	Coal
Vale Colombia Ltd	100.00	100.00	Colombia	Coal
Vale Fertilizantes S.A (formely Fosfértil)	78.90	99.81	Brazil	Fertilizers
Vale Fosfatados S.A	100.00	100.00	Brazil	Fertilizers
Vale Canada Limited (formely Vale Inco)	100.00	100.00	Canada	Nickel
Vale International S.A	100.00	100.00	Switzerland	Trading
Vale Manganês S.A.	100.00	100.00	Brazil	Manganese and Ferroalloys
Vale Manganese France	100.00	100.00	France	Ferroalloys
Vale Manganese Norway	100.00	100.00	Norway	Ferroalloys
Vale Nouvelle-Caledonie SAS	74.00	74.00	New Caledonia	Nickel
Jointly-controlled companies				
California Steel Industries, Inc.	50.00	50.00	Estados Unidos	Steel
Mineração Rio do Norte S.A.	40.00	40.00	Brazil	Bauxita
MRS Logística S.A	41.50	37.86	Brazil	Logistic
Samarco Mineração S.A.	50.00	50.00	Brazil	Minério de ferro

<sup>(\*)</sup> Classified as current assets held for sale.

# 2- Summary of the Condensed Financial Statements and of the Principal Accounting Principles

The condensed quarterly financial statements were prepared under CPC 21 – Interim Financial Reporting and based on the Brazilian Corporate Law (new wording by Law 11.638), Law 11.941, the standards, guidelines and interpretations issued by the Accounting Standards Committee - "CPC" and by the Securities and Exchange Commission of Brazil - "CVM".

On January 1, 2010, the Company adopted from retrospectively to January 1, 2009, for comparison purposes all the Accounting Standards issued by CPC and approved by CVM. So, financial results previously disclosed have being revised as if the accounting principles had been applied in all prior periods. Except as described in note 3, the quarterly financial statements followed the principles, methods and uniform criteria in relation to those adopted in the last fiscal year ended in December 31, 2009 and therefore should be read together with these.

In preparing the financial statements, we are required to use estimates to account for certain assets, liabilities revenues and expenses. The condensed financial statements therefore include various estimates concerning the selection of useful lives of property, plant and equipment, impairment, provisions necessary for contingent liabilities and other similar evaluations. The actual amounts for the quarter periods are not necessarily indicative of the actual results expected for the full fiscal year ending December 31, 2010.



The monetary rights and obligations denominated in foreign currencies are translated at the prevailing exchange rates at the time the balance sheet date, of which US\$ 1,00 equal to R\$ 1,6942 on September 30, 2010 (US\$ 1,00 equal to R\$ 1,7412 on December 31, 2009), for monetary items. For non monetary items valued at cost, Vale uses the exchange rate at the day of the transaction or average exchange rate of the month and for non monetary items measured at fair value, Vale uses the exchange rate at the day of the transaction. Monetary rights and obligations in Brazilian currency are financially updated using contractual indexes.

Vale evaluated subsequent events until October 27, 2010, report of the condensed financial statements.

# 3- Adoption of new principles and accounting estimates

During 2009, The Company adopted the Standards issued by Accounting Standards Committee – "CPC" that became mandatory for adoption for the reporting statements ending on December 31, 2010 and for the parent Company since the first quarter of 2010. The Company made the necessary adjustments in the financial statements for the quarters ended September 30, 2009 and December 31, 2009, as follows:

- CPC 15 Business Combinations which aims to improve the relevance, reliability and comparability of information that an entity provides in its financial statements about a business combination and its effect on the assets acquired and liabilities assumed. During the initial adoption process we did not identify any significant adjustment.
- CPC 16 Inventories the objective of this Standard is to determine the measurement of inventories purchased for resale, the ones held for consumption or industrial use or in services rendered, work in-process and finished goods ready for sale.
   During the initial adoption process we did not identify any significant adjustment.
- CPC 18 Investment in subsidiaries and affiliates the objective of this Standard is to specify how the investments in affiliates should be accounted in the consolidated financial statements and in the financial statements of the Parent Company. During the initial adoption process we did not identify any significant adjustment.
- CPC 19 Investment in Controlled Joint Venture the objective of this Standard is to specify how to account for interests in
  jointly controlled ventures (joint ventures) and the distribution of assets, liabilities, revenues and expenses of these
  enterprises in the financial statements of the investees. During the initial adoption process we did not identify any
  significant adjustment.
- CPC 20 Borrowing Costs the objective of this Standard is the capitalization of the borrowing costs that are directly
  attributable to the acquisition, construction or production of assets, taking part of the cost of such assets. During the initial
  adoption process we did not identify any significant adjustment.
- CPC 21 Interim Financial Statements the objective of this Standard is to establish the minimum disclosure of an interim financial statement and the principles for recognition and measurement of complete and condensed interim financial statements. The Company has adopted this standard in January 1, 2010, according to note 2.
- CPC 22 Segment Information the objective of this Standard is to provide the disclosure that will enable users of the
  financial statements to assess the nature and financial effects of business activities in which the Company is involved and
  the economic environments in which it operates. The Company discloses in their annual statements the segment
  information and on March 31, 2010, the Company started disclosing comparative information, having no material change
  in relation to accounting records.
- CPC 23 Accounting Policies Changes in Estimates and Error Correction, the objective of this standard is to define criteria for selecting and changing accounting policies, together with the accounting treatment and disclosure of change in accounting policies, changes in accounting estimates and correction of error, as well as to improve the relevance and reliability of financial statements of the entity, and to enable comparability over time with the financial statements of other entities. The Company discloses in its financial statements at the end of each fiscal year, all accounting policies adopted by it, and any change or new address, follow all the decisions and guidelines for adoption. Therefore, in line with CPC 21 and CPC 23, the Company is disclosing all policies that have being changed with the adoption of CPCs.
- CPC 24 Subsequent Events the objective of this Statement is to determine when the entity must adjust its financial statements with respect to the subsequent events to the accounting period which refers these statements, the information that the entity must disclose about the date on which the authorization is granted to issue the financial statements and the subsequent events following the accounting period related to these statements, and establish that the entity should not prepare its financial statements based on the continuity assumption if events after the accounting period related to the statements indicate that the continuity assumption is not appropriate. The Company has adopted this approach in their statements.



- CPC 25 Provisions, Contingent Liabilities and Contingent Assets the goal is to establish criteria to be applied for recognition and measurement basis to correct measurement of provisions, liabilities and contingent assets and that sufficient information is disclosed in the notes to allow users to understand their nature, timeliness and value. The Company adopts this standard in their financial statements.
- CPC 26 Presentation of Financial Statements the goal is to define the basis for presentation of the financial statements to ensure comparability both with the financial statements for prior periods with the same entity as the financial statements of other entities. In this scenario, this standard establishes general requirements for the submission of financial statements, establishes guidelines for their structure and minimum requirements of content. The Company will adopt this standard for the complete annual financial statements in December 31, 2010.
- CPC 27 Properties, Plant and Equipment the goal is to establish the accounting treatment for fixed assets, so that users of financial statements can differentiate information about the entity's investment in its fixed assets, and its variances. The main points to consider in accounting for fixed assets are the recognition of assets, the determination of their carrying amount, their depreciation (useful life) and assessing the need for recognition of impairment for losses to be recognized. The Company and its subsidiaries have been practicing the guidance in this standard.
- CPC 29 Biological Assets and Agricultural Product the goal is to establish the accounting treatment, and their disclosures
  relating to biological assets and agricultural products. The Company has in its financial records these assets, and during
  the initial adoption process we did not identify any significant adjustment.
- CPC 30 Revenue the objective of this Standard is to establish criteria for the accounting treatment of revenue from certain types of transactions and events. It must be recognized when it is probable that future economic benefits will flow to the entity and these benefits can be reliably measured. The Company adopts this standard in their financial statements.
- CPC 31 Non-Current Assets Held for Sale and Discontinued Operations the objective of this Standard is to establish the accounting of non-current assets held for sale with the presentation and disclosure of discontinued operations. In particular, the Standard requires that assets which meet the criteria for classification as held for sale are measured at lower of book value or the fair value less cost to sell. The depreciation or amortization of the assets ceases and the assets are presented separately in the balance sheet and the results of discontinued operations are presented separately in the income statement. The Company adopted this guidance.
- CPC 32 Income Taxes the objective of this Technical Standard is to prescribe the accounting treatment for taxes on income. The term tax on profit and includes all taxes and foreign national contributions are based on taxable profits. The term tax on profit also includes income taxes, such as withholding, which are due by the entity itself, through a subsidiary, affiliate or joint venture in which it participates. The effects relating to changes of due to the standard are the table of adjustment for adoption of new practices and accounting estimates.
- CPC 33 Employee Benefits the objective of this Standard is to address the accounting and disclosure for employee benefits. This requires the entity to recognize a liability when the employee renders service in exchange for benefits to be paid in the future, and an expense when the entity uses the economic benefit from the service received by the employee. The Company has in its financial statements, accounting records relating to events related to employee benefits, including events related to post-employment benefits and other post-employment benefits. The effects relating to changes of the standard are presented in the table of adjustments for adoption of new practices and accounting estimates.
- CPC 36 Consolidated Financial Statements the objective of this Standard is to increase the relevance, reliability and comparability of information that the parent Company provides in its financial statements, and the entities that are under control. It specifies the circumstances in which the entity should consolidate the financial statements of another entity (a subsidiary), the treatment in changes in ownership, in loss of controlling interest and the information that must be evidenced to enable users of financial statements to assess the nature of the relationship between the entity and its subsidiaries. The effects relating to changes of this standard are presented in the table of adjustments for adoption of new practices and accounting estimates.
- CPC 37 Initial adoption of International Accounting Standards the objective of this Standard, basically applied to the consolidated financial statements, is to ensure that the first consolidated financial statements of an entity in accordance with International Accounting Standards issued by the IASB International Accounting Standards Board (IFRSs International Financial Reporting Standards) and the disclosures accounting for the interim periods covered by such financial statements contain high quality information and have the same net income and stockholders' equity, except in exceptional situations. The Company is adopting this standard in January 1, 2010, and comparing to January 1, 2009. The statements (note for the first adoption, with the appropriate reconciliations) will be released on December 31, 2010, compared to 2009.
- CPC 38 Financial Instruments: Recognition and Measurement, CPC 39 Financial Instruments: Presentation and CPC 40 Financial Instruments: Disclosure. The goal of the CPC 38 is to establish principles for recognizing and measuring financial assets, financial liabilities and some contracts of buy and sell non-financial items. The goal of the CPC 39 is to establish principles for presenting financial instruments as liabilities or equity and for offsetting financial assets and liabilities. Applying the classification of financial instruments, from the perspective of the issuer, into financial assets, financial liabilities and equity instruments, the classification of their interest, dividends, losses and gains, and the



circumstances in which financial assets and financial liabilities should be offset. The goal of the CPC 40 is to require the entity to disclose in its financial statements what allows users to evaluate the significance of the financial instrument for the financial position and performance of the entity and the nature and extent of risks arising from financial instruments to which the entity is exposed during the period and the end of the accounting period, and how the entity manages those risks. The Company already adopted the concepts and requirements in accordance with this standard. During the initial adoption process, the relevant effects were identified, and described in the table of adjustments for adoption of new practices and accounting estimates.

• CPC 41 Earning per Share - the objective of this standard is to establish principles for measurement and disclosure of earnings per share, in order to improve performance comparisons between different companies in the same period, as well as for the same Company at different periods. Even tough earnings per share information has been limited because of different accounting principles used to determine the results of the period, a consistent denominator improve the presentation of the financial reports. The standard focuses on the denominator of the earning per share calculation. The standard shoul be applied to the consolidated and individual financial statements of the Company in which common shares or potential common shares are publicly traded (national and foreign stock exchange or informal trade market, including local and regional market), or Companies that had been registered or that are in process of registering in the CVM or other official regulator, with the purpose of distribute common shares or potential common shares in the formal market. Normally, earning per share is calculated in a common shares context and so is deliberate by deducing the earnings attributable to the preferred shares' owners from the results of the period. However certain preferred shares are equivalent to common shares in the Brazilian scenario (even in others countries), the standard establish that everything related to calculation and disclosure of the basic and diluted earning per common share is applicable to the calculation and disclosure of the basic and diluted earning per preferred share, by class, independent of your categorization as capital or debt, if the shares are being traded or in process to be traded at formal markets. The Company adopted this guidance.

In addition to these standards, we also adopt the respective interpretations, instructions and guidelines applicable as follows:

- CVM 485 instruction (alter the CVM 457 instruction) provides for the preparation and disclosure of consolidate financial statements, according to the international accounting standards issued by the International Accounting Standards Board IASB. The consolidated financial statements to the public companies should be prepared in accordance with the international pronouncements and standards issued by the Account Standard Committee (Comite de Pronunciamentos Contabeis CPC) and Securities and Exchange Commission (Comissao de Valores Mobiliarios CVM). The public Companies should disclosure into the explanatory notes to the consolidated financial statements an explicit note and without reserves that the financial statements are in accordance with the international accounting standards issue by IASB and also in accordance with the accounting principles adopted in Brazil. The Company adopted this guidance.
- ICPC 01 Grant Contracts the objective of this interpretation is to guide the grantee about the accounting for public services concession to private entities. This interpretation is applicable to concession if the grantor has the control over which services the grantee has to provide regarding infrastructure, to whom must provide the services, its price or whatever relevant residual interest existing up to concession deadline. Also is applicable to the existing or acquired infrastructure by the grantee from third parties. The Company begun to recognize those assets into intangible assets, not recording, in this moment, any financial asset for understanding that there is no unconditional evidence of receiving from the Grantor for those assets.
- ICPC 13 Participation Rights from Decommissioning, Restoration and Environmental Rehabilitation Funds the purpose of the decommissioning fund is to segregate assets for defray any or all costs of assets decommissioning. The contributions to the fund can be voluntaries or required by law or regulation. The funds can present established structure by a single or multiple payers to pay its individual or joint obligations. The payer should record a liability for your obligation to pay decommissioning expenses and must record your fund interest separately, except if the payer is not responsible for paying the decommissioning expenses even if the fund fails to pay. If the payer does not has the control, joint control or any significant influence over the fund, should recognize the rights to receive reimbursement from the fund as reimbursement and to measure at the lower between the obligation and the portion of the payer recognized the fair value of net assets of the fund attributable to payers. The changes in book value of the rights to receive reimbursement, except the fund contributions, should be recorded in the results for the period that changes occurred. The Company does not have this kind of fund, and its assets are accounted under other accounting pronouncements.



For the periods covered by the first financial statements in accordance with the new principles, the Company has evaluated the new rules and as a result of the adoption of the standards relevant to their initial balances has made adjustments in the intermediate and comparative statements as follows:

- Employee benefits (CPC 33) the Company made early records in employee benefit plans immediately recognized an
  increase in liabilities with the offset in deferred income tax assets and in equity. In these adjustments also are included
  gains and losses relating to previous accounting policy, which would fall within the limits of the "corridor" practices adopted
  by the Company for recognition of actuarial gains and losses from employees benefit plans in the previous principles,
  which continued to being adopted for new principles.
- Provision for assets retirement obligation (CPC 25) the entries made for the initial adoption of this statement; refer to the
  differences between the historical interest rates on long-term used in previous and use in new items for the calculation of
  the discounted present value of obligations for asset retirement.
- Financial instruments (CPC 38) the entries made for the initial adoption of this standard are related to the additional remuneration of mandatorily convertible securities, debt remuneration, and additional dividends.
- Leasing the Company recognized as fixed assets with an offset in loans and financing, the amount due to leasing contracts previously classified as operational leasing.
- Deferred income tax the adjustments in this account refer basically a transfer of the shares recorded as current assets to non-current liabilities, according to CPC 26. The amount comprises with a tax loss of the parent Company of R\$397,109 September 30, 2010 against R\$799,243 December 31, 2009, and expects to realize it even in 2010.
- Minority interest this line is now called Non-controlling shareholders' participation and was assigned to Equity in accordance with CPC 26 and CPC 36. The participation of non-controlling shareholders, recorded in Equity requires that the movement of items of those shareholders occur in a similar way as those submitted to the controlling shareholders.
- Redeemable non-controlling shareholders the participation of non-controlling shareholders that is redeemable upon the
  occurrence of certain events beyond the control of the Company was classified as shares of redeemable non-controlling
  shareholders in non-current liabilities.

#### Adjustments of the Adoption of New Accounting Practices and Estimates

				Consolidated		Parent Company		
	A 1 -	1.1-1.1001	Minority	Stockholder		I I-billio-	Stockholder	
Opening balance of new international accounting principles on January 1, 2009 $$	Assets	Liabilities	interest	s' equity	Assets	Liabilities	s' equity	
Balance prior to the adoption of new principles	184,845,948	82,489,987	6,081,319	96,274,640	171,759,376	75,484,736	96,274,640	
Employee Benefits	102,817	108,208	-	(5,391)	102,817	302,402	(199,585)	
Assets Retirement Obligation	(48,169)	(87,843)	-	39,674	-	-	-	
Leasing	18,437	19,289	-	(852)	-	-	-	
Deferred Income Taxes	(429,936)	(429,936)	-	-	-	-	-	
Investments	-	-	-	-	233,016	-	233,016	
Judicial deposits	1,126,238	1,126,238			861,791	861,791		
Adjustments to the new accounting practices on January 1, 2009	769,387	735,956	<u> </u>	33,431	1,197,624	1,164,193	33,431	
Equity of controlled shareholders				96,308,071				
Noncontrolling shareholders' participation - OCI	-	-	(4,691,278)	4,691,278	-	-	-	
Redeemable noncontrolling shareholders		1,390,041	(1,390,041)					
Balance on January 1, 2009 with the new principles	185,615,335	84,615,984	-	100,999,349	172,957,000	76,648,929	96,308,071	

				c	Consolidated			Pare	ent Company
On September 30, 2009 - 3nd quarter of 2009	Assets	Liabilities	Minority interest	Stockholder s' equity	Net result	Assets	Liabilities	Stockholde rs' equity	Net result
Balance prior to the adoption of new principles	175,305,572	73,541,419	4,598,841	97,165,312	3,003,301	159,333,942	62,168,630	97,165,312	3,003,301
Accumulated prior period adjustments	920,541	975,495		(54,954)		1,214,449	1,269,403	(54,954)	
	176,226,113	74,516,914	4,598,841	97,110,358	3,003,301	160,548,391	63,438,033	97,110,358	3,003,301
Employee Benefits	(2,167)	(8,615)		6,448	(9,242)	(2,167)	(6,373)	4,206	4,206
Assets Retirement Obligation	86,305	96,764	-	(10,459)	(7,185)	-	-	-	-
Leasing	(1,555)	(1,517)	-	(38)	(45)	-	-	-	-
Deferred Income Taxes	70,809	70,809	-	-	-	-	-	-	-
Investments	-	-	-	-	-	(8,255)	-	(8,255)	(20,677)
Judicial deposits	4,017	4,017	-	-	-	62,077	62,077	-	-
Adjustments to the new accounting principles of 3Q09	157,409	161,458		(4,049)	(16,472)	51,655	55,704	(4,049)	(16,471)
Equity of controlled shareholders			-	97,106,309	2,986,829				
Accumulated prior period adjustments	-	-	(3,213,495)	3,213,495	-	-	-	-	-
Noncontrolling shareholders' participation - OCI	-	-	(202,909)	202,909	97,949	-	-	-	-
Redeemable noncontrolling shareholders		1,182,437	(1,182,437)						
Balance on 09/30/09 with the new principles	176,383,522	75,860,809		100,522,713	3,084,778	160,600,046	63,493,737	97,106,309	2,986,830



				C	onsolidated			Pare	nt Company
On December 31, 2009 - 4Q09	Assets	Liabilities	Minority interest	Stockholder s' equity	Net result	Assets	Liabilities	Stockholder s' equity	Net result
Balance in 12/31/09 prior to the adoption of new principles	175,738,728	74,194,328	5,807,426	95,736,974	2,628,094	159,757,929	64,020,955	95,736,974	2,628,094
Adjustments to prior quarters	1,077,950	1,136,953		(59,003)		1,266,104	1,325,107	(59,003)	
	176,816,678	75,331,281	5,807,426	95,677,971	2,628,094	161,024,033	65,346,062	95,677,971	2,628,094
Employee Benefits	(11,537)	(108,509)	-	96,972	3,824	(11,537)	(33,932)	22,395	22,395
Assets Retirement Obligation Additional Remuneration of Mandatorily Convertible	(67,200)	(49,846)	-	(17,354)	16,651	-	-	-	-
Securities	-	-	-	-	59,062	-	-	-	-
Leasing	(1,323)	(1,849)	-	526	(25)	-	-	-	-
Deferred Income Taxes	1,537,654	1,537,654	-	-	-	-	-	-	-
Investments	-	-	-	-	-	57,749	-	57,749	57,117
Judicial deposits	(536,083)	(536,083)				18,407	18,407	<u>-</u>	
Adjustments to the new accounting practices of 4Q09	921,511	841,367		80,144	79,512	64,619	(15,525)	80,144	79,512
Equity of controlled shareholders				95,758,115	2,707,606				
	-	-	(3,416,404)	3,416,404	-	-	-	-	-
Noncontrolling shareholders' participation - OCI	-	-	(1,118,708)	1,118,708	68,489	-	-	-	-
Redeemable noncontrolling shareholders		1,272,314	(1,272,314)						
Balance on 12/31/09 with the new principles	177,738,189	77,444,962		100,293,227	2,776,095	161,088,652	65,330,537	95,758,115	2,707,606

## 4- Principles and Consolidation Practices

The quarterly condensed consolidated financial statements reflect the balances of assets, liabilities and shareholders' equity at September 30, 2010 and December 31, 2009 and the operations for the quarters ended September 30, 2010 and 2009 of the parent Company and its direct and indirect subsidiaries and shared control. Overseas operations are translated into the reporting currency of financial statements in Brazil and are accounted for under equity, full or proportional consolidation of financial statements.

Vale participation in hydroelectric projects in Brazil is done through consortium contracts under which the Company participates in assets and liabilities of enterprises in proportion to the share holding of the power generated. The Company has no joint liability for any obligation. Since there is no legal entity for the project, there are no stand alone, income tax, net income and equity. Brazilian law clearly states that no separate entity as a result of the consortium contract. Thus, Vale recognizes the proportionate share of costs and undivided interests in assets related to hydroelectric projects.

#### 5 - Acquisitions and Disposals

# a) Fertilizars Business

In line with the strategy of the Company to become a leading global player in the fertilizer business, on May 27, 2010, Vale acquired 58.6% of the equity capital of Vale Fertilizantes S.A. (formely Fosfértil) and the Brazilian fertilizer assets of Bunge Participações e Investimentos S.A. (BPI) for a total of R\$ 8,692,537 in cash. An additional payment was done in July 2010 in the amount of R\$ 102,845 as an add to purchase price of Vale Fosfatados.

Information about the purchase price allocation presented below based on the fair values of identified assets acquired and liabilities assumed is preliminary. Such allocation, currently being performed internally by the Company, will be finalized during future periods, and accordingly, the preliminary purchase price allocation information set forth below is subject to revision, which may be material.

Goodwill	1,351,375
Deferred taxes on the above adjustments	3,225,977
Adjustment to fair value of inventories	(180,761)
Adjustment to fair value of property, plant and equipment	(9,307,406)
Book value of assets acquired and liabilities assumed, net	(4,395,902)
Noncontrolling interest (*)	3,316,930
Purchase price	8,692,537

(\*) Noncontrolling interests consideration is caculated based on the option contract and maket prices for the remaning noncontrolling interest.

As part of this acquisition, on September 29, 2010, the Company exercised an option contract to acquire additional 20.27% stake in Fosfertil, for US\$1.0 billion (equivalent in September 30, 2010 to R\$ 1,753 million). Also, Vale launched a mandatory offer to acquire the 0.19% of the common shares held by the noncontrolling shareholders.

If the acquisition of these assets had been completed on January 1, 2010, our net income would increased by R\$ 80.159 and our net revenues would increase by R\$ 829.010.

The goodwill balance arises primarily due to the synergies between the acquired assets and the potash operations in Taquari-Vassouras, Caranalita, Rio Colorado and Neuquém and phosphates in is Bayóvar I and II, in Peru, and Evate, in Mozambique. The future development of our projects combined with the acquisition of the portfolio of fertilizer assets will allow Vale to be one of the top players in the world fertilizer business.



# b) Other transactions

In September 2010, Vale required 51% state in Sociedade de Desenvolvimento do Corredor Norte S.A. (SDCN) for US\$20 million (equivalent to R\$34 million in September 30, 2010). The SDCN has the concession to create a logistic infrastructure necessary for production flow resulting from the second phase of our Moatize Project.

As part of the Company efforts to meet the future production targets, the Company acquired 51% interest on iron ore concession rights in Simandou South (Zogota), Guinea and iron ore exploration permits in Simandou North. From this amount, R\$ 900,750 is payable immediately and the remaining US\$ 2 billion (equivalent to R\$ 3,388 million in September 30, 2010) upon achievement of specific milestones. This joint venture is also committed to renovate 660 km of the Trans-Guinea railway for passenger transportation and light commercial use.

In July, 2010, Vale concluded the sale of minority stakes in the Bayóvar project in Peru through the newly-formed company MVM Resources International B.V. (MVM). The Company sold 35% of the total capital of MVM to Mosaic for R\$ 682,181 and 25% to Mitsui for R\$ 487,272 Vale retains control of the Bayóvar project, holding 40% stake of the total capital of the newly-formed company. The capital amount invested as at June 30, 2010 was approximately US\$550,000 (equivalent to R\$ 931,810 million in September 30, 2010). The gain on this transaction will be accounted for in equity in accordance with the accounting rules related to the gains/losses when control is retained.

In June, 2010, Vale acquired an additional 24.5% stake in the Belvedere coal project (Belvedere) for R\$ 167,946 from AMCI Investments Pty Ltd (AMCI). As an outcome of this transaction, the Company increased its participation in Belvedere from 51.0% to 75.5%.

In May, 2010, Vale entered into agreement with Oman Oil Company S.A.O.C. (OOC), a company wholly-owned by the Government of the Sultanate of Oman, to sell 30% of Vale Oman Pelletizing Company LLC (VOPC), for US\$ 125 million (equivalent to R\$ 212 million in September 30, 2010). The transaction remains subject to the terms set forth in the definite share purchase agreement to be signed after the fulfillment of precedent conditions.

Vale has entered into negotiations and agreements to sell Kaolin, aluminum and alumina assets. For further details see note 10.

# 6 - Cash and cash equivalents

		Consolidated		Parent Company
	September 30, 2010		September 30, 2010	•
	(unaudited)	December 31, 2009	(unaudited)	December 31, 2009
Cash	1,199,262	1,405,352	30,800	85,693
Short-term investments	15,750,214	11,815,247	4,597,886	1,164,287
	16,949,476	13,220,599	4,628,686	1,249,980

All the above mentioned time deposits represent low risk investments. Part of them is denominated in Brazilian Reais indexed to the CDI rate, and part denominated in US dollars.

#### 7 - Short-Term Investments

		CONSOLIDATED
	SEPTEMBER 30, 2010 (UNAUDITED)	DECEMBER 31, 2009
TIME DEPOSITS (*)	-	6,524,906

(\*) Represent low-risk investments, with redemption date between 91 and 360 days, investments with less time are classified as cash and cash equivalents.

# 8 - Related parties

In the Company's normal course of business, Vale enters into transactions with related parties regarding products and services, leasing of assets, loans under normal market conditions, raw material and rail transport services.



The balances of related parties transactions, and its effects in the quarterly information, can be identified as follows:

The balances of related parties transactions, and its effects	in the quarterly init	ormation, can be ide	nuned as follows	Consolidated
				Assets
		2010 (unaudited)		ecember 31, 2009
	Customers	Related Parties	Customers	Related Parties
Baovale Mineração S.A	3,188	- 240	-	-
Companhia Coreano-Brasileira de Pelotização - KOBRASCO Companhia Hispano-Brasileira de Pelotização - HISPANOBRÁS	324 79,913	210 134	- 29,297	136
Companhia filispano-Brasileira de Pelotização - ITABRASCO	339	134	1,042	130
Korea Nickel Corporation	-	_	18,922	-
MRS Logistica S.A.	829	360	-	-
Samarco Mineração S.A	43,527	6,343	10,298	37,418
Teal Minerals Incorporated	-	79,419	-	140,000
Others	102,996	76,884	32,431	30,185
Total	231,116	163,350	91,990	207,739
Pagistared as a				
Registered as : Current	231,116	162,491	91,990	144,029
Long-term	231,110	859	91,990	63,710
Long tollin	004 440	_	04.000	
	231,116	163,350	91,990	207,739
				Consolidated
				Liabilities
	September 30	2010 (unaudited)	D	ecember 31, 2009
	Suppliers	Related Parties	Suppliers	Related Parties
Baovale Mineração S.A	23,034	- Telated Falties		- Trendicu i di tico
Companhia Coreano-Brasileira de Pelotização - KOBRASCO	82,654	1,069	4,712	1,912
Companhia Hispano-Brasileira de Pelotização - HISPANOBRÁS	71,935	1,102	27,861	1,051
Companhia Ítalo-Brasileira de Pelotização - ITABRASCO	2,724	-	4,783	-
Companhia Nipo-Brasileira de Pelotização - NIBRASCO	115,293	-	8,307	9,518
Minas da Serra Geral	5,378	10,540	8,068	14,236
Mineração Rio do Norte S.A.	13,341	-	25,839	-
MRS Logistica S.A.	218,800	109,355	309,783	109,376
Others	90,460	119	119,496	539
Total	623,619	122,185	508,849	136,632
Current	623,619	12,711	508,849	33,468
Long-term	<u> </u>	109,474	<u> </u>	103,164
	623,619	122,185	508,849	136,632
				Parent Company
	Sentember 30	2010 (unaudited)	n	Asset ecember 31, 2009
	Customers	Related Parties	Customers	Related Parties
ALUNORTE - Alumina do Norte do Brasil S.A.	24,900	48,909	33,071	71,526
Baovale Mineração S.A	6,376	3,323	-	- 1,020
Companhia Portuária Baía de Sepetiba - CPBS	1,867	155,940	-	-
CVRD OVERSEAS Ltd.	1,933,964	146	544,802	174
Ferrovia Centro - Atlântica S.A.	29,117	118,002	59,134	68,075
Companhia Hispano-Brasileira de Pelotização - HISPANOBRÁS	79,325	273	59,555	12
Minerações Brasileiras Reunidas S.A MBR	1,968	551,052	6,033	686,804
MRS Logistica S.A.	1,065	22,317	1,277	6,018
Salobo Metais S.A.	2,585	233,555	3,499	233,555
Samarco Mineração S.A	87,054	167,847	20,596	74,836
Vale International S.A. Vale Manganês S.A.	13,568,126 18,137	1,586,965 182,059	1,672,019 36,022	4,652,712 181,205
Others	154,285	644,373	169,792	227,375
Total	15,908,769	3,714,761	2,605,800	6,202,292
			<u> </u>	, ,
Current Non gurrent	15,908,769	1,558,529	2,605,800	4,359,807
Non-current	-	2,156,232		1,842,485
	15,908,769	3,714,761	2,605,800	6,202,292



Consolidated

Consolidated

Accumulated (unaudited)

ALUNORTE - Alumina do Norte do Brasil S.A. Baovale Mineração S.A Companhia Portuária Baía de Sepetiba - CPBS CVRD OVERSEAS Ltd. Ferrovia Centro - Atlântica S.A. Companhia Coreano-Brasileira de Pelotização - KOBRASCO Companhia Hispano-Brasileira de Pelotização - HISPANOBRÁS Minerações Brasileiras Reunidas S.A. - MBR MRS Logistica S.A. Companhia Nipo-Brasileira de Pelotização - NIBRASCO Salobo Metais S.A. Vale International S.A. Others Total Current Non-current

	Parent Compa						
			Liabilitie				
September 30,	2010 (unaudited)	D	ecember 31, 2009				
Suppliers	Related Parties	Suppliers	Related Parties				
13,208	-	15,732	-				
46,068	-	38,790	-				
218,273	2,522	30,185	2,319				
4	220,799	4	490,955				
15,454	-	14,101	1,583				
165,308	-	9,424	-				
63,979	2,245	56,732	2,140				
26,667	264,044	30,203	87,628				
262,296	-	433,122	-				
214,090	21,203	16,953	21,199				
10,000	-	16,200	-				
3,488	30,330,813	41,740	34,807,832				
82,937	20,235	142,400	39,959				
1,121,772	30,861,861	845,586	35,453,615				
1,121,772	5,760,837	845,586	7,342,680				
<u> </u>	25,101,024		28,110,935				
1,121,772	30,861,861	845,586	35,453,615				

Baovale Mineração S.A.

Companhia Coreano-Brasileira de Pelotização - KOBRASCO

Companhia Hispano-Brasileira de Pelotização - HISPANOBRÁS

Companhia Ítalo-Brasileira de Pelotização - ITABRASCO

Companhia Nipo-Brasileira de Pelotização - NIBRASCO

Log-in S.A.

Mineração Rio do Norte S.A

MRS Logistica S.A.

Samarco Mineração S.A.

Others

onths (unaudited)	Three me				
Financial		ost and expenses	Co	Income	
September 30, 2009	September 30, 2010	September 30, 2009	September 30, 2010	September 30, 2009	September 30, 2010
-	-	4,124	4,524	-	3,199
(148)	186	63,511	64,289	-	-
1,848	(640)	138,579	36,031	17,364	62,463
(1,570)	67	59,915	3,502	-	-
(69)	85	90,242	16,947	-	-
-	-	-	-	-	-
53	94	65,613	30,590	16	11
(26,091)	(3,324)	191,559	154,279	4,060	4,778
(31)	6	-	-	20,868	110,820
1,319	(7,976)	6,649	9,268	1,370	4,005
(24,689)	(11,502)	620,192	319,430	43,678	185,276

Baovale Mineração S.A.

Companhia Coreano-Brasileira de Pelotização - KOBRASCO

Companhia Hispano-Brasileira de Pelotização - HISPANOBRÁS

Companhia Ítalo-Brasileira de Pelotização - ITABRASCO

Companhia Nipo-Brasileira de Pelotização - NIBRASCO

Log-in S.A.

Mineração Rio do Norte S.A

MRS Logistica S.A.

Samarco Mineração S.A.

Usinas Siderúrgicas de Minas Gerais S.A. - USIMINAS (\*)

Others

	Income		Cost and expenses		Financial
September 30, 2010	September 30, 2009	September 30, 2010	September 30, 2009	September 30, 2010	September 30, 2009
7,187	3,054	13,570	13,751	-	-
-	-	82,359	-	259	(786)
187,594	26,136	200,256	19,386	93	(9)
-	-	12,257	11,729	143	(2,236)
-	64	37,145	34,202	195	(521)
7,475	13,945	-	-	(63)	382
28	16	105,059	191,530	(51)	92
12,630	9,336	431,042	388,281	(16,257)	(26,091)
263,381	50,435	-	-	55	(96)
-	108,982	-	-	-	-
4,152	9,031	34,388	32,698	4,550	(180)
482,447	220,999	916,076	691,577	(11,076)	(29,445)



Parent Company Accumulated (unaudited) Income Cost and expenses Financial September 30 September 30 September 30 September 30 2010 2009 2010 2009 2010 2009 ALBRAS - Alumínio Brasileiro S.A 31.877 90.738 ALUNORTE - Alumina do Norte do Brasil S.A 35,849 90,092 95.978 282.188 (7) (20.811)Baovale Mineração S.A. 5.586 5.264 9.046 27.502 Companhia Coreano-Brasileira de Pelotização - KOBRASCO 128.579 371 (1.572)66.031 Companhia Hispano-Brasileira de Pelotização - HISPANOBRÁS 175,229 56,293 280.456 39,475 (8.681) (3,274)Companhia Ítalo-Brasileira de Pelotização - ITABRASCO 14.265 23 883 477 (1,283)Companhia Nipo-Brasileira de Pelotização - NIBRASCO 161.330 69.801 341 57.069 Companhia Portuária Baia de Sepetiba - CPBS 88,673 206,139 (60)(6,609)CVRD Overseas Ltd. 2 276 813 1 859 608 (88.599) 123,717 32,240 6.524 Ferrovia Centro - Atlântica S.A. 45.042 149.916 5.026 3.454 MRS Logistica S.A. 5.761 261,368 663,729 (3,684)Samarco Mineração S.A 221,607 100.870 12 (193)Usinas Siderúrgicas de Minas Gerais S.A. - USIMINAS (\*) 89.381 303 132.207 134,753 Vale Energia S.A. Vale International S.A. 12.608.113 15.029.189 1,149,514 7.863.582 Vale Manganês S.A. 20.044 45.582 (1,440)8,489 Others 1,178 11,587 16,138 9.289 3,192 15,494,842 17.723.684 1,155,600 1.344.067 1.064.005 8.015.832

#### (\*) Sold in April 2009.

Additionally, on September 30, 2010 Vale has outstanding balances with Banco Nacional de Desenvolvimento Social and BNDES Participações S.A. in the amounts of R\$ 3,239,585 and R\$ 1,188,070, respectively, related to loans at market interest rates, maturing up to September, 2029. These operations are booked as "Loans and Financing".

On September 30, 2010, Vale also has short-term investments with Bradesco in the amount of R\$ 17,254.

Remuneration of key management personnel	September 30, 2010 (unaudited)
Short-term benefits to management Other long-term benefits to management	65,439 18,428
Total	83,867

## 9 - Inventories

		Consolidated		Parent Company
	September 30, 2010		September 30, 2010	<u>.                                      </u>
	(unaudited)	December 31, 2009	(unaudited)	December 31, 2009
Finished products				
Nickel (co-products and by-products)	3,290,882	1,885,788	106,848	56,531
Iron ore and pellets	1,334,590	1,324,230	1,133,633	999,797
Manganese and ferroalloys	380,010	289,538	-	-
Fertilizers	335,329	-	15,751	-
Aluminum products (*)	-	251,169	-	1,094
Kaolin (*)	-	73,402	-	-
Coal	165,805	89,187	-	-
Copper concentrate	51,234	60,754	51,234	60,754
Steel products	42,254	24,776	-	· -
Others	204,110	13,528	98,328	29,782
	5,804,214	4,012,372	1,405,794	1,147,958
Spare parts and maintenance supplies	1,969,103	1,900,652	795,686	733,625
	7,773,317	5,913,024	2,201,480	1,881,583

<sup>(\*)</sup> Classified as held for sale in September, 2010 (see note 10).

#### 10 - Assets and liabilities held for sale

#### Aluminium

In connection with our strategy of active portfolio asset management, Vale entered entered in May 2010 into an agreement with Norsk Hydro ASA (Hydro), to sell all our stakes in Albras - Alumínio Brasileiro S.A. (Albras), Alunorte - Alumina do Norte do Brasil S.A. (Alunorte) and Companhia de Alumina do Pará (CAP), 60% of the Paragominas bauxite mine and all our other Brazilian bauxite mineral rights ("Aluminum Business").

For the Vale's interest in Albras, Alunorte and Cap, the Company will receive US\$ 405 million in cash, and net debts assumption in the amount of US\$ 700 million for the Hydro, and 22% of Hydro's share capital. By Vale's interest in Paragominas of 60% and for the mining rights, the Company will receive the amount of US\$ 600 million. The company will sell 40% of Paragominas in two tranches of US\$ 200 million in cash.



The company has assessed that the expected fair value of the transaction is higher than the net asset carrying value and accordingly has maintained the original amounts. Also, because of the significant influence the company will hold on Hydro, aluminum was not considered a discontinued operation.

#### Kaolin

As part of our portfolio management, we have entered into negotiations with the intention to sell our net assets of linked to kaolin activities. In August 2010, we sold part of our Kaolin's assets and measured these remaining assets at fair value less costs to sell and the total loss in operation is being recognized in discontinued operations, net of tax.

As of September 30, 2010, detailed amounts of these assets and liabilities classified as held for sale are as follows:

	Consolidated
Assets held for sale	
Property, plant and equipment	8,091,363
Advances to suppliers - energy	841,590
Inventories	706,064
Recoverable taxes	1,023,853
Other assets	810,907
Total	11,473,777
Liabilities associated with assets held for sale	
Non-controlling interests	3,207,153
Long-term debt	1,222,962
Suppliers	211,484
Other	500,279
Total	5,141,878

# 11-Income Tax and Social Contribution

Income taxes in Brazil comprise federal income tax and social contribution. The statutory composite enacted tax rate applicable in the periods presented is 34%. In other countries where we have operations, we are subject to various tax rates, depending of consolidation.

The amount reported as income tax and social contribution result in the consolidated financial statements is reconciled to the statutory rates, as follows:

				Consolidated		Parent Company
	Three-month	period ended in	•			
		(unaudited)	Accumul	ated (unaudited)	Accumul	ated (unaudited)
	September 30,	September 30,	September 30,	September 30,	September 30,	September 30,
	2010	2009 (I)	2010	2009 (I)	2010	2009 (I)
Income before income tax and social contribution	14,623,676	4,930,296	25,347,769	13,867,749	24,891,688	13,794,484
Results of equity investment and goodwill amortization	56,183	(30,262)	12,015	(93,733)	(5,444,317)	4,076,787
Tax effect on non taxable functional currency	1,327,547	1,457,641	239,747	9,711,291	-	
	16,007,406	6,357,675	25,599,531	23,485,307	19,447,371	17,871,271
Income tax and social contribution at combined tax rates	34%	34%	34%	34%	34%	34%
Federal income tax and social contribution at statutory rates	(5,442,518)	(2,161,610)	(8,703,841)	(7,985,004)	(6,612,106)	(6,076,233)
Adjustments that affects the basis of taxes:						
Income tax benefit from interest on stockholders' equity	363,380	-	1,110,700	-	1,110,700	-
Fiscal incentives	458,601	62,116	968,267	254,806	763,603	168,696
Results of overseas companies taxed by different rates wich difference than the parent						
company rate	765,670	273,062	1,767,644	1,356,309	-	-
Others	(115,386)	(19,086)	(57,918)	235,359	135,638	(257,168)
Income tax and social contribution	(3,970,253)	(1,845,518)	(4,915,148)	(6,138,530)	(4,602,165)	(6,164,705)

 $<sup>\</sup>textbf{(I)} \ period \ adjusted \ by \ new \ CPC's \ accounting \ pronouncements, for \ comparative \ purposes, \ according \ to \ note \ 3.$ 

# 12- Intangibles

		Consolidated		Parent Company
Intangible	September 30, 2010 (unaudited)	December 31, 2009	September 30, 2010 (unaudited)	December 31, 2009
Concession and subsoncession Goodwill on acquisitions Right of use Others	14,461,060 8,614,035 636,757 614,843	14,143,035 7,180,763 654,723 626,057	9,608,674 8,614,035 636,757 11,937	9,460,707 7,180,763 654,723 16,777
	24,326,695	22,604,578	18,871,403	17,312,970



# 13- Property, Plant and Equipment

					Consolidated				Parent Company
	Average		Santombor 20	2010 (unaudited)	December 31,		September 30, 2	010 (upoudited)	December 31,
				to ro (unauditeu)	2009 (I)			oro (unaudited)	2009 (I)
	depreciation		Accumulated				Accumulated		
	rates	Cost	Depreciation	Net	Net	Cost	Depreciation	Net	Net
Lands	-	542,993	-	542,993	477,304	343,226	-	343,226	272,174
Buildings	2%	9,544,846	(1,918,938)	7,625,908	6,062,720	3,397,784	(862,774)	2,535,010	2,331,492
Installations	4%	25,992,095	(8,547,073)	17,445,022	19,340,065	13,821,883	(4,596,178)	9,225,705	9,752,380
Equipment	8%	18,898,334	(7,194,943)	11,703,391	8,918,026	5,415,747	(2,087,453)	3,328,294	3,442,026
Information technology									
equipment	20%	2,564,074	(1,592,685)	971,389	812,992	2,035,700	(1,359,277)	676,423	667,047
Mineral rights	5%	42,167,310	(4,738,732)	37,428,578	23,967,860	3,457,004	(450,382)	3,006,622	1,531,351
Others	7%	16,397,736	(3,447,708)	12,950,028	11,232,093	3,559,658	(1,745,594)	1,814,064	1,548,349
		116,107,388	(27,440,079)	88,667,309	70,811,060	32,031,002	(11,101,658)	20,929,344	19,544,819
Construction in progress		29,019,505		29,019,505	31,684,373	15,161,568		15,161,568	14,337,765
Total		145,126,893	(27,440,079)	117,686,814	102,495,433	47,192,570	(11,101,658)	36,090,912	33,882,584

 $<sup>\</sup>textbf{(I)} \ period \ adjusted \ by \ new \ CPC's \ accounting \ pronouncements, for \ comparative \ purposes, \ according \ to \ note \ 3.$ 

# 14- Loans and Financing

# Current

Trade finance Working capital

	Consolidated
September 30, 2010 (unaudited)	December 31, 2009
765,493	545,851
163,168	100,474
928,661	646,325

Refers to short-term debt denominated in US dollars, with average annual interest rate of 2.16% per year.

# **Non-current**

	CONSOLIDATED				PARENT COMPANY			
	CURRE	IT LIABILITIES	Non current		CURRE	T LIABILITIES	Non current	
	SEPTEMBER 30, 2010 (UNAUDITED)	DECEMBER 31, 2009 (I)	SEPTEMBER 30, 2010 (UNAUDITED)	DECEMBER 31, 2009 (I)	SEPTEMBER 30, 2010 (UNAUDITED)	DECEMBER 31, 2009 (I)	SEPTEMBER 30, 2010 (UNAUDITED)	DECEMBER 31, 2009 (I)
FOREIGN OPERATIONS								
U.S. DOLLARS OTHER CURRENCIES	3,925,647 33,472	2,850,615 50,963	4,559,871 330,079	10,688,409 715,112	212,958 5,512	276,267 5,982	1,685,285 2,715	1,095,104 5,982
U.S. DOLLARS  EURO  EXPORT SECURITIZATION (*)	-	- - 261,173	17,330,998 1,732,801	12,851,649	-	-	1,732,801	-
PERPETUAL NOTES ACCRUED CHARGES	354,242	346,128	132,446	136,120	56,050	6,644	-	-
	4,313,361	3,508,879	24,086,195	24,391,290	274,520	288,893	3,420,801	1,101,086
INDEXED BY TJLP, TR, IGP-M AND CDI BASKET OF CURRENCIES LOANS IN U.S. DOLLARS	164,370 4,812 529	145,231 2,450	6,481,309 133,777 4,577,054	6,233,293 5,104 989,770	108,553 2,386	107,891 2,450	6,091,908 9,277 1,205,601	5,975,944 5,105 989,770
NON-CONVERTIBLE DEBENTURES ACCRUED CHARGES	1,500,000 327,775	1,500,000 154,046	1,210,711	4,512,970	1,500,000 327,773	1,500,000 154,046	4,000,000	4,000,000
	1,997,486	1,801,727	12,402,851	11,741,137	1,938,712	1,764,387	11,306,786	10,970,819
TOTAL	6,310,847	5,310,606	36,489,046	36,132,427	2,213,232	2,053,280	14,727,587	12,071,905

<sup>(</sup>I) PERIOD ADJUSTED BY NEW CPC'S ACCOUNTING PRONOUNCEMENTS, FOR COMPARATIVE PURPOSES, ACCORDING TO NOTE 3.

Long-term portions as of September 30, 2010 matures as follows:

2011
2012
2013
2014
2015 ONWARDS
NO DUE DATE

Cons	CONSOLIDATED		COMPANY
352,922	1%	71,778	1%
2,142,243	6%	465,874	3%
5,712,824	16%	4,470,689	30%
2,033,694	5%	1,520,838	10%
25,537,864	70%	8,198,408	56%
709,499	2%		0%
36,489,046	100%	14,727,587	100%

 $<sup>(^\</sup>star)$  Refers to debt securities collateralized by future receivables arising from certain exports sales.



As of September 30, 2010, annual interest rates on long-term debt were as follows:

	CONSOLIDATED	PARENT COMPANY
UP TO 3%	9,390,488	3,121,353
3,1% TO 5%	3,864,661	1,790,878
5,1% TO 7% (*)	15,294,640	1,223,560
7,1% TO 9% (*)	5,275,723	2,016,824
9,1% TO 11%	4,330,918	4,150,909
OVER 11% (*)	4,504,440	4,637,295
VARIABLE	139,023	<u>-</u> _
	42,799,893	16,940,819

- (\*) Includes Eurobonds. For this operation we have entered into derivative transactions at a cost of 4,71%% per year in US dollars.
- (\*\*) Includes non-convertible debentures and other Brazilian Real denominated debt that bear interest at the Brazilian Interbank Certificate of Deposit (CDI) and Brazilian Government Long-term Interest Rates (TJLP) plus a spread. For these operations we have entered into derivative transactions to mitigate our exposure to the floating rate debt denominated in Brazilian Real, totaling R\$ 11,707,566 of which R\$ 10.720.542 has original interest rate above 7.1% per year. The average cost after taking into account the derivative transactions is 4.43% per year in dollars.

The average cost of all derivative transactions is 4.47% per year in US dollars.

In September 2010, Vale signed an agreement with the Export Import Bank of China and the Bank of China Limited to financing construction of 12 ships, with 400,000 dwt capacities, in the amount of US\$ 1.229 billion. The term for payment is 13 years and Vale will receive the proceeds during the next 3 years, in accordance with the ship's construction schedule.

In September 2010, Vale issued US\$1 billion (equivalent to R\$ 1,694,200) notes due 2020 and US\$ 750 (equivalent to R\$ 1,271,650) notes due 2039. The 2020 notes were sold at a price of 99.030% of the principal amount and will bear a coupon of 4.625% per year, payable semi-annually. The 2039 notes that were sold at a price of 110.872% of the principal amount will be consolidated with and form a single series with Vale Overseas's US\$ 1 billion 6.875% Guaranteed Notes due 2039 issued on November 10, 2009.

In June 2010 we entered into a bilateral pre-export finance agreement in the amount of US\$500 million and final tenor of 10 years.

In March, 2010, we issued EUR750 million (equivalent to R\$ 1,805,700) of 8-year euronotes at a price of 99,564% of the principal amount. These notes will mature in March 2018 and will bear a coupon of 4,375% per year, payable annually.

In January 2010, we redeemed all outstanding export receivables securitization 10-year notes issued in September 2000 at an interest rate of 8.926% per year and the notes issued in July 2003 at an interest rate of 4.43% per year. The outstanding principal amounts of those September 2010 notes were R\$ 48 million and for the July 2013 notes were R\$ 213 million, totaling R\$ 261 million of debt redeemed.

# Guarantee

On September 30, 2010, R\$316,660 (December 31, 2009 - R\$1,310,316) of the total aggregate outstanding debt were secured by receivables. The remain outstanding debt in the amount of R\$42,483,200 (December 31, 2009 - R\$40,132,717) were unsecured.

Our principal covenants require us to maintain certain ratios, such as debt to EBITDA and interest coverage. We have not identified any events of noncompliance as of September 30, 2010.

#### **Credit Lines**

Additionally, Vale has revolving credit lines available under which amounts can be drawn down and repaid at the option of the borrower. On September 30, 2010, the total amount available under revolving credit lines was US\$1,600 million (equivalent to R\$ 2,710,720), of which US\$850 million (equivalent to R\$ 1,440,070) was granted to Vale International and the balance to Vale Inco. As of September 30, 2010, neither Vale International nor Vale Inco had drawn any amounts under these facilities, but US\$111,368 (equivalent to R\$ 188,680) of letters of credit were issued and remained outstanding pursuant Vale Inco's facility.

On October 4, 2010, we entered into agreement with Export Development Canada (EDC), for the financing our capital expenditure program. Pursuant to the agreement, EDC will provide a facility in an amount up to US\$1 billion (equivalent to R\$ 1,694,200 at September 2010). US\$500 will be available for investments in Canada and the remaining US\$500 will be related to existing and future Canadian purchases of goods and services.

In May 2008, Vale entered into framework agreements with the Japan Bank for International Cooperation in the amount of US\$3 billion (equivalent to R\$ 5,082,600 at September 2010) and Nippon Export and Investment Insurance in the amount of US\$2 billion (equivalent to R\$ 3,388,400 at September 2010) for the financing of mining, logistics and power generation



projects. In November, 2009, Vale signed a US\$300 million (equivalent to R\$ 525,150) export facility agreement, through its subsidiary PT International Nickel Indonesia Tbk (PTI), with Japanese financial institutions using credit insurance provided by Nippon Export and Investment Insurance - NEXI, to finance the construction of the Karebbe hydroelectric power plant on the Larona river, island of Sulawesi, Indonesia. Through September 30, 2010, PT International had drawn down US\$150 million (equivalent to R\$ 261,180) on this facility.

In 2008, we established a credit line for R\$7.3 billion, with Banco Nacional de Desenvolvimento Econômico e Social - BNDES (the Brazilian National Development Bank) to support our investment program. Up to September 30, 2010, Vale had drawn the amount of R\$ 1,869,930 under this facility.

#### 15- Provisions and Commitments

Vale and its subsidiaries are parties to labor, civil, tax and other suits underway and which are being contested both administratively and in court, which, when applicable, are backed by judicial deposits. Provisions for losses are estimated and recorded by Management based on the opinion of the Legal Department and its external legal counsels.

In addition to the provisions recorded, there are other contingent liabilities, split between taxes, labor and civil claims, estimated as possible losses in the amount of R\$ 9,098,011 in the Consolidated (R\$ 3,821,057 in the parent Company).

# **Provisions of Contingencies**

Provisions, considered by Management and its legal counsel are sufficient to cover probable losses from, are detailed as follows:

		CONSOLIDATED		PARENT COMPANY
	<b>SEPTEMBER 30, 2010</b>		SEPTEMBER 30, 2010	
	(UNAUDITED)	<b>DECEMBER 31, 2009</b>	(UNAUDITED)	<b>DECEMBER 31, 2009</b>
TAX CONTINGENCIES	1,682,877	1,932,701	627,477	1,171,861
CIVIL CONTINGENCIES	904,163	934,609	657,842	539,429
LABOR CONTINGENCIES	1,117,022	1,273,181	898,358	993,335
ENVIRONMENTAL CONTINGENCIES	56,834	61,126	29,011	25,935
TOTAL ACCRUED LIABILITIES	3,760,896	4,201,617	2,212,688	2,730,560
	SEPTEMBER 30, 2010 (UNAUDITED)	DECEMBER 31, 2009	SEPTEMBER 30, 2010 (UNAUDITED)	DECEMBER 31, 2009
BALANCE AT THE BEGINNING OF				
THE PERIOD	4,201,617	4,053,294	2,730,560	2,592,278
PROVISIONS, NET OF REVERSALS	(417,527)	535,621	(327,701)	191,536
SETTLEMENTS	(227,005)	(377,380)	(226,324)	(237,103)
MONETARY VARIANCE	203,811	(9,918)	36,153	183,849
BALANCE AT THE END OF PERIOD	3,760,896	4,201,617	2,212,688	2,730,560

# I) Tax Contingencies:

Main tax causes refer substantially to discussions about the calculation basis of the Financial Compensation by Exploration of Mineral Resources (CFEM) and on denials of applications for compensation claims in the settlement of federal taxes. Others refer to collections of Additional Compensation Labor Ports (AITP) and questions about the location for Tax Services (ISS) incidence.

In 2009, accrued values related to discussion of compensation for losses and negative basis of social contribution above 30% were wrote down, due to withdrawal of the action and therefore ended the process with release of funds deposited in escrow in favor of the Union.

# II) Civil Contingencies:

The civil lawsuits are mainly related to claims made against the Company by contractors in connection with losses allegedly incurred by them as a result of several economic plans, accidents and return of land.

# **III)** Labor Contingencies:

Labor and social security contingencies – it refers mainly to claims for (a) payment of time spent traveling from their residences to the work-place, (b) additional health and safety related payments, and (c) disputes about the amount of indemnities paid upon dismissal and one-third extra holiday pay.

In addition to those provisions, there are judicial deposits that in September 30, 2010 totaled R\$ 2,930,331 (R\$ 3,108,522 at December 31, 2009) in Consolidated and R\$ 2,065,269 (R\$ 2,433,036 at December 31, 2009) in the parent Company.



#### Other commitments

In connection with a tax-advantaged lease financing arrangement sponsored by the French Government, Vale provided certain guarantees on December 30, 2004 on behalf of Vale New Caledonia S.A.S. (VNC) pursuant to which was guaranteed payments due from VNC of up to a maximum amount of US\$100 ("Maximum Amount") in connection with an indemnity. This guarantee was provided to BNP Paribas for the benefit of the tax investors of GniFi, the special purpose vehicle which owns a portion of the assets in our nickel cobalt processing plant in New Caledonia ("Girardin Assets"). The Company also provided an additional guarantee covering the payments due from VNC of (a) amounts exceeding the Maximum Amount in connection with the indemnity and (b) certain other amounts payable by VNC under a lease agreement covering the Girardin Assets. This guarantee was provided to BNP Paribas for the benefit of GniFi.

Another commitment incorporated in the tax-advantaged lease financing arrangement was that the Girardin Assets would be substantially complete by December 31, 2009. In light of the delay in the start up of VNC processing facilities the December 31, 2009 substantially complete date was not met. Management proposed an extension to the substantially complete date from December 31, 2009 to December 31, 2010. Both the French government authorities and the tax investors have agreed to this extension. The French tax authorities issued their signed extension on March 12, 2010. Accordingly the benefits of the financing structure are fully expected to be maintained and Vale anticipates that there will be no recapture of the tax advantages provided under this financing structure.

In 2009, two new bank guarantees totaling US\$59 (€43) as at September 30, 2010 were established by Vale on behalf of VNC in favor of the South Province of New Caledonia in order to guarantee the performance of VNC with respect to certain environmental obligations in relation to the metallurgical plant and the Kwe West residue storage facility.

Sumic Nickel Netherlands B.V. ("Sumic"), a 21% stockholder of VNC, has a put option to sell to us 25%, 50%, or 100% of the shares they own of VNC. The put option can be exercised if the defined cost of the initial nickel-cobalt development project, as measured by funding provided to VNC, in natural currencies and converted to U.S. dollars at specified rates of exchange, in the form of Girardin funding, shareholder loans and equity contributions by shareholders to VNC, exceeded US\$4.2 billion and an agreement cannot be reached on how to proceed with the project. On February 15, 2010, Vale has formally amended the agreement with Sumic to increase the threshold to approximately US\$4.6 billion at specified rates of exchange. On May 27, 2010 the threshold was reached and we are currently discussing with Sumic an extension of the put option date into the first half of 2011.

Vale provided a guarantee covering certain termination payments due from VNC to the supplier under an electricity supply agreement ("ESA") entered into in October 2004 for the VNC project. The amount of the termination payments guaranteed depends upon a number of factors, including whether any termination of the ESA is a result of a default by VNC and the date on which an early termination of the ESA were to occur. During the first quarter of 2010 the supply of electricity under the ESA to the project began, and the guaranteed amount now decreases over the life of the ESA from its maximum amount. As at September 30, 2010 the guarantee was US\$176 million (€ 131 million).

In February 2009, Vale and its subsidiary, Vale Newfoundland and Labrador Limited ("VNL"), entered into a fourth amendment to the Voisey's Bay Development agreement with the Government of Newfoundland and Labrador, Canada, that permitted VNL to ship up to 55,000 metric tones of nickel concentrate from the Voisey's Bay area mines. As part of the agreement, VNL agreed to provide the Government of Newfoundland and Labrador financial assurance in the form of letters of credit each in the amount of US\$16 million (CAD\$16 million) for each shipment of nickel concentrate shipped out of the province from January 1, 2009 to August 31, 2009. The amount of this financial assurance was US\$110 million (CAD\$11 million) based on seven shipments of nickel concentrate and as of June 30, 2010, US\$11 million (CAD\$11 million) remains outstanding.

As at September 30, 2010, there was an additional US\$111 million in letters of credit issued and outstanding pursuant to Vale's syndicate revolving credit facility, as well as an additional US\$41 million of letters of credit and US\$48 million in bank guarantees that were issued and outstanding. These are associated with environmental reclamation and other operating associated items such as insurance, electricity commitments and import and export duties.

In September and April 2010 we paid remuneration on these debentures of R\$8.330 and R\$8.658, respectively. During 2010, we paid a total of R\$16.988.



Consolidated

Accumulated (unaudited)

## 16- Provision for Asset Retirement Obligations

		Consolidated		Parent Company
	September 30, 2010 (unaudited)	December 31, 2009 (I)	September 30, 2010 (unaudited)	December 31, 2009 (I)
Provisions in the beginning of year	2,273,670	2,109,697	895,579	891,450
Accretion expense	38,756	136,210	30,291	90,407
Liabilities settled in the current period	(4,216)	(85,842)	(3,380)	(74,419)
Revisions in estimated cash flows (*)	(17,953)	38,632	(23,868)	(61,916)
Cumulative translation adjustment	(25,520)	(110,897)	-	=
Provisions in the end of year	2,264,737	2,087,800	898,622	845,522
Current	137,659	157,048	101,212	121,485
Non-current	2,127,078	1,930,752	797,410	724,037
	2,264,737	2,087,800	898,622	845,522

A - - - - 11 d - 4 - d

#### 17- Pension Conts

Previously disclosed in our financial statements closing on 2009, hoping to contribute in fiscal year 2010 for pension and other benefits from the R\$ 521,526 in consolidated and R\$ 209,851 in the Parent Company. Until September 30, 2010 such contributions totaled R\$ 323,508 in consolidated and R\$ 174,477 in the Parent Company. Do not expect significant changes in our preliminary estimate.

Service cost - benefits earned during the period Interest cost on projected benefit obligation Expected return on assets
Amortization of initial transitory obligation
Net periodic pension cost

Three-month period ended in (unaudited)						
	Sep	tember 30, 2010		Sep	tember 30, 2009	
Overfunded pension	Underfunded pension	Underfunded other benefits	Overfunded pension	Underfunded pension	Underfunded other benefits	
2,139	33,225	13,086	5,354	20,018	6,386	
178,524	160,616	45,661	153,518	117,704	39,023	
(275,291)	(142,817)	-	(211,488)	(85,953)	(1,820)	
(1,310)	21,805	(14,898)	6,786	7,279	(7,227)	
(95,938)	72,829	43,849	(45,830)	59,048	36,362	

Service cost - benefits earned during the period Interest cost on projected benefit obligation Expected return on assets Amortization of initial transitory obligation **Net periodic pension cost** 

	Sep	tember 30, 2010		Sep	tember 30, 2009
Overfunded pension	Underfunded pension	Underfunded other benefits	Overfunded pension	Underfunded pension	Underfunded other benefits
2,185	91,669	34,819	14,279	67,003	25,017
430,617	480,189	131,123	409,382	359,037	127,070
(694,968)	(433,872)	-	(563,967)	(281,583)	(1,820)
(1,310)	21,805	(14,898)	18,095	27,748	(35,082)
(263,476)	159,791	151,044	(122,211)	172,205	115,185

# 18- Long-term Incentive Compensation Plan

Under the terms of the long-term incentive compensation plan, the participants, restricted to certain executives, may elect to allocate part of their annual bonus to the plan. The allocation is applied to purchase preferred shares of Vale, through a predefined financial institution, at market conditions and with no benefit provided by Vale.

The shares purchased by each executive are unrestricted and may, at the participant's discretion, be sold at any time. However, the shares must be held for a three-year period and the executive must be continually employed by Vale during that period. The participant then becomes entitled to receive from Vale a cash payment equivalent to the total amount of shares held, based on the market rates. The total shares linked to the plan at September 30, 2010 and December 31, 2009, is 2,896,038 and 1,809,117, respectively.

Additionally, as a long-term incentive certain eligible executives have the opportunity to receive at the end of the triennial cycle a certain number of shares at market rates, based on an evaluation of their career and performance factors measured as an indicator of total return to stockholders.

We account for the compensation cost provided to our executives under this long-term incentive compensation plan, following the requirements "Comitê de Pronunciamentos Contábeis – CPC 10 Pagamentos Baseados em ações". Liabilities are measured at each reporting date at fair value, based on market rates. Compensation costs incurred are recognized, over the defined three-year vesting period. At September 30, 2010 and December 31, 2009, we recognized a liability of R\$159,465 and R\$ 124,517, respectively, through the Statement of Income.

# 19 Stockholders' equity

<sup>(</sup>I) period adjusted by new CPC's accounting pronouncements, for comparative purposes, according to note 3.

<sup>(\*)</sup> Includes R\$79,999 related to the purchase of Vale Fertilizantes S.A. and Vale Fosfatados S.A.



Amount (thousands of rosis)

#### Capital

Each holder of common and preferred class A stock is entitled to one vote for each share on all matters brought before stockholders' meetings, except for the election of the Board of Directors, which is restricted to the holders of common stock. The Brazilian Government holds twelve preferred special shares which confer permanent veto rights over certain matters.

Both common and preferred stockholders are entitled to receive a mandatory minimum dividend of 25% of annual adjusted net income under Brazilian GAAP, once declared at the annual stockholders' meeting. In the case of preferred stockholders, this dividend cannot be less than 6% of the preferred capital as stated in the statutory accounting records or, if greater, 3% of the Brazilian GAAP equity value per share.

In October, 2010, the Board of Directors approved the following proposals: (i) payment of the second tranche of the minimum dividend of US\$1.250 billion (equivalent to R\$ 2,118,750 in September 30, 2010), (ii) payment of an additional dividend of US\$500 (equivalent to R\$ 1,058,875 in September 30, 2010). The payments will be made on October 29, 2010.

In April, 2010, the Company paid its stockholders the amount of R\$ 2,198,000 in the form of interest on stockholders' equity, correspondent to R\$ 0,421660513 per share.

The members of the Board of Directors and the Executive Board together own 297,295 common shares and 1,145,337 preferred shares.

The Board of Directors has the power, without requiring an amendment to the bylaws, to allow the issue of new shares (authorized capital) including through the capitalization of profits and reserves up to the authorized limit of 3,600,000,000 common shares and 7,200,000,000 preferred shares without par value.

#### **Funds linked to Future Mandatory Conversion into Shares**

The outstanding issued mandatory convertible notes on September 30, 2010 is as follows:

		Date	Amount		
Headings	Emission	Expiration	Gross	Net of charges	Coupon
Tranches VALE and VALE P - 2012	July/2009	June/2012	1,858	1,523	6,75% a.a.

The notes pay a coupon quarterly and are entitled to an additional remuneration equivalent to the cash distribution paid to ADS holders. These notes were classified as a capital instrument, mainly due to the fact that neither the Company nor the holders have the option to settle the operation, whether fully or partially, with cash, and the conversion is mandatory; consequently, they were recognized as a specific component of shareholders' equity, net of financial charges.

The funds linked to future mandatory conversion, net of charges are equivalent to the maximum of common shares and preferred shares, as follows. All the shares are currently held in treasury.

illousalius of reals)	Aillouitt (t	ii aiiiouiii oi siiaies	Maxillul	
Preferred	Common	Preferred	Common	Headings
1,050	473	47,284,800	18,415,859	Tranches VALE and VALE P - 2012

In June 2010, the notes series Rio and Rio P were converted into ADS and represent an aggregate of 49,305,205 common shares and 26,130,033 preferred class A shares respectively. The conversion was made using 75,435,238 treasury stocks held by the Company. The difference between the conversion amount and the treasury stocks book value of R\$ 2,027,981 was accounted for in additional paid-in capital in the stockholder's equity.

In April, 2010, we paid to holders of mandatorily convertible notes additional interest: series RIO and RIO P, R\$ 0.722861 and R\$0.857938 per note, respectively and series VALE-2012 and VALE.P-2012, R\$1.042411 and R\$ 1.205663 per note, respectively.

# **Treasury Stock**

On September 23, 2010, The Board of Directors approved a share buy-back program. The shares are to be held in treasury for subsequent sale or cancellation, amounting up to US\$2 billion and involving up to 64,810,513 common shares and up to 98,367,748 preferred shares. The share buy-back program was completely executed in October, 2010.



As of September 30, 2010 we had acquired 108,299,565 shares in the amount of R\$ 2,921,658, as follows.

Classes			Qua	entity of shares		Unit acquisit	tion cost	Average qu	oted market price
	September			December 31,	•			September	December
	30, 2010	Increase	Decrease	2009	Average	Low (*)	High	30, 2010	31, 2009
Preferred	72,577,171	21,125,300	(26,130,033)	77,581,904	30.03	1.17	46.50	42.02	33.22
Common	35,722,394	10,029,700	(49,305,205)	74,997,899	20.77	1.67	52.96	47.84	38.23
	108,299,565	31,155,000	(75,435,238)	152,579,803					

<sup>(\*)</sup> original value before splits of shares in the amount of R\$ 14.02 for preferred shares and R\$ 20.07 for common shares.



# 20- Basic and diluted earnings per share

Basic and diluted earnings per share amounts have been calculated as follows:

basic and unded earnings per share amounts have been calcu	lated as follows.			Consolidated	
	Three-month	period ended in (unaudited)	Nine-month period ended in (unaudited)		
	September 30, 2010	September 30,	September 30, 2010	September 30,	
	(unaudited)	2009 (I)	(unaudited)	2009 (I)	
Net income from continuing operations attributable to the Company's stockholders	10,539,078	2,986,829	20,289,523	7,629,779	
Discontinued operations, net of tax	14,610		(221,708)	- 1,020,110	
Net income attributable to the Company's stockholders	10,553,688	2,986,829	20,067,815	7,629,779	
Basic and diluted earnings per share					
Income available to preferred stockholders	4,054,478	1,130,628	7,720,605	2,888,161	
Income available to common stockholders	6,369,677	1,771,261	12,097,736	4,524,641	
Income available to convertible notes linked to preferred shares	93,225	43,189	179,547	110,325	
Income available to convertible notes linked to common shares Weighted average number of shares outstanding	36,308	41,751	69,927	106,652	
(thousands of shares) - preferred shares	2,056,473	2,030,727	2,043,102	2,030,727	
Weighted average number of shares outstanding	0.000.705	0.404.700	0.004.005	0.404.700	
(thousands of shares) - common shares	3,230,765	3,181,709	3,204,885	3,181,709	
Treasury preferred shares linked to mandatorily convertible notes	47,285	77,580	47,285	77,580	
Treasury common shares linked to mandatorily convertible notes  Total	18,416 <b>5,352,939</b>	74,998 <b>5,365,014</b>	18,416 <b>5,313,688</b>	74,998 <b>5,365,014</b>	
lotai	5,352,939	5,365,014	5,313,000	5,365,014	
Earnings per preferred share	1.97	0.56	3.78	1.42	
Earnings per common share	1.97	0.56	3.78	1.42	
Earnings per convertible notes linked to preferred share (*)	1.97	0.56	3.78	1.42	
Earnings per convertible notes linked to common share (*)	1.97	0.56	3.78	1.42	
Continuous operations					
Earnings per preferred share	1.97	-	3.82	=	
Earnings per common share	1.97	-	3.82	-	
Earnings per convertible notes linked to preferred share (*)	1.97	=	3.82	-	
Earnings per convertible notes linked to common share (*)	1.97	-	3.82	-	
Discontinued operations					
Earnings per preferred share	-	-	(0.04)	-	
Earnings per common share	-	-	(0.04)	-	
Earnings per convertible notes linked to preferred share (*)	-	-	(0.04)	-	
Earnings per convertible notes linked to common share (*)	-	-	(0.04)	-	

<sup>(\*)</sup> Basic earnings per share only, as dilution assumes conversion

If the conversion of the convertible notes had been included in the calculation of diluted earnings per share they would have generated the following dilutive effect as shown below:

				Consolidated
	Three-mont	th period ended in (unaudited)	Nine-mont	h period ended in (unaudited)
	September 30, 2010 (unaudited)	September 30, 2009	September 30, 2010 (unaudited)	September 30, 2009
Income available to preferred stockholders Income available to common stockholders Weighted average number of shares outstanding	4,147,704 6,405,984	1,173,817 1,813,012	7,894,908 12,172,907	2,998,486 4,631,293
(thousands of shares) - preferred shares Weighted average number of shares outstanding	2,103,758	2,108,534	2,090,387	2,108,307
(thousands of shares) - common shares Earnings per preferred share Earnings per common share	3,249,181 1.97 1.97	3,256,725 0.56 0.56	3,223,101 3.78 3.78	3,256,707 1.42 1.42
Continuous operations			55	
Earnings per preferred share Earnings per common share	1.97 1.97	-	3.82 3.82	-
Discontinued operations Earnings per preferred share Earnings per common share	-	:	(0.04) (0.04)	:



#### 21- Segment and geographical information

Vale adopts for interim reporting of our consolidated operating segments, the accounting standard CPC 22 that introduced the concept of "chief operation decision maker" on the information reported by segment, for which financial information should be presented in the internal databases used by decision makers to evaluate performance of the segments and decide how to allocate resources to segments considering the new segment acquired, fertilizer, and the related reorganization occurred the operating segments are: 1) Bulk materials represented by Iron or, Pellets, Manganese ore and ferroalloys, Coal; 2) Base Metals represented by Nickel, Aluminum and Copper, 3) Fertilizers; and 4) Logistics services. The information was analyzed by segment as follows:

#### Results by segment - before eliminations (aggregated)

												Thr	ee-month period er	ided in (unaudited)
							September 30, 2010	-					Sep	tember 30, 2009 (I)
	Bulk Materials	Basic Metals	Fertilizers	Logistic	Others	Elimination	Consolidated	Bulk Materials	Basic Metals	Fertilizers	Logistic	Others	Elimination	Consolidated
RESULTS														
Gross revenues - Foreign	33,532,895	4,041,052	23,919	-	267,986	(16,055,557)	21,810,295	12,759,088	4,102,729	-	37,205	170,576	(5,687,472)	11,382,126
Gross revenues - Domestic	2,679,016	416,785	1,468,547	1,140,634	317,637	(1,456,682)	4,565,937	1,109,014	478,700	218,833	900,815	117,616	(624,655)	2,200,323
Cost and expenses	(21,439,347)	(3,716,205)	(1,434,843)	(836,840)	(615,349)	17,512,239	(10,530,345)	(9,038,189)	(3,926,169)	(66,641)	(588,409)	(246,082)	6,312,127	(7,553,363)
Depreciation, depletion and amortization	(648,443)	(416,209)	(83,239)	(68,562)	(14,300)	-	(1,230,753)	(577,854)	(735,787)	(32,218)	(92,482)	(9,447)	-	(1,447,788)
Operating income	14,124,121	325,423	(25,616)	235,232	(44,026)	-	14,615,134	4,252,059	(80,527)	119,974	257,129	32,663	-	4,581,298
Resultado Financeiro	1,596,420	(318,435)	29,968	(5,734)	(1,237,494)	-	64,725	318,009	(34,058)	-	(23,294)	(70,476)	-	190,181
Gain on sale of assets	-	-	-	-	-	-	-	-	17,656	-	-	110,899	-	128,555
Equity in results of affiliates and joint ventures and														
change in provision for losses on equity investments	18,642	19,412	-	-	(94,237)	-	(56,183)	99,886	-	-	-	(69,624)	-	30,262
Income taxes	(4,035,274)	(44,747)	(11,637)	(23,609)	145,014	-	(3,970,253)	(1,836,635)	29,401	-	(40,276)	1,992	-	(1,845,518)
Discontinued operations, net of tax	-	14,610	-	-	-	-	14,610	-	-	-	-	-	-	-
Net income (loss) attributable to noncontrolling interests	(32,459)	(83,752)			1,866		(114,345)	12,085	(94,129)			(15,905)		(97,949)
Net income attributable to Company's stockholders	11,671,450	(87,489)	(7,285)	205,889	(1,228,877)		10,553,688	2,845,404	(161,657)	119,974	193,559	(10,451)	-	2,986,829
Sales classified by geographic destination: Foreign market														
America, except United States	786,493	682,371	23,919	-	-	(447,038)	1,045,745	467,840	458,141	-	-	-	(251,136)	674,845
United States	76,733	283,348	-	-	267,986	4,618	632,685	20,512	478,279	-	-	135,771	(17,154)	617,408
Europe	6,913,540	1,131,190	-	-	-	(3,516,096)	4,528,634	3,636,424	1,696,809	-	-	1,807	(2,993,088)	2,341,952
Middle East/Africa/Oceania	1,767,987	47,298	-	-	-	(724,089)	1,091,196	417,546	99,251	-	-	-	(189,585)	327,212
Japan	4,161,422	638,413	-	-	-	(1,824,472)	2,975,363	1,237,234	528,353	-	-	-	(493,160)	1,272,427
China	16,608,222	368,244	-	-	-	(7,839,804)	9,136,662	5,718,142	371,525	-	37,205	-	(1,334,053)	4,792,819
Asia, other than Japan and China	3,218,498	890,188				(1,708,676)	2,400,010	1,261,390	470,371	-		32,998	(409,296)	1,355,463
	33,532,895	4,041,052	23,919	-	267,986	(16,055,557)	21,810,295	12,759,088	4,102,729	-	37,205	170,576	(5,687,472)	11,382,126
Domestic market	2,679,016	416,785	1,468,547	1,140,634	317,637	(1,456,682)	4,565,937	1,109,014	478,700	218,833	900,815	117,616	(624,655)	2,200,323
Total	36,211,911	4,457,837	1,492,466	1,140,634	585,623	(17,512,239)	26,376,232	13,868,102	4,581,429	218,833	938,020	288,192	(6,312,127)	13,582,449
Property, plant and equipment, intangible e biological assets	56,360,632	56,088,732	15,792,346	5,864,866	8,168,188	-	142,274,764	38,449,709	62,688,228	2,555,221	9,886,886	8,610,812	-	122,190,856
Investment	718,610	42,126		217,732	3,721,421		4,699,889	427,554	75,674	<u>-</u>	217,713	3,798,239	<u> </u>	4,519,180
	57,079,242	56,130,858	15,792,346	6,082,598	11,889,609		146,974,653	38,877,263	62,763,902	2,555,221	10,104,599	12,409,051		126,710,036

<sup>(</sup>I) period adjusted by new CPC's accounting pronouncements, for comparative purposes, according to note 3.



# Results by segment - before eliminations (aggregated)

Six-month period ended (unaudited) September 30, 2010 September 30, 2009 (I) Fertilizers Others Elimination **Bulk Materials** Basic Metals Fertilizers Logistic Others Elimination Consolidated **Bulk Materials** Basic Metals Logistic Consolidated **RESULTS** (32,805,95 Gross revenues - Foreign 68,714,189 11,569,390 23,919 754,447 48,276,499 96,532,494 38,172,762 12,366,345 71.398 448,209 (18,873,273) 32,185,441 6,423,665 (3.204.858) 17.141.295 621.166 (1,633,339) 5.579.016 Gross revenues - Domestic 1,157,206 1,964,254 690.969 10.110.059 2.555.729 1.355.642 2.396.213 283,605 36.010.808 (46,277,640) (10,695,101) (1.891.123) (1.550.835) (26.792.083) (51.195.974) (27.827.862) (12.356.948) (208.810) (1.723.004) (1.251.004) 20.506.612 (22.861.016) Cost and expenses (3,997,975) Depreciation, depletion and amortization (1,930,869) (1,630,170) (126,305) (27,388)(3,946,919) (7,661,651) (1,522,653) (2,140,884) (37,794)(266,679) (29,965) (132,807) Operating income 26,929,345 401,325 (29,255) 27,647,556 54,816,164 11,377,976 (775,845) 374,562 477,928 (549,155) 10,905,466 Financial income 114,299 (1,154,169) 32,193 (1,243,655) (2,287,772) (4,539,104) 2,982,360 (287,664) (84,719) (165,704) 2,444,273 Gain on sale of investments 25.564 398.713 424,277 Equity in results of affiliates and joint ventures and change in provision for losses on equity investments 5.456 20.112 (37,252)(12.015)(23,699)84.743 (176) 3.749 5.417 93.733 416,058 (93,752) (6,138,530) Income taxes (5,103,958) 219,358 (2,832)27,383 (4,915,148) (9,775,197) (6,427,409) (33,427)Discontinued operation, net of tax (221,708) (221,708) (443,416) Net income (loss) attributable to noncontrolling interests (34,883) (110,076) (99,457) (99,440) 1,861 (143,098) (286, 196)28,819 (28,802)Net income attributable to the Company's 21,910,259 (1,384,470) 20,067,815 8,046,489 (721,520) 374,562 (372,958) 7,629,779 Sales classified by geographic destination: Foreign market United States 1.881.679 1.782.064 23.919 25.298 (1.197.407) 2.536.057 5.051.610 742.185 2.190.244 (903.919) 2.028.510 Europe 884,533 1,453,023 1,837,799 128,914 712,986 (66,267) 1,660,166 3,320,332 76,855 412.798 (104,877) Middle East/Africa/Oceania 17.051.303 3,772,059 (9.336.603) 11.502.922 23.005.844 9.312.097 3,975,024 2 413 (7,614,676) 5.674.858 16.163 3,727,375 258,093 (1,372,421) 2,613,047 5,226,094 1,692,428 481,827 (1,023,587) 1,150,668 Japan China 8,652,222 1,724,260 (3,931,986) 6,444,496 12,888,992 3,374,351 1,224,837 (1,418,176) 3,181,012 (14,026,93 Asia, other than Japan and China 31,249,204 1,042,083 18,264,356 36,528,712 19,562,148 1,385,148 71,398 (6,338,164) 14,680,530 (29,931,61 62,690,697 9,463,092 23,919 754,447 43,021,044 86,021,584 34,760,064 10,710,103 71,398 415,211 (17,403,399) 28,553,377 (32,805,95 48,276,499 38,172,762 12,366,345 (18,873,273) Domestic market 68,714,189 11,569,390 23,919 754,447 96,532,494 448,209 32,185,441 71,398 (62,737,56 47,838 1,508,894 (36,276,672) 60,738,818 131.404.886 21,032,482 91,297,543 182,554,078 72,932,826 23,076,448 142,796 863,420 Total Property, plant and equipment, intangible e biological 56.360.632 56,088,732 8,168,188 142.274.764 278.684.662 38.449.709 62.688.228 2,555,221 9.886.886 8.610.812 122.190.856 Investments 718,610 42,126 3,721,421 4,699,889 9,182,046 427,554 75,674 217,713 3,798,239 4,519,180 12.409.051 57,079,242 56,130,858 15,792,346 11,889,609 287,866,708 38,877,263 62,763,902 2,555,221 10,104,599 126,710,036

<sup>(</sup>I) period adjusted by new CPC's accounting pronouncements, for comparative purposes, according to note 3.

# 22- Other expenses

The income statement line "Other operating expenses" totaled R\$2,643,524 for the nine month period ended September 30, 2010, mostly due to pre operational expenses, loss of materials and idle capacity and stoppage operations expenses which comprised R\$310,590, R\$186,991 and R\$844,306 respectively.

#### 23- Derivatives Financial Instruments

# a) Risk Management Policy

Vale has developed its risk management strategy in order to provide an integrated approach of the risks the Company is exposed to. To do that, we evaluate not only the impact of market risk factors in the business results (market risk), but also the risk arising from third party obligations with Vale (credit risk) and those risks inherent in Vale's operational processes (operational risk).

The enterprise wide risk Management approach, that encompasses all kinds of risk, as well as the relations between the several market risk factors (correlations), aims to assess the impact that such events would bring considering the natural hedges presented in the company's portfolio. Therefore, when assessing the risk associated with Vale's business, one can observe the positive effect due to the mix of products and currencies in Vale's portfolio. This diversification implies in a natural reduction of the overall risk of the company. Any risk mitigation strategy, whenever necessary, will be implemented if it contributes significantly for the reduction on the volatility on Vale's cash flows bringing the risk of the company to an acceptable level.

Vale considers that the effective management of risk is a key objective to support its growth strategy and financial flexibility. The risk reduction on Vale's future cash flow contributes to a better perception of the company's credit quality, improving its ability to access different markets and reducing the financing costs. Therefore, the board of directors has established an enterprise-wide risk Management policy and a risk Management committee.

The risk management policy determines that Vale should evaluate regularly its cash flow risks as well as risk mitigation strategies. As previously stated, whenever considered necessary, these mitigation strategies should be put in place with the objective of reducing the risks regarding the obligations assumed by the Company, both with third parties and its shareholders.

The executive board is responsible for the evaluation and approval of the risk mitigation strategies recommended by the risk Management committee. The committee is responsible for overseeing and reviewing our risk Management principles and risk Management instruments, besides reporting periodically to the executive board regarding the Management process and risk monitoring, including the main risks Vale is exposed to and their impact on Vale's cash flow.

The risk management policy and procedures, that complement the risk management governance model, require the diversification of operations and counterparties and prohibit speculative transactions with derivatives.

Besides the risk management governance model, Vale has in place a well defined corporate governance structure with well defined roles and responsibilities. The recommendation and execution of derivative transactions are implemented by different and independent areas. It is the responsibility of the risk management department to define and propose to the risk management committee market risk mitigation strategies consistent with Vale and it's wholly owned subsidiaries corporate strategy. It is the responsibility of the finance department to execute the risk mitigation strategies through the use of derivatives. The independence of the areas guarantees an effective control on these operations.

The monitoring and monthly evaluations of the consolidated risk exposure allow us to evaluate the financial results and the impact on Vale's cash flow, as well as guarantee that the initial goals will be achieved. The fair value measurements of the trades are reported weekly to Management.

All derivative trades were recognized in our balance sheet at fair value and their respective gains or losses were recognized according to the current accounting standard.

Considering the nature of Vale's business and operations, the main market risk factors which the Company is exposed are:

- Interest rates:
- Foreign exchange;
- · Products prices;
- Input and other costs.

# b) Fair value computation methodology

Well-known market participants' valuation methodologies were used to compute the fair value of the financial instruments. These instruments were evaluated computing their present values considering market curves that impact the instrument on the valuation date. The curves and prices used in the pricing for each group of instruments are detailed in the topic "market curves".

The pricing method considered in the case of European options is the Black & Scholes model, which is widely used among derivatives market participants for the option pricing. In this model, the derivative fair value is a function of the volatility, spot price of the underlying asset, the strike price, the risk free rate and the time to maturity. In the case of options where the financial result is

a function of the average of the underlying price for a certain period of the time, called Asian options, we use the Turnbull & Wakeman model, also widely used to price this type of instrument. Besides the parameters used on the Black & Scholes model it is considered in this model the price averaging period.

In the case of swaps, the long and short legs' present values are estimated discounting their cash flows using the interest rate of the currency in which they are denominated. The difference between the present values of the long leg and short leg of the swap is the fair value.

In the case of swaps linked to TJLP, the fair value calculation considers constant the TJLP rate, that is, the future cash flows in reais are forecasted considering the last TJLP published.

The pricing for the commodities future settlement contracts (buy or sell) is computed using forward curves for each commodity. Normally, these curves are collected in the exchanges where these commodities are traded, among them, London Metals Exchange (LME) and COMEX (Commodities Exchange) or market price providers. When there is no price for a specific date, we use interpolations between the available periods.

# c) Value at Risk computation methodology

The Value at Risk of the positions was measured using a delta-Normal parametric approach, which considers that the future distribution of the risk factors - and its correlations - tends to present the same statistic properties verified in the historical data. The value at risk of Vale's derivatives current positions was estimated considering one business day time horizon and a 95% confidence level.

# d) Sensitivity Analysis methodology

In the topic "Sensitivity Analysis" we present the table with potential gain/loss for all outstanding positions as of September 30, 2010 considering pre-defined stress scenarios defined for the main market risk factors.

#### e) Contracts subjected to margin calls

Vale has contracts subject to margin calls only for part of copper and nickel trades executed by its wholly-owned subsidiary Vale Canada Ltd. The total cash amount as of September 2010 was not relevant.

# f) Initial Cost of Contracts

The financial derivatives negotiated by Vale and its controlled companies described in this document didn't have initial costs (initial cash flow) associated. Even the option contracts were executed trough zero cost structures (zero cost collars).

# g) Foreign Exchange and Interest Rate Derivative Positions

The Company's cash flow is subjected to volatility of several different currencies against the U.S. Dollar. While most of our product prices are indexed to US dollars, most of our costs, disbursements and investments are indexed to currencies other than the U.S. Dollar, mainly Brazilian Reais and Canadian dollars.

In order to reduce the company's potential cash flow volatility arising from this currency mismatch we use FX derivatives instruments. The main strategy used by Vale is to swap Debts linked to Brazilian reais into U.S. Dollars so as to attenuate the impact of BRL/USD exchange rate as most of our revenues are denominated in USD.

The swap transactions used to convert debt linked to Brazilian reais into U.S. Dollars have similar – and sometimes shorter – settlement dates than the final maturity of the debt instruments. Their amounts are similar to the principal and interest payments, subjected to liquidity market conditions. The swaps with shorter settlement date than the debts' final maturity are renegotiated through time so that their final maturity match – or become closer – to the debt final maturity. At each settlement date, the results on the swap transactions partially offset the impact of the foreign exchange rate in our obligations, contributing to stabilize the cash disbursements in U.S. Dollars for the interest and/or principal payment of our Brazilian Real denominated debt.

In the event of an appreciation (depreciation) of the Brazilian Real against the U.S. Dollar, the negative (positive) impact on Vale debt service (interest and/or principal payment) measured in U.S. Dollars will be almost totally offset by a positive (negative) effect from the swap transaction, regardless of the U.S. dollar / Brazilian Real exchange rate on the payment date.

Vale has also a cash flow exposure to interest rates risks over loans and financings. The U.S. Dollars floating rate debt in the portfolio consists mainly of loans including export pre-payments, commercial banks and multilateral organizations loans. In general, the U.S. Dollar floating rate debt is mainly subject to changes in the Libor. To mitigate the impact of the interest rate volatility on the cash flow, Vale takes advantage of natural hedges allowed by the positive correlation of metal prices and U.S. Dollar floating rates. When natural hedges are not present, Vale enters into financial instruments to obtain the same effect.

As of September 30, 2010, the total amount and interests of Brazilian Real denominated debt converted through swaps into US Dollars was R\$ 11.7 billion (US\$ 6.9 billion), and the total amount and interests of Euro denominated debt converted through swaps into US Dollars was € 500 million (US\$ 682 million). The average cost in dollars was 4.47% after the swaps transactions were implemented. Due to liquidity constraints, the swaps' average payment term might be shorter than the debt average payment term.

The following tables show as of September 30, 2010, the derivatives positions for Vale and controlled companies with the following information: notional amount, fair value, value at risk, gains or losses in the period and the fair value breakdown by payment date for each group of instruments.

# Protection program for the Real denominated debt indexed to CDI

- CDI vs. USD fixed rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows from debt instruments denominated in Brazilian Reais linked to CDI to U.S. Dollars. In those swaps, Vale pays fixed rates in U.S. Dollars and receives payments linked to CDI.
- CDI vs. USD floating rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows from debt instruments denominated in Brazilian Reais linked to CDI to U.S. Dollars. In those swaps, Vale pays floating rates in U.S. Dollars (Libor London Interbank Offered Rate) and receives payments linked to CDI.

Those instruments were used to convert the cash flows from debentures issued in 2006 with a nominal value of R\$ 5.5 billion, from the NCE (Credit Export Notes) issued in 2008 with nominal value of R\$ 2 billion and also from property and services acquisition financing realized in 2006 and 2007 with nominal value of R\$ 1 billion.

														R\$ Million
Flow	Notional (	million)	Index	Average	Fair v	value	Realized Gain/Loss	VaR		Fair value by year				
	30-Sep-10	31-Dec-09		rate 	30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010	2011	2012	2013	2014	2015
Swap CDI vs. f	fixed rate swap													
Receivable	\$7,589	\$7,574	CDI	101.20%	10,843	8,062	371							
Payable	USD 3,670	USD 3,670	USD	5.60%	(9,509)	(6,959)	(209)							
Net					1,334	1,103	162	77	1,308	291	277	(385)	26	(183)
Swap CDI vs. f	floating rate swa	р												
Receivable	\$792	\$792	CDI	102.07%	821	830	53							
Payable	USD 430	USD 430	Libor	1.50%	(751)	(739)	(9)							
Net					70	91	44	4	73	37	38	29	21	(128)

Type of contracts: OTC Contracts
Protected Item: Debts linked to BRL

The protected items are the Debts linked to BRL because the objective of this protection is to transform the obligations linked to BRL into obligations linked to USD so as to achieve a cash flow currency offset by matching Vale's receivables (mainly linked to USD) with Vale's payables.

#### Protection program for the real denominated debt indexed to TJLP

- TJLP vs. USD fixed rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows of the loans with Banco Nacional de Desenvolvimento Econômico e Social (BNDES) from TJLP<sup>1</sup> to U.S. Dollars. In those swaps, Vale pays fixed rates in U.S. Dollars and receives payments linked to TJLP.
- TJLP vs. USD floating rate swap In order to reduce the cash flow volatility, Vale entered into swap transactions to convert the cash flows of the loans with BNDES from TJLP to U.S. Dollars. In those swaps, Vale pays floating rates in U.S. Dollars and receives payments linked to TJLP.

													R\$ Million
Notional (	million)	Index	Average	Fair	/alue	Realized Gain/Loss	VaR			Fair va	alue by ye	ar	
30-Sep-10	31-Dec-09			30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010	2011	2012	2013	2014-2016	2017-2019
. fixed rate swap	)												
\$2,249	\$2,031	TJLP	1.43%	1,963	1,845	94							
USD 1,158	USD 1,048	USD	3.17%	(1,928)	(1,710)	(65)							
				35	135	29	18	29	89	90	32	(154)	(51)
. floating rate sw	vap												
\$720	\$658	TJLP	0.96%	611	616	12							
USD 375	USD 385	Libor	Libor - 0,46%	(586)	(562)	(6)							
				25	54	6	7	2	6	133	26	(61)	(81)
	30-Sep-10  .fixed rate swap \$2,249 USD 1,158  .floating rate sw	. fixed rate swap \$2,249 \$2,031 USD 1,158 USD 1,048 . floating rate swap \$720 \$658	30-Sep-10   31-Dec-09	Tate   Sep-10   31-Dec-09   Sep-10   31-Dec-09   Sep-10   Sep-10	Tate   30-Sep-10   31-Dec-09   Tate   30-Sep-10   30	Tate   Sep-10   31-Dec-09   Tate   30-Sep-10   31-Dec-09	Note   Pair   Pair	Note   Note	Notional (Section 1)   Index   Notional (Section 1)	Note   Note	Notional (Smillor)   Index	Noting rate sup   State   St	Note   Part   Part

Type of contracts: OTC Contracts
Protected Item: Debts linked to BRL

\_\_

<sup>&</sup>lt;sup>1</sup> Due to liquidity constraints of the market regarding TJLP derivatives, some derivatives transactions were done through CDI by equivalency.

The protected items are the Debts linked to BRL because the objective of this protection is to transform the obligations linked to BRL into obligations linked to USD so as to achieve a cash flow currency offset by matching Vale's receivables (mainly linked to USD) with Vale's payables.

# Foreign Exchange cash flow hedge - Vale

• Brazilian Real fixed rate vs. USD fixed rate swap – In order to reduce the cash flow volatility, Vale entered into swap transactions to mitigate the foreign exchange exposure that arises from the currency mismatch between the revenues denominated in U.S. Dollars and the disbursements and investments denominated in Brazilian Reais.

										R\$ million
Flow	Notional (\$	million)	Index	Average rate	Fair value		Realized Gain/Loss	VaR Fair val		by year
	30-Sep-10	31-Dec-09			30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010	2011
Receivable	\$2,608	\$1,964	Fixed	8.08%	2,739	1,945	1,889			
Payable	USD 1,430	USD 1,110	USD	0.00%	(2,416)	(1,908)	(1,748)			
Net					323	37	141	15	323	-

Type of contracts: OTC Contracts

Hedged Item: part of Vale's revenues in USD

The P&L shown is offset by the hedged items' P&L due to BRL/USD exchange rate. Again, the final objective of this program, according to the currency hedging strategy at Vale, is to offset the currency exposure of receivables with the currency exposure of payables.

# Foreign Exchange cash flow hedge - Albras

Brazilian Real fixed rate vs. USD fixed rate swap – In order to reduce the cash flow volatility, Vale entered into swap transactions to mitigate the foreign exchange exposure that arises from the currency mismatch between the revenues denominated in U.S. Dollars and the disbursements and investments denominated in Brazilian Reais.

										R\$ million
Flow	Notional (	tional (\$ million)		Average rate	Fair v	Fair value		ed VaR Fair valu oss — — —		by year
	30-Sep-10	31-Dec-09			30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010	2011
Receivable	\$725	\$711	Fixed	7.17%	767	699	446			
Payable	USD 371	USD 359	USD	0.00%	(621)	(608)	(402)			
Net	_				146	91	44	4	29	117

Type of contracts: OTC Contracts

Hedged Item: part of Vale's revenues in USD

The P&L shown is offset by the hedged items' P&L due to BRL/USD exchange rate. Again, the final objective of this program, according to the currency hedging strategy at Vale, is to offset the currency exposure of receivables with the currency exposure of payables.

Aluminum operations are held for sale since June 2010.

# Foreign Exchange Protection Program on cash flow

NDFs – In order to reduce the cash flow volatility, Vale entered into non-deliverable forward transactions to mitigate the foreign
exchange exposure that arises from the currency mismatch between the revenues denominated in U.S. Dollars and the
disbursements and investments denominated in Brazilian Reais.

R\$ million

Flow	Notional (U	SD million)	Buy/ Sell	Average rate	Fair v	Fair value		VaR	Fair value by year
	30-Sep-10	31-Dec-09	·	(BRL/USD) 30-Sep		31-Dec-09	30-Sep-10	30-Sep-10	2010
Forward	20	60	s	1.8486	3.0	(0.2)	3.0	0.2	3.0

Type of contracts: OTC Contracts

Protected Item: part of Vale's revenues in USD

The P&L shown is offset by the protected items' P&L due to BRL/USD exchange rate. Again, the final objective of this program, according to the currency hedging strategy at Vale, is to offset the currency exposure of receivables with the currency exposure of payables.

# Protection program for the Euro denominated floating rate debt

• Euro floating rate vs. USD floating rate swap – In order to reduce the cash flow volatility, Vale entered into a swap transaction to convert the cash flows from loans in Euros linked to Euribor to U.S. Dollars linked to Libor. This trade was used to convert the cash flow of a debt in Euros, with an outstanding notional amount of €3.6 million, issued in 2003 by Vale. In this trade, Vale receives floating rates in Euros (Euribor) and pays floating rates in U.S. Dollars (Libor).

										R\$ million
Flow	Notional (	(\$ million)	Index	Average rate	Fair v	value .	Realized Gain/Loss	VaR	Fair value	by year
	30-Sep-10	31-Dec-09			30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010	2011
Receivable	€4	€5	EUR	Euribor+0,875%	8.3	12	2.7			
Payable	USD 4	USD 5	USD	Libor+1,0425%	(6.9)	(9)	(2.5)			
llet	•				1.4	3	0.2	0.1	0.5	0.9

Type of contracts: OTC Contracts
Protected Item: Vale's Debt linked to EUR.

The P&L shown is offset by the hedged items' P&L due to EUR/USD exchange rate. Again, the final objective of this program, according to the currency hedging strategy at Vale, is to achieve a currency offset matching receivables with payables.

#### Fair Value hedge program for the Euro denominated fixed rate debt

• EUR fixed rate vs. USD fixed rate swap: In order to hedge the volatility of debt costs to U.S. Dollars, Vale entered into a swap transaction to convert the cash flows from loans in Euros linked to fixed rate to U.S. Dollars linked to fixed rate. Vale receives fixed rates in Euros and pays fixed rates in U.S. Dollars. This trade was used to convert part of the cash flow of a debt in Euros, with an outstanding notional amount of €750 million, issued in 2010 by Vale.

												R\$ million
Flow	Notional (	\$ million)	Index	Average rate	Fair v	alue	Realized Gain/Loss	VaR		Fair value	e by year	
	30-Sep-10	31-Dec-09			30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2011	2012	2013	2014
Receivable	€500	_	EUR	4.375%	1,297	-	-					
Payable	USD 675	-	USD	4.712%	(1,314)	-	-					
Net					(17)	-		15	(4)	(5)	(4)	(4)

Type of contracts: OTC Contracts
Protected Item: Vale's Debt linked to EUR

The P&L shown is offset by the hedged items' P&L due to EUR/USD exchange rate. Again, the final objective of this program, according to the currency hedging strategy at Vale, is to achieve a currency offset matching receivables with payables.

# Protection program for the USD floating rate debt

In order to reduce the cash flow volatility, Vale Canada Ltd., Vale's wholly-owned subsidiary, entered into a swap to convert U.S. Dollar floating rate debt into U.S Dollar fixed rate debt. Vale Inco used this instrument to convert the cash flow of a debt issued in 2004 with initial notional amount of US\$ 200 million. In this trade, Vale pays fixed rates in U.S. Dollars and receives floating rates in U.S. Dollars (Libor).

										R\$ million
Flow	Notional (	(\$ million)	Index	Average rate	Fair u	value	Realized Gain/Loss	VaR	Fair value	by year
	30-Sep-10	31-Dec-09			30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010	2011
Receivable	USD 125	USD 200	USD	Libor	212	260	-			
Payable	- 030 123	030 200	USD	4,795%	(221)	(274)	(9)			
Net					(9)	(14)	(9)	0,1_	(2)	(7)

Type of contracts: OTC Contracts

Protected Item: Vale Canada's floating rate debt.

The P&L is offset by the protected items' P&L due to Libor.

#### Foreign Exchange protection program for Coal Fixed Price Sales

In order to reduce the cash flow volatility associated with a fixed price coal contract, Vale used Australian Dollar forward purchase in order to equalize production cost and revenues.

Fluxo	Notional (	\$ million)	Buy/ Sell	Average rate (AUD/USD)	Fair v	value	Realized Gain/Loss	VaR	Fair value	value by year	
	30-Sep-10	31-Dec-09		(A0D/05D)	30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010	2011	
Forward	AUD 10	AUD 41	В	0.66	5	15	14	0.2	2	3	

Type of contracts: OTC Contracts

Protected Item: part of Vale's costs in Australian Dollar.

The P&L shown is offset by the protected items' P&L due to USD/AUD exchange rate. Again, the final objective of this program, according to the currency hedging strategy at Vale, is to achieve a currency offset matching receivables with payables.

#### Protection Program for Foreign Exchange and Interest on the first nine months of 2010

On March, Vale contracted similar swap transactions in order to reduce the cash flow volatility due to the foreign exchange transaction of the bond issued in Euro. These swaps were hired and settlement on March, when Vale received R\$ 3.6 million

Between May and June, Vale entered into swap transactions to protect against the market the changes on the foreign exchange rate between U.S. dollars and Brazilian reais in order to reduce the cash flow volatility due to the foreign exchange transaction of the mandatory convertibles. In these swaps, entered Vale paid a fixed rate in U.S. dollars and received a fixed rate in Brazilian reais. On the maturity date, June 14<sup>th</sup>, Vale received R\$ 67 million.

On September, Vale contracted interest rate swap transactions in order to fix the treasury used in the pricing of Vale's 10 year bond emission, neutralizing part of the emission cost. These swaps were acquired and settlement on September, when Vale received R\$ 1.5 million.

#### h) Commodity Derivative Positions

The Company's cash flow is also exposed to several market risks associated to commodities price volatilities. To reduce the volatility effects, Vale contracted the following derivatives transactions:

## Aluminum Strategic cash flow hedging program

In order to hedge our cash flow for 2010, Vale entered into hedging transactions where we set fixed prices for part of Vale revenues for these periods.

D¢ million

									R\$ Million		
Flow	Hotional (ton)		Buy/ Sell	Average Strike	Fair v	Fair value		Fair value Realized Gain/Loss		VaR	Fair value by year
	30-Sep-10	31-Dec-09		(USD/ton)	30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010		
Put	30,000	120,000	В	1,940	0.1	15	0.03				
Call	30,000	120,000	s	2,073	(14)	(62)	(15)				
Net	_				(14)	(47)	(15)	2	(14)		
Forward	30,000	120,000	s	1,945	(20)	(65)	(31)	3	(20)		

Type of contracts: OTC Contracts

Protected Item: part of Vale's revenues linked to Aluminum price

The P&L shown for forwards in the table above is offset by the protected items' P&L due to Aluminum price. Nevertheless, in case of options, which are non-linear instruments, their P&L is partially compensated by the hedged item's P&L. Aluminum operations are held for sale since June 2010.

## Nickel Strategic cash flow protection program

In order to protect our cash flow for 2010, Vale entered into hedging transactions where we set fixed prices for part of Vale's revenues for these periods.

Flow	Hotion	al (ton)	Buy/ Sell	Average Strike	Fair v	/alue	Realized Gain/Loss	VaR	Fair value by year
	30-Sep-10	31-Dec-09		(USD/ton)	30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010
Forward	7,353	29,122	s	17,889	(69)	(36)	(120)	7	(69)

Type of contracts: OTC and LME Contracts

Protected Item: part of Vale's revenues linked to Nickel price.

The P&L is offset by the protected items' P&L due to Nickel price.

## **Nickel Sales Hedging Program**

In order to reduce the cash flow volatility in 2010 and 2011, hedging transactions were implemented. These transactions fixed the prices of part of the sales in the period.

										R\$ million
Flow	Notion	al (ton)	Average Buy/ Sell Strike		Fair v	alue	Realized Gain/Loss	VaR	Fair value by year	
	30-Sep-10	31-Dec-09		(USD/ton)	30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010	2011
Forward	19,500	-	s	21,869	(43)			19	(2)	(41)

Type of contracts: OTC Contracts

Protected Item: part of Vale's revenues linked to Nickel price.

The P&L shown is offset by the protected items' P&L due to Nickel price.

## **Nickel Fixed Price Program**

In order to maintain the exposure to Nickel price fluctuations, we entered into derivatives to convert to floating prices all contracts with clients that required a fixed price. These trades aim to guarantee that the prices of these operations would be the same as the average prices negotiated on the LME on the date the product is delivered to the client. It normally involves buying Nickel forwards (Over-the-Counter) or futures (exchange negotiated). These operations are usually reverted before the maturity in order to match the settlement dates of the commercial contracts in which the prices are fixed. Whenever the 'Nickel Strategic cash flow protection program' or the 'Nickel Sales Hedging Program' are executed, the 'Nickel Fixed Price Program' is interrupted.

											R\$ million
Flow	Notion	al (ton)	Buy/ Sell	Average Strike	Fair v	/alue	Realized Gain/Loss	VaR	Fa	ir value by ye	аг
	30-Sep-10	31-Dec-09		(USD/ton)	30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010	2011	2012
Nickel Futures	2,292	3,426	В	16,888	25	21	26		9	15	1

Type of contracts: LME Contracts

Protected Item: part of Vale's revenues linked to fixed price sales of Nickel.

The P&L shown in the table above is offset by the protected items' P&L due to Nickel price.

## **Nickel Purchase Protection Program**

In order to reduce the cash flow volatility and eliminate the mismatch between the pricing of the purchased nickel (concentrate, cathode, sinter and others) and the pricing of the final product sold to our clients, hedging transactions were implemented. The items purchased are raw materials utilized to produce refined Nickel. The trades are usually implemented by the sale of nickel future contracts on the LME or by forward over-the-counter operations.

R\$ million

Flow	Notion	al (ton)	Buy/ Sell	Average Strike	Fair v	alue	Realized Gain/Loss	VaR	Fair value by year	
	30-Sep-10	31-Dec-09		(USD/ton)	30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010	2011
Nickel Futures	618	1,446	s	22,855	(0.4)	(4)	(13)	1	(0.4)	

Type of contracts: LME Contracts

Protected Item: part of Vale's revenues linked to Nickel price.

The P&L shown in the table is offset by the protected items' P&L due to Nickel price.

#### **Bunker Oil Purchase Protection Program**

In order to reduce the impact of bunker oil price fluctuation on Vale's freight hiring and consequently reduce the company's cash flow volatility, bunker oil derivatives were implemented. These transactions are usually executed through forward purchases.

Flow	Hotional (mt)		Buy/ Sell	Average Fair value		Realized Gain/Loss	VaR	Fair value by year		
	30-Sep-10	31-Dec-09		(USD/mt)	30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010	2011
Forward	345,000	452,000	В	440	15	78	45	4	10	5

Type of contracts: OTC Contracts

Protected Item: part of Vale's costs linked to Bunker Oil price.

The P&L shown in the table above is offset by the protected items' P&L due to Bunker Oil price.

## **Maritime Freight Hiring Protection Program**

In order to reduce the impact of maritime freight price fluctuation hired to support CIF and CFR sales and consequently reduce the company's cash flow volatility, freight derivatives (FFA - Forward Freight Agreement) were implemented. These transactions are usually executed through forward purchases.

									R\$ million
	Hotions	ıl (davs)		Average	Fair v	ralue.	Realized	VaR	Fair value
Flow	Hodona	ii (uays)	Buy/ Sell	Strike	ran v	raiue	Gain/Loss	v ars	by year
	30-Sep-10	31-Dec-09		(USD/day)	30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010
Forward	1,748	6,125	В	30,634	4	50	29	8	4

Type of contracts: OTC Contracts

Protected Item: part of Vale's costs linked to Freight price.

The P&L is offset by the protected items' P&L due to Freight price.

#### **Coal Sales Protection Program**

In order to reduce the cash flow volatility for 2010, Vale entered into hedging transactions to fix the price of a portion of coal sales during the period.

									R\$ million
	Hotion	nal (mt)		Average	Fair v	value.	Realized	VaR	Fair value
Flow	Hodoi	iai (iiic)	Buy/ Sell	Strike	- I all v	raiue	Gain/Loss	var	by year
	30-Sep-10	31-Dec-09		(USD/mt)	30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010
Forward	120,000	-	s	82	(1)		(2)	0.3	(1)

Type of contracts: OTC Contracts

Protected Item: part of Vale's revenues linked to Coal price.

The P&L shown is offset by the protected items' P&L due to Coal price.

### **Copper Scrap Purchase Protection Program**

This program was implemented in order to reduce the cash flow volatility due to the quotation period mismatch between the pricing period of copper scrap purchase and the pricing period of final products sale to the clients, as the copper scrap is combined with other raw materials or inputs to produce copper. This program is usually implemented by the sale of futures on the LME or by forwards through Over-the-Counter operations.

Flow	Notional (lbs)		Average Buy/ Sell Strike		Fair v	/alue	Realized Gain/Loss	VaR	Fair value	lue by year	
	30-Sep-10	31-Dec-09		(USD/lbs)	30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010	2011	
Forward	515,300	-	s	3	(0.6)		0.12	0.1	(0.3)	(0.3)	

Tipo de contrato: OTC Contracts

Item protegido: part of Vale's revenues linked to Copper price.

The P&L shown is offset by the protected items' P&L due to Copper price.

# i) Embedded Derivative Positions

The Company's cash flow is also exposed to several market risks associated with contracts that contain embedded derivatives or derivative-like features. From Vale's perspective, it may include, but is not limited to, commercial contracts, procurement contracts, rental contracts, bonds, insurance policies and loans. The following embedded derivatives were observed in 2010:

### **Energy purchase**

Energy purchase agreement between Albras, Vale's controlled subsidiary, and Eletronorte, in which there's a clause that defines that a premium can be charged if aluminum prices trades in the range from US\$ 1,450/t until US\$ 2,773/t. This clause is considered as an embedded derivative.

											R\$ Million
Flow	Notion	al (ton)	Buy/ Sell	Average Strike	Fair v	value	Realized Gain/Loss	VaR	Fa	ir value by ye	аг
	30-Sep-10	31-Dec-09		(USD/ton)	30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010	2011	2012
Call	200,228	200,228	В	2,773	41	45					
Call	200,228	200,228	s	1,450	(322)	(299)					
Total					(281)	(254)		12	(110)	(138)	(33)

Aluminum operations are held for sale since June 2010.

### Raw material and intermediate products purchase

Nickel concentrate and raw materials purchase agreements in which there are provisions based on nickel and copper future prices behavior. These provisions are considered as embedded derivatives.

									R\$ million
Flow	Notional (ton)		Average Buy/ Sell Strike		Fair v	alue	Realized VaR Gain/Loss		Fair value by year
	30-Sep-10	31-Dec-09		(USD/ton)	30-Sep-10	31-Dec-09	30-Sep-10	30-Sep-10	2010
Nickel Forwards	1,222	440	c	21,792	(2)	0.3	5		(2)
Copper Forwards	5,223	3,463	3	7,226	(4)	(1.7)	3		(4)
Total					(6)	(1.4)	8	2	(6)

#### j) Derivative Positions from jointly controlled companies

Below we present the fair values of the derivatives from jointly controlled companies. These instruments are managed under the risk policies of each company. However the nominal amounts and the effects of mark-to-market are recognized in financial statements to the extent of Vale's share in each one of these companies.

### **Protection program**

In order to reduce the cash flow volatility, swap transactions was contracted to convert into Reais the cash flows from debt instruments denominated in US Dollars. In this swap, fixed rates in U.S. Dollars are received and payments linked to Reais (CDI index) are made.

							R\$ million
Flow	Notional (\$	million)	Index	Average rate	Fair V	VaR	
	30-Sep-10	31-Dec-09			30-Sep-10	31-Dec-09	30-Sep-10
Swap fixed rate	vs. CDI						
Receivable	USD 106	USD 114	USD	2.57%	186	210	
Payable	\$206	\$245	CDI	100.28%	(230)	(272)	
Net					(44)	(62)	1

Type of contracts: OTC Contracts
Protected Item: Debts indexed to USD

The P&L shown is offset by the protected items' P&L due to BRL/USD exchange rate.

### **Hedging program**

Swap transactions to fix the rate of part of a USD denominated obligation linked to Libor USD were contracted. In this swap, floating rates (Libor USD) in US Dollars are received and payments linked to a fixed rate also in US Dollars are made.

							R\$ million	
Flow	Notional (\$ million)		Index	Average rate	Fair V	'alue	VaR	
	30-Sep-10	31-Dec-09	31-Dec-09		30-Sep-10	31-Dec-09	30-Sep-10	
Swap USD floatin	ng rate vs.fixed							
Receivable	USD 20	USD 20	Libor	Libor + 0,65%	23.3	30.0		
Payable	030 20	03D 20	Fixed	3.98%	(24.1)	(30.9)		
Net					(8.0)	(0.9)	0.01	

Type of contracts: OTC Contracts
Hedged Item: Debts indexed to Libor USD

The P&L shown is offset by the hedged items' P&L due to fluctuations in the Libor USD rate.

### k) Sensitivity Analysis on Derivatives

The table presents potential gain/loss of all our outstanding positions on September 30, 2010 considering the following stress scenarios:

- Fair Value: it is the mark to market value of the instruments on September 30, 2010;
- Scenario I: unfavorable change of 25% Potential losses considering a shock of 25% in the market risk factors used for fair value calculation that **negatively** impacts the fair value of Vale's derivatives positions;
- Scenario II: favorable change of 25% Potential profits considering a shock of 25% in the market curves used for fair value calculation that **positively** impacts the fair value of Vale's derivatives positions;
- Scenario III: unfavorable change of 50% Potential losses considering a shock of 50% in the market curves used for fair value calculation that negatively impacts the fair value of Vale's derivatives positions;
- Scenario IV: favorable change of 50% Potential profits considering a shock of 50% in the market curves used for fair value calculation that **positively** impacts the fair value of Vale's derivatives positions;

Sensitivity analysis - Foreign Exchange and Interest Rate Derivative Positions

Amounts in R\$ million

Program	Instrument	Risk	Fair Value	Scenario I	Scenario II	Scenario III	Scenario IV
		USD/BRL fluctuation		(1,633)	1,633	(3,264)	3,264
	001 1100 6 1 1	USD interest rate inside Brazil variation		(71)	73	(141)	147
Protection program for the Real	CDI vs. USD fixed rate swap	Brazilian interest rate fluctuation	1,334	(2)	1	(2)	
denominated debt indexed to		USD Libor variation		(3)	3	(7)	
CDI	-	USD/BRL fluctuation		(188)	188	(375)	37:
	CDI vs. USD floating rate swap	Brazilian interest rate fluctuation	70	0.06	0.06	0.27	0.2
		USD Libor variation		(0.1)	0.0	(0.2)	(0.1
	Posts start Harris - Dalit in Januari to ODI			(0.1)	0.0	(0.2)	(0.1
	Protected Items - Debt indexed to CDI	USD/BRL fluctuation	n.a.	•	•	-	
		USD/BRL fluctuation		(482)	482	(964)	964
	TJLP vs. USD fixed rate swap	USD interest rate inside Brazil variation	35	(27)	26	(55)	51
	TOLI TS. GOD IIXOG TGLC STEAD	Brazilian interest rate fluctuation		(69)	75	(133)	158
Protection program for the Real		TJLP interest rate fluctuation		(77)	76	(154)	151
denominated debt indexed to		USD/BRL fluctuation		(147)	147	(293)	293
TJLP		USD interest rate inside Brazil variation		(9)	9	(19)	17
	TJLP vs. USD floating rate swap	Brazilian interest rate fluctuation	25	(17)	19	(33)	39
	TOLI TO. OOD HOURING TOLO STRUP	TJLP interest rate fluctuation	20	(40)	40	(80)	80
		USD Libor variation		(15)	15	(31)	31
	Protected Items - Debts indexed to TJLP	USD/BRL fluctuation	n.a.	-	-	-	
Foreign Exchange cash flow		USD/BRL fluctuation		(604)	604	(1,208)	1,208
	BRL fixed rate vs. USD	USD interest rate inside Brazil variation	323	(2)	2	(3)	3
hedge - Vale		Brazilian interest rate fluctuation		(8)	9	(16)	17
	Hedged Items - Part of Revenues	USD/BRL fluctuation	n.a.	604	(604)	1,208	(1,208)
	denominated in USD				· · · · ·		
Foreign Exchange cash flow		USD/BRL fluctuation		(155)	155	(310)	310
hedge - Albras	BRL fixed rate vs. USD	USD interest rate inside Brazil variation	146	(2)	2	(3)	3
		Brazilian interest rate fluctuation		(10)	11	(20)	22
	Hedged Items - Part of Revenues denominated in USD	USD/BRL fluctuation	n.a.	155	(155)	310	(310)
Facility Frank and Back attack		USD/BRL fluctuation		(8)	8	(17)	17
Foreign Exchange Protection	Non-deliverable forward	USD interest rate inside Brazil variation	3.0	0.00	0.00	0.00	0.00
Program on cash flow		Brazilian interest rate fluctuation		0.0	0.0	0.0	0.0
	Protected Items - Part of Revenues	USD/BRL fluctuation	n.a.	8	(8)	17	(17)
	denominated in USD						
		USD/BRL fluctuation		(0.4)	0.4	(0.7)	0.7
	EUR floating rate vs. USD floating rate	EUR/USD fluctuation	1.4	(2)	2	(4)	4
denominated floating rate debt	swap	EUR Libor variation		(0.00)	0.00	(0.01)	0.01
		USD Libor variation		(0.00)	0.00	(0.00)	0.00
	Protected Items - Debts indexed to EUR	EUR/USD fluctuation	n.a.	2	(2)	4	(4)
		USD/BRL fluctuation		(1)	1	(1)	1
Fair Value hedge program for		EUR/USD fluctuation		(329)	329	(658)	658
the Euro denominated fixed rate	EUR fixed rate vs. USD fixed rate swap	EUR Libor variation	(17)		9		19
debt				(9)		(18)	
		USD Libor variation		(11)	11	(22)	21
	Protected Items - Debts indexed to EUR	EUR/USD fluctuation	n.a.	329	(329)	658	(658)
_	USD floating rate vs. USD fixed rate	USD/BRL fluctuation	(9)	(2)	2	(5)	5
floating rate debt	swap	USD Libor variation	(3)	(0)	0	(0)	1
moduling rate debt	Protected Items - Vale Inco's Floating	USD Libor variation	n.a.	0	(0)	0	(1)
noating rate desi.	rate debt	OOD EIDOF FAITALION					
-	-			(4)	4	(8)	8
Foreign Exchange Protection	-	USD/AUD fluctuation	5	(4)	4	(8) (2)	8
Foreign Exchange Protection Program on Coal Fixed Price	rate debt	USD/AUD fluctuation USD/BRL fluctuation	5	(1)	1	(2)	2
Foreign Exchange Protection	rate debt	USD/AUD fluctuation	5				0.00 (8)

### Sensitivity analysis - Commodity Derivative Positions

Amounts in R\$ million

Program	Instrument	Risk	Fair Value	Scenario I	Scenario II	Scenario III	Scenario IV
		Aluminum price fluctuation		(29)	24	(59)	53
	Aluminum options collars	Libor USD fluctuation	(14)	(0.002)	0.002	(0.003)	0.003
Aluminum strategic cash flow		BRL/USD fluctuation		(3)	3	(7)	7
protection program		Aluminum price fluctuation		(30)	30	(59)	59
	Sale of aluminum forward contracts	Libor USD fluctuation	(20)	(0.01)	0.01	0.00	0.00
		BRL/USD fluctuation		(5)	5	(10)	10
	Protected Items - Part of Vale's revenues linked to Aluminum price	Aluminum price fluctuation	n.a.	59	(54)	118	, ,
Nickel strategic cash flow		Nickel price fluctuation		(73)	73	(146)	
protection program	Sale of nickel future/forward contracts	Libor USD fluctuation	(69)	0.0	0.0	0.0	
		BRL/USD fluctuation		(17)	17	(34)	34
	Protected Item: Part of Vale's revenues linked to Nickel price	Nickel price fluctuation	n.a.	73	(73)	146	4: :=/
		Nickel price fluctuation		(191)	191	(382)	
Nickel sales hedging program	Sale of nickel future/forward contracts	Libor USD fluctuation	(43)	(1)	1	(2)	
		USD/BRL fluctuation		(11)	11	(22)	22
	Hedged Item: Part of Vale's revenues linked to Nickel price	Nickel price fluctuation	n.a.	191	(191)	382	· , ,
	Purchase of nickel future/forward	Nickel price fluctuation		(23)	23	(45)	45
Nickel fixed price program	contracts	Libor USD fluctuation	25	(0.0)	0.0	(0.1)	
		USD/BRL fluctuation		(6)	6	(13)	13
	Protected Item: Part of Vale's nickel revenues from sales with fixed prices	Nickel price fluctuation	n.a.	23	(23)	45	(45)
blickel purchase protection		Nickel price fluctuation		(6)	6	(12)	12
Nickel purchase protection	Sale of nickel future/forward contracts	Libor USD fluctuation	(0.4)	(0.001)	0.001	(0.003)	0.003
program		USD/BRL fluctuation		(0.1)	0.1	(0.3)	0.3
	Protected Item: Part of Vale's revenues linked to Nickel price	Nickel price fluctuation	n.a.	6	(6)	12	(12)
Description Of Description		Bunker Oil price fluctuation		(68)	68	(136)	136
Bunker Oil Purchase Protection	Bunker Oil forward	Libor USD fluctuation	15	(0.2)	0.2	(0.5)	0.5
Program		USD/BRL fluctuation		(4)	4	(7)	7
	Protected Item: part of Vale's costs linked to Bunker Oil price	Bunker Oil price fluctuation	n.a.	68	(68)	136	(136)
Managin - 2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	·	Freight price fluctuation		(24)	24	(47)	47
Maritime freight hiring protection	Forward freight agreement	Libor USD fluctuation	4	(0.0)	0.0	0.0	0.0
program		USD/BRL fluctuation		(1)	1	(2)	2
	Protected Item: part of Vale's costs linked to Freight price	Freight price fluctuation	n.a.	24	(24)	47	(47)
	<u> </u>	Coal price fluctuation		(5)	5	(9)	9
Coal Sales Protection Program	Sale of Coal forward contracts	Libor USD fluctuation	(1)	(0.00)	0.00	(0.00)	0.00
		USD/BRL fluctuation	V-7	(0)	0	(1)	
	Protected Item: part of Vale's revenues linked to Freight price	Coal price fluctuation	n.a.	5	(5)	9	
		Copper price fluctuation		(1)	1	(2)	2
Copper Scrap Purchase	Sale of copper future/forward	Libor USD fluctuation	(0.6)	0.000	0.000	(0.001)	0.001
Protection Program	contracts	BRL/USD fluctuation	\>	(0.1)	0.1	(0.2)	
	Protected Item: Part of Vale's revenues linked to Copper price	Copper price fluctuation	n.a.	1	(1)	2	

#### Sensitivity analysis - Embedded Derivative Positions

Amounts in R\$ million

Program	Instrument	Risk	Fair Value	Scenario I	Scenario II	Scenario III	Scenario IV
Embedded derivatives - Raw	Embedded derivatives - Raw material	Nickel price fluctuation	(2)	(12)	12	(24)	24
material purchase (Níquel)	purchase	BRL/USD fluctuation	(2)	(1)	1	(2)	2
Embedded derivatives - Raw	Embedded derivatives - Raw material	Copper price fluctuation	(4)	(18)	18	(35)	35
material purchase (Cobre)	purchase	BRL/USD fluctuation	(4)	(2)	2	(4)	4
Embedded derivatives - Energy	Embedded derivatives - Energy	Aluminum price fluctuation	(281)	(109)	155	(153)	256
purchase	purchase - Aluminum Options	BRL/USD fluctuation	(201)	(67)	67	(134)	134

# I) Sensitivity Analysis on Derivatives from jointly controlled companies

Amounts in R\$ million

Program	Instrument	Risk	Fair Value	Scenario I	Scenario II	Scenario III	Scenario IV
		USD/BRL fluctuation		(42)	42	(84)	84
Protection program CDI vs. USD fixed rate swap USD interest rate inside Brazil variation  Brazilian interest rate fluctuation	CDI vs. USD fixed rate swap	USD interest rate inside Brazil variation	(44)	(0.3)	0.3	(0.7)	0.7
		0.00	0.00	(0.01)	0.01		
	Protected Item - Debt indexed to USD	USD/BRL fluctuation	n.a.	42	(42)	84	(84)
Hedging program	USD floating rate vs. USD fixed rate	USD/BRL fluctuation	(0.8)	(0.2)	0.2	(0.4)	0.4
neuging program	eaging program swap USD Libor variation	(0.0)	(0.0)	0.0	(0.1)	0.1	
	Hedged Item - Debt indexed to Libor	USD Libor variation	n.a.	0.0	(0.0)	0.1	(0.1)

# m) Sensitivity Analysis on Debt and Cash Investments

The Company's funding and cash investments linked to currencies different from Brazilian Reais are subjected to volatility of foreign exchange currencies, such as EUR/USD and USD/BRL.

Program	Instrument	Risk	Scenario I	Scenario II	Scenario III	Scenario IV
Funding	Debt denominated in BRL	No fluctuation				
Funding	Debt denominated in USD	USD/BRL fluctuation	(6,943)	6,943	(13,886)	13,886
Funding	Debt denominated in EUR	EUR/USD fluctuation	(5)	5	(10)	10
Cash Investments	Cash denominated in BRL	No fluctuation				
Cash Investments	Cash denominated in USD	USD/BRL fluctuation	(2,401)	2,401	(4,803)	4,803

## n) Credit risk on financial trades and financial institutions ratings

Derivatives transactions are executed with financial institutions that we consider to have a very good credit quality. The exposure limits to financial institutions are proposed annually for the Executive Risk Committee and approved by the Executive Board. The financial institutions credit risk tracking is performed making use of a credit risk valuation methodology which considers, among other information, published ratings provided by international rating agencies. In the table below, we present the ratings in foreign currency published by Moody's e S&P agencies for the financial institutions that we had outstanding trades as of September 30, 2010.

Parent Company	Vale's Counterparty	Moody's*	S&P*
JP Morgan Chase & Co**	JP Morgan Chase Bank		A+
Banco Santander SA	Banco Santander SA	Aa2	AA
Banco Santander SA	Banco Santander Brasil SA	Baa3	BBB-
BNP Paribas**	BNP Paribas Securities Corp	Aa2	AA
BNP Paribas	BNP Paribas	Aa2	AA
The Goldman Sachs Group Inc**	J Aron & Co	A1	Α
Itau Unibanco Holding SA	Banco Itau BBA SA	A2	-
Societe Generale**	Banco Societe Generale do Brasil SA	Aa2	A+
Societe Generale	Societe Generale	Aa2	A+
Credit Agricole SA**	Calyon (London)	Aa1	AA-
Banco Votorantim SA	Banco Votorantim SA	А3	BB+
Itau Unibanco Holding SA**	União de Bancos Brasileiros SA	A2	-
Banco do Brasil SA	Banco do Brasil SA	A2	BBB-
Citigroup Inc**	Citibank NA (Brazil)	A1	A+
Deutsche Bank AG**	Deutsche Bank AG (London)	Aa3	A+
HSBC Holdings plc**	HSBC Bank Brasil SA - Banco Multiplo	Aa2	AA-
Barclays PLC	Barclays Bank PLC	Aa3	A+
Banco Santander SA**	Banco ABN AMRO Real SA	Aa2	AA
Standard Bank PLC**	Standard Intenational Holding	Baa2	-
Banco Bradesco SA	Banco Bradesco SA	A1	888
BNP Paribas**	BNP Paribas Energy & Commodities	Aa2	AA
Prudential Financial Inc**	Prudential Bache Commodities Ltd (London)	Baa2	Α
Natixis**	Natixis Metals Limited	Aa3	A+
Mitsui Co Ltd**	Mitsui Bussan Commodities Ltd	A2	A+

<sup>\*</sup> For brazilian Banks we used local long term deposit rating

### o) Market Curves

To build the curves used on the pricing of the derivatives, public data from BM&F, Central Bank of Brazil, London Metals Exchange (LME) and proprietary data from Thomson Reuters, Bloomberg L.P. and Enerdata were used.

<sup>\*\*</sup> Parent company's rating

lluminum					
Maturity	Price (USD/ton)	Maturity	Price (USD/ton)	Maturity	Price (USD/tor
SPOT	2,322	JUL11	2,392	MAY12	2,448
OCT10	2,329	AUG11	2,398	JUN12	2,453
NOV10	2,341	SEP11	2,405	JUL12	2,458
DEC10	2,350	OCT11	2,411	AUG12 SEP12	2,463
JAN11	2,359	NOV11	2,418	OCT12	2,468
FEB11	2,363	DEC11	2,422	00112	2,473
MAR11	2,368	JAN12	2,428		
APR11	2,375	FEB12	2,433		
MAY11 JUN11	2,380 2,385	MAR12 APR12	2,438 2,443		
lickel					
Maturity	Price (USD/ton)	Maturity	Price (USD/ton)	Maturity	Price (USD/tor
SPOT	23,406	JUL11	23,244	MAY12	22,410
OCT10	23,420	AUG11	23,158	JUN12	22,330
NOV10	23,380	SEP11	23,072	JUL12	22,253
DEC10	23,400	OCT11	22,986	AUG12	22,176
JAN11	23,425	NOV11	22,900	SEP12	22,099
FEB11	23,405	DEC11	22,815	OCT12	22,022
MAR11	23,390	JAN12	22,734	20	,
APR11	23,370	FEB12	22,653		
MAY11	23,350	MAR12	22,572		
JUN11	23,330	APR12	22,491		
Соррег					
Maturity SPOT	Price (USD/ton) 3.65	Maturity DEC10	Price (USD/ton) 3.66	Maturity FEB11	Price (USD/tor 3.66
OCT10	3.65	JAN11	3.66	MAR11	3.67
NOV10	3.65	0.01411	3.00	MORTI	3.01
unker Oil					
Maturity	Price (USD/ton)	Maturity	Price (USD/ton)	Maturity	Price (USD/tor
SPOT	453	JUL11	478	MAY12	496
OCT10	453	AUG11	478	JUN12	496
NOV10	452	SEP11	478	JUL12	496
DEC10	451	OCT11	484	AUG12	496
JAN11	461	NOV11	484	SEP12	496
FEB11	461	DEC11	484	OCT12	496
MAR11	461	JAN12	496		
APR11	470	FEB12	496		
MAY11	470	MAR12	496		
			400		
JUN11	470	APR12	496		
Aluminum - Volatil	ity				
Uuminum - Volatil Maturity	ity Vol (%a.a.)	Maturity	Vol (%a.a.)	Maturity	Vol (%a.a.)
lluminum - Volatil Maturity VOLSPOT	ity Vol (%a.a.) 24.4	<b>Maturity</b> VOL9M	Vol (%a.a.)	VOL4A	24.4
uluminum - Volatil Maturity VOLSPOT VOL1M	ity Vol (%a.a.) 24.4 27.1	Maturity VOL9M VOL1A	Vol (%a.a.) 27.2 26.9	VOL4A VOL5A	24.4 23.9
Muminum - Volatil Maturity VOLSPOT VOL1M VOL3M	ity Vol (%a.a.) 24.4 27.1 27.7	Maturity VOL9M VOL1A VOL2A	Vol (%a.a.) 27.2 26.9 25.9	VOL4A VOL5A VOL7A	24.4 23.9 23.9
Numinum - Volatil Maturity VOLSPOT VOL1M VOL3M VOL6M	Vol (%a.a.) 24.4 27.1 27.7 27.5	Maturity VOL9M VOL1A	Vol (%a.a.) 27.2 26.9	VOL4A VOL5A	24.4 23.9
Aluminum - Volatil Maturity VOLSPOT VOL1M VOL3M	Vol (%a.a.) 24.4 27.1 27.7 27.5	Maturity VOL9M VOL1A VOL2A	Vol (%a.a.) 27.2 26.9 25.9	VOL4A VOL5A VOL7A	24.4 23.9 23.9
luminum - Volatil  Maturity  VOLSPOT  VOL1M  VOL3M  VOL6M  FA - Forward Frei  Maturity  SPOT	Vol (%a.a.)  24.4 27.1 27.7 27.5 ght Agreement  Price (USD/day) 31,942	Maturity VOL9M VOL1A VOL2A VOL3A  Maturity JUL11	Vol (%a.a.)  27.2  26.9  25.9  25.1  Price (USD/day)  25,906	VOL4A VOL5A VOL7A VOL10A Maturity MAY12	24.4 23.9 23.9 23.9 23.9
Iluminum - Volatil Maturity VOLSPOT VOL1M VOL3M VOL6M FA - Forward Frei Maturity	Vol (%a.a.)  24.4 27.1 27.7 27.5 ght Agreement Price (USD/day)	Maturity VOL9M VOL1A VOL2A VOL3A	Vol (%a.a.) 27.2 26.9 25.9 25.1  Price (USD/day)	VOL4A VOL5A VOL7A VOL10A	24.4 23.9 23.9 23.9 23.9
Iluminum - Volatil  Maturity  VOLSPOT  VOL1M  VOL3M  VOL6M  FA - Forward Frei  Maturity  SPOT	Vol (%a.a.)  24.4 27.1 27.7 27.5 ght Agreement  Price (USD/day) 31,942	Maturity VOL9M VOL1A VOL2A VOL3A  Maturity JUL11	Vol (%a.a.)  27.2  26.9  25.9  25.1  Price (USD/day)  25,906	VOL4A VOL5A VOL7A VOL10A Maturity MAY12	24.4 23.9 23.9 23.9 23.9 Price (USD/da 24,666
Maturity VOLSPOT VOL1M VOL3M VOL6M  FA - Forward Frei Maturity SPOT OCT10	vol (%a.a.)  24.4 27.1 27.7 27.5 ght Agreement  Price (USD/day) 31,942 32,016	Maturity VOL9M VOL1A VOL2A VOL3A  Maturity JUL11 AUG11	Vol (%a.a.)  27.2 26.9 25.9 25.1  Price (USD/day) 25,906 25,906	VOL4A VOL5A VOL7A VOL10A Maturity MAY12 JUN12	24.4 23.9 23.9 23.9 23.9 Price (USD/da) 24,666 24,666
Maturity VOLSPOT VOLSM VOL6M FA - Forward Frei Maturity SPOT OCT10 NOV10	vol (%a.a.) 24.4 27.1 27.7 27.5  ght Agreement Price (USD/day) 31,942 32,016 32,191	Maturity VOL9M VOL1A VOL2A VOL3A  Maturity JUL11 AUG11 SEP11	Vol (%a.a.) 27.2 26.9 25.9 25.1  Price (USD/day) 25,906 25,906 25,906	VOL4A VOL5A VOL7A VOL10A Maturity MAY12 JUN12 JUL12	24.4 23.9 23.9 23.9 23.9 Price (USD/da 24,666 24,666 24,666
Iluminum - Volatil Maturity VOLSPOT VOLIM VOL3M VOL6M  FA - Forward Frei Maturity SPOT OCT10 NOV10 DEC10	yol (%a.a.) 24.4 27.1 27.7 27.5  ght Agreement Price (USD/day) 31,942 32,016 32,191 31,703	Maturity VOL9M VOL1A VOL2A VOL3A  Maturity JUL11 AUG11 SEP11 OCT11	Vol (%a.a.) 27.2 26.9 25.9 25.1  Price (USD/day) 25,906 25,906 25,906 25,906 26,247	VOL4A VOL5A VOL7A VOL10A Maturity MAY12 JUN12 JUL12 AUG12	24.4 23.9 23.9 23.9 23.9 Price (USD/da 24,666 24,666 24,666 24,666
Maturity VOLSPOT VOL1M VOL6M VOL6M  FA - Forward Frei Maturity SPOT OCT10 NOV10 DEC10 JAN11	yol (%a.a.) 24.4 27.1 27.7 27.5 ght Agreement Price (USD/day) 31,942 32,016 32,191 31,703 28,125	Maturity VOL9M VOL1A VOL2A VOL3A  Maturity JUL11 AUG11 SEP11 OCT11 NOV11	Vol (%a.a.)  27.2  26.9  25.9  25.1  Price (USD/day)  25,906  25,906  25,906  25,906  26,247  26,247	VOL4A VOL5A VOL7A VOL10A  Maturity  MAY12 JUN12 JUL12 AUG12 SEP12	24.4 23.9 23.9 23.9 24,666 24,666 24,666 24,666 24,666 24,666
Maturity VOLSPOT VOL1M VOL3M VOL6M  FA - Forward Frei Maturity SPOT OCT10 NOV10 DEC10 JAN11 FEB11	yol (%a.a.) 24.4 27.1 27.7 27.5 ght Agreement Price (USD/day) 31,942 32,016 32,191 31,703 28,125 28,125	Maturity VOL9M VOL1A VOL2A VOL3A  Maturity JUL11 AUG11 SEP11 OCT11 NOV11 DEC11	Vol (%a.a.) 27.2 26.9 25.9 25.1  Price (USD/day) 25,906 25,906 25,906 25,906 26,247 26,247 26,247	VOL4A VOL5A VOL7A VOL10A  Maturity  MAY12 JUN12 JUL12 AUG12 SEP12	24.4 23.9 23.9 23.9 24,666 24,666 24,666 24,666 24,666 24,666
Huminum - Volatil  Maturity  VOLSPOT  VOL1M  VOL6M  FA - Forward Frei  Maturity  SPOT  OCT10  NOV10  DEC10  JAN11  FEB11  MAR11	yol (%a.a.)  24.4 27.1 27.7 27.5  ght Agreement  Price (USD/day) 31,942 32,016 32,191 31,703 28,125 28,125 28,125 28,125	Maturity VOL9M VOL1A VOL2A VOL3A  Maturity JUL11 AUG11 SEP11 OCT11 NOV11 DEC11 JAN12	Vol (%a.a.)  27.2  26.9  25.9  25.1  Price (USD/day)  25,906  25,906  25,906  26,247  26,247  26,247  24,666	VOL4A VOL5A VOL7A VOL10A  Maturity  MAY12 JUN12 JUL12 AUG12 SEP12	24.4 23.9 23.9 23.9 23.9 24,666 24,666 24,666 24,666 24,666 24,666
Maturity VOLSPOT VOL1M VOL3M VOL6M  FA - Forward Frei Maturity SPOT OCT10 NOV10 DEC10 JAN11 FEB11 MAR11 APR11	yol (%a.a.)  24.4 27.1 27.7 27.5  ght Agreement  Price (USD/day) 31,942 32,016 32,191 31,703 28,125 28,125 28,125 28,125 27,063	Maturity VOL9M VOL1A VOL2A VOL3A  Maturity  JUL11 AUG11 SEP11 OCT11 NOV11 DEC11 JAN12 FEB12	Vol (%a.a.) 27.2 26.9 25.9 25.1  Price (USD/day) 25,906 25,906 25,906 26,247 26,247 26,247 24,666 24,666	VOL4A VOL5A VOL7A VOL10A  Maturity  MAY12 JUN12 JUL12 AUG12 SEP12	24.4 23.9 23.9 23.9 23.9 24,666 24,666 24,666 24,666 24,666 24,666
Maturity VOLSPOT VOL1M VOL3M VOL6M  FA - Forward Frei Maturity SPOT OCT10 NOV10 DEC10 JAN11 FEB11 MAR11 APR11 MAY11 JUN11	yol (%a.a.) 24.4 27.1 27.7 27.5  ght Agreement  Price (USD/day) 31,942 32,016 32,191 31,703 28,125 28,125 28,125 28,125 27,063 27,063 27,063	Maturity  VOL9M  VOL1A  VOL2A  VOL3A   Maturity  JUL11  AUG11  SEP11  OCT11  NOV11  DEC11  JAN12  FEB12  MAR12  APR12	Vol (%a.a.)  27.2  26.9  25.9  25.1  Price (USD/day)  25,906  25,906  25,906  25,906  26,247  26,247  26,247  24,666  24,666  24,666  24,666	Maturity  MAY12  JUN12  JUL12  AUG12  SEP12  OCT12	24.4 23.9 23.9 23.9 24,666 24,666 24,666 24,666 24,666 24,666 24,666
Maturity VOLSPOT VOL1M VOL3M VOL6M  FA - Forward Frei Maturity SPOT OCT10 NOV10 DEC10 JAN11 FEB11 MAR11 APR11 APR11 JUN11 JUN11	yol (%a.a.) 24.4 27.1 27.7 27.5  ght Agreement  Price (USD/day) 31,942 32,016 32,191 31,703 28,125 28,125 28,125 27,063 27,063 27,063 27,063	Maturity VOL9M VOL1A VOL2A VOL3A  Maturity  JUL11 AUG11 SEP11 OCT11 NOV11 DEC11 JAN12 FEB12 MAR12 APR12 APR12	Vol (%a.a.)  27.2  26.9  25.9  25.1  Price (USD/day)  25,906  25,906  25,906  25,906  26,247  26,247  26,247  24,666  24,666  24,666  24,666  24,666	WOL4A VOL5A VOL7A VOL10A  Maturity  MAY12 JUN12 JUN12 AUG12 SEP12 OCT12	24.4 23.9 23.9 23.9 24.666 24,666 24,666 24,666 24,666 24,666 24,666 24,666 24,666
Iluminum - Volatil  Maturity  VOLSPOT  VOL1M  VOL3M  VOL6M  FA - Forward Frei  Maturity  SPOT  OCT10  NOV10  DEC10  JAN11  FEB11  MAR11  APR11  MAY11  JUN11  Coal  Maturity  SPOT	yol (%a.a.)  24.4 27.1 27.7 27.5  ght Agreement  Price (USD/day) 31,942 32,016 32,191 31,703 28,125 28,125 28,125 28,125 27,063 27,063 27,063 27,063 27,063	Maturity  VOL9M  VOL1A  VOL2A  VOL3A   Maturity  JUL11  AUG11  SEP11  OCT11  NOV11  DEC11  JAN12  FEB12  MAR12  APR12  APR12  Maturity  JUL11	Vol (%a.a.) 27.2 26.9 25.9 25.1  Price (USD/day) 25,906 25,906 25,906 26,247 26,247 26,247 26,247 24,666 24,666 24,666 24,666 24,666 24,666 24,666	Maturity  Maturity  MAY12  JUN12  JUN12  AUG12  SEP12  OCT12	24.4 23.9 23.9 23.9 24,666 24,666 24,666 24,666 24,666 24,666 24,666 24,666 24,666 24,666 100 24,660
Iuminum - Volatil  Maturity  VOLSPOT  VOL3M  VOL6M  FA - Forward Frei  Maturity  SPOT  OCT10  MAR11  MAR11  MAR11  JUN11  Foal  Maturity  SPOT  OCT10	yol (%a.a.) 24.4 27.1 27.7 27.5  ght Agreement Price (USD/day) 31,942 32,016 32,191 31,703 28,125 28,125 28,125 28,125 28,125 27,063 27,063 27,063 27,063 27,063 27,063	Maturity  VOL9M  VOL1A  VOL2A  VOL3A   Maturity  JUL11  AUG11  SEP11  OCT11  NOV11  DEC11  JAN12  FEB12  MAR12  APR12  Maturity  JUL11  AUG11  AUG11	Vol (%a.a.) 27.2 26.9 25.9 25.1  Price (USD/day) 25,906 25,906 25,906 26,247 26,247 26,247 24,666 24,666 24,666 24,666 24,666 24,666 24,666 94,666 24,666 24,666 25,906	Maturity  Maturity  MAY12  JUN12  JUL12  AUG12  SEP12  OCT12  Maturity  MAY12  JUN12  JUN12	24.4 23.9 23.9 23.9 24.666 24,666 24,666 24,666 24,666 24,666 24,666 24,666 24,666 100 100 100
Iuminum - Volatil  Maturity  VOLSPOT  VOLIM  VOL3M  VOL6M  FA - Forward Frei  Maturity  SPOT  OCT10  JAN11  FEB11  MAR11  APR11  APR11  JUN11  oal  Maturity  SPOT  OCT10  NOV10	yol (%a.a.) 24.4 27.1 27.7 27.5  ght Agreement Price (USD/day) 31,942 32,016 32,191 31,703 28,125 28,125 28,125 28,125 27,063 27,063 27,063 27,063 27,063 27,063 88.5 87 88.5	Maturity  VOL9M  VOL1A  VOL2A  VOL3A   Maturity  JUL11  AUG11  SEP11  OCT11  NOV11  DEC11  JAN12  FEB12  MAR12  APR12  Maturity  JUL11  AUG11  SEP11  OCT11  NOV11  DEC11  JAN12  FEB12  MAR12  APR12	Vol (%a.a.) 27.2 26.9 25.9 25.1  Price (USD/day) 25,906 25,906 25,906 26,247 26,247 26,247 24,666 24,666 24,666 24,666 24,666 24,666 24,666 24,666 95.0 95.0 95.0	Maturity  Maturity  MAY12  JUN12  JUL12  AUG12  SEP12  OCT12  Maturity  MAY12  JUN12  JUN12  JUN12  JUN12  JUN12  JUN12  JUN12	24.4 23.9 23.9 23.9 24.666 24,666 24,666 24,666 24,666 24,666 24,666 24,666 100 100 100 100
Iuminum - Volatil  Maturity  VOLSPOT  VOLIM  VOL3M  VOL6M  FA - Forward Frei  Maturity  SPOT  OCT10  JAN11  FEB11  MAR11  APR11  APR11  JUN11  Toal  Maturity  SPOT  OCT10  NOV10  DEC10  JAN11  FEB11  MAR11  APR11  APR11  MAY11  JUN11	yol (%a.a.) 24.4 27.1 27.7 27.5  ght Agreement  Price (USD/day) 31,942 32,016 32,191 31,703 28,125 28,125 28,125 27,063 27,063 27,063 27,063 27,063 27,063 88.5 88.5 89.25	Maturity  VOL9M  VOL1A  VOL2A  VOL3A   Maturity  JUL11  AUG11  SEP11  OCT11  NOV11  DEC11  JAN12  FEB12  MAR12  APR12  Maturity  JUL11  AUG11  SEP11  OCT11  OCT11  OCT11	Vol (%a.a.)  27.2  26.9  25.9  25.1  Price (USD/day)  25.906  25.906  25.906  26,247  26,247  24,666  24,666  24,666  24,666  24,666  24,666  94,666  24,666  24,666  24,666	Maturity  Maturity  MAY12  JUL12  AUG12  SEP12  OCT12  MAY12  JUL12  AUG12  AUG12  AUG12  AUG12  AUG12  AUG12  AUG12  AUG12	24.4 23.9 23.9 23.9 24,666 24,666 24,666 24,666 24,666 24,666 24,666 100 100 100 100 100
Iuminum - Volatil  Maturity  VOLSPOT  VOL1M  VOL3M  VOL6M  FA - Forward Frei  Maturity  SPOT  OCT10  JAN11  FEB11  MAR11  APR11  MAY11  JUN11  oal  Maturity  SPOT  OCT100  OCT100  JAN11  FEB11  MAR11  APR11  MAY11  JUN11	yol (%a.a.) 24.4 27.1 27.7 27.5  ght Agreement  Price (USD/day) 31,942 32,016 32,191 31,703 28,125 28,125 28,125 27,063 27,063 27,063 27,063 27,063 88.5 87 88.5 89.25 90.3	Maturity  VOL9M  VOL1A  VOL2A  VOL3A   Maturity  JUL11  AUG11  SEP11  OCT11  NOV11  DEC11  JAN12  FEB12  MAR12  APR12  APR12  Maturity  JUL11  AUG11  SEP11  OCT11  NOV11	Vol (%a.a.)  27.2  26.9  25.9  25.1  Price (USD/day)  25,906  25,906  25,906  26,247  26,247  24,666  24,666  24,666  24,666  24,666  Price (USD/ton)  95.0  95.0  96.8	Maturity  Maturity  Maturity  MAY12  JUN12  JUL12  AUG12  SEP12  OCT12  Maturity  MAY12  JUN12  AUG12  SEP12  AUG12  AUG12  SEP12  AUG12  SEP12	24.4 23.9 23.9 23.9 24,666 24,666 24,666 24,666 24,666 24,666 24,666 100 100 100 100 100 100 100
Iuminum - Volatil  Maturity  VOLSPOT  VOL1M  VOL6M  FA - Forward Frei  Maturity  SPOT  OCT10  NOV10  DEC10  JAN11  FEB11  MAR11  APR11  MAY11  JUN11  Soal  Maturity  SPOT  OCT10  NOV10  DEC10  JAN11  FEB11  MAY11  JUN11  FEB11  MAY11  JUN11  FEB11	yol (%a.a.) 24.4 27.1 27.7 27.5  ght Agreement  Price (USD/day) 31,942 32,016 32,191 31,703 28,125 28,125 28,125 27,063 27,063 27,063 27,063 27,063  Price (USD/ton) 88.5 87 88.5 89.25 90.3 91.0	Maturity VOL9M VOL1A VOL2A VOL3A  Maturity  JUL11 AUG11 SEP11 OCT11 NOV11 DEC11 JAN12 FEB12 MAR12 APR12 APR12  Maturity  JUL11 AUG11 SEP11 OCT11 NOV11 DEC11 AUG11 SEP11	Vol (%a.a.)  27.2  26.9  25.9  25.1  Price (USD/day)  25,906  25,906  25,906  25,906  26,247  26,247  24,666  24,666  24,666  24,666  Price (USD/ton)  95.0  95.0  95.0  96.8  96.8	Maturity  Maturity  MAY12  JUL12  AUG12  SEP12  OCT12  MAY12  JUL12  AUG12  AUG12  AUG12  AUG12  AUG12  AUG12  AUG12  AUG12	24.4 23.9 23.9 23.9 24,666 24,666 24,666 24,666 24,666 24,666 24,666 100 100 100 100 100
Iluminum - Volatil  Maturity  VOLSPOT  VOL1M  VOL3M  VOL6M  FA - Forward Frei  Maturity  SPOT  OCT10  NOV10  DEC10  JAN11  FEB11  MAP11  MAY11  JUN11  Coal  Maturity  SPOT  OCT10  NOV10  DEC10  JAN11  FEB11  MAY11  JUN11  Coal	yol (%a.a.)  24.4 27.1 27.7 27.5  ght Agreement  Price (USD/day) 31,942 32,016 32,191 31,703 28,125 28,125 28,125 28,125 27,063 27,063 27,063 27,063 27,063 27,063 88.5 87 88.5 89.25 90.3 91.0 91.0	Maturity  VOL9M  VOL1A  VOL2A  VOL3A   Maturity  JUL11  AUG11  SEP11  OCT11  NOV11  DEC11  JAN12  FEB12  MAR12  APR12  Maturity  JUL11  AUG11  SEP11  OCT11  NOV11  DEC11  JUL11  AUG11  SEP11  OCT11  NOV11  DEC11  JAN12	Vol (%a.a.) 27.2 26.9 25.9 25.1  Price (USD/day) 25,906 25,906 25,906 26,247 26,247 26,247 24,666 24,666 24,666 24,666 24,666 24,666 95.0 95.0 95.0 95.0 96.8 96.8 96.8 96.8	Maturity  Maturity  Maturity  MAY12  JUN12  JUL12  AUG12  SEP12  OCT12  Maturity  MAY12  JUN12  AUG12  SEP12  AUG12  AUG12  SEP12  AUG12  SEP12	24.4 23.9 23.9 23.9 24,666 24,666 24,666 24,666 24,666 24,666 24,666 100 100 100 100 100 100 100
Iluminum - Volatil  Maturity  VOLSPOT  VOL1M  VOL6M  FA - Forward Frei  Maturity  SPOT  OCT10  NOV10  DEC10  JAN11  FEB11  MAR11  APR11  MAY11  JUN11  Soal  Maturity  SPOT  OCT10  NOV10  DEC10  JAN11  FEB11  MAY11  JUN11  FEB11  MAY11  JUN11  FEB11	yol (%a.a.) 24.4 27.1 27.7 27.5  ght Agreement  Price (USD/day) 31,942 32,016 32,191 31,703 28,125 28,125 28,125 27,063 27,063 27,063 27,063 27,063  Price (USD/ton) 88.5 87 88.5 89.25 90.3 91.0	Maturity VOL9M VOL1A VOL2A VOL3A  Maturity  JUL11 AUG11 SEP11 OCT11 NOV11 DEC11 JAN12 FEB12 MAR12 APR12 APR12  Maturity  JUL11 AUG11 SEP11 OCT11 NOV11 DEC11 AUG11 SEP11	Vol (%a.a.)  27.2  26.9  25.9  25.1  Price (USD/day)  25,906  25,906  25,906  25,906  26,247  26,247  24,666  24,666  24,666  24,666  Price (USD/ton)  95.0  95.0  95.0  96.8  96.8	Maturity  Maturity  Maturity  MAY12  JUN12  JUL12  AUG12  SEP12  OCT12  Maturity  MAY12  JUN12  AUG12  SEP12  AUG12  AUG12  SEP12  AUG12  SEP12	24.4 23.9 23.9 23.9 24,666 24,666 24,666 24,666 24,666 24,666 24,666 100 100 100 100 100 100 100

# 2. Rates

Maturity	Rate (% a.a.)	Maturity	Rate (% a.a.)	Maturity	Rate (% a.a
11/1/2010	2.40	10/1/2012	2.34	4/1/2015	3.27
12/1/2010	2.18	1/2/2013	2.45	7/1/2015	3.36
1/3/2011	2.07	4/1/2013	2.49	10/1/2015	3.43
2/1/2011	1.95	7/1/2013	2.55	1/4/2016	3.46
4/1/2011	1.96	10/1/2013	2.64	7/1/2016	3.61
7/1/2011	1.98	1/2/2014	2.71	1/2/2017	3.76
10/3/2011	2.01	4/1/2014	2.84	1/2/2018	4.00
1/2/2012	2.07	7/1/2014	2.96	1/2/2019	4.07
4/2/2012	2.11	10/1/2014	3.04	1/2/2020	4.23
7 <i>/2/</i> 2012	2.22	1/2/2015	3.18	1/4/2021	4.41
US Interest Rate					
Maturity	Rate (% a.a.)	Maturity	Rate (% a.a.)	Maturity	Rate (% a.a
USD1M	0.26	USD6M	0.46	USD11M	0.71
USD2M	0.27	USD7M	0.51	USD12M	0.77
USD3M	0.29	USD8M	0.56	USD2A	0.51
USD4M	0.34	USD9M	0.61	USD3A	0.75
USD5M	0.41	USD10M	0.66	USD4A	1.06
TJLP					
Maturity	Rate (% a.a.)	Maturity	Rate (% a.a.)	Maturity	Rate (% a.a
10/1/2010	6.00	10/1/2012	6.00	10/1/2014	6.00
11/1/2010	6.00	1/1/2013	6.00	1/1/2015	6.00
1/1/2011	6.00	4/1/2013	6.00	4/1/2015	6.00
4/1/2011	6.00	7/1/2013	6.00		
7/1/2011	6.00	10/1/2013	6.00		
BRL Interest Rate					
Maturity	Rate (% a.a.)	Maturity	Rate (% a.a.)	Maturity	Rate (% a.a
10/11/2010	10.64	1/2/2012	11.43	1/2/2014	11.75
11/1/2010	10.64	4/2/2012	11.58	4/1/2014	11.72
12/1/2010	10.63	7/2/2012	11.74	7/1/2014	11.74
1/3/2011	10.65	10/1/2012	11.83	10/1/2014	11.70
2/1/2011	10.67	1/2/2013	11.82	1/2/2015	11.68
4/1/2011	10.72	4/1/2013	11.81	4/1/2015	11.66
7/1/2011	10.94	7/1/2013	11.80	7/1/2015	11.64
10/3/2011	11.23	10/1/2013	11.77	10/1/2015	11.62
3. Currencies					
EURO	EUDAIED	Maturity	EUDAIED	Maturity	EUDAICD
Maturity	EUR/USD	Maturity EUROM	EUR/USD	Maturity EUD4A	EUR/USD
EURSPOT	1.36	EUR9M	1.36	EUR4A	1.35
EUR1M	1.36	EUR1A	1.36	EUR5A	1.36
EUR3M	1.36	EUR2A	1.35	EUR7A	1.38
EUR6M	1.36	EUR3A	1.35	EUR10A	1.41
AUD	AUDITOR	Makerite	AUDITOR	Makerite	Allpates
Maturity	AUD/USD	Maturity	AUD/USD	Maturity	AUD/USD
AUDSPOT	0.96	AUD9M	0.93	AUD4A	0.81
AUD1M	0.96	AUD1A	0.92	AUD5A	0.79
AUD3M	0.95	AUD2A	0.88	AUD7A	0.75
AUD6M	0.94	AUD3A	0.84	AUD10A	0.71
Currencies - Ending		LION PRI	4.0040	FUBLIOS	4.0000
USD/CAD	1.0340	USD/BRL	1.6942	EUR/USD	1.3622

September 30, 2010   Current   Non curren										Parent Compan	
Current   Non current   current					Assets				Liabilities		Asset
Derivatives not designated as hedge   Spreign exchance and interest rate risk   CDI & TULP vs. USD fixed and floating rate swaps   1,464,198   1,383,611		Septe				Septe		Dec	ember 31, 2009		
Particular exchange and interest rate risk   CDI & TUP vs. USD fixed and floating rate swap   1,464,198   1,383,611   -   -   -   -   -   1,156,456   1,059,305		Current	Non current	Non current	Non current						
CDI & TILP vs. USD fixed and floating rate swaps   1,464,198   1,383,611   -	Derivatives not designated as hedge										
Euro floating rate vs. USD floating rate swap USD floating rate vs. CDI USD vs. fixed rate swap USD kixed rate swap USD floating rate vs. USD fixed rate swap USD fixe	Foreign exchange and interest rate risk										
USD floating rate vs. CDI USD vs. fixed rate swap USD floating rate vs. USD fixed rate swap USD fixed	CDI & TJLP vs. USD fixed and floating rate swaps	-	1,464,198	-	1,383,611	-	-	-	-	1,156,456	1,058,303
USD vs. fixed rate swap  NDF swap  NDF swap  STREET	Euro floating rate vs. USD floating rate swap	-	1,432	-	2,559	-	-	-	-	1,432	2,559
NDF swap USD floating rate vs. USD fixed rate swap EuroBonds swap AUD forward purchase  7,879 1,465,630 1,401,116 1,44,897 1,465,630 1,401,116 1,48,877 1,485 1,588 1,060,862 1,620 1,401,116 1,897 1,465,630 1,401,116 1,897 1,465,630 1,401,116 1,897 1,465,630 1,401,116 1,897 1,465,630 1,401,116 1,897 1,465,630 1,401,116 1,897 1,465,630 1,401,116 1,897 1,465,630 1,401,116 1,897 1,465,630 1,401,116 1,897 1,465,630 1,401,116 1,897 1,465,630 1,157,888 1,060,862 1,157,888 1,167,	USD floating rate vs. CDI	-	-	-		44,209	-	38,829	23,364		
USD floating rate vs. USD fixed rate swap EuroBonds swap AUD forward purchase  4,856 14,946	USD vs. fixed rate swap	-	-	-	-	688	291	926	-	-	-
USD floating rate vs. USD fixed rate swap EuroBonds swap AUD forward purchase  4,856 14,946	NDF swap	3.023	_	-	_	-	_	160	-	_	_
EuroBonds swap AUD forward purchase  A,856 14,946 17,376		_	_	-	_		8.812		2.159	_	_
AUD forward purchase		_	_	-	_			-	-	_	_
Fixed price purchase/ sale 23,735 493 21,780 2,909 21,620 430 4,495 13,687		4,856	_	-	14,946	-		-	-	_	-
Fixed price purchase/ sale 23,735 493 21,780 2,909 21,620 430 4,495 13,687		7.879	1.465.630	_	1.401.116	44.897	26.479	51.918	25.523	1.157.888	1.060.862
Strategic program	Fixed price purchase/ sale			21 780						.,,	-,,
Maritime freight hiring protection program		20,700	.00	21,700	2,000		-			_	_
Aluminium		8 159	_	50 448	_	-	_	-		_	_
Bunker oil - 17,598 84,573		-	_	-	_	_	_	27 640	466	_	_
Coal Copper         - <th< td=""><td></td><td>_</td><td>17 598</td><td>84 573</td><td>_</td><td>_</td><td>_</td><td>27,010</td><td></td><td>_</td><td>_</td></th<>		_	17 598	84 573	_	_	_	27,010		_	_
Copper         31,894         18,091         156,801         2,909         110,709         430         87,688         14,153         - <td></td> <td>_</td> <td>,000</td> <td>01,070</td> <td></td> <td>1 892</td> <td>_</td> <td>_</td> <td>_</td> <td>_</td> <td></td>		_	,000	01,070		1 892	_	_	_	_	
Derivatives designated as hedge   Cash flow hege   Strategic nickel   Cash flow hege   Ca		_	_	_	_		_	_	_	_	_
Derivatives designated as hedge         2         26,131         102,059         -         -         -         323,077         36,828           Strategic nickel         - <td< th=""><th>Соррсі</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th>·</th><th></th></td<>	Соррсі									·	
Cash flow hege     - 323,077     26,131     102,059     323,077     36,828       Strategic nickel     123,989     123,989     323,077     36,828       Aluminium     - 323,077     26,131     102,059     - 43,337     123,989     - 323,077     36,828		31,894	18,091	156,801	2,909	110,709	430	87,688	14,153	-	-
Cash flow hege     - 323,077     26,131     102,059     323,077     36,828       Strategic nickel     123,989     123,989     323,077     36,828       Aluminium     - 323,077     26,131     102,059     - 43,337     123,989     - 323,077     36,828	Derivatives designated as hedge										
Strategic nickel			323 077	26 131	102 059	_	_	_	_	323 077	36.828
Aluminium			020,017	20,131	102,000		43 337			525,011	50,526
-         323,077         26,131         102,059         -         43,337         123,989         -         323,077         36,828							40,007	123 080			
	,		200 077		400.055		40.05			200 0==	
Total 39,773 1,806,798 182,932 1,506,084 155,606 70,246 263,595 39,676 1,480,965 1,097,690		-	323,077	26,131	102,059	-	43,337	123,989		323,077	36,828
	Total	39,773	1,806,798	182,932	1,506,084	155,606	70,246	263,595	39,676	1,480,965	1,097,690

# The effects of derivatives on equity

The effects of hedge accounting that affects the stockholders' equity are as follows:

			Consolidated	(Nine months)
	Moeda	Alumínio	Niquel	Total
Balance on January 31, 2009	-	-	-	-
Fair value measurement	13,504	10,691	<u> </u>	24,195
Total period variance	13,504	10,691	<u> </u>	24,195
Balance on September 30, 2009	13,504	10,691	-	24,195
			Consolidated	(Nine months)
				, ,
	Moeda	Alumínio	Niquel	Total
Balance on January 31, 2010	68,603	(63,234)	-	5,369
Fair value measurement	238,815	(8,836)	(43,336)	186,643
Transference to financial results due to settlement	(43,957)	51,625	<u> </u>	7,668
Total period variance	194,858	42,789	(43,336)	194,311
Balance on September 30, 2010	263,461	(20,445)	(43,336)	199,680

# The effects of derivatives on income statement

	<u> </u>	Amount o	of gain or (loss	) recognized in		
				Consolidated	Par	ent Company
		for the three-				
	month	period ended	Accumulata	d (upoudited)	Acqueulata	d (upoudited)
	September	(unaudited) September	September	d (unaudited) September	September	d (unaudited) September
	30, 2010	30, 2009	30, 2010	30, 2009	30, 2010	30, 2009
Derivatives not designated as hedge						
Foreign exchange and interest rate risk						
CDI & TJLP vs. USD fixed and floating rate swaps	753,701	825,110	324,524	2,819,615	256,954	2,240,067
USD floating rate vs. USD fixed rate swap	(16,460)	(2,728)	(17,671)	(3,892)	- (0.07)	- (0.47)
Euro floating rate vs. USD floating rate swap	813	240	(907)	(316)	(907)	(317)
AUD forward purchase	2,513	4,874	4,085	23,703	-	-
USD floating rate vs. CDI NDF swap	(190) 5,464	-	(798) 6,464	-	-	-
Floating Libor vs. fixed Libor swap	(977)	-	(3,334)	-	-	-
EuroBonds swap	125,214	_	(15,874)	_	_	_
Swap Convertibles	120,214	_	67,111	_	67,111	_
Commodities price risk			0.,		0.,	
Nickel						
Fixed price purchase/ sale	(9,159)	27,642	8,100	92,489	-	-
Nickel purchase program	-	(24,111)	-	(87,592)	-	-
Strategic program	(62,308)	(91,706)	(154,086)	(174,531)	-	-
Copper scraps/ strategic copper	(1,212)	(48)	(663)	(606)	-	-
Strategic copper	-	-	-	-	-	-
Natural gas	-	(889)	-	(8,941)	-	-
Maritime freight hiring protection program	16,114	(82,651)	(17,885)	(13,078)	-	17,469
Bunker oil	6,651	18,743	(17,969)	43,584	-	-
Coal	2,139	-	(3,532)	-	-	-
Embedded derivatives		(00.007)		(450,400)		
Fixed price nickel sales	-	(23,237)	-	(150,198)	-	-
Customer raw material purchase Energy purchase - aluminum options	(76,600)	(16,694)	(76,134)	(47,269)	-	-
Lifergy purchase - aluminum options	(70,000)	-	(70,134)	_	-	_
Derivatives designated as hedge						
Cash flow hedge	107,415	-	140,789	-	140,788	-
•	853,118	634,545	242,220	2,492,968	463,946	2,257,219
						al settlement
				Consolidated	Par	ent Company
		for the three-				
	month	period ended	Accumulate	d (ad:4a.d)	Accumulate	d (adita.d\
	September	(unaudited) September	Accumulate	d (unaudited)	Accumulate	d (unaudited)
	30, 2010	30, 2009	30/09/10	30/09/09	30/09/10	30/09/09
	30, 2010	30, 2009	30/09/10	30/03/03	30/03/10	30/03/03
Foreign exchange and interest rate risk						
CDI & TJLP vs. USD fixed and floating rate swaps	(58,626)	(56,956)	(243,936)	(315,448)	(158,801)	(237,105)
USD floating rate vs. USD fixed rate swap	2,382	3,904	8,513	11,301	-	-
Euro floating rate vs. USD floating rate swap	-	-	(221)	(894)	(221)	(894)
AUD forward purchase	(1,588)	(2,434)	(14,176)	(5,272)	-	-
USD floating rate vs. CDI	2,905	-	35,654	-	-	-
NDF swap	(3,281)	-	(3,281)	-	-	-
Floating Libor vs. fixed Libor swap	190	-	664	-	-	-
EuroBonds swap	(1,502)		(1,502)	-	(67 444)	-
Swap Convertibles Commodities price risk	-	-	(67,110)	-	(67,111)	-
Nickel						
Fixed price purchase/ sale	(14,436)	18,937	(12,128)	91,037	_	_
Strategic program	27,990	65,703	117,340	65,703	_	_
Copper scraps/ strategic copper	(118)	174	(118)	(54)	_	_
Natural gas	-	3,319	-	10,930	_	_
Maritime freight hiring protection program	10,690	(46,680)	(24,405)	(56,809)	-	(17,471)
Bunker oil	(7,731)	(9,894)	(49,007)	(11,357)	_	-
Aluminum		- '	27,640	-	-	-
Coal	1,067	-	1,641	-	-	-
Derivatives designated as hedge						
Cash flow hedge	(130,031)	_	(184,746)	_	(140,788)	-
					(1.10,7.00)	
Aluminium	5,285 (166,804)	(23,927)	51,626 (357,552)	(210,863)	(366,921)	(255,470)

The maturities dates of the consolidated financial instruments are as follows:

Interest rates / Currencies	Janeiro de 2015
ALUMINUM	DEZEMBRO DE 2010
BUNKER OIL	Dezembro de 2011
FREIGHT	DEZEMBRO DE 2010
COPPER	JULHO DE 2012
COAL	DEZEMBRO DE 2010
COPPER	Janeiro de 2011

## BOARD OF DIRECTORS, FISCAL COUNCIL, ADVISORY COMMITTEES AND EXECUTIVE OFFICERS

#### **Board of Directors**

Sérgio Ricardo Silva Rosa

Chairman

Mário da Silveira Teixeira Júnior

**Vice-President** 

Eduardo Fernando Jardim Pinto

Jorge Luiz Pacheco

José Mauro Mettrau Carneiro da Cunha

José Ricardo Sasseron

Ken Abe

Luciano Galvão Coutinho

Oscar Augusto de Camargo Filho

Renato da Cruz Gomes

Sandro Kohler Marcondes

#### **Alternate**

Deli Soares Pereira

Hajime Tonoki

João Moisés de Oliveira

Luiz Augusto Ckless Silva

Luiz Carlos de Freitas

Luiz Felix Freitas

Paulo Sergio Moreira da Fonseca

Raimundo Nonato Alves Amorim

Rita de Cássia Paz Andrade Robles

Wanderlei Viçoso Fagundes

### **Advisory Committees of the Board of Directors**

### **Controlling Committee**

Luiz Carlos de Freitas

Paulo Ricardo Ultra Soares

Paulo Roberto Ferreira de Medeiros

### **Executive Development Committee**

João Moisés de Oliveira

José Ricardo Sasseron

Oscar Augusto de Camargo Filho

### **Strategic Committee**

Roger Agnelli

Luciano Galvão Coutinho

Mário da Silveira Teixeira Júnior

Oscar Augusto de Camargo Filho

Sérgio Ricardo Silva Rosa

## **Finance Committee**

Guilherme Perboyre Cavalcanti

Luiz Maurício Leuzinger

Ricardo Ferraz Torres

Wanderlei Viçoso Fagundes

#### **Governance and Sustainability Committee**

Jorge Luiz Pacheco

Renato da Cruz Gomes

Ricardo Simonsen

### **Fiscal Council**

Marcelo Amaral Moraes

Chairman

Aníbal Moreira dos Santos

Antônio José de Figueiredo Ferreira

Nelson Machado

#### **Alternate**

Cícero da Silva

Marcus Pereira Aucélio

Oswaldo Mário Pêgo de Amorim Azevedo

#### **Executive Officers**

Roger Agnelli

**Chief Executive Officer** 

Carla Grasso

**Executive Officer for Human Resources and Corporate** 

Services

Eduardo de Salles Bartolomeo

**Executive Officer for Integrated Bulk Operations** 

Eduardo Jorge Ledsham

**Executive Office for Exploration, Energy and Projects** 

Guilherme Perboyre Cavalcanti

**Chief Financial Officer and Investor Relations** 

José Carlos Martins

**Executive Officer for Marketing, Sales and** 

Strategy

Mário Alves Barbosa Neto

**Executive Officer for Fertilizers** 

Tito Botelho Martins

**Executive Officer for Base Metals Operations** 

Marcus Vinícius Dias Severini

**Chief Officer of Accounting and Control Department** 

Vera Lúcia de Almeida Pereira Elias

**Chief Accountant** 

CRC-RJ - 043059/O-8

# **CASH GENERATION (UNAUDITED)**

Consolidated operating cash generation measured by EBITDA (earnings before financial results, equity in subsidiaries, income taxes, depreciation, amortization and depletion, increased by dividends received) was R\$ 15,819,043 as of September 30, 2010 against R\$ 8,895,673 as of September 30, 2009, representing a decrease of 77,8%.

EBITDA is not a BR GAAP measure and does not represent the expected cash flow for the reporting periods and, therefore, should not be considered as an alternative measure to net income (loss), as an indicator of operating performance or as an alternative to cash flow as a liquidity source.

Vale definition of EBITDA may not be comparable with EBITDA as defined by other companies.

### **EBITDA - Consolidated**

	nths (unaudited)	Accumulated				
	September 30, 2010	September 30, 2009	September 30, 2010	September 30, 2009		
Operating profit - EBIT	14,615,134	4,581,298	27,647,556	10,905,466		
Depreciation / amortization of goodwill	1,230,753	1,447,788	3,946,919	3,997,975		
	15,845,887	6,029,086	31,594,475	14,903,441		
Dividends received	76,483	-	146,938	21,318		
EBITDA	15,922,370	6,029,086	31,741,413	14,924,759		
Depreciation / amortization of goodwill	(1,230,753)	(1,447,788)	(3,946,919)	(3,997,975)		
Dividends received	(76,483)	-	(146,938)	(21,318)		
Equity Results	(56,183)	30,262	(12,015)	93,733		
Discontinued operations	14,610	-	(221,708)	-		
Gain (loss) on disposal of assets	-	128,555	-	424,277		
Financial results, net	64,725	190,181	(2,287,772)	2,444,273		
Income tax and social contribution	(3,970,253)	(1,845,518)	(4,915,148)	(6,138,530)		
Minority interests	(114,345)	(97,949)	(143,098)	(99,440)		
Net income	10,553,688	2,986,829	20,067,815	7,629,779		

			EBITDA		
Three mo	nths (unaudited)		Accumulated		
September 30,	September 30,	September 30,	September 30,		
2010	2009	2010	2009		
14,849,047	4,829,913	28,936,697	12,915,496		
741,632	655,260	2,031,495	1,365,039		
303,794	349,611	711,135	751,058		
57,623	152,192	97,050	412,356		
(29,726)	42,110	(34,964)	(519,190)		
15,922,370	6,029,086	31,741,413	14,924,759		
	September 30, 2010 14,849,047 741,632 303,794 57,623 (29,726)	2010         2009           14,849,047         4,829,913           741,632         655,260           303,794         349,611           57,623         152,192           (29,726)         42,110	September 30, 2010         September 30, 2009         September 30, 2010           14,849,047         4,829,913         28,936,697           741,632         655,260         2,031,495           303,794         349,611         711,135           57,623         152,192         97,050           (29,726)         42,110         (34,964)		



# Aluminum Area – Valesul (Additional information - unaudited)

						2010	2009					
Information				As of and for t	he three-month							
	-	March 31		September 30		Total	March 31	June 30		December 31	Total	
				- Coptoniaci CC	2000	. • • • •			Сортонност со			
Quantity sold - external market	MT (thousand)	-	-	-	-	-	2	-	-	-	2	
Quantity sold - internal market	MT (thousand)	8	-	-	-	8	13	9	9	9	40	
Quantity sold - total	MT (thousand)	8	-	-	-	8	15	9	9	9	42	
Average sales price - external market	US\$	-	-	-	-	-	2,392.81	-	-	-	2,815.50	
Average sales price - internal market	US\$	4,200.12	-	-	-	4,200.12	2,133,06	3,629.56	3,164.66	3,596.33	2,972.28	
Average sales price - total	US\$	4,200.12	-	-	-	4,200.12	2,167.50	3,722,67	3,164.66	3,596.33	2,964.81	
Stockholders' equity	-	656,116	656,116	483,969	-	483,969	648	652	649	654	654	
Net operating revenues	-	59,311	-	47,705	-	107,016	59,818	51,448	56,965	78,412	246,643	
Cost of products	R\$	(53,399)	-	(56,266)	-	(109,665)	(61,642)	(42,489)	(52,200)	(69,155)	(225,486)	
Other expenses / revenues	R\$	(4,243)	-	(162,305)	-	(166,548)	(6,948)	(4,619)	(7,020)	(5,917)	(24,504)	
Depreciation, amortization and depletion	R\$	4,453	-	5,375	-	9,828	7,164	6,420	4,074	3,991	21,649	
EBITDA	R\$	6,122	-	(165,491)	-	(159,369)	(1,608)	10,760	1,819	7,331	18,302	
Depreciation, amortization and depletion	R\$	(4,453)	-	(5,375)	-	(9,828)	(7,164)	(6,420)	(4,074)	(3,991)	(21,649)	
EBIT	R\$	1,669	-	(170,866)	-	(169,197)	(8,772)	4,340	(2,255)	3,340	(3,347)	
Net financial result	R\$	907	-	(932)	-	(25)	200	(390)	49	798	657	
Income before income tax and social contribution	R\$	2,576	-	(171,798)	-	(169,222)	(8,572)	3,950	(2,206)	4,138	(2,690)	
Income tax and social contribution	R\$	-	-	(366)	-	(366)	-	-	-	-	-	
Net income	R\$	2,576		(172,164)	-	(169,588)	(8,572)	3,950	(2,206)	4,138	(2,690)	



# Aluminum Area – MRN (Additional information - unaudited)

						2010	2009					
Information		-		As of and for t	he three-month	period ended	As of and for the three-month period ended					
		March 31	June 30	September 30	December 31	Total	March 31	June 30	September 30	December 31	Total	
Quantity sold - external market	MT (thousand)	1,296	1,348	2,229	-	4,873	798	777	838	1,192	3,605	
Quantity sold - internal market	MT (thousand)	2,456	2,617	2,742	-	7,815	2,640	2,865	3,182	3,346	12,033	
Quantity sold - total	MT (thousand)	3,752	3,965	4,971	-	12,688	3,438	3,642	4,020	4,538	15,638	
Average sales price - external market	US\$	23.50	25.21	23.35	-	23.84	35.19	32.96	29.66	29.90	31.51	
Average sales price - internal market	US\$	22.83	22.50	22.51	-	22.60	30.96	27.42	26.80	28.22	28.15	
Average sales price - total	US\$	23.06	23.42	22.88	-	23.08	31.94	28.61	27.39	28.66	28.92	
Long-term indebtedness, gross	US\$	74571	66982	79057	-	79057	84258	76960	71343.868010 798	64110	64110	
Short-term indebtedness, gross	US\$	234775	218496	219825		219825	180491	211086	206148.28004 0493	230913	230913	
					-							
Total indebtedness, gross	US\$	309,346	285,478	298,882	-	298,882	264,749	288,046	277,492	295,023	295,023	
Stockholders' equity	US\$	600,502	604,775	624,068	-	624,068	661,785	729,982	778,475	594,422	594,422	
Net operating revenues	US\$	141,299	152,711	184,470	-	478,480	229,025	193,875	184,243	203,773	810,916	
Cost of products	US\$	(122,197)	(137,695)	(154,887)	_	(414,779)	(121,426)	(127,601)	(127,221)	(143,452)	(519,700)	
Other expenses / revenues	US\$	(2,861)	(3,502)	(6,864)	-	(13,227)	(2,524)	(11,395)	(2,365)	878	(15,406)	
Depreciation, amortization and depletion	US\$	26,741	26,641	26,723	_	80,105	27,563	28,309	28,103	26,988	110,963	
EBITDA	US\$	42,982	38,155	49,442	-	130,579	132,638	83,188	82,760	88,187	386,773	
Depreciation, amortization and depletion	US\$	(26,741)	(26,641)	(26,723)	_	(80,105)	(27,563)	(28,309)	(28,103)	(26,988)	(110,963)	
EBIT	US\$	16,241	11,514	22,719	_	50,474	105,075	54,879	54,657	61,199	275,810	
Net financial result	US\$	(9,668)	(6,169)	6,012	_	(9,825)	(1,985)	47,642	19,059	(163,465)	(98,749)	
Income tax and social contribution	US\$	6,573	5,345	28,731	-	40,649	103,090	102,521	73,716	(102,266)	177,061	
Net income	US\$	43,905	(1,559)	(9,176)	-	33,170	(39,480)	(33,979)		(81,858)	(181,811)	



# Aluminum Area – Albras (Additional information - unaudited) - Consolidated Subsidiary

						2010					2009
Information				As of and for t	he three-month				As of and for t	he three-month	
		March 31		September 30		Total	March 31	June 30	September 30		Total
				- Coptonia Co	2000				-	2000201 01	
Quantity sold - external market	MT (thousand)	101	103	90	-	293	107	109	101	115	432
Quantity sold - internal market	MT (thousand)	5	8	9	-	22	5	6	5	7	23
Quantity sold - total	MT (thousand)	106	111	99	-	315	112	115	106	122	455
Average sales price - external market	US\$	2,085.21	2,154.69	1,930.39	-	2,062.91	1,388.35	1,378.32	1,689.77	1,852.89	1,579.27
Average sales price - internal market	US\$	2,572.00	2,283.63	2,176.15	-	2,278.52	1,783.09	1,251.00	1,656.00	2,067.14	1,691.39
Average sales price - total	US\$	2,108.17	2,163.98	1,951.76	-	2,077.82	1,405.98	1,372.42	1,688.08	1,865.19	1,584.94
Long-term indebtedness, gross	US\$	217	200	200	-	200	250000	233333	233332	216665	216665
Short-term indebtedness, gross	US\$	216	228	238	-	238	155748	151232	185099	228765	228765
Total indebtedness, gross	US\$	433	428	438	-	438	405,748	384,565	418,431	445,430	445,430
Stockholders' equity	US\$	2,001,060	2,121,024	2,103,326	-	2,103,326	1,919,775	1,975,919	2,034,958	2,014,528	2,014,528
Net operating revenues	US\$	402,437	428,371	332,444	-	1,163,252	361,771	325,595	332,265	392,815	1,412,446
Cost of products	US\$	(361,515)	(366,273)	(311,453)	-	(1,039,241)	(377,260)	(348,804)	(325,348)	(377,574)	(1,428,986)
Other expenses / revenues	US\$	(45,325)	(33,878)	(7,672)	-	(86,875)	(29,997)	(21,591)	(23,647)	(37,636)	(112,871)
Depreciation, amortization and depletion	US\$	14,968	15,183	13,413	-	43,564	14,763	14,239	15,439	27,630	72,071
EBITDA	US\$	10,565	43,403	26,732	-	80,700	(30,723)	(30,561)	(1,291)	5,235	(57,340)
Depreciation, amortization and depletion	US\$	(14,968)	(15,183)	(13,413)	-	(43,564)	(14,763)	(14,239)	(15,439)	(27,630)	(72,071)
EBIT	US\$	(4,403)	28,220	13,319	-	37,136	(45,486)	(44,800)	(16,730)	(22,395)	(129,411)
Income (loss) before income tax and social contribution	US\$	(58,343)	(8,059)	(30,566)	-	(96,968)	(3,175)	131,343	59,173	25,967	213,308
Net income (loss)	US\$	(62,746)	20,161	(17,247)	-	(59,832)	(48,661)	86,543	42,443	3,572	83,897



# Aluminum Area – Alunorte (Additional information - unaudited) - Consolidated Subsidiary

						2010	2009					
Information				As of and for t	he three-month	period ended			As of and for t	he three-month	period ended	
		March 31	June 30	September 30	December 31	Total	March 31	June 30	September 30	December 31	Total	
Quantity sold - external market	MT (thousand)	1,106	1,279	1,329	-	3,714	1,225	1,257	1,237	1,280	4,999	
Quantity sold - internal market	MT (thousand)	212	225	220	-	657	216	273	253	218	960	
Quantity sold - total	MT (thousand)	1,318	1,504	1,549	-	4,371	1,441	1,530	1,490	1,498	5,959	
Average sales price - external market	US\$	259.91	268.10	241.62	-	256.19	196.42	214.82	255.36	287.31	238.90	
Average sales price - internal market	US\$	267.55	269.06	243.12	-	259.89	170.69	190.76	265.62	289.10	239.79	
Average sales price - total	US\$	261.14	268.25	241.83	-	256.74	192.56	210.39	257.10	287.57	239.05	
Long-term indebtedness, gross	US\$	825	748	749	-	749	865398	845398	835397	835397	835397	
Short-term indebtedness, gross	US\$	23	100	91	-	91	19670	39301	57106	23742	23742	
Total indebtedness, gross	US\$	848	848	840	-	840	885,068	884,699	892,503	859,139	859,139	
Stockholders' equity	US\$	4,543,332	4,632,727	4,674,960	-	4,674,960	4,294,466	4,435,445	4,548,332	4,485,755	4,485,755	
Net operating revenues	US\$	611,631	713,898	647,551	-	1,973,080	643,619	668,535	700,910	738,493	2,751,557	
Cost of products	US\$	(525,429)	(586,704)	(629,622)	-	(1,741,755)	(705,018)	(734,327)	(659,268)	(618,566)	(2,717,179)	
Other expenses / revenues	US\$	(28,840)	12,966	(30,951)	-	(46,825)	(19,070)	(22,189)	(26,458)	(37,455)	(105,172)	
Depreciation, amortization and depletion	US\$	53,824	57,814	60,947	-	172,585	56,478	70,022	62,080	61,725	250,305	
EBITDA	US\$	111,186	197,974	47,925	-	357,085	(23,991)	(17,959)	77,264	144,197	179,511	
Depreciation, amortization and depletion	US\$	(53,824)	(57,814)	(60,947)	-	(172,585)	(56,478)	(70,022)	(62,080)	(61,725)	(250,305)	
EBIT	US\$	57,362	140,160	(13,022)	-	184,500	(80,469)	(87,981)	15,184	82,472	(70,794)	
Net financial result	US\$	(34,529)	(19,703)	80,909	-	26,677	43	302,604	135,850	652	439,149	
Income tax and social contribution	US\$	22,833	120,457	67,887	-	211,177	(80,426)	214,623	151,034	83,124	368,355	
Net income (loss)	US\$	57,286	(31,062)	(25,653)	-	571	28,075	(73,644)	(51,321)	(99,675)	(196,565)	



# Pelletizing Affiliates – Hispanobras (Additional information - unaudited)

						2010		2009					
Information	-			As of and for t	he three-month	period ended	As of and for the three-month period ended						
		March 31	June 30	September 30	December 31	Total	March 31	June 30	September 30	December 31	Total		
Quantity sold - external market	MT (thousand)	217	-	175	-	392	-	-	-	75	75		
Quantity sold - internal market	MT (thousand)	780	930	896	-	2,606	-	-	243	753	996		
Quantity sold - total	MT (thousand)	997	930	1,071	-	2,998	-	-	243	828	1,071		
Average sales price - external market	US\$	67.56	-	128.61	-	93.99	-	-	-	70.90	62.70		
Average sales price - internal market	US\$	75.30	74.58	137.21	-	95.96	-	-	70.08	75.18	65.66		
Average sales price - total	US\$	73.51	74.58	135.81	-	95.70	-	-	70.08	74.79	65.46		
Stockholders' equity	US\$	279,092	265,558	302,037	-	302,037	222,769	204,581	296,327	285,920	285,920		
Net operating revenues	US\$	131,943	124,357	254,504	-	510,804	276	-	31,811	107,669	139,756		
Cost of products	US\$	(138,963)	(135,629)	(182,791)	-	(457,383)	-	-	(34,448)	(114,593)	(149,041)		
Other expenses / revenues	US\$	(4,783)	(8,432)	(11,984)	-	(25,199)	(17,175)	(20,975)	(20,879)	(7,625)	(66,654)		
Depreciation, amortization and depletion	US\$	5,083	4,803	4,480	-	14,366	21	6	1,032	3,746	4,805		
EBITDA	US\$	(6,720)	(14,901)	64,209	-	42,588	(16,878)	(20,969)	(22,484)	(10,803)	(71,134)		
Depreciation, amortization and depletion	US\$	(5,083)	(4,803)	(4,480)	-	(14,366)	(21)	(6)	(1,032)	(3,746)	(4,805)		
EBIT	US\$	(11,803)	(19,704)	59,729	-	28,222	(16,899)	(20,975)	(23,516)	(14,549)	(75,939)		
Net financial result	US\$	3,232	789	2,169	-	6,190	2,514	2,704	1,685	1,675	8,578		
Income (loss) before income tax and social contribution	US\$	(8,571)	(18,915)	61,898	_	34,412	(14,385)	(18,271)	(21,831)	(12,874)	(67,361)		
Income before income tax and social contribution	US\$	1,742	5,382	(25,419)	-	(18,295)	95	83	17,543	2,467	20,188		
Net income	US\$	(6,829)	(13,533)	36,479	-	16,117	(14,290)	(18,188)			(47,173)		



# Área de Alumínio - SAMARCO (Ajustadas e Não Auditadas)

						2010	2009					
Information				As of and for t	he three-month	period ended	As of and for the three-month period ended					
		March 31	June 30	September 30	December 31	Total	March 31	June 30	September 30	December 31	Total	
Quantity sold - Pellets	MT (thousand)	4,793	4,941	5,092	-	14,826	2,141	3,313	6,011	5,440	16,905	
Quantity sold - Iron ore	MT (thousand)	353	207	250	-	810	714	236	345	314	1,609	
Quantity sold - total	MT (thousand)	2,855	5,148	5,342	-	15,636	2,855	3,549	6,356	5,754	18,514	
Average sales price - Pellets	US\$	89.07	189.42	365.97	-	311.52	98.56	71.89	70.60	79.88	75.01	
Average sales price - Iron ore	US\$	54.08	103.32	143.16	-	91.88	62.56	75.17	45.52	56.15	61.36	
Short-term indebtedness, gross	US\$	854,405	803,727	704,983	-	704,983	769,734	819,663	719,676	949,564	949,564	
Total indebtedness, gross	US\$	517,672	602,829	752,299	-	752,299	698,816	455,569	415,149	520,704	520,704	
	_											
Cost of products	US\$	802,454	1,703,408	1,646,405	-	4,152,267	600,154	535,866	825,334	787,530	2,748,884	
Other expenses / revenues	US\$	(418,485)	(521,710)	(557,500)	-	(1,497,695)	(218,224)	(360,903)	(431,360)	(439,901)	(1,450,388)	
Depreciation, amortization and depletion	US\$	(105,655)	(58,097)	(85,434)	-	(249,186)	(133,437)	(7,991)	(89,788)	(100,548)	(331,764)	
EBITDA	US\$	47,387	48,113	50,341	-	145,841	32,103	35,160	36,408	75,116	178,787	
Depreciation, amortization and depletion	US\$	325,701	1,171,714	1,053,812	-	2,551,227	280,596	202,132	340,594	322,197	1,145,519	
EBIT	US\$	(47,387)	(48,113)	(50,341)	-	(145,841)	(32,103)	(35,160)	(36,408)	(75,116)	(178,787)	
Gain on investments accounted for by the equity method	US\$	278,314	1,123,601	1,003,471	-	2,405,386	248,493	166,972	304,186	247,081	966,732	
Net financial result	US\$	(62,261)	(34,612)	59,071	-	(37,802)	(7,768)	345,759	147,444	27,454	512,889	
Income tax and social contribution	US\$	216,053	1,088,989	1,062,542	-	2,367,584	240,725	512,731	451,630	274,535	1,479,621	
Net income (loss)	US\$	(46,267)	(207,564)	(202,035)	-	(455,866)	(43,826)	(120,145)	(67,185)	(68,767)	(299,923)	