

Vale's performance in 1Q23

Rio de Janeiro, April 26th, 2023. *“Our Q1 results showed stronger iron ore production, supported by S11D improved performance, thanks to our truckless system improved reliability and the new crushers. Despite the weather-related loading restrictions that impacted our sales, we remain confident in our ability to achieve our 2023 goals. Our Energy Transition Metals results were solid, with continued ramp up at Salobo III, resulting in a strong performance in copper. In Sudbury, our mines had their highest production rates since 2017. While the mining industry faces inflationary pressure, we remain focused on cost efficiency and productivity gains. We are also making progress in managing our tailings dams. In April, two geotechnical structures received their declaration of stability, which led to removing their emergency level. Since 2022, we have successfully revoked the emergency level protocols for 10 structures. We remain strongly committed to building a safer and more reliable company while delivering value to our shareholders.”* commented Eduardo Bartolomeo, Chief Executive Officer.

Selected financial indicators

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|---|--------------|--------------|--------------|
| Net operating revenues | 8,434 | 10,812 | 11,941 |
| Total costs and expenses (ex-Brumadinho and de-characterization of dams) ¹ | (5,403) | (5,124) | (7,895) |
| Expenses related to Brumadinho event and de-characterization of dams | (111) | (160) | (375) |
| Adjusted EBIT from continuing operations | 2,920 | 5,528 | 3,726 |
| Adjusted EBIT margin (%) | 35% | 51% | 31% |
| Adjusted EBITDA from continuing operations | 3,576 | 6,214 | 4,626 |
| Adjusted EBITDA margin (%) | 42% | 57% | 39% |
| Proforma adjusted EBITDA from continuing operations² | 3,687 | 6,374 | 5,001 |
| Net income from continuing operations attributable to Vale's shareholders | 1,837 | 4,456 | 3,724 |
| Net debt ³ | 8,226 | 4,911 | 7,915 |
| Capital expenditures | 1,130 | 1,136 | 1,787 |

¹ Includes adjustment of US\$ 35 million in 1Q23, to reflect the performance of the streaming transactions at market price.

² Excluding expenses related to Brumadinho.

³ Including leases (IFRS 16).

Highlights

Business Results

- Proforma adjusted EBITDA from continued operations of US\$ 3.7 billion in Q1, down US\$ 2.7 billion y/y, mainly reflecting (i) lower realized prices of iron ore fines and pellets, (ii) lower sales of iron ore fines and (iii) higher costs.
- Free Cash Flow from Operations of US\$ 2.3 billion, representing 62% EBITDA to cash-conversion versus 19% in 1Q22, largely explained by (i) the strong cash collection from 4Q22 sales and (ii) seasonally higher income tax paid in 1Q22.

Disciplined capital allocation

- Capital expenditures of US\$ 1.1 billion in Q1, including growth and sustaining investments, in line y/y.
- Gross debt and leases of US\$ 13.0 billion as of March 31, 2023, slightly higher q/q, mainly due to US\$ 300 million debt issued as part of Vale's liability management.
- Expanded Net Debt of US\$ 14.4 billion as of March 31, 2023, in line q/q and within the targeted leverage of US\$ 10-20 billion.

Value creation and distribution

- US\$ 1.8 billion in dividends paid in March 2023.
- Disbursement for the 3rd buyback program in quarter was US\$ 763 million. Overall, the 3rd buyback program is 47% complete, with a disbursement of US\$ 3.7 billion to repurchase 233.7 million shares¹.

Focusing and strengthening the core

- Progressing in the electric vehicles value chain:
 - PTVI and China's Zhejiang Huayou Cobalt Co. signed a definitive agreement with global automaker Ford Motor Co. for the development of the Pomalaa project in Indonesia. The three-party collaboration enables to advance more sustainable nickel production in Indonesia and help make electric vehicle batteries more affordable.
 - In February, we inaugurated the construction of the Morowali project, an integrated nickel mining and processing plant (RKEF) powered by natural gas, with an expected nickel capacity of 73 ktpy, to start-up in 2025. The project is a JV between PTVI, which will own 100% of the mine and two Chinese partners, who will hold a 51% stake in the RKEF.
- Delivering iron solutions:
 - Shipment of the first briquettes cargo for international tests in blast furnace in April. The cargo was shipped from the Port of Açu for testing at a client's blast furnace in Europe. The green briquette is an innovative product, which reduces CO₂ emissions in steelmaking by 10%.
 - Emergency plan for Torto dam was approved in March, and our expectation is to obtain the operating license by the end of Q2. The dam will enable us to increase the overall quality and volume of pellets, improving mix and average price premium.
- Advancing the project pipeline:
 - Both lines at Salobo III plant already in operation, and successfully ramping up. The project will add 30-40 ktpy of copper production to the Salobo complex and it is expected to reach full capacity in 4Q24.
 - Commissioning of Gelado project has continued to progress, using 100% electric dredges. Gelado will produce high-quality pellet feed by reusing the tailings that have been deposited in the Gelado dam.
- Responsible divestment of non-core assets is concluded with:
 - The sale of Companhia Siderúrgica do Pecém (CSP) was closed for an enterprise value of US\$ 2.2 billion, used to prepay CSP's outstanding net debt balance of US\$ 2.3 billion.

¹ Related to the April 2022 3rd buyback program for a total of 500 million shares.

Promoting sustainable mining

- Two geotechnical structures received declaration of stability condition in April, having their emergency level condition removed. Since the beginning of 2022, 10 structures had emergency level protocols revoked.
- Vale's ESG Risk Rating, assessed by Sustainalytics, was upgraded from 39.1 to 35.3, indicating further recognition of our efforts in building a safer and more sustainable company.
- Agreement with United States Securities and Exchange Commission ("SEC") to terminate a lawsuit filed by the SEC against the Company was signed in March 2023. Vale will make payments totaling US\$ 55.9 million to the SEC.

Adjusted EBITDA

Adjusted EBITDA

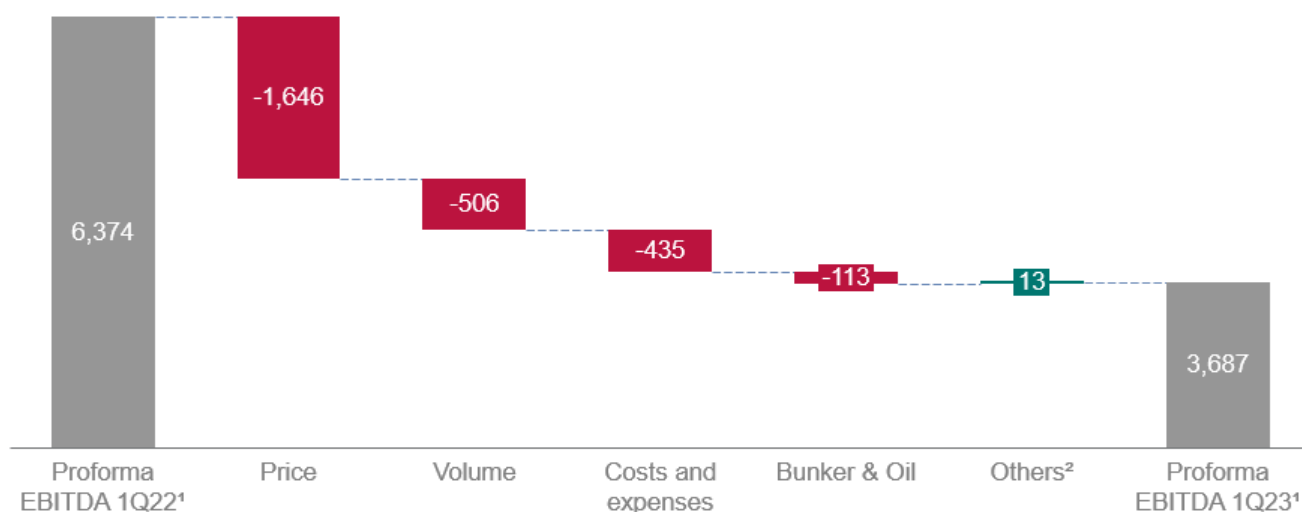
| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|--|--------------|--------------|--------------|
| Net operating revenues | 8,434 | 10,812 | 11,941 |
| COGS | (4,949) | (4,622) | (7,155) |
| SG&A | (118) | (121) | (148) |
| Research and development | (139) | (121) | (218) |
| Pre-operating and stoppage expenses | (124) | (154) | (125) |
| Expenses related to Brumadinho event & de-characterization of dams | (111) | (160) | (375) |
| Other operational expenses ¹ | (73) | (106) | (249) |
| Dividends and interests on associates and JVs | - | - | 55 |
| Adjusted EBIT from continuing operations | 2,920 | 5,528 | 3,726 |
| Depreciation, amortization & depletion | 656 | 686 | 900 |
| Adjusted EBITDA from continuing operations | 3,576 | 6,214 | 4,626 |
| Proforma Adjusted EBITDA from continuing operations² | 3,687 | 6,374 | 5,001 |
| Discontinued operations – Coal | - | 171 | - |
| Adjusted EBITDA total | 3,576 | 6,385 | 4,626 |
| Proforma Adjusted EBITDA total² | 3,687 | 6,545 | 5,001 |

¹ Includes adjustment of US\$ 35 million in 1Q23, to reflect the performance of the streaming transactions at market price.

² Excluding expenses related to Brumadinho.

Proforma EBITDA - 1Q23 vs. 1Q22

US\$ million



¹ Net of Brumadinho expenses. ² Includes US\$ 25 million of FX effect, US\$ 12 million of dividends, and others.

Sales & price realization

Volume sold - Minerals and metals

| '000 metric tons | 1Q23 | 1Q22 | 4Q22 |
|---|--------|--------|--------|
| Iron ore fines | 45,861 | 51,311 | 81,202 |
| ROM | 1,665 | 1,035 | 1,963 |
| Pellets | 8,133 | 7,011 | 8,789 |
| Nickel | 40 | 39 | 58 |
| Copper ¹ | 63 | 50 | 72 |
| Gold as by-product ('000 oz) ¹ | 72 | 62 | 73 |
| Silver as by-product ('000 oz) ¹ | 406 | 341 | 533 |
| PGMs ('000 oz) | 74 | 49 | 54 |
| Cobalt (metric ton) | 621 | 415 | 927 |

¹ Including sales originated from both nickel and copper operations.

Average realized prices

| US\$/ton | 1Q23 | 1Q22 | 4Q22 |
|--|--------|--------|--------|
| Iron ore - 62% Fe reference price | 125.5 | 141.6 | 99.0 |
| Iron ore fines Vale CFR/FOB realized price | 108.6 | 141.4 | 95.6 |
| Pellets CFR/FOB (wmt) | 162.5 | 194.6 | 165.6 |
| Nickel | 25,260 | 22,195 | 24,454 |
| Copper ² | 9,298 | 10,619 | 8,337 |
| Gold (US\$/oz) ¹² | 1,845 | 1,862 | 1,677 |
| Silver (US\$/oz) ² | 22.07 | 23.47 | 21.88 |
| Cobalt (US\$/t) ¹ | 32,830 | 78,085 | 44,980 |

¹ Prices presented above were adjusted to reflect the market prices of products delivered related to the streaming transactions.

² Including sales originated from both nickel and copper operations.

Costs

COGS by business segment

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|--|--------------|--------------|--------------|
| Iron Solutions | 3,290 | 3,108 | 5,079 |
| Energy Transition Metals | 1,620 | 1,334 | 1,965 |
| Others | 39 | 180 | 111 |
| Total COGS of continuing operations¹ | 4,949 | 4,622 | 7,155 |
| Depreciation | 613 | 645 | 875 |
| COGS of continuing operations, ex-depreciation | 4,336 | 3,977 | 6,280 |

¹ COGS currency exposure in 1Q23 was as follows: 50,07% BRL, 42,29% USD, 7,37% CAD and 0,27% Other currencies.

Expenses

Operating expenses

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|--|------------|------------|--------------|
| SG&A | 118 | 121 | 148 |
| Administrative | 100 | 103 | 121 |
| Personnel | 45 | 54 | 45 |
| Services | 28 | 23 | 44 |
| Depreciation | 11 | 11 | 9 |
| Others | 16 | 15 | 23 |
| Selling | 18 | 18 | 27 |
| R&D | 139 | 121 | 218 |
| Pre-operating and stoppage expenses | 124 | 154 | 125 |
| Expenses related to Brumadinho event and de-characterization of dams | 111 | 160 | 375 |
| Other operating expenses | 108 | 106 | 249 |
| Total operating expenses | 600 | 662 | 1,115 |
| Depreciation | 43 | 41 | 25 |
| Operating expenses, ex-depreciation | 557 | 621 | 1,090 |

Brumadinho

Impact of Brumadinho and De-characterization in 1Q23

| US\$ million | Provisions balance 31dec22 | EBITDA impact | Payments | FX and other adjustments ² | Provisions balance 31mar23 |
|-------------------------------------|-------------------------------|------------------|--------------|--|----------------------------------|
| De-characterization | 3,378 | - | (78) | 164 | 3,464 |
| Agreements & donations ¹ | 3,312 | - | (124) | 170 | 3,358 |
| Total Provisions | 6,690 | - | (202) | 334 | 6,822 |
| Incurring expenses and others | 58 | 111 | (111) | - | 58 |
| Total | 6,748 | 111 | (313) | 334 | 6,880 |

¹ Includes Integral Reparation Agreement, individual, labor and emergency indemnifications, tailing removal and containment works.

² Includes foreign exchange, present value and other adjustments.

Impact of Brumadinho and De-characterization from 2019 until 1Q23

| US\$ million | EBITDA impact | Payments | PV & FX adjust ² | Provisions balance 31mar23 |
|-------------------------------------|------------------|----------------|--------------------------------|----------------------------------|
| De-characterization | 5,038 | (1,216) | (358) | 3,464 |
| Agreements & donations ¹ | 8,658 | (5,126) | (174) | 3,358 |
| Total Provisions | 13,696 | (6,342) | (532) | 6,822 |
| Incurring expenses | 2,621 | (2,621) | - | - |
| Others | 180 | - | - | 58 |
| Total | 16,497 | (8,963) | (532) | 6,880 |

¹ Includes Integral Reparation Agreement, individual, labor and emergency indemnifications, tailing removal and containment works.

² Includes foreign exchange, present value and other adjustments.

Cash outflow of Brumadinho & De-characterization commitments^{1,2:}

| <i>US\$ billion</i> | Since 2019 until 1Q23 disbursed | 2023 | 2024 | 2025 | 2026 | 2027 | Yearly average 2028-2035 ³ |
|---|---------------------------------|------------|------------|------------|------------|------------|---------------------------------------|
| De-characterization | 1.2 | 0.3 | 0.6 | 0.5 | 0.6 | 0.4 | 0.3 |
| Integral Reparation Agreement & other reparation provisions | 5.1 | 1.0 | 1.1 | 0.8 | 0.7 | 0.3 | 0.4 ⁴ |
| Incurred expenses | 2.6 | 0.3 | 0.4 | 0.3 | 0.2 | 0.1 | - |
| Total | 8.9 | 1.6 | 2.1 | 1.6 | 1.5 | 0.8 | - |

¹ Estimate cash outflow for 2023-2035 period, given BRL-USD exchange rates of 5.0804.

² Amounts stated without discount to present value, net of judicial deposits and comprises inflation adjustments.

³ Estimate annual average cash flow for De-characterization provisions in the 2028-2035 period is US\$ 272 million per year.

⁴ Disbursements related to the Integral Reparation Agreement end in 2028.

Net income

Reconciliation of proforma EBITDA to net income

| <i>US\$ million</i> | 1Q23 | 1Q22 | 4Q22 |
|--|--------------|--------------|--------------|
| EBITDA Proforma | 3,687 | 6,545 | 5,001 |
| Brumadinho event and de-characterization of dams | (111) | (160) | (375) |
| EBITDA Coal (Discontinued operation) | - | (171) | - |
| Adjusted EBITDA from continuing operations | 3,576 | 6,214 | 4,626 |
| Impairment reversal (impairment and disposals) of non-current assets, net ¹ | (39) | 1,072 | (177) |
| Dividends received | - | - | (55) |
| Equity results and net income (loss) attributable to noncontrolling interests | (96) | 189 | 53 |
| Financial results | (530) | (242) | (658) |
| Income taxes | (418) | (2,091) | 835 |
| Depreciation, depletion & amortization | (656) | (686) | (900) |
| Net income from continuing operations attributable to Vale's shareholders | 1,837 | 4,456 | 3,724 |

¹ Includes adjustment of US\$ 35 million in 1Q23, to reflect the performance of the streaming transactions at market price

Financial results

| <i>US\$ million</i> | 1Q23 | 1Q22 | 4Q22 |
|----------------------------------|--------------|--------------|--------------|
| Financial expenses, of which: | (320) | (319) | (291) |
| Gross interest | (180) | (161) | (149) |
| Capitalization of interest | 5 | 14 | 7 |
| Others | (107) | (140) | (110) |
| Financial expenses (REFIS) | (38) | (32) | (39) |
| Financial income | 121 | 150 | 92 |
| Shareholder Debentures | (47) | (249) | (99) |
| Financial Guarantee | - | 123 | 2 |
| Derivatives ¹ | 192 | 861 | 373 |
| Currency and interest rate swaps | 216 | 863 | 323 |
| Others (commodities, etc) | (24) | (2) | 50 |
| Foreign Exchange | (151) | (817) | (247) |
| Monetary variation | (325) | 9 | (488) |
| Financial result, net | (530) | (242) | (658) |

¹ The cash effect of the derivatives was a gain of US\$ 24 million in 1Q23.

Main factors that affected net income for 1Q23 vs. 1Q22

| | US\$ million | |
|---|--------------|---|
| 1Q22 Net income from continuing operations attributable to Vale's stockholders | 4,456 | |
| Δ EBITDA proforma | (2,687) | Lower iron ore and pellets realized prices and lower iron ore sales volumes |
| Δ Brumadinho event and de-characterization of dams | 49 | |
| Δ EBITDA Coal (Discontinued operation) | (171) | |
| Δ Impairment & disposal of non-current assets | (1,076) | 1Q22 impacted by gains from Midwestern System sale |
| Δ Dividends received | - | |
| Δ Equity results and net income (loss) attributable to noncontrolling interests | (149) | |
| Δ Financial results | (288) | . |
| Δ Income taxes | 1,673 | Lower net income for Q1 2023 leading to lower income tax in the quarter |
| Δ Depreciation, depletion & amortization | 30 | |
| 1Q23 Net income from continuing operations attributable to Vale's shareholders | 1,837 | |

Δ: difference between 1Q23 and 1Q22 figures

CAPEX

Growth and sustaining projects execution

| US\$ million | 1Q23 | % | 1Q22 | % | 4Q22 | % |
|----------------------------|--------------|--------------|--------------|--------------|--------------|--------------|
| Growth projects | 326 | 28.8 | 337 | 29.7 | 426 | 23.8 |
| Iron Solutions | 236 | 20.9 | 182 | 16.0 | 285 | 15.9 |
| Energy Transition Metals | 72 | 6.4 | 67 | 5.9 | 100 | 5.6 |
| Nickel | 20 | 1.8 | 6 | 0.5 | 16 | 0.9 |
| Copper | 52 | 4.6 | 62 | 5.5 | 84 | 4.7 |
| Energy and others | 18 | 1.6 | 88 | 7.7 | 41 | 2.3 |
| Sustaining projects | 804 | 71.2 | 799 | 70.3 | 1,361 | 76.2 |
| Iron Solutions | 512 | 45.3 | 499 | 43.9 | 764 | 42.8 |
| Energy Transition Metals | 263 | 23.3 | 270 | 23.8 | 567 | 31.7 |
| Nickel | 204 | 18.1 | 226 | 19.9 | 480 | 26.9 |
| Copper | 59 | 5.2 | 44 | 3.9 | 87 | 4.9 |
| Energy and others | 29 | 2.6 | 30 | 2.6 | 30 | 1.7 |
| Total | 1,130 | 100.0 | 1,136 | 100.0 | 1,787 | 100.0 |

Growth projects

Investments in growth projects under construction totaled US\$ 326 million in Q1, flat y/y, driven by the progress made in the Capanema's Maximization and Tubarão Briquette projects, partially offset by lower investments in Sol do Cerrado project after its commissioning in October 2022.

Growth projects progress indicator²

| Projects | Capex 1Q23 | Financial progress ¹ | Physical progress | Comments |
|--|------------|---------------------------------|-------------------|---|
| Iron Solutions | | | | |
| Northern System 240 Mtpy Capacity: 10 Mtpy Start-up: 1H23 Capex: US\$ 772 MM | 18 | 70% | 85% ² | For mine-plant, loading tests have started in the products stockyard, and it is in the final testing phase at the loading silo. For railway, services to complete the project's railway duplication are expected to start in Q2. For port, works are on schedule. |
| Capanema's Maximization Capacity: 18 Mtpy Start-up: 1H25 Capex: US\$ 913 MM | 54 | 21% | 37% | The electromechanical assembly of the primary, secondary, and tertiary circuits continued in Q1. The electromechanical assembly of the long-distance conveyor belt and the stacker/reclaimers for stockpiles has started. At the same time, the supply of the tertiary crushers has been completed. |
| Serra Sul 120 Mtpy³ Capacity: 20 Mtpy Start-up: 2H25 Capex: US\$ 1,502 MM | 83 | 37% | 45% | The civil works for the mine are in progress. The electromechanical assembly packages are in the acquisition phase. The earthworks for the duplication of the long-distance conveyor belt and the civil works for the plant's expansion have started. |
| Briquettes Tubarão Capacity: 6 Mtpy Start-up: 1H23 (Plant 1) and 2H23 (Plant 2) Capex: US\$ 182 MM | 28 | 74% | 86% | Mechanical completions for Plant 1 are advanced. The commissioning is in progress, with the testing of three briquetting machines, one dryer, briquetting and mixing circuit conveyors, precipitators, and additives area. Hot tests are expected to start in Q2. |
| Energy Transition Materials | | | | |
| Salobo III Capacity: 30-40 ktpy Start-up: 2H22 Capex: US\$ 1,056 MM | 51 | 95% | 100% | The start-up was completed, and production is ramping up. |
| Onça Puma 2nd Furnace Capacity: 12-15 ktpy Start-up: 1H25 Capex: US\$ 555 MM | 2 | 3% | 4% | The detailed engineering, procurement of major work packages, and demolition of the second furnace are in progress. |

¹ CAPEX disbursement until end of 1Q23 vs. CAPEX expected.

² Considering physical progress of mine, plant and logistics.

³ The project consists of increasing the S11D mine-plant capacity by 20 Mtpy.

² Pre-operating expenses included in the total estimated capex information, in line with Vale's Board of Directors approvals.

Sustaining projects

Investments in sustaining our operations totaled US\$ 804 million in Q1, flat y/y, driven by higher maintenance disbursements in iron ore operations, which was offset by lower investments in tailings filtration after the start-up of our four plants.

Sustaining projects progress indicator³

| Projects | Capex 1Q23 | Financial progress ¹ | Physical progress | Comments |
|--|------------|---------------------------------|-------------------|---|
| Iron Solutions | | | | |
| Gelado Capacity: 10 Mtpy Start-up: 2H22 Capex: US\$ 428 MM | 14 | 83% | 100% | The project progressed on production commissioning. The Gelado project capacity is 5 Mtpy in the initial years, as it requires Usina 1 conversion to dry processing to achieve full capacity (10 Mtpy). |
| Compact Crushing S11D Capacity: 50 Mtpy Start-up: 2H26 Capex: US\$ 755 MM | 10 | 5% | 7% | The earthworks related to the primary crusher were completed, and the civil works are expected to start in Q2. |
| Energy Transition Metals | | | | |
| Voisey's Bay Mine Extension Capacity: 45 ktpy (Ni) and 20 ktpy (Cu) Start-up: 1H21 ² Capex: US\$ 2,690 MM | 67 | 78% | 83% | Electromechanical assembly continues to advance on the surface works. The paste system commissioning is ongoing, and the first assets will be delivered in Q2. For underground works, the Reid Brook bulk material handling system is near ready for commissioning. The lateral development advancement for the Eastern Deeps and the initial infrastructure works remain the priority. |

¹ CAPEX disbursement until end of 1Q23 vs. CAPEX expected.

² In 2Q21, Vale achieved the first ore production of Reid Brook deposit, the first of two underground mines to be developed in the project. Eastern Deeps, the second deposit, has started to extract development ore from the deposit and is scheduled to start the main production ramp-up in the second half of 2023.

Sustaining capex by type - 1Q23

| US\$ million | Iron Solutions | Energy Transition Materials | Energy and others | Total |
|---|----------------|-----------------------------|-------------------|------------|
| Enhancement of operations | 263 | 136 | 2 | 401 |
| Replacement projects | 18 | 88 | - | 106 |
| Filtration and dry stacking projects | 28 | - | - | 28 |
| Dam management | 26 | 2 | - | 28 |
| Other investments in dams and waste dumps | 39 | 8 | - | 47 |
| Health and Safety | 43 | 18 | 1 | 62 |
| Social investments and environmental protection | 51 | 5 | - | 56 |
| Administrative & Others | 44 | 6 | 26 | 76 |
| Total | 512 | 263 | 29 | 804 |

³ Pre-operating expenses included in the total estimated capex column, in line with Vale's Board of Directors approvals.

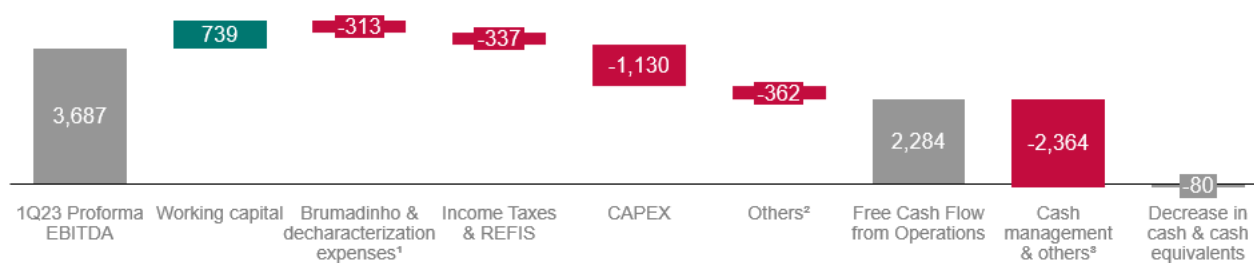
Free cash flow

Free Cash Flow from Operations reached US\$ 2,284 million in 1Q23, representing 62% cash-conversion. The robust cash-conversion is due to a positive working capital variation, largely explained by the strong cash collection from 4Q22 sales. This was partially offset by inventory build-up and seasonal disbursements related to profit sharing in the first quarter.

In 1Q23, Vale distributed US\$ 1,795 million to shareholders and repurchased US\$ 763 million of shares. Cash & cash equivalents position decreased by US\$ 80 million in the quarter.

Free Cash Flow 1Q23

US\$ million



¹ Includes US\$ 202 million of disbursement of Brumadinho and de-characterization provisioned expenses and US\$ 111 million of Brumadinho incurred expenses.

² Includes interest on loans, derivatives, leasing, dividends paid to noncontrolling interest, shareholders debentures, payments to Renova and others.

³ Includes US\$ 763 million of share buyback, US\$ 1,795 million of dividends, US\$ 261 million of debt repurchased and US\$ -67 million from the sale of CSP.

Debt

Debt indicators

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|---|---------------|---------------|---------------|
| Gross debt ¹ | 11,464 | 12,349 | 11,181 |
| Lease (IFRS 16) | 1,520 | 1,666 | 1,531 |
| Gross debt and leases | 12,984 | 14,015 | 12,712 |
| Cash, cash equivalents and short-term investments | 4,758 | 9,104 | 4,797 |
| Net debt | 8,226 | 4,911 | 7,915 |
| Currency swaps ² | (421) | (89) | (211) |
| Brumadinho provisions | 3,358 | 4,192 | 3,312 |
| Samarco & Renova Foundation provisions ³ | 3,196 | 3,411 | 3,124 |
| Expanded net debt | 14,359 | 12,425 | 14,140 |
| Average debt maturity (years) | 8.4 | 8.5 | 8.7 |
| Cost of debt after hedge (% pa) | 5.3 | 4.9 | 5.5 |
| Total debt and leases / adjusted LTM EBITDA (x) | 0.8 | 0.5 | 0.6 |
| Net debt / adjusted LTM EBITDA (x) | 0.5 | 0.2 | 0.4 |
| Adjusted LTM EBITDA / LTM gross interest (x) | 27.1 | 46.5 | 32.3 |

¹ Does not include leases (IFRS 16).

² Includes interest rate swaps.

³ Does not include provision for de-characterization of Germano dam in the amount of US\$ 203 million in 1Q23, US\$ 197 million in 4Q22 and US\$ 238 million in 1Q22.

Gross debt and leases totaled US\$ 13 billion as of March 31, 2023, slightly higher q/q mainly due to US\$ 300 million debt issued as part of Vale's liability management.

Expanded net debt reached US\$ 14.4 billion as of March 31, 2023, in line q/q and within the target leverage of US\$ 10-20 billion.

The average debt maturity was 8.4 years, slightly lower than the 8.7 years on December 31, 2022. After currency and interest rate swaps, the average cost of debt was 5.34% per annum.

Performance of the business segments

Proforma Adjusted EBITDA from continuing operations, by business area

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|---------------------------------|--------------|--------------|--------------|
| Iron Solutions | 3,320 | 5,802 | 4,721 |
| Iron ore fines | 2,638 | 4,934 | 3,955 |
| Pellets | 667 | 837 | 743 |
| Other Ferrous Minerals | 15 | 31 | 23 |
| Energy Transition Metals | 573 | 751 | 775 |
| Nickel | 353 | 525 | 610 |
| Copper | 220 | 226 | 165 |
| Others | (206) | (179) | (495) |
| Total | 3,687 | 6,374 | 5,001 |

Segment information 1Q23

| US\$ million | Net operating revenues | Cost ¹ | Expenses | | | Adjusted EBITDA |
|---|------------------------|-------------------|------------------------------|------------------|---------------------------------------|-----------------|
| | | | SG&A and others ¹ | R&D ¹ | Pre operating & stoppage ¹ | |
| Iron Solutions | 6,411 | (2,918) | (41) | (43) | (89) | 3,320 |
| Iron ore fines | 4,982 | (2,197) | (29) | (39) | (79) | 2,638 |
| Pellets | 1,322 | (648) | (2) | - | (5) | 667 |
| Others ferrous | 107 | (73) | (10) | (4) | (5) | 15 |
| Energy Transition Metals² | 2,033 | (1,382) | (23) | (52) | (3) | 573 |
| Nickel ³ | 1,509 | (1,112) | (17) | (27) | - | 353 |
| Copper ⁴ | 524 | (270) | (6) | (25) | (3) | 220 |

¹ Excluding depreciation, depletion and amortization.

² Includes adjustment of US\$ 35 million in 1Q23, to reflect the performance of the streaming transactions at market price.

³ Including copper, by-products from our nickel operations and marketing activities.

⁴ Including by-products from our copper operations.

Iron Solutions

Selected financial indicators - Iron Solutions

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|--|--------------|--------------|--------------|
| Net Revenues | 6,411 | 8,734 | 9,330 |
| Costs ¹ | (2,918) | (2,723) | (4,561) |
| SG&A and Other expenses ¹ | (41) | (52) | 94 |
| Pre-operating and stoppage expenses ¹ | (89) | (121) | (102) |
| R&D expenses | (43) | (36) | (84) |
| Dividends and interests on associates and JVs | - | - | 44 |
| Adjusted EBITDA | 3,320 | 5,802 | 4,721 |
| Depreciation and amortization | (403) | (416) | (535) |
| Adjusted EBIT | 2,917 | 5,386 | 4,186 |
| Adjusted EBIT margin (%) | 45.5 | 61.7 | 44.9 |

¹ Net of depreciation and amortization

Iron Solutions EBITDA Variation 1Q23 vs 1Q22

| US\$ million | 1Q22 | Drivers | | | Total variation | 1Q23 |
|-----------------------|--------------|--------------|----------------|--------------|-----------------|--------------|
| | | Volume | Prices | Others | | |
| Iron ore fines | 4,934 | (574) | (1,470) | (252) | (2,296) | 2,638 |
| Pellets | 837 | 132 | (244) | (58) | (170) | 667 |
| Other | 31 | 5 | (4) | (17) | (16) | 15 |
| Iron Solutions | 5,802 | (437) | (1,718) | (327) | (2,482) | 3,320 |

The 43% decrease in EBITDA is explained mainly by (i) lower realized prices, driven by an 11% lower benchmark average price (US\$ 1,718 million), (ii) 5.5 Mt lower iron ore fines sales (US\$ 574 million), and (iii) higher all-in unit costs, mainly driven by higher C1 cash costs (included on "Other" US\$ 327 million in the table above).

Revenues

Iron Solutions' volumes, prices, premiums and revenues

| | 1Q23 | 1Q22 | 4Q22 |
|---|--------|--------|--------|
| Volume sold ('000 metric tons) | | | |
| Iron ore fines | 45,861 | 51,311 | 81,202 |
| ROM | 1,665 | 1,035 | 1,963 |
| Pellets | 8,133 | 7,011 | 8,789 |
| Share of premium products ¹ (%) | 76% | 84% | 83% |
| Average prices (US\$/t) | | | |
| Iron ore - 62% Fe reference price | 125.5 | 141.6 | 99.0 |
| Iron ore - Metal Bulletin 62% low alumina index | 128.7 | 146.6 | 99.8 |
| Iron ore - Metal Bulletin 65% index | 140.3 | 170.2 | 111.4 |
| Provisional price at the end of the quarter | 126.0 | 158.1 | 116.3 |
| Iron ore fines Vale CFR reference (dmt) | 121.7 | 156.2 | 107.4 |
| Iron ore fines Vale CFR/FOB realized price | 108.6 | 141.4 | 95.6 |
| Pellets CFR/FOB (wmt) | 162.5 | 194.6 | 165.6 |

contd.

Iron Solutions' volumes, prices, premiums and revenues (contd.)

| | 1Q23 | 1Q22 | 4Q22 |
|--|--------------|--------------|--------------|
| Iron ore fines and pellets quality premium (US\$/t) | | | |
| Iron ore fines quality premium | (1.4) | 4.4 | 1.6 |
| Pellets weighted average contribution | 3.5 | 4.7 | 3.8 |
| Total | 2.1 | 9.1 | 5.4 |
| Net operating revenue by product (US\$ million) | | | |
| Iron ore fines | 4,982 | 7,255 | 7,767 |
| ROM | 26 | 23 | 22 |
| Pellets | 1,322 | 1,364 | 1,456 |
| Others | 81 | 92 | 85 |
| Total | 6,411 | 8,734 | 9,330 |

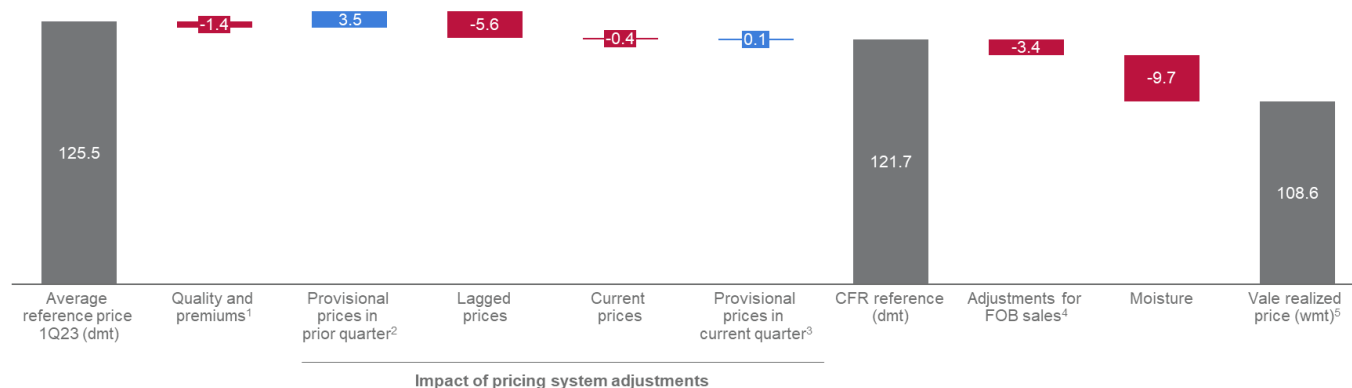
¹ Pellets, Carajás (IOCJ), Brazilian Blend Fines (BRBF) and pellet feed.

The share of premium products in total sales totaled 76% in Q1. All-in premium totaled US\$ 2.1/t (vs. US\$ 9.1/t in 1Q22), driven by (i) higher sales mix of high-silica products, taking advantage of strong relative prices for this product which, despite the positive margins, reduce average premiums; (ii) lower share of IOCJ and BRBF in the sales mix, due to port restrictions at Ponta da Madeira Terminal; and (iii) lower market premiums for pellets.

Iron ore fines, excluding Pellets and ROM

Revenues & price realization

Price realization iron ore fines – US\$/t, 1Q23



¹ Includes quality (US\$ -1.0/t) and premiums/discounts and commercial conditions (US\$ -0.4/t).

² Adjustment as a result of provisional prices booked in 4Q22 at US\$ 116.3/t.

³ Difference between the weighted average of the prices provisionally set at the end of 1Q23 at US\$ 126.0/t based on forward curves and US\$ 125.5/t from the 1Q23 average reference price.

⁴ Includes freight pricing mechanisms of CFR sales freight recognition.

⁵ Vale's price is net of taxes.

Iron ore fines realized price was US\$ 108.6/t, US\$ 32.8/t lower y/y, mainly due to (i) lower benchmark prices (US\$ 16.1/t lower y/y); (ii) a negative effect of pricing adjustment mechanisms (US\$ 12.6/t lower y/y), mainly related to a lower positive effect from provisional prices in prior quarter (US\$ 11.5/t in 1Q22); and (iii) lower fines premiums (US\$ 5.8/t lower y/y).

Iron Ore fines pricing system breakdown (%)

| | 1Q23 | 1Q22 | 4Q22 |
|--------------|------------|------------|------------|
| Lagged | 19 | 18 | 12 |
| Current | 62 | 59 | 57 |
| Provisional | 19 | 23 | 31 |
| Total | 100 | 100 | 100 |

Costs

Iron ore fines cash cost and freight

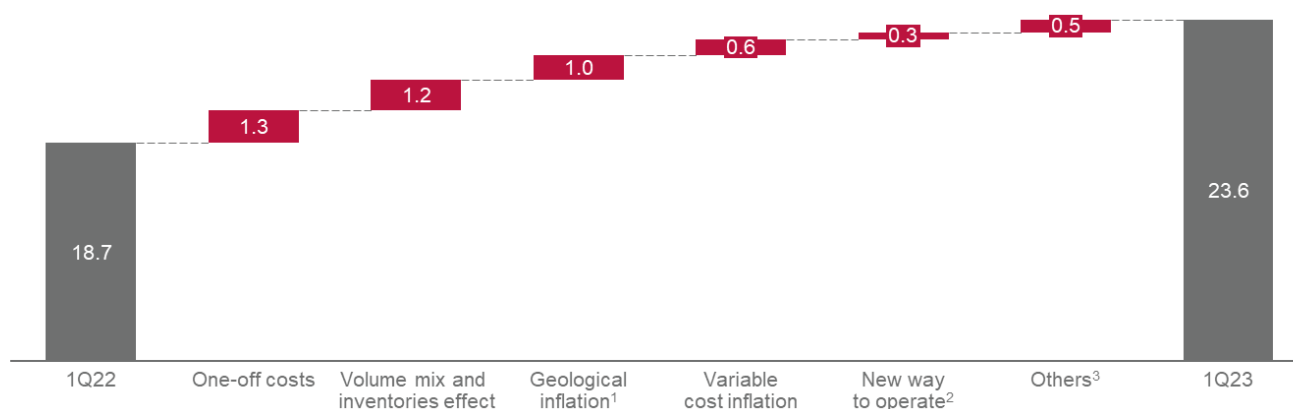
| | 1Q23 | 1Q22 | 4Q22 |
|---|-------|-------|-------|
| Costs (US\$ million) | | | |
| Vale's iron ore fines C1 cash cost (A) | 1,222 | 1,088 | 1,759 |
| Third-party purchase costs ¹ (B) | 222 | 181 | 274 |
| Vale's C1 cash cost ex-third-party volumes (C = A – B) | 1,000 | 907 | 1,485 |
| Sales Volumes (Mt) | | | |
| Volume sold (ex-ROM) (D) | 45.9 | 51.3 | 81.2 |
| Volume sold from third-party purchases (E) | 3.5 | 2.7 | 5.1 |
| Volume sold from own operations (F = D – E) | 42.3 | 48.6 | 76.2 |
| Iron ore fines cash cost (ex-ROM, ex-royalties), FOB (US\$ /t) | | | |
| Vale's C1 cash cost ex-third-party purchase cost (C/F) | 23.6 | 18.7 | 19.5 |
| Average third-party purchase C1 cash cost (B/E) | 62.8 | 67.0 | 54.2 |
| Vale's iron ore cash cost (A/D) | 26.7 | 21.2 | 21.7 |
| Freight | | | |
| Maritime freight costs (G) | 622 | 733 | 1,312 |
| % of CFR sales (H) | 76% | 79% | 86% |
| Volume CFR (Mt) (I = D x H) | 34.9 | 40.5 | 69.8 |
| Vale's iron ore unit freight cost (US\$/t) (G/I) | 17.8 | 18.1 | 18.8 |

¹ Includes logistics costs related to third-party purchases

Iron ore fines COGS - 1Q22 x 1Q23

| US\$ million | 1Q22 | Drivers | | | Total variation | 1Q23 |
|---|--------------|--------------|---------------|------------|-----------------|--------------|
| | | Volume | Exchange rate | Others | | |
| C1 cash costs | 1,088 | (116) | 6 | 244 | 134 | 1,222 |
| Freight | 733 | (100) | - | (11) | (111) | 622 |
| Distribution costs | 87 | (9) | - | 69 | 60 | 147 |
| Royalties & others | 211 | (22) | - | 17 | (5) | 206 |
| Total costs before depreciation and amortization | 2,119 | (247) | 6 | 319 | 78 | 2,197 |
| Depreciation | 266 | (28) | 1 | 6 | (21) | 245 |
| Total | 2,385 | (275) | 7 | 325 | 57 | 2,442 |

C1 cash cost variation (excluding 3rd party purchases) – US\$/t (1Q23 x 1Q22)



¹ Including cost effects from average haulage distance, strip ratio and others.

² Including tailings filtration plants ramp-up, health & safety, dam management, geotechnics, risk and sustainability costs.

³ Including FX, energy costs, demurrage costs and others.

Vale's C1 cash cost, ex-third-party purchases, increased US\$ 4.9/t y/y, mainly driven by (i) one-off cost effects, including anticipation of maintenance activities, taking advantage of the lower impact in volumes in the first semester, (ii) negative effect from volume mix, as result of lower production from Northern System, and consumption of inventories from the previous quarter with higher costs, (iii) higher mining costs mainly due to higher haulage distances, in line with mining plan, (iv) inflationary pressures on diesel and materials, and (v) higher costs associated with the implementation of our new way to operate, including the costs of our tailings filtration plants which started during 2022.

The effect of third-party purchases on costs increased as third-party volumes represented a higher share in Vale's total sales y/y.

Vale's maritime freight cost was US\$ 17.8/t in 1Q23, US\$ 0.3/t lower y/y, largely explained by lower spot freight costs and lower bunker fuel costs. CFR sales totaled 34.9 Mt in Q1, totaling 76% of total iron ore fines sales.

Expenses

Expenses - Iron Ore fines

| US\$ millions | 1Q23 | 1Q22 | 4Q22 |
|-------------------------------------|------------|------------|-----------|
| SG&A | 15 | 13 | 21 |
| R&D | 39 | 34 | 83 |
| Pre-operating and stoppage expenses | 79 | 113 | 92 |
| Other expenses | 14 | 42 | (114) |
| Total expenses | 147 | 202 | 82 |

Iron ore pellets

Pellets – EBITDA

| US\$ million | 1Q23 | 1Q22 | 4Q22 | Comments |
|---|------------|------------|------------|---|
| Net revenues / Realized prices | 1,322 | 1,364 | 1,456 | Realized prices were US\$ 162.5/t, US\$ 32.1/t lower y/y, mainly due to (i) lower benchmark prices, and (ii) the net effect of lower market premiums. |
| Dividends from leased pelletizing plants | 0 | 0 | 30 | |
| Cash costs (Iron ore, leasing, freight, overhead, energy and other) | (648) | (526) | (735) | Mainly due to higher pellet feed production costs. FOB sales were 69% of total sales. |
| Pre-operational & stoppage expenses | (5) | (5) | (5) | |
| Expenses (Selling, R&D and other) | (2) | 4 | (3) | |
| EBITDA | 667 | 837 | 743 | |
| EBITDA/t | 82 | 119 | 85 | |

Iron ore fines and pellets cash break-even landed in China⁴

Iron ore fines and pellets cash break-even landed in China

| US\$/t | 1Q23 | 1Q22 | 4Q22 |
|--|-------------|-------------|-------------|
| Vale's C1 cash cost ex-third-party purchase cost | 23.6 | 18.7 | 19.5 |
| Third party purchases cost adjustments | 3.1 | 2.5 | 2.2 |
| Vale's iron ore cash cost (ex-ROM, ex-royalties), FOB (US\$ /t) | 26.7 | 21.2 | 21.7 |
| Iron ore fines freight cost (ex-bunker oil hedge) | 17.8 | 18.1 | 18.8 |
| Iron ore fines distribution cost | 3.2 | 1.7 | 1.9 |
| Iron ore fines expenses ¹ & royalties | 7.6 | 8.0 | 7.2 |
| Iron ore fines moisture adjustment | 5.0 | 4.4 | 4.3 |
| Iron ore fines quality adjustment | 1.4 | (4.4) | (1.6) |
| Iron ore fines EBITDA break-even (US\$/dmt) | 61.7 | 49.0 | 52.3 |
| Iron ore fines pellet adjustment | (3.5) | (4.7) | (3.8) |
| Iron ore fines and pellets EBITDA break-even (US\$/dmt) | 58.2 | 44.3 | 48.5 |
| Iron ore fines sustaining investments | 9.4 | 8.9 | 8.7 |
| Iron ore fines and pellets cash break-even landed in China (US\$/dmt) | 67.6 | 53.2 | 57.2 |

¹ Net of depreciation and includes dividends received. Including stoppage expenses.

⁴ Measured by unit cost + expenses + sustaining investment adjusted for quality. Does not include the impact from the iron ore fines and pellets pricing system mechanism.

Energy Transition Metals

Energy Transition Metals EBITDA overview – 1Q23

| US\$ million | Sudbury | Voisey's Bay & Long Harbour | PTVI (site) | Onça Puma | Sossego | Salobo | Others | Subtotal Energy Transition Metals | Marketing activities | Total Energy Transition Metals |
|-------------------------------------|------------|-----------------------------|-------------|-----------|-----------|------------|--------------|-----------------------------------|----------------------|--------------------------------|
| Net Revenues | 979 | 233 | 363 | 81 | 147 | 377 | (335) | 1,845 | 188 | 2,033 |
| Costs | (731) | (209) | (185) | (60) | (85) | (185) | 236 | (1,219) | (163) | (1,382) |
| Selling and other expenses | (5) | 1 | (1) | (2) | (3) | (2) | (11) | (23) | - | (23) |
| Pre-operating and stoppage expenses | - | - | - | - | - | (3) | - | (3) | - | (3) |
| R&D | (17) | (4) | (4) | - | (7) | (1) | (19) | (52) | - | (52) |
| EBITDA | 226 | 21 | 173 | 19 | 52 | 186 | (129) | 548 | 25 | 573 |

Nickel operations

Selected financial indicators, ex- marketing activities

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|--|-------|-------|---------|
| Net Revenues | 1,321 | 1,198 | 1,795 |
| Costs ¹ | (949) | (679) | (1,138) |
| SG&A and other expenses ¹ | (17) | (8) | (20) |
| Pre-operating and stoppage expenses ¹ | - | - | (1) |
| R&D expenses | (27) | (16) | (42) |
| Adjusted EBITDA | 328 | 495 | 594 |
| Depreciation and amortization | (203) | (165) | (272) |
| Adjusted EBIT | 125 | 330 | 322 |
| Adjusted EBIT margin (%) | 9.5 | 27.6 | 17.9 |

¹ Net of depreciation and amortization.

EBITDA variation - US\$ million (1Q23 x 1Q22), ex-marketing activities

| US\$ million | 1Q22 | Drivers | | | | Total variation | 1Q23 |
|------------------------|------|---------|--------|-------------|--------|-----------------|------|
| | | Volume | Prices | By-products | Others | | |
| Nickel excl. marketing | 495 | 5 | 123 | (23) | (272) | (168) | 328 |

EBITDA by operations, ex-marketing activities

| US\$ million | 1Q23 | 1Q22 | 4Q22 | 1Q23 vs. 1Q22 Comments |
|-----------------------------|------------|------------|------------|--|
| Sudbury ¹ | 226 | 260 | 192 | Higher third-party feed consumption and maintenance costs, partially offset by a higher nickel realized price. |
| Voisey's Bay & Long Harbour | 21 | 113 | 65 | Production 42.7% lower due to continued transition to the two underground mines and higher third-party feed consumption, partially offset by higher nickel realized price. |
| PTVI | 173 | 116 | 95 | Higher nickel sales and realized price, despite higher fuel cost. |
| Onça Puma | 19 | 37 | 101 | Lower price realization resulting from higher discounts for Class II products. |
| Others ² | (111) | (31) | 141 | Higher prices and volumes of intragroup sales. |
| Total | 328 | 495 | 594 | |

¹ Includes the Thompson operations and Clydach refinery.

² Includes Japanese operations, intercompany eliminations, purchase of finished nickel. Hedge results have been relocated to each nickel business operation.

Revenues & price realization

Revenues & price realization

| | 1Q23 | 1Q22 | 4Q22 |
|--|--------------|--------------|--------------|
| Volume sold ('000 metric tons) | | | |
| Nickel | 40 | 39 | 58 |
| Copper | 20 | 16 | 27 |
| Gold as by-product ('000 oz) | 11 | 8 | 11 |
| Silver as by-product ('000 oz) | 236 | 215 | 355 |
| PGMs ('000 oz) | 74 | 49 | 54 |
| Cobalt (metric ton) | 621 | 415 | 927 |
| Average realized prices (US\$/t) | | | |
| Nickel | 25,260 | 22,195 | 24,454 |
| Copper | 8,928 | 10,139 | 7,610 |
| Gold (US\$/oz) | 1,915 | 1,750 | 1,750 |
| Silver (US\$/oz) | 22 | 23 | 24 |
| Cobalt | 32,830 | 78,085 | 44,980 |
| Net revenue by product - ex marketing activities (US\$ million) | | | |
| Nickel | 1,013 | 866 | 1,422 |
| Copper | 174 | 164 | 205 |
| Gold as by-product ¹ | 21 | 14 | 20 |
| Silver as by-product | 5 | 5 | 9 |
| PGMs | 75 | 110 | 87 |
| Cobalt ¹ | 20 | 32 | 42 |
| Others | 12 | 7 | 10 |
| Total | 1,321 | 1,198 | 1,795 |

¹ Revenues presented above were adjusted to reflect the market prices of products delivered related to the streaming transactions.

Breakdown of nickel volumes sold, realized price and premium

| | 1Q23 | 1Q22 | 4Q22 |
|---|---------|---------|---------|
| Volumes (kt) | | | |
| Upper Class I nickel | 23.9 | 20.0 | 28.9 |
| - of which: EV Battery | 1.6 | 1.3 | 1.8 |
| Lower Class I nickel | 4.1 | 5 | 7.0 |
| Class II nickel | 8.1 | 9 | 17.8 |
| Intermediates | 4.1 | 5 | 4.5 |
| Nickel realized price (US\$/t) | | | |
| LME average nickel price | 25,983 | 26,395 | 25,292 |
| Average nickel realized price | 25,260 | 22,195 | 24,454 |
| Contribution to the nickel realized price by category: | | | |
| Nickel average aggregate premium | (60) | (110) | (250) |
| Other timing and pricing adjustments contributions ¹ | (663) | (4,090) | (588) |
| Premium/discount by product (US\$/t) | | | |
| Upper Class I nickel | 1,550 | 1,250 | 1,520 |
| Lower Class I nickel | 1,340 | 550 | 670 |
| Class II nickel | (2,770) | 90 | (2,370) |
| Intermediates | (5,560) | (6,480) | (4,750) |

¹ Comprises (i) the Quotational Period effects (based on sales distribution in the prior three months, as well as the differences between the LME price at the moment of sale and the LME average price), with a negative impact of US\$ 893/t, (ii) fixed-price sales, with a negative impact of US\$ 112/t (iii) the effect of the hedging on Vale's nickel price realization, with a positive impact of US\$ 348t in the quarter and (iv) other effects with a negative impact of US\$ 6/t.

Note: The nickel realized price for 1Q23 was impacted by a settlement price in the quarter of circa US\$ 26,079/t. The average strike price for the complete hedge position was flat at US\$ 34,929/t.

Nickel realized price in 1Q23 increased by 14% increase y/y, despite relatively flat average LME prices. This was mainly due to the positive effect of Class I premiums and our hedge position, partially offset by the negative effect of (i) net PPAs, due to a decreasing average forward curve price, (ii) fixed-price sales and (iii) higher discounts for Class II.

Product type by operation

| % of source sales | North Atlantic | PTVI | Onça Puma | Total 1Q23 | Total 1Q22 |
|-------------------|----------------|------|-----------|------------|------------|
| Upper Class I | 81.0 | - | - | 59.0 | 50.0 |
| Lower Class I | 14.0 | - | - | 10.0 | 12.6 |
| Class II | 3.0 | 37.0 | 100.0 | 20.0 | 28.5 |
| Intermediates | 2.0 | 63.0 | - | 10.0 | 8.9 |

¹ Including sales originated from Matsusaka refinery.

Costs

Nickel COGS, excluding marketing activities - 1Q23 x 1Q22

| US\$ million | 1Q22 | Drivers | | | Total variation | 1Q23 |
|-------------------|------------|-----------|---------------|------------|-----------------|--------------|
| | | Volume | Exchange rate | Others | | |
| Nickel operations | 679 | 19 | (36) | 287 | 270 | 949 |
| Depreciation | 165 | 5 | (7) | 40 | 38 | 203 |
| Total | 844 | 24 | (43) | 327 | 308 | 1,152 |

Unit cash cost of sales by operation, net of by-product credits

| US\$/t | 1Q23 | 1Q22 | 4Q22 | 1Q23 vs. 1Q22 Comments |
|--|--------|--------|--------|--|
| Sudbury ^{1,2} | 16,328 | 9,697 | 16,435 | Lower by-product revenues per ton and higher volumes of third-party feed purchased. |
| Voisey's Bay & Long Harbour ² | 24,170 | 9,021 | 17,797 | Continued transition to underground, higher third-party feed consumption, maintenance cost and operational materials and services. |
| PTVI | 11,030 | 8,792 | 12,150 | Higher fuel cost, due to rising prices. |
| Onça Puma | 12,284 | 11,919 | 10,412 | Higher diesel prices. |

¹ Sudbury figures include Thompson and Clydach costs.

² A large portion of Sudbury, including Clydach, and Long Harbour finished nickel production is derived from intercompany transfers, as well as from the purchase of ore or nickel intermediates from third parties. These transactions are valued at fair market value.

EBITDA break-even

EBITDA break-even

| US\$/t | 1Q23 | 1Q22 | 4Q22 |
|--|---------------|--------------|---------------|
| COGS ex. 3rd-party feed | 22,434 | 16,798 | 18,660 |
| COGS ¹ | 23,653 | 17,410 | 19,577 |
| By-product revenues ¹ | (7,687) | (8,501) | (6,390) |
| COGS after by-product revenues | 15,966 | 8,909 | 13,187 |
| Other expenses ² | 1,117 | 609 | 1,017 |
| Total Costs | 17,083 | 9,518 | 14,204 |
| Nickel average aggregate (premium) discount | 60 | 110 | 250 |
| EBITDA breakeven³ | 17,143 | 9,628 | 14,454 |

¹ Excluding marketing activities.

² Includes R&D, sales expenses and pre-operating & stoppage.

³ Considering only the cash effect of streaming transactions, nickel operations EBITDA break-even would increase to US\$ 17,383/t.

Costs ex. 3rd-party feed increased by US\$ 5,636/t compared to 1Q22 mainly explained by (i) change in sale mix (\$1,702/t), most notably, an increase of nickel sales from Sudbury operations; and (ii) other factors (\$3,934/t), mostly related to the impact of Voisey's Bay transition to underground mining, inflationary pressures, and rising fuel costs.

Copper operations – Salobo and Sossego

Selected financial indicators - Copper operations, ex-marketing activities

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|--|-------|-------|-------|
| Net Revenues | 524 | 474 | 498 |
| Costs ¹ | (270) | (227) | (279) |
| SG&A and other expenses ¹ | (6) | 6 | (16) |
| Pre-operating and stoppage expenses ¹ | (3) | (2) | (5) |
| R&D expenses | (25) | (25) | (33) |
| Adjusted EBITDA | 220 | 226 | 165 |
| Depreciation and amortization | (37) | (33) | (34) |
| Adjusted EBIT | 183 | 193 | 131 |
| Adjusted EBIT margin (%) | 34.9 | 40.7 | 26.3 |

¹ Net of depreciation and amortization

EBITDA variation - US\$ million (1Q23 x 1Q22)

| US\$ million | Drivers | | | | | Total variation | 1Q23 |
|--------------|---------|--------|--------|-------------|--------|-----------------|------|
| | 1Q22 | Volume | Prices | By-products | Others | | |
| Copper | 226 | (35) | (51) | 11 | 69 | (6) | 220 |

EBITDA by operation

| US\$ million | 1Q23 | 1Q22 | 4Q22 | 1Q23 vs. 1Q22 Comments |
|----------------------------|------------|------------|------------|--|
| Salobo | 186 | 260 | 142 | Higher unit cost and lower copper realized prices. |
| Sossego | 52 | (15) | 51 | Lower costs following the extended SAG mill maintenance in 1Q22. |
| Others copper ¹ | (18) | (19) | (28) | |
| Total | 220 | 226 | 165 | |

¹ Includes US\$ 18 million in research expenses related to the Hu'u project in 1Q23.

Revenues & price realization

Revenues & price realization

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|--------------------------------------|------------|------------|------------|
| Volume sold (000 metric tons) | | | |
| Copper | 43 | 34 | 45 |
| Gold as by-product | 61 | 54 | 62 |
| Silver as by-product | 170 | 126 | 178 |
| Average prices (US\$/t) | | | |
| Average LME copper price | 8,927 | 9,997 | 8,001 |
| Average copper realized price | 9,465 | 10,848 | 8,774 |
| Gold (US\$/oz) ¹ | 1,832 | 1,879 | 1,663 |
| Silver (US\$/oz) | 22 | 24 | 18 |
| Revenue (US\$ million) | | | |
| Copper | 409 | 370 | 392 |
| Gold as by-product ¹ | 111 | 101 | 103 |
| Silver as by-product | 4 | 3 | 3 |
| Total | 524 | 474 | 498 |

¹ Revenues presented above were adjusted to reflect the market prices of products delivered related to the streaming transactions.

Price realization – copper operations

| US\$/t | 1Q23 | 1Q22 | 4Q22 |
|--|--------------|---------------|--------------|
| Average LME copper price | 8,927 | 9,997 | 8,001 |
| Current period price adjustments ¹ | 228 | (95) | 514 |
| Copper gross realized price | 9,155 | 9,902 | 8,514 |
| Prior period price adjustments ² | 829 | 1,402 | 736 |
| Copper realized price before discounts | 9,983 | 11,304 | 9,250 |
| TC/RCs, penalties, premiums and discounts ³ | (518) | (456) | (470) |
| Average copper realized price | 9,465 | 10,848 | 8,780 |

¹ Current-period price adjustments: at the end of the quarter, mark-to-market of open invoices based on the copper price forward curve. Includes a small number of final invoices that were provisionally priced and settled within the quarter.

² Prior-period price adjustment: based on the difference between the price used in final invoices (and in the mark-to-market of invoices from previous quarters still open at the end of the quarter) and the provisional prices used for sales in prior quarters.

³ TC/RCs, penalties, premiums, and discounts for intermediate products.

Vale's copper products are sold on a provisional pricing basis during the quarter, with final prices determined in a future period, generally one-to-four months forward.

The positive effects of the prior-period price adjustments of US\$ 829/t and the current-period price adjustments US\$ 228/t⁵ were mainly due to the forward price increase in the quarter. Average TC/RCs discount was US\$ 518/t in the quarter, representing an increase in discount of 14% y/y, already reflecting higher benchmark TC/RCs for 2023.

Costs

COGS - 1Q23 x 1Q22

| US\$ million | 1Q22 | Drivers | | | Total variation | 1Q23 |
|-------------------|------------|------------|---------------|--------------|-----------------|------------|
| | | Volume | Exchange rate | Others | | |
| Copper operations | 227 | 125 | 1 | (83) | 43 | 270 |
| Depreciation | 33 | 22 | - | (20) | 2 | 35 |
| Total | 260 | 147 | 1 | (103) | 45 | 305 |

Copper operations – unit cash cost of sales, net of by-product credits

| US\$/t | 1Q23 | 1Q22 | 4Q22 | 1Q23 vs. 1Q22 Comments |
|---------|-------|--------|-------|--|
| Salobo | 2,856 | 1,624 | 3,644 | Higher maintenance and operational services cost. |
| Sossego | 5,233 | 13,917 | 4,409 | Higher fixed costs dilution after the extended SAG Mill maintenance and higher by-product revenue. |

⁵ On March 31st, 2023, Vale had provisionally priced copper sales from Sossego and Salobo totaling 41,650 tons valued at weighted average LME forward price of US\$ 8,898/t, subject to final pricing over the following months.

EBITDA break-even – copper operations

| US\$/t | 1Q23 | 1Q22 | 4Q22 |
|---|--------------|--------------|--------------|
| COGS | 6,256 | 6,661 | 6,264 |
| By-product revenues | (2,664) | (3,055) | (2,372) |
| COGS after by-product revenues | 3,592 | 3,606 | 3,892 |
| Other expenses ¹ | 782 | 611 | 1,201 |
| Total costs | 4,374 | 4,217 | 5,093 |
| TC/RCs penalties, premiums and discounts | 518 | 456 | 476 |
| EBITDA breakeven | 4,892 | 4,673 | 5,569 |
| EBITDA breakeven ex-Hu'u² | 4,464 | 4,105 | 4,938 |

¹ Includes sales expenses, R&D, pre-operating and stoppage expenses and other expenses

² Considering only the cash effect of streaming transactions, copper operations EBITDA break-even would increase to US\$ 6,114/t.

The realized price to be compared to the EBITDA break-even should be the copper realized price before discounts (US\$ 9,983/t), given that TC/RCs, penalties, and other discounts are already part of the EBITDA break-even build-up.

WEBCAST INFORMATION

Vale will host a webcast on Thursday, April 27, 2023, at 11:00 a.m. Brasilia time (10:00 a.m. New York time; 3:00 p.m. London time). Internet access to the webcast and presentation materials will be available on Vale website at www.vale.com/investors. A webcast replay will be accessible at www.vale.com beginning shortly after the completion of the call. Interested parties may listen to the teleconference by dialing in:

Brazil: +55 (11) 4090 1621 / 3181-8565

U.K: +44 20 3795 9972

U.S (toll-free): +1 844 204 8942

U.S: +1 412 717 9627 / 1-844-200-6205.

The Access Code for this call is VALE.

Further information on Vale can be found at: vale.com

Investor Relations

Vale.RI@vale.com

Ivan Fadel: ivan.fadel@vale.com

Luciana Oliveti: luciana.oliveti@vale.com

Mariana Rocha: mariana.rocha@vale.com

Samir Bassil: samir.bassil@vale.com

Except where otherwise indicated, the operational and financial information in this release is based on the consolidated figures in accordance with IFRS. Our quarterly financial statements are reviewed by the company's independent auditors. The main subsidiaries that are consolidated are the following: Companhia Portuária da Baía de Sepetiba, Vale Manganês S.A., Minerações Brasileiras Reunidas S.A., Salobo Metais S.A, TecnoRed Desenvolvimento Tecnológico S.A., PT Vale Indonesia Tbk, Vale Holdings B.V, Vale Canada Limited, Vale International S.A., Vale Malaysia Minerals Sdn. Bhd., Vale Oman Pelletizing Company LLC e Vale Oman Distribution Center LLC.

This press release may include statements about Vale's current expectations about future events or results (forward-looking statements). Many of those forward-looking statements can be identified by the use of forward-looking words such as „anticipate,” „believe,” „could,” „expect,” „should,” „plan,” „intend,” „estimate” “will” and „potential,” among others. All forward-looking statements involve various risks and uncertainties. Vale cannot guarantee that these statements will prove correct. These risks and uncertainties include, among others, factors related to: (a) the countries where Vale operates, especially Brazil and Canada; (b) the global economy; (c) the capital markets; (d) the mining and metals prices and their dependence on global industrial production, which is cyclical by nature; and (e) global competition in the markets in which Vale operates. Vale cautions you that actual results may differ materially from the plans, objectives, expectations, estimates and intentions expressed in this presentation. Vale undertakes no obligation to publicly update or revise any forward-looking statement, whether as a result of new information or future events or for any other reason. To obtain further information on factors that may lead to results different from those forecast by Vale, please consult the reports that Vale files with the U.S. Securities and Exchange Commission (SEC), the Brazilian Comissão de Valores Mobiliários (CVM) and, in particular, the factors discussed under “Forward-Looking Statements” and “Risk Factors” in Vale's annual report on Form 20-F.

The information contained in this press release includes financial measures that are not prepared in accordance with IFRS. These non-IFRS measures differ from the most directly comparable measures determined under IFRS, but we have not presented a reconciliation to the most directly comparable IFRS measures, because the non-IFRS measures are forward-looking and a reconciliation cannot be prepared without unreasonable effort.

Annexes

Simplified financial statements

Income Statement

| <i>US\$ million</i> | 1Q23 | 1Q22 | 4Q22 |
|---|--------------|---------------|---------------|
| Net operating revenue | 8,434 | 10,812 | 11,941 |
| Cost of goods sold and services rendered | (4,949) | (4,622) | (7,155) |
| Gross profit | 3,485 | 6,190 | 4,786 |
| Gross margin (%) | 41.3 | 57.3 | 40.1 |
| Selling and administrative expenses | (118) | (121) | (148) |
| Research and development expenses | (139) | (121) | (218) |
| Pre-operating and operational stoppage | (124) | (154) | (125) |
| Other operational expenses, net | (219) | (266) | (624) |
| Impairment reversal (impairment and disposals) of non-current assets, net | (4) | 1,072 | (177) |
| Operating income | 2,881 | 6,600 | 3,494 |
| Financial income | 121 | 150 | 92 |
| Financial expenses | (320) | (319) | (291) |
| Other financial items, net | (331) | (73) | (459) |
| Equity results and other results in associates and joint ventures | (55) | 211 | 72 |
| Income before income taxes | 2,296 | 6,569 | 2,908 |
| Current tax | (218) | (253) | (72) |
| Deferred tax | (200) | (1,838) | 907 |
| Net income from continuing operations | 1,878 | 4,478 | 3,743 |
| Net income (loss) attributable to noncontrolling interests | 41 | 22 | 19 |
| Net income from continuing operations attributable to Vale's shareholders | 1,837 | 4,456 | 3,724 |
| Discontinued operations | | | |
| Net income (Loss) from discontinued operations | - | 2 | - |
| Net income from discontinued operations attributable to noncontrolling interests | - | - | - |
| Net income (Loss) from discontinued operations attributable to Vale's shareholders | - | 2 | - |
| Net income | 1,878 | 4,480 | 3,743 |
| Net income (Loss) attributable to Vale's to noncontrolling interests | 41 | 22 | 19 |
| Net income attributable to Vale's shareholders | 1,837 | 4,458 | 3,724 |
| Earnings per share (attributable to the Company's shareholders - US\$): | | | |
| Basic and diluted earnings per share (attributable to the Company's shareholders - US\$) | 0.41 | 0.93 | 0.82 |

Equity income (loss) by business segment

| <i>US\$ million</i> | 1Q23 | % | 1Q22 | % | 4Q22 | % |
|--------------------------|-------------|------------|-----------|------------|-----------|------------|
| Iron Solutions | (96) | 109 | 16 | 62 | 65 | 90 |
| Energy Transition Metals | - | - | 2 | 8 | - | - |
| Others | 8 | (9) | 8 | 30 | 7 | 10 |
| Total | (88) | 100 | 26 | 100 | 72 | 100 |

Balance sheet

| US\$ million | 3/31/2023 | 12/31/2022 | 3/31/2022 |
|--|---------------|---------------|---------------|
| Assets | | | |
| Current assets | 14,508 | 15,526 | 19,465 |
| Cash and cash equivalents | 4,705 | 4,736 | 9,061 |
| Short term investments | 53 | 61 | 43 |
| Accounts receivable | 2,687 | 4,319 | 3,123 |
| Other financial assets | 381 | 342 | 268 |
| Inventories | 4,992 | 4,482 | 5,038 |
| Recoverable taxes | 1,345 | 1,272 | 832 |
| Others | 345 | 314 | 291 |
| Non-current assets held for sale | - | - | 809 |
| Non-current assets | 14,785 | 14,394 | 15,181 |
| Judicial deposits | 1,255 | 1,215 | 1,455 |
| Other financial assets | 393 | 280 | 390 |
| Recoverable taxes | 1,143 | 1,110 | 1,157 |
| Deferred income taxes | 10,799 | 10,770 | 11,192 |
| Others | 1,195 | 1,019 | 987 |
| Fixed assets | 58,254 | 56,974 | 58,503 |
| Total assets | 87,547 | 86,894 | 93,149 |
| Liabilities | | | |
| Current liabilities | 12,977 | 13,891 | 14,668 |
| Suppliers and contractors | 4,464 | 4,461 | 3,446 |
| Loans, borrowings and leases | 543 | 489 | 1,103 |
| Other financial liabilities | 1,581 | 1,672 | 2,362 |
| Taxes payable | 672 | 470 | 927 |
| Settlement program (REFIS) | 388 | 371 | 387 |
| Provisions | 722 | 1,036 | 750 |
| Liabilities related to associates and joint ventures | 2,133 | 1,911 | 2,361 |
| Liabilities related to Brumadinho | 1,122 | 944 | 1,385 |
| De-characterization of dams and asset retirement obligations | 785 | 661 | 646 |
| Dividends payable | - | 1,383 | - |
| Others | 567 | 493 | 845 |
| Liabilities associated with non-current assets held for sale | - | - | 456 |
| Non-current liabilities | 35,689 | 35,645 | 39,992 |
| Loans, borrowings and leases | 12,441 | 12,223 | 12,912 |
| Participative shareholders' debentures | 2,846 | 2,725 | 4,299 |
| Other financial liabilities | 2,805 | 2,843 | 2,348 |
| Settlement program (REFIS) | 1,856 | 1,869 | 2,247 |
| Deferred income taxes | 1,379 | 1,413 | 1,830 |
| Provisions | 2,548 | 2,446 | 2,782 |
| Liabilities related to associates and joint ventures | 1,266 | 1,410 | 1,288 |
| Liabilities related to Brumadinho | 2,236 | 2,368 | 2,807 |
| De-characterization of dams and asset retirement obligations | 6,462 | 6,520 | 7,610 |
| Streaming transactions | 1,636 | 1,612 | 1,683 |
| Others | 214 | 216 | 186 |
| Total liabilities | 48,666 | 49,536 | 54,660 |
| Shareholders' equity | 38,881 | 37,358 | 38,489 |
| Total liabilities and shareholders' equity | 87,547 | 86,894 | 93,149 |

Cash flow

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|--|----------------|----------------|----------------|
| Cash flow from operations | 4,280 | 5,531 | 2,902 |
| Interest on loans and borrowings paid | (169) | (179) | (135) |
| Cash received (paid) on settlement of Derivatives, net | 38 | (76) | (65) |
| Payments related to Brumadinho event | (124) | (64) | (287) |
| Payments related to de-characterization of dams | (78) | (69) | (102) |
| Interest on participative shareholders debentures paid | - | - | (136) |
| Income taxes (including settlement program) | (337) | (2,577) | (265) |
| Net cash generated by operating activities from continuing operations | 3,610 | 2,566 | 1,912 |
| Net cash generated by operating activities from discontinued operations | - | 41 | - |
| Net cash generated by operating activities | 3,610 | 2,607 | 1,912 |
| Cash flow from investing activities | | | |
| Short term investment | (55) | 2 | 39 |
| Capital expenditures | (1,130) | (1,136) | (1,787) |
| Additions to investment | (7) | - | - |
| Dividends received from joint ventures and associates | - | 65 | 55 |
| Proceeds (payments) from the sale of investments, net | (67) | 437 | - |
| Other investment activities, net | (67) | - | (171) |
| Net cash used in investing activities from continuing operations | (1,326) | (632) | (1,864) |
| Net cash used in investing activities from discontinued operations | - | (38) | - |
| Net cash used in investing activities | (1,326) | (670) | (1,864) |
| Cash flow from financing activities | | | |
| Loans and financing: | | | |
| Loans and borrowings from third parties | 300 | 425 | 500 |
| Payments of loans and borrowings from third parties | (39) | (395) | (24) |
| Payments of leasing | (47) | (41) | (78) |
| Payments to shareholders: | | | |
| Dividends and interest on capital paid to shareholders | (1,795) | (3,480) | - |
| Dividends and interest on capital paid to noncontrolling interest | (3) | (3) | (2) |
| Share buyback program | (763) | (1,788) | (966) |
| Net cash used in financing activities from continuing operations | (2,347) | (5,282) | (570) |
| Net cash used in financing activities from discontinued operations | - | (11) | - |
| Net cash used in financing activities | (2,347) | (5,293) | (570) |
| Reduction in cash and cash equivalents | (63) | (3,356) | (522) |
| Cash and cash equivalents in the beginning of the period | 4,736 | 11,721 | 5,182 |
| Effect of exchange rate changes on cash and cash equivalents | 32 | 707 | 76 |
| Cash and cash equivalents from subsidiaries sold, net | - | (11) | - |
| Cash and cash equivalents at the end of period | 4,705 | 9,061 | 4,736 |
| Non-cash transactions: | | | |
| Additions to property, plant and equipment - capitalized loans and borrowing costs | 5 | 14 | 7 |
| Cash flow from operating activities | | | |
| Income before income taxes | 2,296 | 6,569 | 2,908 |
| Adjusted for: | | | |
| Provisions related to Brumadinho | - | - | 133 |
| Provision for de-characterization of dams | - | 37 | - |
| Equity results and other results in associates and joint ventures | 55 | (211) | (72) |
| Impairment and disposals (impairment reversal) of non-current assets, net | 4 | (1,072) | 177 |
| Depreciation, depletion and amortization | 656 | 686 | 900 |
| Financial results, net | 530 | 242 | 658 |
| Change in assets and liabilities | | | |
| Accounts receivable | 1,686 | 877 | (2,107) |
| Inventories | (363) | (304) | 940 |
| Suppliers and contractors | (105) | (672) | (435) |
| Other assets and liabilities, net | (479) | (621) | (200) |
| Cash flow from operations | 4,280 | 5,531 | 2,902 |

Reconciliation of IFRS and “non-GAAP” information

(a) Adjusted EBIT

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|--|--------------|--------------|--------------|
| Net operating revenues | 8,434 | 10,812 | 11,941 |
| COGS | (4,949) | (4,622) | (7,155) |
| Sales and administrative expenses | (118) | (121) | (148) |
| Research and development expenses | (139) | (121) | (218) |
| Pre-operating and stoppage expenses | (124) | (154) | (125) |
| Brumadinho event and dam de-characterization of dams | (111) | (160) | (375) |
| Other operational expenses, net ¹ | (73) | (106) | (249) |
| Dividends received and interests from associates and JVs | - | - | 55 |
| Adjusted EBIT from continuing operations | 2,920 | 5,528 | 3,726 |

¹ Includes adjustment of US\$ 35 million in 1Q23, to reflect the performance of the streaming transactions at market price.

(b) Adjusted EBITDA

EBITDA defines profit or loss before interest, tax, depreciation, depletion and amortization. The definition of Adjusted EBITDA for the Company is the operating income or loss plus dividends received and interest from associates and joint ventures, and excluding the amounts charged as (i) depreciation, depletion and amortization and (ii) impairment reversal (impairment and disposals) of non-current assets. However, our adjusted EBITDA is not the measure defined as EBITDA under IFRS and may possibly not be comparable with indicators with the same name reported by other companies. Adjusted EBITDA should not be considered as a substitute for operational profit or as a better measure of liquidity than operational cash flow, which are calculated in accordance with IFRS. Vale provides its adjusted EBITDA to give additional information about its capacity to pay debt, carry out investments and cover working capital needs. The following tables shows the reconciliation between adjusted EBITDA and operational cash flow and adjusted EBITDA and net income, in accordance with its statement of changes in financial position.

The definition of Adjusted EBIT is Adjusted EBITDA plus depreciation, depletion and amortization.

Reconciliation between adjusted EBITDA and operational cash flow

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|--|--------------|--------------|--------------|
| Adjusted EBITDA from continuing operations | 3,576 | 6,214 | 4,626 |
| Working capital: | | | |
| Accounts receivable | 1,686 | 877 | (2,107) |
| Inventories | (363) | (304) | 940 |
| Suppliers and contractors | (105) | (672) | (435) |
| Provisions for Brumadinho | - | - | 133 |
| Provision for de-characterization of dams | - | 37 | - |
| Others | (514) | (621) | (255) |
| Cash flow from continuing operations | 4,280 | 5,531 | 2,902 |
| Income taxes paid (including settlement program) | (337) | (2,577) | (265) |
| Interest on loans and borrowings paid | (169) | (179) | (135) |
| Payments related to Brumadinho event | (124) | (64) | (287) |
| Payments related to de-characterization of dams | (78) | (69) | (102) |
| Interest on participative shareholders' debentures paid | - | - | (136) |
| Cash received (paid) on settlement of Derivatives, net | 38 | (76) | (65) |
| Net cash generated by operating activities from continuing operations | 3,610 | 2,566 | 1,912 |
| Net cash generated by operating activities from discontinued operations | - | 41 | - |
| Net cash generated by operating activities | 3,610 | 2,607 | 1,912 |

Reconciliation between adjusted EBITDA and net income (loss)

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|--|--------------|--------------|--------------|
| Adjusted EBITDA from continuing operations | 3,576 | 6,214 | 4,626 |
| Depreciation, depletion and amortization | (656) | (686) | (901) |
| Dividends received and interest from associates and joint ventures | - | - | (55) |
| Impairment reversal (impairment and disposals) of non-current assets, net ¹ | (39) | 1,072 | (177) |
| Operating income | 2,881 | 6,600 | 3,493 |
| Financial results | (530) | (242) | (658) |
| Equity results and other results in associates and joint ventures | (55) | 211 | 72 |
| Income taxes | (418) | (2,091) | 835 |
| Net income from continuing operations | 1,878 | 4,478 | 3,743 |
| Net income (loss) attributable to noncontrolling interests | 41 | 22 | 19 |
| Net income attributable to Vale's shareholders | 1,837 | 4,456 | 3,724 |

¹ Includes adjustment of US\$ 35 million 1Q23, to reflect the performance of the streaming transactions at market price.

(c) Net debt

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|--|--------------|--------------|--------------|
| Gross debt | 11,464 | 12,349 | 11,181 |
| Leases | 1,520 | 1,666 | 1,531 |
| Cash and cash equivalents ¹ | (4,758) | (9,104) | (4,797) |
| Net debt | 8,226 | 4,911 | 7,915 |

¹ Including financial investments

(d) Gross debt / LTM Adjusted EBITDA

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|---|------|------|------|
| Gross debt and leases / LTM Adjusted EBITDA (x) | 0.8 | 0.5 | 0.6 |
| Gross debt and leases / LTM operational cash flow (x) | 0.7 | 0.5 | 0.7 |

(e) LTM Adjusted EBITDA / LTM interest payments

| US\$ million | 1Q23 | 1Q22 | 4Q22 |
|---|------|------|------|
| Adjusted LTM EBITDA / LTM gross interest (x) | 27.1 | 46.5 | 33.7 |
| LTM adjusted EBITDA / LTM interest payments (x) | 22.1 | 49.5 | 25.2 |

(f) US dollar exchange rates

| R\$/US\$ | 1Q23 | 1Q22 | 4Q22 |
|---------------|--------|--------|--------|
| Average | 5.1963 | 5.2299 | 5.2554 |
| End of period | 5.0804 | 4.7378 | 5.2177 |

Revenues and volumes

Net operating revenue by destination

| US\$ million | 1Q23 | % | 1Q22 | % | 4Q22 | % |
|--------------------------|--------------|--------------|---------------|--------------|---------------|--------------|
| North America | 653 | 7.7 | 479 | 4.4 | 613 | 5.1 |
| USA | 511 | 6.1 | 313 | 2.9 | 433 | 3.6 |
| Canada | 142 | 1.7 | 166 | 1.5 | 180 | 1.5 |
| South America | 1,067 | 12.7 | 1,307 | 12.1 | 913 | 7.6 |
| Brazil | 919 | 10.9 | 1,128 | 10.4 | 829 | 6.9 |
| Others | 148 | 1.8 | 179 | 1.7 | 84 | 0.7 |
| Asia | 4,726 | 56.0 | 7,067 | 65.4 | 8,484 | 71.0 |
| China | 3,407 | 40.4 | 5,389 | 49.8 | 7,072 | 59.2 |
| Japan | 689 | 8.2 | 861 | 8.0 | 803 | 6.7 |
| South Korea | 312 | 3.7 | 255 | 2.4 | 310 | 2.6 |
| Others | 318 | 3.8 | 562 | 5.2 | 299 | 2.5 |
| Europe | 1,563 | 18.5 | 1,462 | 13.5 | 1,109 | 9.3 |
| Germany | 428 | 5.1 | 508 | 4.7 | 321 | 2.7 |
| Italy | 183 | 2.2 | 182 | 1.7 | 153 | 1.3 |
| Others | 952 | 11.3 | 772 | 7.1 | 635 | 5.3 |
| Middle East | 238 | 2.8 | 242 | 2.2 | 317 | 2.7 |
| Rest of the World | 187 | 2.2 | 255 | 2.4 | 505 | 4.2 |
| Total | 8,434 | 100.0 | 10,812 | 100.0 | 11,941 | 100.0 |

Volume sold by destination – Iron ore and pellets

| '000 metric tons | 1Q23 | 1Q22 | 4Q22 |
|--------------------------|---------------|---------------|---------------|
| Americas | 10,151 | 8,624 | 9,659 |
| Brazil | 8,749 | 7,761 | 8,904 |
| Others | 1,402 | 863 | 755 |
| Asia | 38,058 | 43,366 | 74,370 |
| China | 28,295 | 33,560 | 64,172 |
| Japan | 5,545 | 5,436 | 5,473 |
| Others | 4,218 | 4,370 | 4,725 |
| Europe | 5,168 | 5,019 | 3,403 |
| Germany | 964 | 980 | 698 |
| France | 1,080 | 1,085 | 587 |
| Others | 3,124 | 2,954 | 2,118 |
| Middle East | 1,240 | 1,079 | 1,654 |
| Rest of the World | 1,042 | 1,270 | 2,868 |
| Total | 55,659 | 59,358 | 91,954 |

Net operating revenue by business area

| <i>US\$ million</i> | 1Q23 | % | 1Q22 | % | 4Q22 | % |
|---------------------------------------|--------------|-------------|---------------|-------------|---------------|-------------|
| Iron Solutions | 6,411 | 76% | 8,734 | 81% | 9,330 | 78% |
| Iron ore fines | 4,982 | 59% | 7,255 | 67% | 7,767 | 65% |
| ROM | 26 | 0% | 23 | 0% | 22 | 0% |
| Pellets | 1,322 | 16% | 1,364 | 13% | 1,456 | 12% |
| Others | 81 | 1% | 92 | 1% | 85 | 1% |
| Energy Transition Metals | 1,998 | 24% | 1,932 | 18% | 2,549 | 21% |
| Nickel | 1,013 | 12% | 866 | 8% | 1,422 | 12% |
| Copper | 583 | 7% | 534 | 5% | 597 | 5% |
| PGMs | 75 | 1% | 110 | 1% | 87 | 1% |
| Gold as by-product ¹ | 97 | 1% | 115 | 1% | 123 | 1% |
| Silver as by-product | 9 | 0% | 8 | 0% | 12 | 0% |
| Cobalt ¹ | 21 | 0% | 33 | 0% | 42 | 0% |
| Others ² | 200 | 2% | 266 | 2% | 266 | 2% |
| Others | 25 | 0% | 146 | 1% | 62 | 1% |
| Total of continuing operations | 8,434 | 100% | 10,812 | 100% | 11,941 | 100% |

¹ Exclude the adjustment of US\$ 35 million in 1Q23, related to the performance of streaming transactions at market price.

² Includes marketing activities.

Projects under evaluation and growth options

| Copper | | |
|------------------------------------|--|--|
| Alemão | Capacity: 60 ktpy | Stage: FEL3 |
| Carajás, Brazil | Growth project | Investment decision: 2023 |
| Vale's ownership: 100% | Underground mine | 115 kozpy Au as byproduct |
| South Hub extension | Capacity: 60-80 ktpy | Stage: FEL3¹ |
| Carajás, Brazil | Replacement project | Investment decision: 2023 |
| Vale's ownership: 100% | Open pit | Development of mines to feed Sossego mill |
| Victor | Capacity: 20 ktpy | Stage: FEL3 |
| Ontario, Canada | Replacement project | Investment decision: 2024 |
| Vale's ownership: N/A | Underground mine | 5 ktpy Ni as co-product; JV partnership under discussion |
| Hu'u | Capacity: 300-350 ktpy | Stage: FEL2 |
| Dompu, Indonesia | Growth project | 200 kozpy Au as byproduct |
| Vale's ownership: 80% | Underground block cave | |
| North Hub | Capacity: 70-100 ktpy | Stage: FEL1 |
| Carajás, Brazil | Growth project | |
| Vale's ownership: 100% | Mines and processing plant | |
| Nickel | | |
| Sorowako Limonites | Capacity: 60 ktpy | Stage: FEL3 |
| Sorowako, Indonesia | Growth project | Investment decision: 2023 |
| Vale's ownership: N/A ² | HPAL plant | 8 ktpy Co as by-product |
| Pomalaa | Capacity: 120 ktpy | Stage: Definitive feasibility study |
| Kolaka, Indonesia | Growth project | Investment decision: 2023 (mine) |
| Vale's ownership: N/A ² | Mine | 15 ktpy Co as by-product |
| Creighton Ph. 5 | Capacity: 20-24 ktpy | Stage: FEL3 |
| Ontario, Canada | Replacement project | Investment decision: 2023-2024 |
| Vale's ownership: 100% | Underground mine | 17-20 ktpy Cu as by-product |
| CCM Pit | Capacity: 12-15 ktpy | Stage: FEL3 |
| Ontario, Canada | Replacement project | Investment decision: 2023 |
| Vale's ownership: 100% | Underground mine | 7-9 ktpy Cu as by-product |
| CCM Ph. 3 | Capacity: 7 ktpy | Stage: FEL3 |
| Ontario, Canada | Replacement project | 9 ktpy Cu as by-product |
| Vale's ownership: 100% | Underground mine | |
| CCM Ph. 4 | Capacity: 9 ktpy | Stage: FEL3 |
| Ontario, Canada | Replacement project | 9 ktpy Cu as by-product |
| Vale's ownership: 100% | Underground mine | |
| Iron ore | | |
| Dry concentration plant | Capacity: 8 Mtpy DR pellet feed | Stage: FEL3 |
| Oman | Replacement project | Investment decision: 2023 |
| Vale's ownership: N/A | Cleaner to produce DR pellet feed | |
| Green briquette plants | Capacity: Under evaluation | Stage: FEL3 (two plants) |
| Brazil and other regions | Growth project | Investment decision: 2023-2029 |
| Vale's ownership: N/A | Cold agglomeration plant | 8 plants under engineering stage, including co-located plants in clients' facilities |
| Serra Leste expansion | Capacity: +4 Mtpy (10 Mtpy total) | Stage: FEL2 |
| Northern System (Brazil) | Growth project | |
| Vale's ownership: 100% | Open pit mine | |
| S11C | Capacity: Under evaluation | Stage: FEL2 |
| Northern System (Brazil) | Growth project | |
| Vale's ownership: 100% | Open pit mine | |

Contd.

| Iron ore (contd.) | | |
|--------------------------------------|--|---|
| Serra Norte N1/N2³ | Capacity: Under evaluation | Stage: FEL2 |
| Northern System (Brazil) | Replacement project | |
| Vale's ownership: 100% | Open pit mine | |
| Mega Hubs | Capacity: Under evaluation | Stage: Prefeasibility Study |
| Middle East | Growth project | |
| Vale's ownership: N/A | Industrial complexes for iron ore concentration and agglomeration and production of direct reduction metallics | Vale signed three agreements with Middle East local authorities and clients to jointly study the development of Mega Hubs |

¹ Refers to the most advanced projects (Bacaba and Cristalino).

² Indirect ownership through Vale's 44.34% equity in PTVI. PTVI will own 100% of the mine and has the option to acquire up to 30% of the plant as part of the JV agreement.

³ Project scope is under review given permitting constraints.