Earnings Release

2Q26

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FORWARD-LOOKING STATEMENTS

This Earnings Release may contain forward-looking statements. These statements are not historical facts and are based on the current view and estimates of the Company's management regarding future economic and other circumstances, industry conditions, financial performance and results, including any potential or projected impact regarding the geological event in Alagoas and related legal procedures on the Company's business, financial condition and operating results. The words “project,” “believe,” “estimate,” “expect,” “plan,” “aim” and other similar expressions, when referring to the Company, are used to identify forward-looking statements.

Statements related to the possible outcome of legal and administrative proceedings, implementation of operational and financing strategies and investment plans, guidance on future operations, the objective of expanding its efforts to achieve the sustainable macro goals disclosed by the Company, as well as factors or trends that affect the financial condition, liquidity or operating results of the Company are examples of forward-looking statements. Such statements reflect the current views of the Company's management and are subject to various risks and uncertainties, many of which are beyond the Company’s control. There is no guarantee that the events, trends or expected results will actually occur. The statements are based on various assumptions and factors, including, but not limited to, general economic and market conditions, industry conditions, operating factors, and availability, development and financial access to new technologies. Any change in these assumptions or factors, including the projected impact from the geological event in Alagoas and related legal proceedings and unprecedented impacts on businesses, employees, service providers, shareholders, investors and other stakeholders of the Company could cause actual results to differ significantly from current expectations. For a comprehensive description of the risks and other factors that could impact any forward-looking statements in this document, especially the factors discussed in the sections, see the reports filed with the Brazilian Securities and Exchange Commission (CVM). This Earnings Release is not an offer of securities for sale in Brazil. No securities may be offered or sold in Brazil without being registered or exempted from registration, and any public offering of securities carried out in Brazil will be made by means of a prospectus that may be obtained from Braskem and which will contain detailed information on Braskem and management, as well as its financial statements.

BRASKEM S.A. (B3: BRKM3, BRKM5 and BRKM6; NYSE: BAK; LATIBEX: XBRK), the largest producer of resins (PE, PP and PVC) in the Americas and a global leader in the production of biopolymers, wishes to provide **its schedule for disclosing results for 2Q26,** as described below.

Conference call

Portuguese (Original Audio) with simultaneous interpretation into English

August 14, 2026 (Friday)

Time: 11:30 a.m. Brasilia | 10:30 a.m. US ET | 3:30 p.m. London

Zoom Link: Click here

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Braskem reports Recurring EBITDA of approximately US$1.0 billion in 2Q26, driven primarily by higher chemical and petrochemical spreads in international markets.

During the quarter, the Company generated US$385 million in operating cash flow

1. KEY INDICATORS

Key Operational Indicators	Unit	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
Brazil									
Utilization Rate Ethylene	%	70%	69%	74%	1 p.p.	-4 p.p.	69%	74%	-5 p.p.
Sales Volume of Main Chemicals	kt	598	622	632	-4%	-5%	1,220	1,264	-3%
Sales Volume of Main Chemicals Exports	kt	60	39	39	55%	55%	99	103	-3%
Sales Volume of Resins	kt	763	782	829	-2%	-8%	1,545	1,636	-6%
Sales Volume of Resins Exports	kt	175	182	226	-4%	-23%	357	417	-14%
Utilization Rate of Green Ethylene	%	66%	64%	71%	2 p.p.	-5 p.p.	65%	80%	-15 p.p.
Sales of Green PE	kt	39	26	48	49%	-19%	65	86	-25%
Resins Spreads	US$/t	653	358	387	82%	69%	505	384	32%
Spreads on Main Chemicals	US$/t	620	314	372	98%	67%	467	363	28%
United States and Europe									
Utilization Rate	%	76%	79%	74%	-3 p.p.	2 p.p.	78%	74%	4 p.p.
Sales Volume	kt	499	497	504	0%	-1%	996	1,002	-1%
PP US and Europe Average Spread	US$/t	469	368	377	28%	24%	418	375	11%
Mexico									
Utilization Rate	%	43%	55%	44%	-12 p.p.	-1 p.p.	49%	66%	-17 p.p.
Sales Volume	kt	125	140	155	-11%	-20%	265	341	-22%
PE Mexico Spread	US$/t	1,425	824	718	73%	98%	1,125	766	47%

Key Financial Indicators	Unit	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
Average Exchange Rate	R$/US$	5.05	5.26	5.67	-4%	-11%	5.152	5.755	-10%
In US$ million									
Net Revenue		4,304	2,947	3,151	46%	37%	7,251	6,483	12%
COGS		(3,249)	(2,737)	(3,091)	19%	5%	(5,986)	(6,200)	-3%
Recurring EBITDA[1]		1,043	192	74	n.a.	n.a.	1,235	298	315%
Net Financial Result		(94)	255	(2)	n.a.	n.a.	162	112	44%
Net Income (Loss)[2]		664	275	(45)	142%	n.a.	939	68	n.a.
Cash Generated (used) in operating activities		385	(603)	(31)	n.a.	n.a.	(421)	(193)	118%
Recurring Cash Generated (used)[3]		210	(867)	(185)	n.a.	n.a.	(860)	(602)	43%
Increase (Decrease) in cash and cash equivalents		(148)	(1,108)	(377)	-87%	-61%	(1,275)	(1,008)	26%
Adjusted Net Debt/Recurring EBITDA (x)[4]		6.74x	18.18x	11.62x	-63%	-42%	6.74x	11.62x	-42%
In R$ million									
Net Revenue		21,715	15,488	17,857	40%	22%	37,203	37,317	0%
COGS		(16,400)	(14,388)	(17,495)	14%	-6%	(30,788)	(35,645)	-14%
Recurring EBITDA[1]		5,253	1,006	427	n.a.	n.a.	6,259	1,749	258%
Net Financial Result		(494)	1,343	(27)	n.a.	n.a.	848	690	23%
Net Income (Loss)[2]		3,326	1,446	(267)	130%	n.a.	4,771	431	n.a.
Cash Generated (used) in operating activities		1,928	(3,172)	(175)	n.a.	n.a.	(2,168)	(1,112)	95%
Recurring Cash Generated (used)[3]		1,048	(4,556)	(1,047)	n.a.	n.a.	(4,431)	(3,463)	28%
Increase (Decrease) in cash and cash equivalents		(748)	(5,823)	(2,135)	-87%	-65%	(6,571)	(5,803)	13%

[1]EBITDA adjusted for non-recurring items

[2]Net Profit (Loss) Attributable to Company's Shareholders

[3]Recurring Cash Flow Generation (Consumption) (=) Net Cash Generated from Operating Activities (-) Leniency Agreement (+) effects of reclassifications between the lines of Financial Investments (includes LFT's and LF's) and Cash and Cash Equivalents (+) Net Cash used in Investing Activities (ex-TQPM). Does not include amortization of Lease.

[4]Beginning in 2Q26, the calculation of Gross Debt (excluding Braskem Idesa and TQPM) was revised to include lease liabilities. This adjustment has been applied retrospectively for comparability

2. EXECUTIVE SUMMARY

During the second quarter of 2026, the global macroeconomic scenario remained volatile due to the conflict in the Middle East, which restricted the global supply of feedstocks, particularly to Asia, and drove higher oil and naphtha prices in the international markets, naphtha being the Company's primary feedstock. In this context, production costs for marginal producers in Asia increased, positively impacting international resin and chemical prices, which were higher compared to the first quarter of 2026.

In this context, the Company's consolidated Recurring EBITDA was US$1 billion, mainly explained by spread dynamics in the international market combined with the Company's commercial captures achieved by the Company.

With regard to cash flow, in 2Q26, Braskem recorded operating cash flow of R$1,928 million, mainly as a result of an increase in Recurring EBITDA. This effect was partially offset by the negative variation in working capital, mainly due to (i) the high volatility of feedstock prices in international markets; and (ii) higher inventory volumes during the period. Recurring cash generation totaled approximately R$1,048 million, and, considering disbursements related to the Alagoas geological event, cash generation before debt service totaled R$807 million in 2Q26.

Additionally, considering the volatility of the external environment and market expectations that the conflict in the Middle East could be resolved, supported by various reports of a potential ceasefire, global demand was negatively impacted during the period by expectations of lower international prices in the short term. Combined with global inventory levels remaining in line with recent-year averages, this led international resin spreads to return, by the end of the second quarter, to the levels observed prior to the onset of the conflict in the Middle East.

Finally, with regard to the reorganization of its capital structure, throughout the quarter the Company and its advisors continued to interact with creditors and their advisors, having received purely indicative and non-binding proposals from groups of creditors regarding the key terms and tentative parameters for a potential Restructuring. As of the date of this release, no decision has been made regarding the terms of a potential restructuring or any additional measures, whether judicial or otherwise, that may be pursued in connection with such restructuring.

The Company reaffirms that it remains fully committed to continuing discussions with its financial creditors in pursuit of a consensual, structural and orderly solution for its capital structure, ensuring the continuity of its operations in the normal course of business.

Results by segment:

In the Brazil/South America segment, Recurring EBITDA totaled US$869 million (R$4.4 billion), higher than both 1Q26 and 2Q25, primarily driven by higher average international spreads for resins and main chemicals, combined with commercial captures achieved by the Company and the positive impact of PIS/COFINS credits on feedstock purchases under the REIQ program ("REIQ Raw Materials").

In the United States and Europe, Recurring EBITDA totaled US$147 million (R$739 million), higher than both 1Q26 and 2Q25, primarily driven by a 28% and 24% increase in the average international PP spread compared to 1Q26 and 2Q25, respectively.

In Mexico, Recurring EBITDA totaled US$57 million (R$289 million), higher than both 1Q26 and 2Q25, primarily driven by a 73% and 98% increase in the international PE spread compared to 1Q26 and 2Q25, respectively. This effect was partially offset by lower sales volumes during the period, primarily reflecting a lower utilization rate in 2Q26.

3. PERFORMANCE BY SEGMENT 2Q26

3.1 BRAZIL/SOUTH AMERICA

3.1.1 PETROCHEMICAL SCENARIO

BRAZIL/SOUTH AMERICA	Unit	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
International Reference Price[1]									
Brent	US$/bbl	104	81	68	30%	54%	92	72	29%
Natural Gas	US$/MMBtu	3.10	4.79	3.19	-35%	-3%	3.94	3.67	7%
Naphtha	US$/t	808	638	552	27%	46%	723	595	21%
Ethane	US$/t	158	174	178	-9%	-11%	166	190	-13%
Propane	US$/t	407	345	406	18%	0%	376	438	-14%
Resins (i)	US$/t	1,397	934	892	50%	57%	1,165	927	26%
PE US	US$/t	1,581	1,003	933	58%	70%	1,292	982	32%
PP Asia	US$/t	1,265	930	910	36%	39%	1,098	927	18%
PVC Asia	US$/t	963	657	680	47%	42%	810	700	16%
Main Chemicals (ii)	US$/t	1,428	951	924	50%	55%	1,190	958	24%
Caustic Soda US	US$/t	503	410	469	23%	7%	0	0	n.a.
EDC US	US$/t	229	154	100	49%	128%	192	130	47%
International spreads[1]									
Resins (i)	US$/t	653	358	387	82%	69%	505	384	32%
PE US (iii)	US$/t	866	432	427	101%	103%	649	437	49%
PP Asia	US$/t	457	293	358	56%	28%	375	332	13%
PVC Asia (iv)	US$/t	333	230	294	44%	13%	282	290	-3%
Main Chemicals (v)	US$/t	620	314	372	98%	67%	467	363	28%

[1]Source: External consulting (Spot Price).

(i) PE US (54%), PP Asia (33%) e PVC Asia (13%).

(ii) Ethylene (20%), Butadiene (10%), Propylene (10%), Cumene (5%), Benzene (20%), Paraxylene (5%), Gasoline (25%) and Toluene (5%).

(iii) PE US - Naphtha (82%) + PE US - 0,5 * Ethane - 0,5 * Propane (18%).

(iv) PVC Asia - 0,23 * 3 * Naphtha ARA - 0,832 * EDC US.

(v) Main Chemicals - Naphtha.

3.1.2 OVERVIEW

BRAZIL/SOUTH AMERICA	Unit	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
Operating Indicators									
Ethylene Utilization Rate	%	70%	69%	74%	1 p.p.	-4 p.p.	69%	74%	-5 p.p.
Resins demand in the Brazilian market	kt	1.675	1.628	1.701	3%	-2%	3.303	3.319	0%
Resins sales volume - Brazilian Market	kt	763	782	829	-2%	-8%	1.545	1.636	-6%
PE		377	402	419	-6%	-10%	779	826	-6%
PP		272	264	288	3%	-6%	536	586	-9%
PVC		114	116	121	-1%	-6%	230	224	3%
Main Chemicals[1] sales volume - Brazilian market	kt	598	622	632	-4%	-5%	1.220	1.264	-3%
Resins Exports	kt	175	182	226	-4%	-23%	357	417	-14%
PE		114	121	172	-6%	-33%	235	320	-26%
PP		54	61	55	-11%	0%	115	97	19%
PVC		6	0	0	n.a.	n.a.	6	0	n.a.
Main Chemicals[1] Exports	kt	60	39	39	55%	55%	99	103	-3%
Financial Overview (in US$ million)									
Net Revenue		**3.177**	**2.115**	**2.355**	**50%**	**35%**	**5.291**	**4.725**	**12%**
COGS		(2.343)	(1.882)	(2.230)	24%	5%	(4.225)	(4.444)	-5%
Gross Profit		**834**	**232**	**126**	**259%**	**n.a.**	**1.067**	**280**	**280%**
Gross Margin		***26%***	***11%***	***5%***	***15 p.p.***	***21 p.p.***	***20%***	***6%***	***14 p.p.***
SG&A		(86)	(96)	(84)	-11%	2%	(182)	(159)	14%
Other Operating Income (Expenses)		44	(18)	73	n.a.	-40%	26	82	-68%
Basic EBITDA		906	230	222	294%	309%	1.137	412	176%
Non-recurring Effects		(38)	10	(70)	n.a.	-46%	(27)	(61)	-55%
Recurring EBITDA[2]		**869**	**241**	**152**	**261%**	**n.a.**	**1.109**	**351**	**216%**
EBITDA Margin[2]		***27%***	***11%***	***6%***	***16 p.p.***	***21 p.p.***	***21%***	***7%***	***14 p.p.***
Financial Overview (in R$ million)									
Net Revenue		**16.027**	**11.109**	**13.342**	**44%**	**20%**	**27.136**	**27.190**	**0%**
COGS		(11.830)	(9.890)	(12.625)	20%	-6%	(21.719)	(25.563)	-15%
Gross Profit		**4.198**	**1.219**	**717**	**244%**	**n.a.**	**5.417**	**1.627**	**233%**
Gross Margin		***26%***	***11%***	***5%***	***15 p.p.***	***21 p.p.***	***20%***	***6%***	***14 p.p.***
SG&A		(433)	(504)	(474)	-14%	-9%	(938)	(917)	2%
Other Operating Income (Expenses)		217	(93)	409	n.a.	-47%	124	458	-73%
Basic EBITDA		4.559	1.208	1.254	277%	264%	5.767	2.365	144%
Non-recurring Effects		(186)	55	(389)	n.a.	-52%	(131)	(335)	-61%
Recurring EBITDA[2]		**4.373**	**1.263**	**865**	**246%**	**n.a.**	**5.636**	**2.030**	**178%**
EBITDA Margin[2]		***27%***	***11%***	***6%***	***16 p.p.***	***21 p.p.***	***21%***	***7%***	***13 p.p.***

[1]Ethylene, propylene, butadiene, cumene, gasoline, benzene,toluene, and paraxylene are considered main chemicals due to their representativeness in this segment.

[2]Does not consider the provisions related to the geological event in Maceió, Alagoas.

- **Demand for resins in the Brazilian market (PE, PP and PVC):** an increase compared to 1Q26 (+3%), mainly due to higher demand for (i) PVC (+11%), particularly in the pipes and fittings and other construction materials sectors; and (ii) PP (+2%), due to inventory replenishment in the transformation chain.

  The reduction (-2%) compared to 2Q25 is mainly explained by lower demand for PE (-3%) and PVC (-2%), influenced by higher average international price references resulting from the conflict in the Middle East.

- **Net Revenue:** positively impacted by approximately (i) US$18 million (R$90 million) related to presumed PIS/COFINS credits under REIQ Investments, an increase of 25% compared to 1Q26; and (ii) US$16 million (R$82 million) related to additional PIS/COFINS credits from previously approved projects under REIQ Investments, calculated in accordance with prevailing legislation, up 26% compared to 1Q26.

Excluding these effects, Net Revenue increased in U.S. dollars (51%) and in reais (45%), mainly due to (i) a 50% increase in average international price references for resins and main chemicals; and (ii) a 21 thousand-ton (+55%) increase in export volumes of main chemicals. These effects were partially offset by reductions of 18 thousand tons (-2%) in resin export volumes and 24 thousand tons (-4%) in sales of main chemicals in the Brazilian market, respectively.

Compared to 2Q25, the increase in U.S. dollars (+35%) and in reais (+20%) is mainly explained by (i) increases of 57% and 55% in the average international price references for resins and main chemicals, respectively; and (ii) a 21 thousand tons (+55%) increase in export volumes of main chemicals. These effects were partially offset by reductions of 65 thousand tons (-8%) in resin sales in the Brazilian market and 52 thousand tons (-23%) in resin exports, respectively.

- **Cost of Goods Sold (COGS):** in 2Q26, COGS was positively impacted by higher PIS/COFINS credits on the purchase of feedstock ("REIQ Raw Materials") in the amount of US$115 million (R$578 million), an increase of US$82 million (R$409 million) compared to 1Q26, mainly due to: (i) an increase in the REIQ Raw Materials rate from 0.73% to 5.8% starting in March 2026; and (ii) higher international reference price for feedstocks resulting from the conflict in the Middle East.

  Excluding this effect, COGS in the Brazil/South America segment increased in U.S. dollars (28%) and in reais (23%) compared to 1Q26 and increased in U.S. dollars (+5%) compared to 2Q25, mainly due to increases of (i) 27% and 46% in the international naphtha price reference, respectively; and (ii) 34% and 35% in the international propylene price reference, respectively. The impact of Reintegra credits totaled approximately US$0.5 million (R$2.5 million) in 2Q26.

- **SG&A:** in 2Q26, the Company reclassified part of the depreciation previously allocated to SG&A to COGS, with an impact of approximately US$4 million (R$22 million).

  Excluding this effect, the reduction in U.S. dollars (-7%) and in reais (-10%) compared to 1Q26 is mainly explained by the positive effect from the recovery of credits related to ship demurrage, in the amount of R$27 million (US$5 million).

  Compared to 2Q25, the reduction in reais (-9%) is mainly explained by the reclassification to CAPEX, in 3Q25, of expenses that had been classified as project engineering ("FEL") expenses in 2Q25, totaling approximately US$6 million (R$32 million).

- **OIE:** other net income in the amount of US$44 million (R$217 million), mainly due to (i) the net recovery of approximately US$31 million (R$155 million) in presumed PIS/COFINS credits for REIQ Raw Materials relating to the abrupt suspension of the tax regime in July 2022, in breach of the Brazilian National Tax Code; and (ii) PIS/COFINS tax credits related to essential health and food expenses, in the amount of approximately US$17 million (R$87 million).

  Excluding non-recurring effects, total other net income impacting Recurring EBITDA totaled US$11 million (R$53 million) in 2Q26, explained by the reversal of legal provisions following the update of loss prognosis.

- **Recurring EBITDA:** US$869 million (R$4.4 billion), an increase in U.S. dollars and Brazilian reais compared to 1Q26 and 2Q25.

3.2 RENEWABLE ENERGY OVERVIEW

GREEN PE	Unit	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
Operating Indicators									
Green Ethylene Utilization Rate	%	66%	64%	71%	2 p.p.	-5 p.p.	65%	80%	-15 p.p.
Green PE Sales (kton)	kt	39	26	48	49%	-19%	65	86	-25%
Financial Overview (in US$ million)									
Net Revenue Green PE + ETBE	US$ MM	178	122	185	46%	-4%	300	342	-12%

- **Net Sales Revenue of Green PE and ETBE:** an increase compared to 1Q26 (+46%) mainly due to a 49% increase in Green PE sales volumes.

  Sales revenue decreased (-4%) compared to 2Q25, mainly due to lower Green PE sales volumes (-19%).

3.3 UNITED STATES AND EUROPE

3.3.1 PETROCHEMICAL SCENARIO

USA and EUROPE	Unit	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
International Reference Price[1]									
Average Price - US and Europe (i)	US$/t	1,786	1,297	1,312	38%	36%	1,542	1,367	13%
PP US	US$/t	1,731	1,290	1,282	34%	35%	1,510	1,361	11%
PP Europe	US$/t	1,930	1,317	1,390	47%	39%	1,623	1,380	18%
Average Price - Raw Material (ii)	US$/t	1,317	930	935	42%	41%	1,123	991	13%
Propylene Polymer Grade US	US$/t	1,135	849	841	34%	35%	992	920	8%
Propylene Polymer Grade Europe	US$/t	1,785	1,137	1,176	57%	52%	1,461	1,174	24%
International spreads[1]									
PP US and Europe - Average Spread	US$/t	469	368	377	28%	24%	418	375	11%
PP US Spread	US$/t	595	441	441	35%	35%	518	441	18%
Europe PP Spread	US$/t	145	179	214	-19%	-32%	162	207	-22%

[1]Source: External consulting (Spot Price)

(i) PP USA (72%) and PP Europe (28%)

(ii) Propylene USA (72%) and Propylene Europe (28%)

3.3.2 OVERVIEW

USA and EUROPE	Unit	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
Operating Indicators									
Utilization Rate	%	76%	79%	74%	-3 p.p.	2 p.p.	78%	74%	4 p.p.
North America PP Demand	kt	2.245	2.141	2.078	5%	8%	4.386	4.161	5%
European PP Demand	kt	2.822	3.119	3.186	-10%	-11%	5.941	6.254	-5%
PP Sales Volume	kt	499	497	504	0%	-1%	996	1.002	-1%
Financial Overview (in US$ million)									
Net Revenue		**1.085**	**754**	**739**	**44%**	**47%**	**1.839**	**1.557**	**18%**
COGS		(923)	(713)	(733)	29%	26%	(1.636)	(1.526)	7%
Gross Profit		**162**	**41**	**5**	**296%**	**n.a.**	**203**	**30**	**n.a.**
Gross Margin		***15%***	***5%***	***1%***	***10 p.p.***	***14 p.p.***	***11%***	***2%***	***9 p.p.***
SG&A		(40)	(46)	(48)	-12%	-15%	(86)	(86)	0%
Other Operating Income (Expenses)		1	6	5	-85%	-81%	7	14	-53%
Basic EBITDA		144	21	(19)	n.a.	n.a.	165	(5)	n.a.
Non-recurring Effects		3	0	0	n.a.	n.a.	3	0	n.a.
Recurring EBITDA		**147**	**21**	**(19)**	**n.a.**	**n.a.**	**168**	**(5)**	**n.a.**
EBITDA Margin		**14%**	**3%**	**-3%**	**11 p.p.**	**16 p.p.**	**9%**	**0%**	**9 p.p.**
Financial Overview (in R$ million)									
Net Revenue		**5.468**	**3.969**	**4.190**	**38%**	**30%**	**9.437**	**8.970**	**5%**
COGS		(4.652)	(3.754)	(4.161)	24%	12%	(8.406)	(8.795)	-4%
Gross Profit		**816**	**215**	**29**	**280%**	**n.a.**	**1.031**	**176**	**n.a.**
Gross Margin		***15%***	***5%***	***1%***	***10 p.p.***	***14 p.p.***	***11%***	***2%***	***9 p.p.***
SG&A		(203)	(240)	(270)	-15%	-25%	(442)	(493)	-10%
Other Operating Income (Expenses)		4	30	26	-88%	-86%	34	77	-56%
Basic EBITDA		721	112	(111)	n.a.	n.a.	832	(31)	n.a.
Non-recurring Effects		18	0	0	n.a.	n.a.	18	0	n.a.
Recurring EBITDA		**739**	**112**	**(111)**	**n.a.**	**n.a.**	**850**	**(31)**	**n.a.**
EBITDA Margin		***14%***	***3%***	***-3%***	***11 p.p.***	***16 p.p.***	***9%***	***0%***	***9 p.p.***

- **Demand for PP:** demand for PP in North America increased (+5%) compared to 1Q26, mainly due to inventory replenishment along the region's transformation chain amid uncertainties related to the conflict in the Middle East. In Europe, PP demand was lower (-10%), mainly explained by higher inventory levels along the region's production chain and uncertainties regarding potential price increases in the following months as a result of the conflict in the Middle East.

Compared to 2Q25, PP demand was higher (+8%) in North America and lower (-11%) in Europe, due to higher inventory levels in the region, as previously explained.

- **Net Revenue:** higher in U.S. dollars (+44%) and in Brazilian reais (+38%), mainly due to (i) increases of 34% and 47% in the average international PP price reference in the United States and Europe, respectively; and (ii) a 3 thousand tons, or 1%, increase in PP sales volumes.

  Compared to 2Q25, the increase in U.S. dollars (+47%) and in Brazilian reais (+30%) is mainly explained by increases of 35% and 52% in the international PP price references in the United States and Europe, respectively.

- **Cost of Goods Sold (COGS):** increase in U.S. dollars (+29%) compared to 1Q26, mainly due to (i) a 42% increase in the average propylene price in the United States and Europe; and (ii) a 3,000-ton, or 1%, increase in PP sales volume.

  The increase observed in U.S. dollars (+25%) and Brazilian reais (+11%) compared to 2Q25 can mainly be explained by increases of 35% and 52% in international propylene price benchmarks in the United States and Europe, respectively.

- **SG&A:** lower in U.S. dollars (-12%) compared to 1Q26, mainly due to lower personnel and third-party services expenses. The reduction in Brazilian reais (-15%) is explained by the 1% appreciation of the average real against the average U.S. dollar during the period.

  Additionally, as of 1Q26, part of the selling expenses previously recorded in the United States and Europe segment was allocated to Brazil to better reflect the commercial efforts of each region, with no changes to the consolidated result. In 2Q26, the impact was approximately US$4 million (R$19 million).

  Excluding this effect, SG&A was lower in U.S. dollars (-7%) compared to 2Q25, mainly explained by lower personnel and third-party services expenses, as previously mentioned. The reduction in Brazilian reais (-18%) is explained by the 11% appreciation of the average real against the average U.S. dollar during the period.

- **OIE:** total net income of US$1 million (R$4 million), driven primarily by revenues related to the subleasing of vessels to third parties.

  When non-recurring effects are disregarded, there was a total of US$4 million (R$21 million) in net expenses that impacted Recurring EBITDA in 2Q26.

- **Recurring EBITDA:** US$147 million (R$739 million), higher than both 1Q26 and 2Q25.

3.4 MEXICO

3.4.1 PETROCHEMICAL SCENARIO

MEXICO	Unit	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
International Reference Price[1]									
PE US	US$/t	1,583	998	897	59%	77%	1,291	957	35%
Ethane US	US$/t	158	174	178	-9%	-11%	166	190	-13%
International spreads[1]									
PE US - Spread	US$/t	1,425	824	718	73%	98%	1,125	766	47%

[1]Source: External consulting (Spot Price)

3.4.2 OVERVIEW

MEXICO	Unidade	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
Operating Indicators									
Utilization Rate	%	43%	55%	44%	-12 p.p.	-2 p.p.	49%	66%	-17 p.p.
Mexico PE Demand	kt	651	664	693	-2%	-6%	657	659	0%
PE Sales Volume	kt	125	140	155	-11%	-20%	265	341	-22%
Financial Overview (in US$ million)									
Net Revenue		**211**	**143**	**166**	**48%**	**27%**	**354**	**373**	**-5%**
COGS		(179)	(177)	(218)	1%	-18%	(357)	(403)	-12%
Gross Profit		**31**	**(35)**	**(52)**	**n.a.**	**n.a.**	**(3)**	**(30)**	**-89%**
Gross Margin		***15%***	***-24%***	***-32%***	***39 p.p.***	***46 p.p.***	***-1%***	***-8%***	***7 p.p.***
SG&A		(34)	(34)	(28)	1%	21%	(69)	(50)	38%
Other Operating Income (Expenses)		(20)	1	27	n.a.	n.a.	(18)	26	n.a.
Basic EBITDA		25	(25)	(9)	n.a.	n.a.	(0)	28	n.a.
Non-recurring Effects		32	10	0	211%	n.a.	43	0	n.a.
Recurring EBITDA		**57**	**(15)**	**(9)**	**n.a.**	**n.a.**	**42**	**28**	**50%**
EBITDA Margin		**27%**	**-10%**	**-5%**	**38 p.p.**	**33 p.p.**	**12%**	**8%**	**4 p.p.**
Financial Overview (in R$ million)									
Net Revenue		**1.064**	**751**	**943**	**42%**	**13%**	**1.816**	**2.156**	**-16%**
COGS		(905)	(933)	(1.234)	-3%	-27%	(1.838)	(2.315)	-21%
Gross Profit		**159**	**(182)**	**(291)**	**n.a.**	**n.a.**	**(23)**	**(159)**	**-86%**
Gross Margin		***15%***	***-24%***	***-31%***	***39 p.p.***	***46 p.p.***	***-1%***	***-7%***	***6 p.p.***
SG&A		(174)	(178)	(162)	-2%	7%	(352)	(286)	23%
Other Operating Income (Expenses)		(102)	7	153	n.a.	n.a.	(95)	145	n.a.
Basic EBITDA		125	(133)	(47)	n.a.	n.a.	(8)	172	n.a.
Non-recurring Effects		164	54	0	202%	n.a.	219	0	n.a.
Recurring EBITDA		**289**	**(78)**	**(47)**	**n.a.**	**n.a.**	**211**	**172**	**23%**
EBITDA Margin		***27%***	***-10%***	***-5%***	***38 p.p.***	***32 p.p.***	***12%***	***8%***	***4 p.p.***

- **Demand for PE in the Mexican market:** lower compared to 1Q26 (-2%) and 2Q25 (-6%), mainly due to the advanced purchases made in 1Q26 as a result of the onset of the conflict in the Middle East and uncertainties regarding potential price increases in the following months.
- **Net revenue:** higher compared to 1Q26, in U.S. dollars (+48%) and in Brazilian reais (+42%), and compared to 2Q25, in U.S. dollars (+27%) and in Brazilian reais (+13%), mainly due to increases of 59% and 77% in the international PE price reference in the United States, in U.S. dollars, compared to 1Q26 and 2Q25, respectively. This effect was partially offset by reductions of 15 thousand tons (-11%) and 30 thousand tons (-20%) in PE sales volumes, compared to 1Q26 and 2Q25, respectively.

- **Cost of Goods Sold (COGS):** in line (+1%) with 1Q26. In Brazilian reais, it was lower (-3%), mainly explained by the 4% appreciation of the average real against the average U.S. dollar during the period.

  Compared to 2Q25, the reduction in U.S. dollars (-18%) and in Brazilian reais (-27%) is mainly explained by reductions of (i) 30 thousand tons, or 20%, in PE sales volumes; and (ii) 11% in the international ethane price reference in the United States.

- **SG&A:** remained in line in U.S. dollars (+1%) compared to 1Q26. In Brazilian reais, the decrease (-2%) is mainly explained by the 4% appreciation of the average real against the average U.S. dollar during the period.

  Compared to 2Q25, the increase in U.S. dollars (+21%) and in Brazilian reais (+7%) is mainly explained by higher third-party services expenses.

- **OIE:** other net expenses of US$20 million (R$106 million), mainly due to the recognition of an expense related to spare parts inventory not consumed after a certain period.

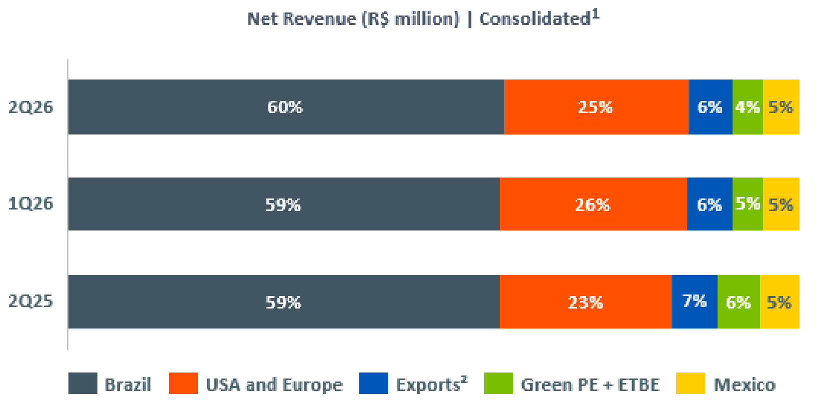
  Excluding non-recurring effects, total other net revenues impacting Recurring EBITDA totaled US$0.2 million (R$0.5 million).

- **Recurring EBITDA:** US$57 million (R$289 million), higher than both 1Q26 and 2Q25.

4. CONSOLIDATED FINANCIAL OVERVIEW

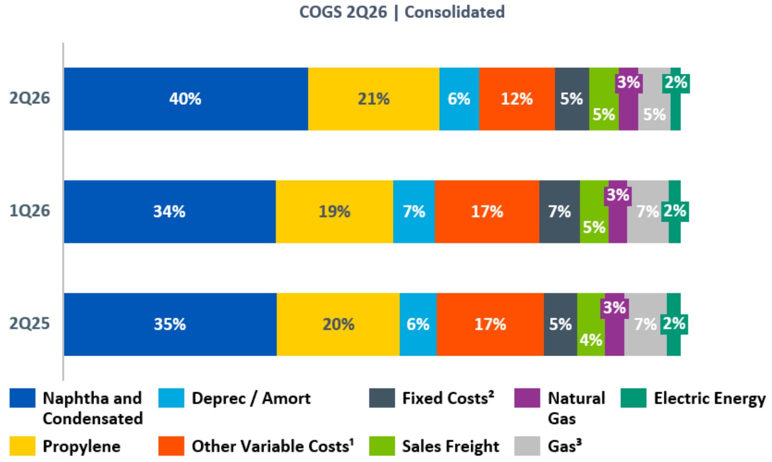
Income Statement	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
Gross Revenue	24,852	18,093	20,886	37%	19%	42,945	43,489	-1%
Net Revenue	21,715	15,488	17,857	40%	22%	37,203	37,317	0%
Cost of Good Sold	(16,400)	(14,388)	(17,495)	14%	-6%	(30,788)	(35,645)	-14%
Gross Profit	**5,315**	**1,100**	**362**	**383%**	**n.a.**	**6,415**	**1,672**	**284%**
Selling and Distribution Expenses	(447)	(504)	(514)	-11%	-13%	(951)	(1,034)	-8%
(Loss) reversals for impairment of accounts receivable	(1)	1	2	n.a.	n.a.	0	0	n.a.
General and Administrative Expenses	(761)	(711)	(698)	7%	9%	(1,472)	(1,361)	8%
Expenses with Research and Technology	(103)	(102)	(108)	1%	-5%	(205)	(234)	-12%
Investment in Subsidiary and Associated Companies	(11)	(114)	14	-90%	n.a.	(125)	7	n.a.
Other Revenues	297	115	458	159%	-35%	412	610	-32%
Other Expenses	(235)	(174)	(18)	36%	n.a.	(409)	(63)	n.a.
Operating Profit (Loss) Before Financial Result	**4,054**	**(389)**	**(502)**	**n.a.**	**n.a.**	**3,665**	**(403)**	**n.a.**
Net Financial Result	(493)	1,343	(28)	n.a.	n.a.	849	849	0%
Financial Expenses	(1,614)	(1,723)	(1,654)	-6%	-2%	(3,337)	(3,284)	2%
Financial Revenues	262	195	279	34%	-6%	457	574	-20%
Derivatives and Exchange Variation, net	859	2,870	1,347	-70%	-36%	3,729	3,399	10%
Profit (Loss) Before Tax and Social Contribution	**3,561**	**953**	**(530)**	**274%**	**n.a.**	**4,514**	**286**	**n.a.**
Income Tax / Social Contribution	(238)	293	140	n.a.	n.a.	55	(44)	n.a.
Net Profit (Loss)	**3,323**	**1,246**	**(390)**	**167%**	**n.a.**	**4,569**	**242**	**n.a.**
Attributable to								
Company's shareholders	3,325	1,446	(267)	130%	n.a.	4,771	431	n.a.
Non-controlling interest in subsidiaries	(2)	(200)	(123)	-99%	-98%	(202)	(189)	7%

4.1 CONSOLIDATED REVENUE



[1]Does not consider feedstock resale and others
[2]Considers only exports from Brazil
*Adjusted for 1Q26 to consider the volume of Green PE sales in reais in the Brazilian market and exports

4.2 COST OF GOODS SOLD – COGS



[1]Includes chemicals, additives, catalysts, fuels, utilities, among others
[2]Includes salaries and benefits
[4]2Q65: Includes Mexico Ethane 2.0%; and Brazil: Ethane: 1.1%; Propane 1.2%; Refinery off-gas 0.8%

4.3 OTHER INCOME (EXPENSES), NET

OTHER INCOME (EXPENSE), NET[1] R$ million	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
Other Income								
PIS and COFINS credits – exclusion of ICMS from the calculation basis	0	0	293	n.a.	-100%	0	293	-100%
Taxes	252	9	4	n.a.	n.a.	261	16	n.a.
Others	160	104	161	53%	-1%	264	301	-12%
Total Other Income	**412**	**114**	**458**	**262%**	**-10%**	**525**	**610**	**-14%**
Other Expenses								
Provision for lawsuits, net of reversals	12	(21)	20	n.a.	-41%	(9)	2	n.a.
Provision for damages - Alagoas	(181)	(94)	73	93%	n.a.	(275)	124	n.a.
Other Provisions	5	0	(4)	n.a.	n.a.	5	(4)	n.a.
Fines, severance changes and indemnities	(20)	(11)	(4)	79%	n.a.	(31)	(14)	122%
Scheduled turnarounds	(18)	(10)	(8)	93%	128%	(28)	(19)	45%
Others	(205)	(38)	(96)	n.a.	114%	(243)	(153)	58%
Total Other Expenses	**(408)**	**(174)**	**(19)**	**135%**	**n.a.**	**-581**	**-64**	**n.a.**
OTHER REVENUE (EXPENSE), NET	**4**	**(60)**	**439**	**n.a.**	**-99%**	**-56**	**546**	**n.a.**

[1]The provision recorded in the quarter will be presented as an income or expense based on the accumulated effect of the provision in the year.

In 2Q26, Braskem recorded net income of R$4 million, mainly due to:

(i) the net recovery of approximately US$31 million (R$155 million) in presumed PIS/COFINS credits under REIQ Raw Materials relating to the abrupt suspension of the tax regime in July 2022, in breach of the Brazilian National Tax Code; and

(ii) the recovery of PIS/COFINS tax credits related to health and food expenses, in the amount of approximately US$17 million (R$87 million).

These effects were partially offset by:

(i) the additional provision related to the Alagoas geological event of approximately US$20 million (R$100 million), mainly due to the update of cost estimates for the actions across the workstreams

(ii) the expense related to spare parts inventory not consumed after a certain period, with an impact of approximately US$20 million (R$106 million).

4.4 RECURRING EBITDA[1]

In 2Q26, the Company's Consolidated Recurring EBITDA totaled US$1,043 million (R$5,253 million), an increase of US$852 million (R$4,248 million) compared to 1Q26, mainly due to a US$845 million (R$4,216 million) increase in consolidated gross profit, which was positively impacted by increases of:

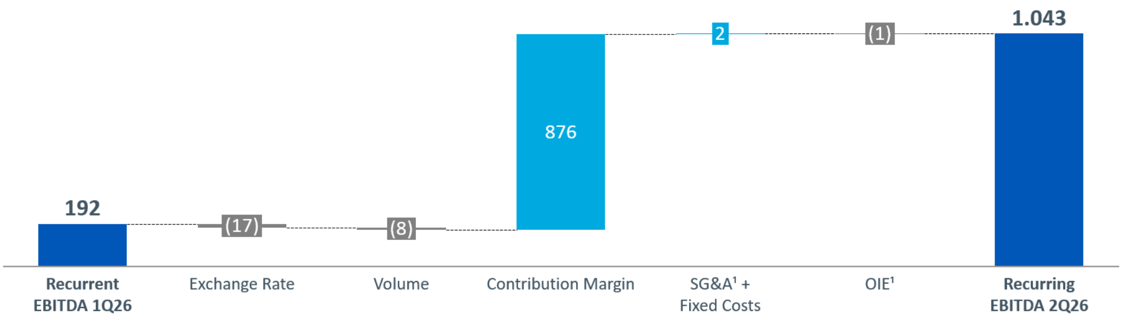
(i) 82% and 98% in the average international spreads for resins and main chemicals, respectively, in the Brazil/South America segment;

(ii) 28% in the average international PP spread in the United States and Europe segment; and

(iii) 73% in the average international PE spread in the Mexico segment.

Additionally, gross profit was positively impacted by US$115 million (R$578 million) related to REIQ Raw Material on feedstock purchases in the Brazil/South America segment.

Consolidated Recurring EBITDA 2Q26 vs. 1Q26 (US$ million)



Note (1): SG&A: Selling, General & Administrative Expense; OIE: Other Income and Expenses.

4.5 CONSOLIDATED FINANCIAL RESULT

Consolidated Financial Result R$ million	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
Financial Revenue	**261**	**195**	**279**	**34%**	**-6%**	**457**	**574**	**-20%**
Interest	151	141	198	7%	-24%	292	413	-29%
Others	110	54	81	103%	36%	165	162	2%
Financial Expenses	**-1,615**	**-1,723**	**-1,654**	**-6%**	**-2%**	**-3,337**	**-3,284**	**2%**
Interest Expenses	-1,186	-1,201	-1,181	-1%	0%	-2,386	-2,358	1%
Others	-429	-522	-473	-18%	-9%	-951	-926	3%
Net Foreign Exchange Variation	**859**	**2,870**	**1,348**	**-70%**	**-36%**	**3,729**	**3,399**	**10%**
Foreign Exchange Variation (Expense)	815	2,786	1,344	-71%	-39%	3,602	3,455	4%
Passive exchange rate variation (Revenue and Expenses)	930	2,923	1,918	-68%	-52%	3,852	4,558	-15%
Hedge Accounting Realization	-114	-136	-574	-16%	-80%	-251	-1,103	-77%
Derivatives result	43	84	4	-48%	n.a.	127	-56	n.a.
Net Financial Result	**(494)**	**1,343**	**(27)**	**n.a.**	**n.a.**	**848**	**690**	**23%**
Net Financial Result, w/out foreign exchange variation, net	**(1,353)**	**(1,527)**	**(1,375)**	**-11%**	**-2%**	**(2,881)**	**(2,710)**	**6%**
Final Exchange Rate (Dollar - Real)	5.18	5.22	5.46	-1%	-5%	5.20	5.60	-7%
Average Exchange Rate (Dollar - Real)	5.05	5.26	5.67	-4%	-11%	5.15	5.76	-10%
Final Exchange Rate (MXN/US$)	17.47	18.07	18.89	-3%	-8%	17.77	19.61	-9%

[1] Braskem's consolidated results comprise profit or loss in Brazil, the United States and Europe and Mexico, less the elimination and reclassification of purchases and sales between the Company's reportable segments and the sum of total amounts reported from Other segments.

- **Financial expenses:** a reduction compared to 1Q26 (-6%) and 2Q25 (-2%), mainly explained by lower expenses related to the present-value estimates of disbursements over time for the Alagoas geological event. This effect was partially offset by the payment of (i) a premium for the renewal of a guarantee facility; and (ii) charges for the renegotiation of the payment term of reimbursement obligations related to letters of credit with financial institutions.
- **Financial revenue:** an increase compared to 1Q26 (+34%), mainly due to the reversal of a provision of approximately US$6 million (R$30 million) recorded in the previous quarter related to an asset write-off. Compared to 2Q25, the reduction (-6%) is mainly attributable to lower interest income from financial investments due to a lower cash position between the periods.
- **Net exchange variation:** positive variation compared to 1Q26, mainly due to (i) the appreciation of approximately 1% of the Brazilian real against the dollar at the end of 2Q26 compared to the end of 1Q26, on the Company's average net exposure of US$10.3 billion; and (ii) the appreciation of approximately 1% of the Mexican peso against the dollar during the same period, on Braskem Idesa and its subsidiaries' average net exposure to the dollar of US$4.3 billion.
- **Changes in *hedge accounting* financial instruments:** With respect to Braskem S.A.'s export hedge accounting, there was no realization during the quarter, as the export flows designated as hedged items did not occur during the period. Accordingly, no result was recognized in profit or loss, and the effects of the financial instruments remained recorded in Other Comprehensive Income. With respect to Braskem Idesa's export hedge accounting, during the quarter the Company realized approximately -MXN392.2 million arising from an export flow of US$168.6 million designated and discontinued between 2016 and 2025. The average initial designation rate was MXN/US$17.0378 and the average realization rate was MXN/US$19.3164.
- **Long-term foreign exchange hedge program**: Braskem's raw materials and products have prices denominated in, or strongly influenced by, international commodity prices, which are usually denominated in U.S. dollars. Since 2016, Braskem has entered into derivative financial instruments to mitigate part of the exposure of its cash flow denominated in Brazilian reais. The main mitigation instruments used under the program are dollar call and put option contracts. These instruments protect expected flows over a horizon of up to 18 months.

  As of June 30, 2026, Braskem held a total outstanding notional amount purchased in puts of US$98 million, at an average strike price of R$/US$5.23. Concurrently, the Company also held a total outstanding notional amount sold in calls of US$64.5 million, at an average strike price of R$/US$7.93. These transactions have a maximum maturity of 18 months. The mark-to-market of these Zero Cost Collar ("ZCC") transactions was positive by R$11.2 million at the end of 2Q26. As a result of the U.S. dollar volatility during the period, options were exercised, with a positive cash effect of R$49.2 million at the end of 2Q26.

Cash Flow Hedge	Term	Strike Put (average)	Strike Call (average)	Notional (R$ million)
Zero-Cost Collar	3T26	5.29	8.02	252
Zero-Cost Collar	4T26	5.16	7.85	260
TOTAL		**5.23**	**7.93**	**512**

4.6 NET PROFIT (LOSS)

In 2Q26, the Company recorded net income attributable to shareholders of US$664 million (R$3.3 billion), an increase compared to 1Q26. This variation was mainly due to an increase in gross profit, driven by higher chemical and petrochemical spreads in the international market.

4.7 INVESTMENTS

4.7.1 BRASKEM INVESTMENTS

Investments expected to be made by Braskem in 2026 (excluding Braskem Idesa and REIQ Investments) total US$465 million (R$2.6 billion).

In 2Q26, Braskem (excluding Braskem Idesa and REIQ Investments) invested approximately US$101 million (R$508 million), mainly allocated to: (i) scheduled maintenance shutdowns at resin plants and a maintenance pit stop at the Rio Grande do Sul petrochemical plant; (ii) a scheduled maintenance shutdown at the Bahia aromatics production unit; (iii) the acquisition of spare parts to ensure operational continuity; and (iv) a scheduled maintenance shutdown at a plant in the United States.

Investments (Ex-REIQ Investimentos)	2Q26		1H26		2026e	
	R$ MM	US$ MM	R$ MM	US$ MM	R$ MM	US$ MM
Corporates (ex-Braskem Idesa)						
Brazil	**461**	**91**	**846**	**165**	**2,335**	**424**
Operating	461	91	846	165	2,335	424
Strategic	-	-	-	-	-	-
USA and Europe	**46**	**9**	**62**	**12**	**230**	**42**
Operating	46	9	62	12	230	42
Strategic	-	-	-	-	-	-
Total	**507**	**100**	**908**	**177**	**2,565**	**466**
Total						
Operating	508	101	908	177	2,565	465
Strategic	-	-	-	-	-	-
Total (Ex-REIQ Investimentos)	**508**	**101**	**908**	**177**	**2,565**	**465**

- **REIQ Investments:** at the end of 2Q26, the Company recorded approximately US$16 million (R$82 million) in net tax credits through REIQ Investments. This amount is mainly related to investments in the implementation of the Transforma Rio project, technology to improve efficiency in the resin chain, and the adaptation of the industrial production process for new copolymer grades.

Projects under REIQ Investimentos (net recovery)	2Q26		1H26		2026e	
	R$ MM	US$ MM	R$ MM	US$ MM	R$ MM	US$ MM
Transforma Rio (CAPEX and FEL expenses)	29	6	52	10	22	4
Other projects (CAPEX and FEL expenses)	52	10	98	19	46	9
Total Credit	**82**	**16**	**149**	**29**	**68**	**13**

4.7.2 BRASKEM IDESA INVESTMENTS

Braskem Idesa's planned investments for 2026 total US$42 million (R$234 million), mainly allocated to operational investments in maintenance and operations at its petrochemical complex.

In 2Q26, Braskem Idesa invested approximately US$5 million (R$27 million), excluding investments in the Ethane Import Terminal (TQPM), mainly related to (i) asset reliability and integrity initiatives; and (ii) the acquisition of spare parts to ensure operational continuity.

Investimentos (Ex-REIQ Investimentos)	2T26		1S26		2026e	
	R$ MM	US$ MM	R$ MM	US$ MM	R$ MM	US$ MM
Non-Corporates (Braskem Idesa)						
Mexico						
Operating	27	5	40	8	234	42
Strategic (ex-TQPM)	-	-	-	-	-	-
Total (ex-TQPM)	**27**	**5**	**40**	**8**	**234**	**42**
TQPM	**3**	**1**	**5**	**1**	**8**	**2**
Total	**30**	**6**	**45**	**9**	**242**	**44**

- **Ethane Import Terminal (TQPM):** In May 2025, construction of the ethane import terminal in Mexico was completed through the subsidiary Terminal Química Puerto México (TQPM). This project involves a *joint venture* between Braskem Idesa and Advario, in which each shareholder holds a 50% stake. Financing for the construction of the terminal relied on capital provided by Braskem, which, at the end of June 2026, covered 50% of the financing balance for Terminal Química. The remaining 50% will be guaranteed by TQPM's other shareholder by the project collateral perfection date, which includes authorization from the local energy regulatory agency—CRE/CNE—to pledge certain Terminal Química assets to the creditors. Once this milestone is reached, Braskem will undertake to provide support covering 100% of the monthly payments under the agreement entered into between Braskem Idesa and TQPM, up to the total outstanding balance of TQPM's financing.

4.8 CASH GENERATION (CONSUMPTION)

4.8.1 BRASKEM CASH GENERATION (CONSUMPTION)

In 2Q26, Braskem generated operating cash flow of R$1,928 million, higher than the operating cash consumption in 1Q26, mainly due to the R$4.3 billion increase (+427%) in Recurring EBITDA in Brazilian reais during the period, primarily explained by higher chemical and petrochemical spreads in the international market as a result of the conflict in the Middle East.

This effect was partially offset by the negative variation in working capital, due to (i) the high volatility of feedstock prices in international markets; (ii) higher inventory volumes, mainly explained by the prioritization of higher value-added sales; and (iii) the reduced availability of certain payment arrangements with financial institutions and suppliers.

Recurring cash generation totaled approximately R$1.1 billion, higher than the R$4.7 billion consumption in 1Q26, mainly due to lower interest payments on debt securities issued in the international market, which are concentrated in the first and third quarters of the year.

Considering disbursements related to the Alagoas geological event, the Company recorded cash generation before debt service of R$807 million in 2Q26. Additionally, the consumption of cash and cash equivalents at the end of 2Q26 was R$748 million.

Cash Flow Generation R$ million	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
Recurring EBITDA	**5,253**	**1,006**	**427**	**422%**	**n.a.**	**6,259**	**1,749**	**258%**
Changes in Working Capital[1]	(2,762)	(3,523)	(106)	-22%	n.a.	(7,214)	(1,858)	288%
Operational CAPEX	(480)	(606)	(489)	-21%	-2%	(1,086)	(992)	9%
Strategic Investments[2]	(84)	(48)	(7)	79%	n.a.	(133)	(11)	n.a.
Cash Generated (used) in operating activities	**1,928**	**(3,172)**	**(175)**	**n.a.**	**n.a.**	**(2,168)**	**(1,112)**	**95%**
Interest Paid	(687)	(1,157)	(766)	-41%	-10%	(1,844)	(2,302)	-20%
Income tax and social contribution paid	85	38	(57)	123%	n.a.	123	(78)	-99%
Proceeds from the sale of investments	(196)	-	(1)	n.a.	n.a.	(196)	75	n.a.
Others[3]	(81)	(265)	(47)	-69%	72%	(346)	(47)	-100%
Recurring Cash Generated (used)	**1,048**	**(4,556)**	**(1,047)**	**n.a.**	**n.a.**	**(4,431)**	**(3,463)**	**n.a.**
Geological Event in Alagoas[4]	(241)	(486)	(400)	-50%	-40%	(727)	(687)	-100%
Dividends	-	-	(0)	n.a.	-100%	-	(0)	n.a.
Leniency Agreement	-	(42)	-	-100%	n.a.	(42)	(35)	-98%
Cash generated (used in) before debt	**807**	**(5,084)**	**(1,448)**	**n.a.**	**n.a.**	**(5,200)**	**(4,185)**	**n.a.**
TQPM Investments	-	-	(152)	1%	-98%	-	(299)	n.a.
Short and long-term debt Issued/Payments[5]	(593)	(163)	(803)	263%	-26%	172	(776)	-98%
Exchange variation on cash of foreign subsidiaries	(53)	(291)	(114)	-82%	-53%	(344)	(684)	-100%
Reversal Financial investments (includes LFT's and LF's)	(691)	(85)	616	n.a.	n.a.	(776)	592	n.a.
Lease	(218)	(204)	(207)	7%	5%	(422)	(430)	n.a.
Proceeds from non-controlling capital contributions	-	4	(27)	-100%	-100%	4	(22)	n.a.
Increase (Decrease) in cash and cash equivalents	**(748)**	**(5,823)**	**(2,135)**	**-87%**	**-65%**	**(6,571)**	**(5,803)**	**-100%**

[1]Adjusted to: (i) exclude the effects of reclassifications between Financial Investments (includes LFT's and LF's) and Cash and Cash Equivalents lines in the amount of R$691 million in 2Q26; (ii) include adjustments to eliminate effects with no cash impact on Net Profit in the amount of R$228 million in 2Q26; and (iii) excludes the effects of the reclassification of letters of credit renegotiated with financial institutions from "Suppliers" to "Loans and Financing," totaling R$929 million in 2Q26.

[2]It considers the strategic investments related to the ethane import terminal, which were made by TQPM untill 4Q25 by using the resources obtained through financing. Investments made in 1Q26 and 2Q26 were allocated to "Strategic Investments"

[3]Includes, mainly funds received in the sale of assets, additions to investment in subsidiaries and other monetizations.

[4]Considers the disbursments related to Alagoas which were made through payments which impacted the provision and other accounts payable.

[5] Adjusted to exclude the effects of the reclassification of letters of credit renegotiated with financial institutions from "Suppliers" to "Loans and Financing," totaling R$929 million in 2Q26.

4.8.2 BRASKEM IDESA CASH GENERATION

Cash Flow Generation R$ million	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Recurring EBITDA	**289**	**(78)**	**(47)**	**n.a.**	**n.a.**
Operational CAPEX	(95)	(17)	(178)	450%	-46%
Changes in Working Capital	9	193	(151)	-95%	n.a.
Operational Cash Generation	**203**	**98**	**(376)**	**108%**	**n.a.**
Interest Paid	(21)	(59)	(203)	-64%	-90%
Cash Generation	**182**	**39**	**(579)**	**370%**	**n.a.**
Strategic Investments[1]	(3)	(3)	(152)	1%	-98%
Cash Generation after Strategic Investments	**179**	**36**	**(731)**	**397%**	**n.a.**

[1]Until Nov/23 the disbursements related to the terminal were made from the resources of TQPM's shareholders, and since then, with the completion of the financing, no disbursements are expected from the shareholders.

4.9 INDEBTEDNESS AND RATING

4.9.1 BRASKEM INDEBTEDNESS

As of June 30, 2026, the corporate gross debt balance was US$10.3 billion[2], considering the drawdown of the stand-by credit facility carried out in October 2025.

At the end of the period, corporate debt denominated in foreign currency represented 92% of the Company's total debt.

The Company ended the quarter with an adjusted net debt balance of US$9.5 billion, a 3% increase compared to the previous quarter. The Company's corporate leverage ended the quarter at 6.74x.

Debt US$ million	jun/26 (A)	mar/26 (B)	jun/25 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Consolidated Gross Debt	**12,211**	**12,046**	**11,079**	**1%**	**10%**
denominated in R$	811	824	771	-2%	5%
denominated in US$	11,400	11,223	10,308	2%	11%
(-) Debt - Braskem Idesa and TQPM	**2,680**	**2,646**	**2,545**	**1%**	**5%**
denominated in US$	2,680	2,646	2,545	1%	5%
(+) Financing Derivatives	**17**	**12**	**7**	**33%**	**139%**
denominated in US$	17	12	7	33%	139%
(+) Leasing[1]	**767**	**697**	**670**	**10%**	**15%**
denominated in R$	767	697	670	10%	15%
(=) Gross Debt (Ex-Braskem Idesa and TQPM)	**10,314**	**10,110**	**9,210**	**2%**	**12%**
denominated in R$	1,578	1,521	1,441	4%	10%
denominated in US$	8,736	8,589	7,770	2%	12%
Cash and Cash Equivalents Consolidated	**1,151**	**1,158**	**1,895**	**-1%**	**-39%**
denominated in R$	560	331	774	69%	-28%
denominated in US$	591	828	1,121	-29%	-47%
(-) Cash and Cash Equivalents - Braskem Idesa e TQPM	**68**	**44**	**132**	**55%**	**-48%**
denominated in US$	68	44	132	55%	-48%
(-) Exclusive Cash to Alagoas	**36**	**32**	**25**	**12%**	**43%**
denominated in R$	36	32	25	12%	43%
(-) Reserve Accounts[2]	**31**	**28**	**0**	**0**	**n.a.**
denominated in R$	31	28	0	10%	n.a.
(-) Cash and Cash Equivalents (Ex-Braskem Idesa, TQPM and Alagoas)	**1,016**	**1,055**	**1,738**	**-4%**	**-42%**
denominated in R$	493	271	749	82%	-34%
denominated in US$	523	784	989	-33%	-47%
(=) Net Debt	**9,298**	**9,055**	**7,473**	**3%**	**24%**
denominated in R$	1,085	1,250	692	-13%	57%
denominated in US$	8,213	7,805	6,781	5%	21%
(+) Global Agreement	**129**	**124**	**116**	**4%**	**11%**
denominated in R$	129	124	116	4%	11%
denominated in US$	-	-	-	n.a.	n.a.
(=) Adjusted Net Debt	**9,427**	**9,180**	**7,589**	**3%**	**24%**
Recurring EBITDA (LTM)	**1,399**	**505**	**653**	**177%**	**114%**
Adjusted Net Debt/Recurring EBITDA (LTM)	**6.74x**	**18.18x**	**11.62x**	**-63%**	**-42%**

[1]As of 2Q26, the calculation of Gross Debt (excluding Braskem Idesa and TQPM) includes lease liabilities.

[2]Regarding reserve accounts linked to the fulfilment of contractual obligations.

2 Beginning in 2Q26, the calculation of Gross Debt, excluding Braskem Idesa and TQPM, includes lease liabilities. This adjustment was applied retrospectively for comparability purposes.

Expanded Financial Obligations US$ milhões	jun/26 (A)	mar/26 (B)	jun/25 (C)	Chg. (A)/(B)	Chg. (A)/(C)
(=) Adjusted Net Debt	**9,427**	**9,180**	**7,589**	**3%**	**24%**
(+) Letters of Credit[1]	1,133	1,233	1,738	-8%	-35%
(+) Geological event in Alagoas	643	641	824	0%	-22%
(=) Expanded Financial Obligations	**11,203**	**11,053**	**10,151**	**1%**	**10%**

[1]Includes feedstocks purchase transactions with maturities of up to 360 days, for which the Company provides letters of credit issued by financial institutions, with the suppliers as beneficiaries

4.9.2 BRASKEM RESTRUCTURING

In September 2025, the Company has engaged legal and financial advisors — Lazard Inc., Cleary Gottlieb Steen & Hamilton LLP, and E. Munhoz Advogados — to support it in the preparation of a comprehensive assessment of the economic and financial alternatives for the reorganization of its capital structure ("Reestructuring").

In this context, in June 2026, the Company shared certain non-public information with holders and investment managers of securities issued by it. This information was made available under confidentiality agreements entered into, which provided for its public disclosure upon the expiration of their term. During this period, the Company and the investors exchanged proposals relating to the terms and conduct of a potential reorganization process, including the terms suggested by both parties. The parties did not reach a consensus on the proposal presented.

As disclosed to the market on June 25 and 26, 2026, the 2nd Bankruptcy and Judicial Reorganization Court of the Judicial District of the Capital of the State of São Paulo, in the context of the Emergency Injunctive Relief action (Tutela de Urgência Cautelar) filed by the Company and certain subsidiaries, granted the requests made in order to, among other measures, determine the suspension of all enforcement actions and attachments by creditors that were invited to participate in the mediation initiated by the Company and certain subsidiaries before the Wind Mediation Chamber (Câmara Wind de Mediação), for a period of 60 days.

On June 26, 2026, the same entities that initiated the mediation process in Brazil filed a Chapter 15 proceeding in the United States to obtain recognition of the Emergency Injunctive Relief in that country. On June 30, 2026, the U.S. court preliminarily granted an automatic stay for the same period as the Emergency Injunctive Relief in Brazil, pending its decision on the final recognition of the Brazilian proceeding.

The measures involve only the Company's financial creditors and were filed with the purpose of preserving a stable environment for the continuity of the negotiations underway exclusively with such creditors in pursuit of a consensual, structural and orderly solution for the Restructuring, aligned with the Company's liquidity position and the conditions of the global petrochemical industry.

The Injunctive Relief, the Chapter 15 and the Mediation do not affect the Company's regular operations, which comprise its obligations to suppliers, customers and other stakeholders, all of which remain in force and continue to be performed normally, under the terms of the respective agreements.

It should be noted that the growing and continuous pressure on the Company's liquidity, given the conditions of the global petrochemical industry, resulted in the following events:

- A reduction was recorded in the availability of certain payment arrangements with financial institutions and reverse factoring (risco sacado) agreements, as described in explanatory note 14 to the consolidated and individual Quarterly Information (ITR) as of June 30, 2026.
- During the period, R$ 929 million (US$ 179 million) in trade obligations secured by letters of credit were settled, at their original maturities, by certain issuing financial institutions directly to suppliers,

extinguishing the respective trade obligations and generating reimbursement obligations for the Company. The Company's reimbursement obligations were reclassified to loans and financing, as detailed in explanatory note 14 to the consolidated and individual Quarterly Information (ITR) as of June 30, 2026.

- An increase in the volume of advances to suppliers, recorded under other assets, which totaled R$1,625 million as of June 30, 2026 (2025: R$544 million).
- In July 2026, letters of credit in the approximate amount of R$ 703 million (US$ 136 million) also matured and were settled by certain issuing financial institutions, with the reimbursement obligations reclassified to loans and financing.

As a result of the Emergency Injunctive Relief and the Chapter 15, and since then, the following developments have occurred:

- Suspension, by the Company, of certain payments of financial obligations covered by the judicial measures.

The Company, having consulted with its advisors on the relevant legal aspects, understands that, as of June 30, 2026, no early maturity event (event of default) or any acceleration right on the part of the creditors of the Company's long-term financial debt had been triggered, given, among other factors, the nature and effects of the Injunctive Relief measures and since the only matured financial obligation was within the respective cure period contractually provided for.

After the end of the cure period and with the non-payment of other financial obligations whose payments were also suspended, in July 2026 the Company was in default under certain financial instruments. However, as a result of the Emergency Injunctive Relief and the Chapter 15, payments related to the obligations subject to the mediation were suspended, as well as any enforcement actions and attachments by creditors that were invited to participate in the mediation.

Considering that such suspension will end after the 60-day period, as from July the Company no longer held the unconditional right to defer the settlement of the obligations subject to the mediation for a period exceeding 12 months. Accordingly, the balances of the financial obligations in default will be classified as current liabilities as from July 2026.

Certain subsidiaries of the Company entered into waiver agreements with leasing houses under vessel right-of-use agreements. As a result of entering into these agreements, payments were made of R$ 16 million (US$ 3 million) corresponding to waiver fees and R$ 196 million (US$ 38 million) for the constitution of contractual guarantees, intended to ensure compliance with the obligations set forth in the respective agreements. Such facts did not entail any change in the ordinary operations related to the respective assets.

The Company and its advisors continue to engage with the creditors and their respective advisors, having received merely indicative and non-binding proposals from certain groups of creditors containing preliminary terms and parameters for a potential Restructuring, including a possible capitalization and the constitution of guarantees over assets. Such proposals remain under the Company's analysis and, to date, there is no definition regarding the terms of a potential Restructuring nor regarding the adoption of any additional measures, whether judicial or extrajudicial, related to this process.

4.9.3 BRASKEM RATING

CORPORATE CREDIT RISK - GLOBAL SCALE

Branch	Rating	Perspective	Date
FITCH	C	-	06/26/2026
S&P	D	-	06/26/2026

CORPORATE CREDIT RISK - NATIONAL SCALE

Branch	Rating	Perspective	Date
FITCH	C(bra)	-	06/26/2026
S&P	brD	-	06/26/2026

The credit rating agencies Fitch Ratings and S&P Global Ratings revised the Company's global credit rating to C and D, respectively, in light of the motion for a preliminary injunction filed by the Company and certain subsidiaries, as disclosed in the Material Facts announcements released on June 25 and 26, 2026.

4.9.4 BRASKEM IDESA DEBT

Braskem Idesa Debt[1] US$ million	jun/26 (A)	mar/26 (B)	jun/25 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Gross Debt	**2,339**	**2,297**	**2,182**	**2%**	**7%**
denominated in R$	-	-	-	n.a.	n.a.
denominated in US$	2,339	2,297	2,182	2%	7%
(+) Leasing[2]	**19**	**24**	**49**	**-22%**	**-62%**
denominado in US$	19	24	49	-22%	-62%
(=) Gross Debt[2]	**2,358**	**2,321**	**2,231**	**2%**	**6%**
denominated in R$	-	-	-	n.a.	n.a.
denominated in US$	2,358	2,321	2,231	2%	6%
(-) Cash and Cash Equivalents	**59**	**33**	**100**	**78%**	**-41%**
denominated in R$	-	-	-	n.a.	n.a.
denominated in US$	59	33	100	78%	-41%
(=) Net Debt	**2,299**	**2,288**	**2,130**	**0%**	**8%**
denominated in R$	-	-	-	n.a.	n.a.
denominated in US$	2,299	2,288	2,130	0%	8%
Recurring EBITDA (LTM)[3]	**119**	**56**	**204**	**113%**	**-41%**
Net Debt (ex-Judicial deposit)/EBITDA	**19.25x**	**40.75x**	**10.45x**	**-53%**	**84%**

[1]It does not consider debt, cash and EBITDA from TQPM (Project Finance).

[2]As of 2Q26, the calculation of Gross Debt includes Braskem Idesa's lease liabilities with third parties (excluding leases with related parties)

[3]For leverage purposes, it is considered the accounting Recurring EBITDA.

In September 2025, the Company announced that Braskem Idesa hired advisors to support them in evaluating a wide range of economic and financial options in order to review its current capital structure. This decision reflects Braskem Idesa's continued efforts to preserve its liquidity and improve its results overall, considering the current scenario of macroeconomic uncertainties, price volatility of its commodities, higher input costs and weaker than initially expected demand.

In November 2025, the Company announced that Braskem Idesa had announced the non-payment of interest scheduled for November 18, 2025, on its senior secured notes due 2029.

In December 2025, Braskem Idesa provided certain holders of its 2029 and 2032 bonds with non-public information in connection with a possible reorganization of its capital structure. Pursuant to the confidentiality agreements entered into, such material information was subsequently disclosed to the market, including the discussion materials and proposals submitted by Braskem Idesa and investors. The parties were unable to reach a consensus, and none of the proposals was accepted. In February 2026, the Company reported that Braskem Idesa had announced that it would not make the interest payment scheduled for February 20, 2026, on its senior secured notes maturing in 2032.

Braskem and the Idesa Group continue to provide financial support to Braskem Idesa through intercompany loans, with the objective of ensuring the continuity of its operations and the fulfillment of its financial obligations. In this context, in 2025, Braskem Idesa secured a Term Loan totaling R$ 932 million (US$ 180 million), of which R$ 667 million (US$ 129 million) had been disbursed until June 2026. Of the amount disbursed, R$175 million (US$34 million) matures in December 2026, while the remaining R$492 million (US$95 million) matures in 2029. Additionally, Braskem provided working capital loans to Braskem Idesa in the amount of R$ 426 million (US$ 82 million), maturing in December 2026. The obligations under the working capital facility with Braskem are secured by Braskem Idesa's assets.

Braskem Idesa remains engaged in negotiations with negotiations with the group of holders of the 2029 and 2032 bonds, with a view to reorganizing its capital structure through judicial measures (e.g., Chapter 11 under U.S. Law), which may have potential impacts on the Company as well on the shareholding control of Braskem Idesa.

4.9.5 BRASKEM IDESA RATING

CORPORATE CREDIT RATING - BRASKEM IDESA

Agency	Rating	Outlook	Date
FITCH	RD	-	11/26/2025
S&P	D	-	11/20/2025

5. CORPORATE STRATEGY

In a context of change of control and the evolution of the Company's governance, priorities for the second half of 2026 were reviewed to ensure a more resilient, competitive and future-ready Braskem, as detailed below. These priorities reflect the Company's new phase and reinforce our commitment to creating sustainable value for stakeholders.

Key Areas of Focus for the Second Half of 2026

1. Restructuring

- Optimize the Company's capital structure, including Braskem Idesa, ensuring financial stability, business continuity and greater flexibility to capture growth opportunities.
- Ensure discipline in capital allocation, with a focus on preserving liquidity, generating cash, and maximizing return on investment.

2. Operation and Commercial:

- Drive the structural competitiveness of the business through operational excellence, the capture of synergies, increased efficiency and commercial initiatives that enhance profitability.
- Complete the mapping of value-generation opportunities (cash and EBITDA) and accelerate the capture of the identified benefits through the Transformation Program, strengthening short- and long-term results.
- Promote a more competitive business environment for the Brazilian chemical and petrochemical industry, strengthening the sector's ability to attract investment and drive sustainable development.

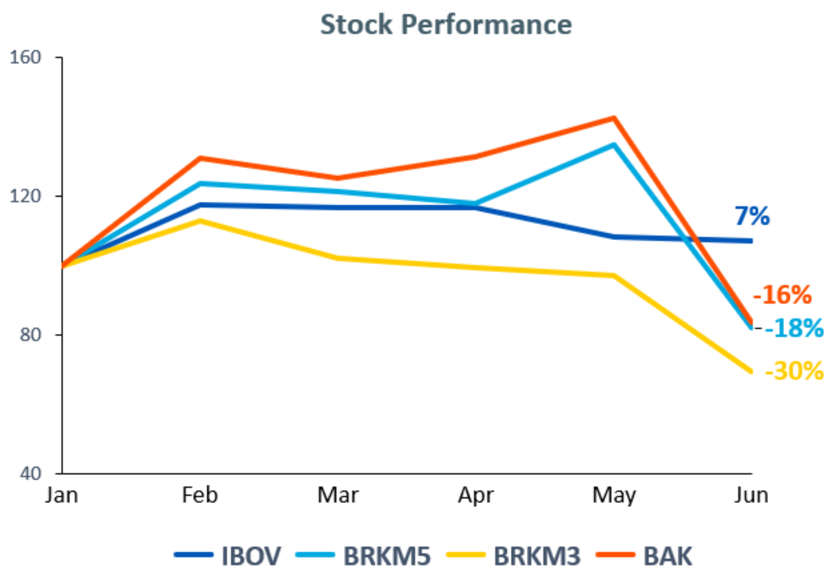
Foundation: the Company's non-negotiable values

- Fulfill the commitments established in the agreements related to the Alagoas Case.
- Maintain safety as a non-negotiable value of the Company, ensuring reliable and safe operations.

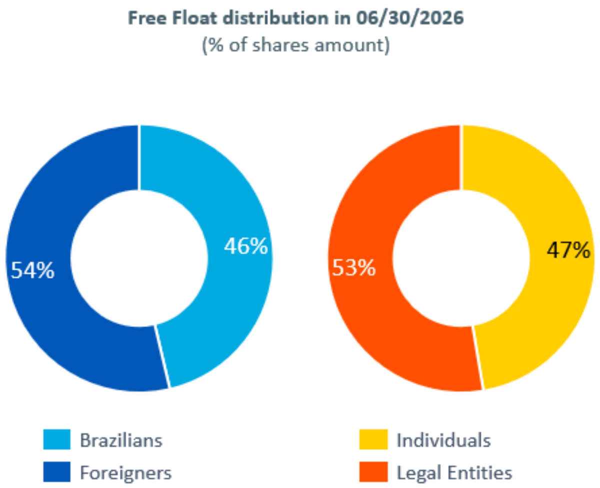
6. CAPITAL MARKET

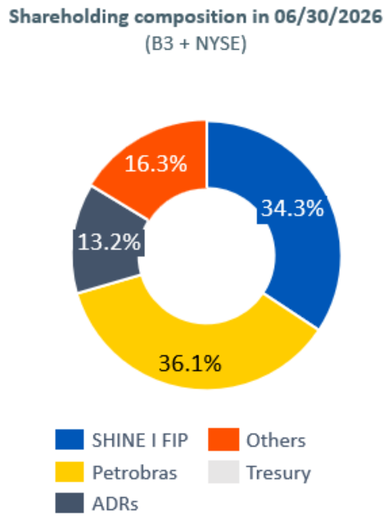
6.1 SHARE PERFORMANCE

As of June 30, 2026, Braskem's shares were quoted at R$6.36/share (**BRKM5**) and US$2.44/ADR (**BAK**). The Company’s securities are classified under Level 1 of B3 – Brasil, Bolsa, Balcão’s corporate governance framework and are traded on the New York Stock Exchange (NYSE) through Level 2 American Depositary Receipts (ADRs), with each Braskem ADR (BAK) representing two Class “A” preferred shares issued by the Company, and on the Latibex Stock Exchange in Madrid under the ticker symbol XBRK.



Source: Bloomberg





6.2 PERFORMANCE OF CORPORATE DEBT SECURITIES

6.2.1 PERFORMANCE OF BRASKEM DEBT SECURITIES

Bond	Outstanding (US$ million)	Due date	Coupon (A)	2Q26 (B)	1Q26 (C)	2Q25 (D)	Var. (B) - (A)	Var. (C) - (A)	Var. (D) - (A)
Braskem '28	1,250	Jan/28	4.500%	40.76%	53.12%	11.06%	+3626 bps	+4862 bps	+656 bps
Braskem '30	1,500	Jan/30	4.500%	22.29%	27.99%	10.91%	+1779 bps	+2349 bps	+641 bps
Braskem '31	850	Jan/31	8.500%	21.82%	29.90%	11.69%	+1332 bps	+2140 bps	+319 bps
Braskem '33	1,000	Feb/33	7.250%	17.75%	23.50%	11.43%	+1050 bps	+1625 bps	+418 bps
Braskem '34	850	Oct/34	8.000%	16.56%	22.26%	11.64%	+856 bps	+1426 bps	+364 bps
Braskem '41	587	Jul/41	7.125%	14.75%	17.77%	10.78%	+762 bps	+1064 bps	+365 bps
Braskem '50	750	Jan/50	5.875%	14.31%	14.75%	9.95%	+844 bps	+888 bps	+407 bps
Braskem Hybrid	231	Jan/81	12.004%	32.48%	47.24%	13.85%	+2047 bps	+3524 bps	+185 bps

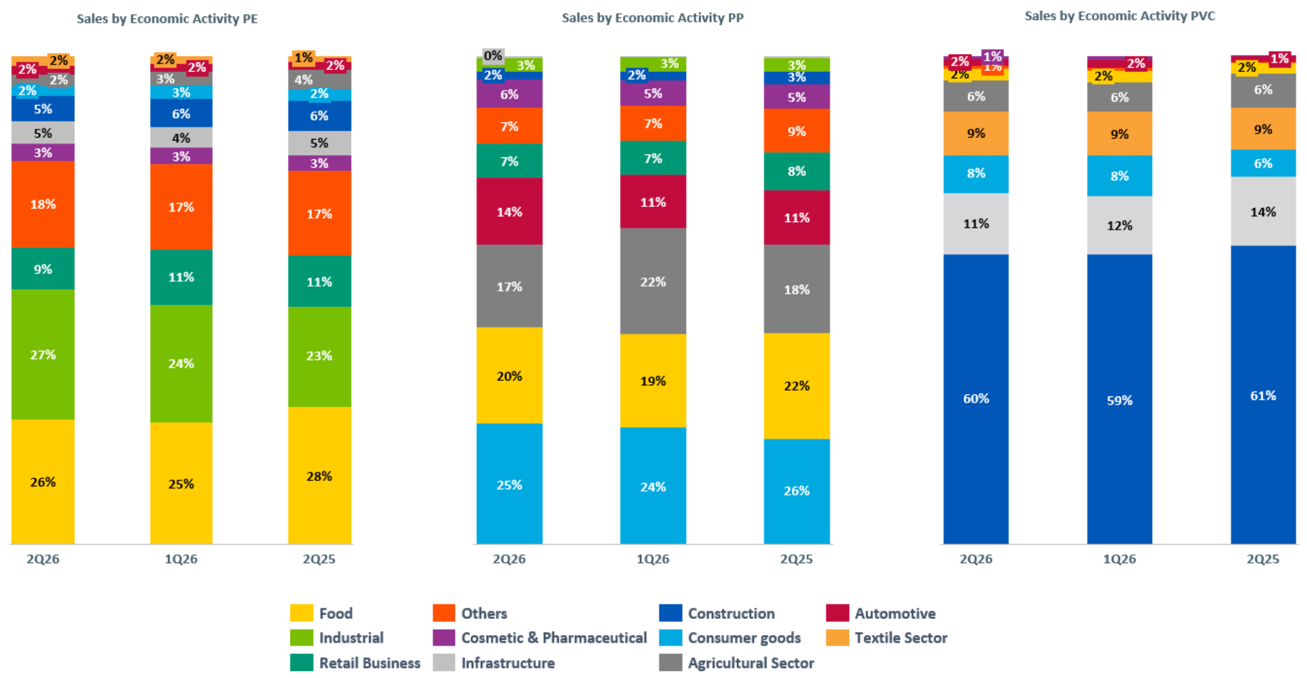
6.2.2 PERFORMANCE OF BRASKEM IDESA DEBT SECURITIES

Bond	Outstanding (US$ million)	Due date	Coupon (A)	2Q26 (B)	1Q26 (C)	2Q25 (D)	Var. (B) - (A)	Var. (C) - (A)	Var. (D) - (A)
Braskem Idesa '29	900	Nov/29	7.450%	22.47%	24.63%	16.03%	+1502 bps	+1718 bps	+858 bps
Braskem Idesa '32	1,200	Feb/32	6.990%	17.18%	17.59%	14.36%	+1019 bps	+1060 bps	+737 bps

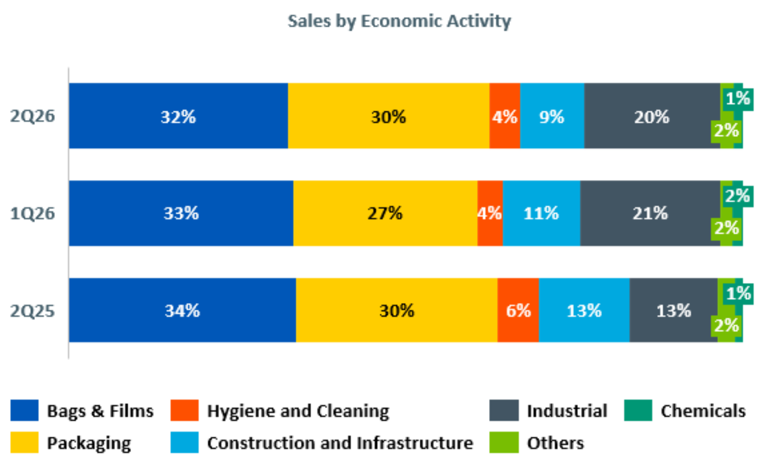
7. ANNEXES

SALES BY INDUSTRY

Resin Sales by Industry (%) | Brazil/South America Segment

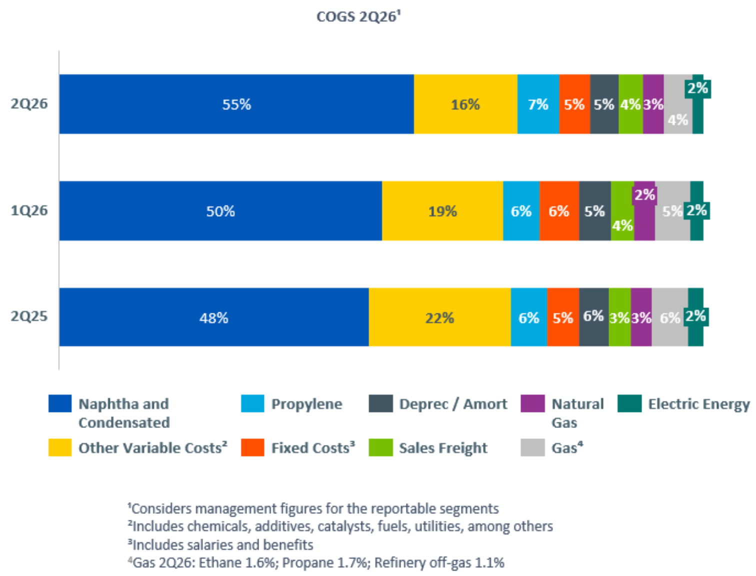


Sales by Industry (%) | Mexico Segment

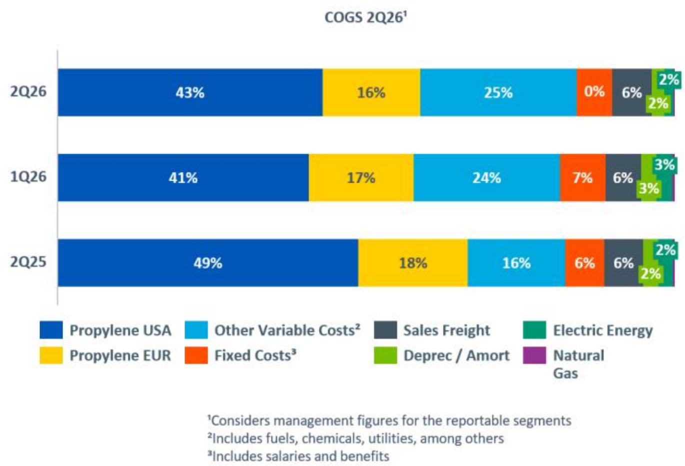


BREAKDOWN OF COGS BY SEGMENT[3]

COGS Breakdown (%) | Brazil/South America Segment



COGS Breakdown (%) | United States and Europe Segment



COGS Breakdown (%) | Mexico Segment

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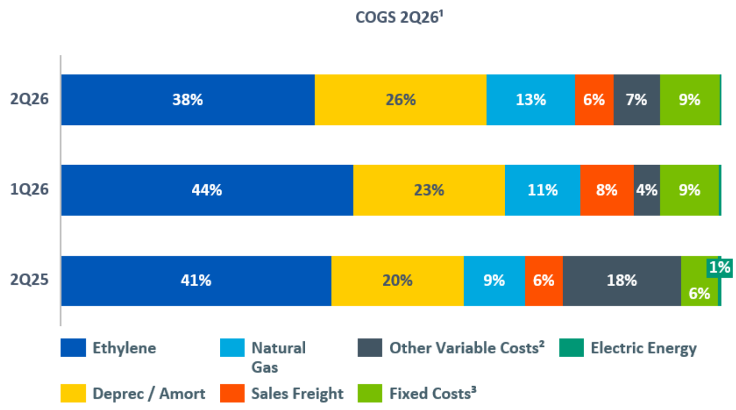
[3] Considers management figures for the reportable segments.



[1]Considers management figures for the reportable segments
[2]Includes chemicals, additives, catalysts, fuels, utilities, among others
[3]Includes salaries and benefits

UPDATES ON ALAGOAS

In May 2019, the Geological Survey of Brazil ("CPRM") issued a report, indicating that the geological phenomenon identified in certain neighborhoods of the municipality of Maceió, Alagoas, could be related to the rock salt well exploration activities developed by Braskem. The salt mining operation, from this moment on, was fully ended by the Company.

Since then, the Company has been devoting its best efforts to understand the geological event, its possible effects on surfaces, stability of rock salt cavities and in carrying out precautionary measures to ensure public safety. The results arising from the understanding of the geological event are being shared with the Brazilian National Mining Agency ("ANM") and other pertinent authorities.

As a result of the geological phenomenon, negotiations were conducted with public and regulatory authorities that resulted in the Agreements executed, including the following agreements:

i) Agreement to Support the Relocation of People in Risk Areas ("Agreement for Compensation of Residents"), entered into with State Prosecution Office ("MPE"), the State Public Defender's Office ("DPE"), the Federal Prosecution Office ("MPF") and the Federal Public Defender's Office ("DPU"), which was ratified by the court on January 3, 2020, adjusted by its resolutions and subsequent amendments, which establish cooperative actions for relocating residents from risk areas, defined in the Map of Sectors of Damages and Priority Action Lines by the Civil Defense of Maceió ("Civil Defense Map"), with the second amendment to the Agreement being related to the map issued in December 2020 (version 4), and guaranteed their safety, which provides support, under the Financial Compensation and Support for Relocation Program ("PCF") implemented by Braskem to the population in the areas of the Civil Defense Map. Following ratification by the courts of the Agreement for Compensation of Residents, the Public-Interest Civil Action for Resident Reparation was dismissed;

ii) Agreement to Dismiss the Public-Interest Civil Action on Socio-Environmental Reparation ("ACP Socio-Environmental Reparation") and the Agreement to define the measures to be adopted regarding the preliminary injunctions of the Public-Interest Civil Action on Socio-Environmental Reparation (jointly referred to as "Agreement for Socio-Environmental Reparation"), signed with the MPF with the MPE as the intervening party, on December 30, 2020, in which the Company mainly undertook to: (i) adopt measures to stabilize and monitor the subsidence phenomenon arising from salt mining; (ii) repair, mitigate or compensate possible environmental impacts and damages arising from salt mining in the Municipality of Maceió; and (iii) repair, mitigate or compensate possible social and urban impacts and damages arising from salt mining in the Municipality of Maceió. Following ratification by the courts of this agreement, the Public-Interest Civil Action for Socio-environmental Reparation was dismissed;

iii) Agreement for Implementation of Social and Economic measures for Requalification of the Flexal Area ("Flexal Agreement"), entered into with MPF, MPE, DPU and the Municipality of Maceió and ratified on October 26, 2022, which establishes the actions to requalify the Flexal region, payment of compensation to the Municipality of Maceió and indemnifications to residents in the region;

iv) Global Agreement with the Municipality of Maceió ("Global Agreement") ratified on July 21, 2023, which establishes, among other things: (a) payment of R$1.7 billion as indemnity, compensation and full reimbursement for any property and non-property damages caused to the Municipality of Maceió; and (b) adherence of the Municipality of Maceió to the terms of the Socio-environmental Agreement, including the Social Actions Plan ("PAS"); and

v) Instrument of Agreement with the State of Alagoas ("State Agreement"), executed on November 10, 2025, which provides, among other terms: (a) a total amount of R$1.2 billion as compensation, indemnification, and/or reimbursement to the State of Alagoas for the full reparation of all material and non-material damages suffered by the State; (b) grants the Company a full release from any liability for damages arising from and/or related to the geological event in Alagoas, including the dismissal of the State of Alagoas' Action for Damages. Of the total R$1.2 billion established in the agreement, R$139 million (adjusted to current value) have already been paid. The outstanding balance will be paid in 10 variable annual installments, which will be adjusted mainly after 2030, taking into account the Company's ability to pay.

The Management of Braskem, based on its assessment and that of its external advisors, considering the measures recommended on technical studies in the short and long-term and the existing information and refined estimates of expenses for implementing several measures connected with the geological event in Alagoas, presents the following changes in the period:

Balance of the Alagoas geological event's provision (R$ million)	2Q26	1Q26	2026
Balance at the beginning of the period	**3,367**	**3,503**	**3,503**
Provision Additions (Reversal)	82	88	170
Payments and Reclassifications	(200)	(278)	(479)
Realization of present value adjustment	(2)	54	53
Balance at the end of the period	**3,247**	**3,367**	**3,247**

The total amounts recognized since the beginning of the actions related to the geological event in Alagoas through the period ended June 30, 2026, are allocated among the following workstreams:

Provision by work front (R$ million)	Accumulated provision	Payments and reclassifications	Realization of present value adjustment	Provision balance
a. Support for relocating and compensating	5,069	(5,069)	141	141
b. Actions for closing and monitoring the salt cavities, environmental actions and other technical matters	5,256	(4,068)	355	1,543
c. Social and urban measures	1,915	(1,401)	223	737
d. Additional measures	5,938	(5,265)	154	826
Total	**18,178**	**(15,804)**	**873**	**3,247**

a) **Support for relocation and compensation:** Refers to actions to support for relocating and compensating for the residents, business and real state owners of properties located in the Civil Defense Map, including compensation that requires special relocation measures, such as hospitals, schools, and public facilities, whether they belong to private or public entities.

This action has a provision of R$141 million that comprises expenses related to relocation actions, such as relocation allowance, rent allowance, household goods transportation, negotiation of individual agreements for financial compensation and indemnities related to establishments that require special measures for their relocation.

By June 30, 2026, 99.9% of the total residential, commercial and mixed-use properties had already been relocated. A total of 19,205 proposals had been submitted (99.9% of the total admitted). In addition, 19,140 financial compensation proposals had been accepted (99.7% of the total inflow), and 19,132 had been paid (99.7% of the total inflow). Under the Financial Compensation and Relocation Support Program (PCF), more than R$4.2 billion had been disbursed as financial compensation, temporary aid and attorney's fees from the beginning of the program through the end of June 2026.

b) **Actions for closure, monitoring of salt caverns, environmental actions and other technical matters:** Based on the findings of sonar and technical studies, stabilization and monitoring actions were defined for all 35 existing salt mining areas. The closure plan of the 35 mining areas is currently divided as follows:

i) 18 cavities are expected to be filled with solid material with priority. To date, 8 cavities have been filled with sand (cavities 04, 07, 11, 15, 17, 19, 25 and 27), 6 cavities have reached the technical filling limit (cavities 03, 16, 20, 21, 22 and 23), 3 cavities are in the filling process (cavities 09, 12 and 29), and 1 cavity (cavity 34) is in the preparation and planning phase;

ii) 6 cavities were naturally filled and, therefore, do not indicate, at this moment, the need for additional measures;

iii) 11 cavities remain within the salt layer and suitable for pressurization. By the end of 2024, the Company, based on the technical note issued by expert consultancy, considered the recommendation of filling these pressurized cavities with solid material, in the long term, over the course of several years to decades, and after the completion of the current filling plan, with the purpose of achieving a maintenance-free state for the 35 cavities, suitable for the final closure of the field.

It is reiterated that any need for additional actions is assessed on an ongoing basis by the Company and is based on technical studies prepared by external specialists, whose recommendations may be updated periodically according to the changes in the geological event and knowledge obtained, being submitted to competent authorities and following the execution timeframe agreed under the mine closure plan, which is public and regularly revaluated with ANM. Subsidence is a dynamic process occurring in the area outlined by the priority action lines map and should continue to be monitored during and after the actions envisaged in the closure plan. The results of the monitoring activities will be important to assess the need for potential future actions, with a focus on security and monitoring of stability in the region. Any potential future actions may result in significant additional costs and expenses that may differ from current estimates and provisions.

The provisioned amount of R$1,543 million to implement actions for closing and monitoring the salt cavities, environmental actions and other technical matters was calculated based on currently known techniques and the solutions planned for the current conditions of the cavities, including expenses with technical studies and monitoring, as well as environmental actions already identified. The provision amount may be changed based on new information, such as: results of the monitoring of the cavities, progress of implementing the plans to close the mining areas, possible changes to be made to the environmental plan, monitoring of the ongoing measures and other possible alterations.

Regarding environmental actions, in compliance with the Agreement for Socio-environmental Reparation, Braskem continues implementing the actions of the environmental plan approved by the MPF, as well as sharing the results of its actions with the authorities. It should be noted that the update of the Environmental Diagnosis, initially foreseen in the Agreement for 2025, will be carried out in 2027, considering the consent of the ministerial body.

c) **Socio-urbanistic measures:** refers to the actions in compliance with the socio-urbanistic measures under the terms of the Socio-Environmental Reparation Agreement signed on December 30, 2020, for the adoption of actions and measures in the vacated areas, urban mobility and social compensation actions, indemnification for social damages and collective moral damages, and any contingencies related to the actions in the vacated and urban mobility areas. To date, of the 11 projects defined for urban mobility, 7 have already been completed (the Chã da Jaqueira System, Ladeira Santa Amélia, Rua Marquês de Abrantes, the Side Road of Av. Menino Marcelo, the Ladeira do Calmon One-Way Pair, the Intelligent Traffic-Light and Video-Monitoring System, currently under assisted operation, and the connection between Av. Durval de Goes and Av. Menino Marcelo), 2 are in progress (the Side Roads of Av. Durval de Goes Monteiro – Phase 2 and the Camerino System – North Connection), and the remaining 2 are still in the planning stage. With respect to the actions in the vacated areas, the Mutange Slope Stabilization project was completed. Other actions, such as the construction of a drainage system in the affected area, remain in progress. Other activities related to the demolitions had already reached 65.7% of the total area to be demolished (77.3% in number of properties) by the end of June 2026. In addition, the Company maintains actions to care for the neighborhoods, including property security, waste management and pest control. With respect to the Socio-Urbanistic Actions Plan ("PAS"), of the 44 planned actions, which may be amended as defined together with the authorities, 35 are the responsibility of Braskem (5 have been completed and 6 are in progress) and 9 are the responsibility of the Municipality of Maceió, funded by the Company. The current balance of the provision is R$737 million.

d) **Additional measures:** refers to actions related to: (i) the Technical Cooperation Instruments signed by the Company; (ii) expenses related to communication, compliance, legal, among others; (iii) additional measures to support the region and maintenance of the areas, including requalification and indemnity actions for the Flexais region; and (iv) other matters classified as present obligations for the Company, even if not formalized. With regard to the Flexais Urban Integration and Development Project, which aims to promote access to essential public services and boost the local economy of Flexais, notable among them is (i) the progress in the process of payment of compensation to residents (Financial Support Program - PAF) stands out, in which, as of June 30, 2026, 1,841 proposals had been submitted (99.9% of the total) and 1,836 payments had already been completed (99.7% of the proposals); (ii) the 23 actions established in the project, 18 are implemented (6 of continuous implementation and 12 fully completed), 05 are in execution. The current balance of the additional measures described in this item totals R$826 million.

The provisions of the Company are based on current estimates and assumptions and may be updated in the future due to new facts and circumstances, including, but not limited to: changes in the execution time, scope and method and the success of action plans; new repercussions or developments arising from the geological event, including possible revision of the Civil Defense Map; studies that indicate recommendations from specialists, including the Technical Monitoring Committee, according to Agreement for Compensation of Residents, and other new developments in the matter.

The actions to repair, mitigate or compensate potential environmental impacts and damages, as provided for in the Socio-environmental Reparation Agreement, are in progress and eventually new measures may be necessary and will be consolidated as part of the measures for a Plan to Recover Degraded Areas (“PRAD”).

The Company has been making progress in negotiations with private and public entities about other indemnification requests to understand them better, which may lead to future agreements. Although future disbursements may occur as a result of said negotiations, as of the reporting date, the Company is unable to predict the results and timeframe for concluding these negotiations or its possible scope and the total associated costs in addition to those already provisioned for.

On May 21, 2024, the final report of the Parliamentary Investigative Committee ("CPI"), set up by the Senate on December 13, 2023, was approved, with the purpose of investigating the effects of the Company's socio-environmental legal liability related to the geological event in Alagoas. On this date, the aforementioned CPI was declared closed, with the subsequent submission of the final report to the appropriate institutions.

There are also administrative proceedings related to the geological event in Alagoas in progress before the Federal Accounting Court ("TCU") and the Securities and Exchange Commission of Brazil ("CVM"). The Company has been monitoring the matters and their developments.

In October 2025, the MPF filed charges based on the final report of the Federal Police from October 2024, with the formal charge having been accepted by the court in June 2026. The Company reiterates that it has always been at the disposal of authorities and will present its statement at the appropriate time in the legal proceedings.

Additionally, it is not possible to anticipate all new claims related to damage or other nature, that may be brought by individuals or groups, including public or private entities, that understand they suffered impacts and/or damages somehow related to the geological phenomenon and the relocation of people from risk areas, as well as new notices of violation or administrative penalties of diverse natures. Braskem continues to face and could still face administrative procedures and various lawsuits filed by individuals or legal entities not included in the PCF or that disagree with the financial compensation offer for individual settlement, as well as new collective actions and new lawsuits filed by public utility concessionaires, entities of the direct or indirect administration of the State, Municipalities or Federal level. Therefore, the number of such actions, their nature or the amounts involved cannot be estimated at this moment.

Consequently, the Company cannot eliminate the possibility of future developments related to all aspects of the geological event in Alagoas, the relocation process and actions in vacated and adjacent areas, so the expenses to be incurred may significantly differ from its estimates and provisions.

For more information, please refer to Note 23 (“Geological Event – Alagoas”) in the consolidated and individual Quarterly Reports (ITR) as of June 30, 2026.

CONSOLIDATED RECURRING EBITDA CALCULATION

Recurring EBITDA Statement (R$ million) CONSOLIDATED	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
Net Profit	**3,324**	**1,245**	**(391)**	***167%***	***n.a.***	**4,569**	**241**	**n.a.**
Income Tax / Social Contribution	238	(293)	(140)	*n.a.*	*n.a.*	55	(44)	n.a.
Financial Result	494	(1,343)	27	*n.a.*	*n.a.*	(848)	(690)	23%
Depreciation, amortization and depletion	1,158	1,173	1,237	*-1%*	*-6%*	2,332	2,428	-4%
Cost	988	954	1,065	*4%*	*-7%*	1,942	2,073	-6%
Expenses	170	220	173	*-23%*	*-2%*	389	355	10%
Basic EBITDA	**5,214**	**783**	**733**	***n.a.***	***n.a.***	**5,998**	**2,024**	**196%**
Provisions for the impairment of long-lived assets (provision/reversal)	(13)	(47)	75	*-71%*	*n.a.*	(60)	38	n.a.
Results from equity investments	11	114	(15)	*-90%*	*n.a.*	125	(7)	n.a.
Provision for Alagoas	88	94	(73)	*-7%*	*n.a.*	181	(124)	n.a.
Others non-recurring	(47)	62	(293)	*n.a.*	*-84%*	16	(182)	n.a.
Recurring EBITDA[1]	**5,253**	**1,006**	**427**	***n.a.***	***n.a.***	**6,259**	**1,749**	**258%**
EBITDA Margin	24%	6%	2%	*18 p.p.*	*22 p.p.*	31%	9%	*22 p.p.*
Recurring EBITDA US$ million	1,043	192	74	*n.a.*	*n.a.*	1,235	298	315%

[1] Recurring EBITDA corresponds to the Company's Adjusted Consolidated EBITDA, which is a non-accounting measure prepared by the Company in accordance with CVM Instruction No. 156, of June 23, 2022, and reconciled with its financial statements.

RECURRING EBITDA BY SEGMENT

Consolidated information by segment 2Q26 (R$ million)	Net Revenue	COGS	Gross Profit	SG&A	Minority Interest	Other Income and Expenses	Operating Profit	Recurring EBITDA
Reportable Segments								
Brazil[1]	16,027	(11,830)	4,198	(433)	-	217	3,981	4,373
U.S. and Europe	5,468	(4,652)	816	(203)	-	4	617	739
Mexico	1,064	(905)	159	(174)	-	(102)	(117)	289
Reportable Segments Total	**22,560**	**(17,387)**	**5,173**	**(810)**	**-**	**118**	**4,481**	**5,401**
Other Segments[2]	71	135	206	(35)	(11)	40	200	526
Corporate Unit	-	-	-	(469)	-	3	(466)	(435)
Eliminations and Reclassifications[3]	(915)	852	(63)	2	-	(98)	(159)	(239)
Braskem Consolidated Total	**21,715**	**(16,400)**	**5,316**	**(1,311)**	**(11)**	**64**	**4,056**	**5,253**

[1] Recurring EBITDA excludes expenses related to the geological event in Alagoas.

[2] Primarily includes the results of Terminal Química Puerto México, Voqen, Sustainea and Wise. In addition, lease expenses under IFRS 16 are allocated to each segment for management reporting purposes. Accordingly, this line item includes the corresponding offsetting effect to reflect the Company's reported results.

[3]Eliminations and reclassifications primarily comprise intersegment purchases and sales.

Consolidated information by segment 2Q26 (US$ million)	Net Revenue	COGS	Gross Profit	SG&A	Minority Interest	Other Revenues and Expenses	Operating Profit	Recurring EBITDA
Reportable Segments								
Brazil[1]	3,177	(2,343)	834	(86)	-	44	792	869
U.S. and Europe	1,085	(923)	162	(40)	-	1	123	147
Mexico	211	(179)	31	(34)	-	(20)	(23)	57
Segments Total	**4,473**	**(3,445)**	**1,028**	**(160)**	**-**	**25**	**892**	**1,073**
Other Segments[2]	14	27	41	(7)	(2)	8	40	104
Corporate Unit	-	-	-	(93)	-	1	(92)	(86)
Eliminations and Reclassifications[3]	(182)	169	(13)	1	-	(19)	(32)	(48)
Braskem Total	**4,304**	**(3,249)**	**1,055**	**(260)**	**(2)**	**14**	**808**	**1,043**

[1] Recurring EBITDA excludes expenses related to the geological event in Alagoas.

[2] Primarily includes the results of Terminal Química Puerto México, Voqen, Sustainea and Wise. In addition, lease expenses under IFRS 16 are allocated to each segment for management reporting purposes. Accordingly, this line item includes the corresponding offsetting effect to reflect the Company's reported results.

[3]Eliminations and reclassifications primarily comprise intersegment purchases and sales.

INDICATORS

Indicators US$ million	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Operating					
Recurring EBITDA	1.043	192	74	n.a.	n.a.
EBITDA Margin[1]	24%	7%	2%	17 p.p.	22 p.p.
SG&A/Net Revenue (%)	6%	9%	7%	-3 p.p.	-1 p.p.
Financial[2]					
Adjusted Net Debt	9.427	9.180	7.589	3%	24%
Adjusted Net Debt/Recuring EBITDA (LTM)[3]	6,74x	18,18x	11,62x	-63%	-42%
Recurring EBITDA (LTM)/Interest Paid (LTM)	2,30	0,87	1,14	164%	101%
Company Valuation					
Share Price (Final)[4]	1,2	1,8	1,7	-32%	-26%
Shares Outstanding (Million)[5]	797	797	797	0%	0%
Market Cap	979	1.436	1.325	-32%	-26%
Adjusted Net Debt	11.386	11.131	9.399	2%	21%
Braskem[3]	9.427	9.180	7.589	3%	24%
Braskem Idesa (75%)	1.959	1.952	1.810	0%	8%
Enterprise Value (EV)[6]	13.219	13.444	11.660	-2%	13%
Recurring EBITDA LTM	1.525	570	804	168%	90%
Braskem	1.399	505	653	177%	114%
Braskem Idesa (75%)	126	65	150	93%	-17%
EV/Recurring EBITDA LTM	**8,67x**	**23,59x**	**14,51x**	**-63%**	**-40%**
FCF Yield (%)	**-111%**	**-105%**	**-88%**	**-6 p.p.**	**-23 p.p.**
TSR (%)[7]	**-32%**	**26%**	**-13%**	**-58 p.p.**	**-19 p.p.**

[1]It considers the Recurring EBITDA in relation to net revenue

[2]Does not consider Net Debt, Recurring EBITDA and Interest Paid of Braskem Idesa

[3]As of 2Q26, the calculation of Gross Debt (Ex-Braskem Idesa and TQPM) includes the leasing liabilities

[4]Considers the final share price adjusted for earnings

[5]Does not consider shares held by treasury

[6]It considers the provision related to the geological event of Alagoas

[7]It considers TSR from the quarter

CONSOLIDATED BALANCE SHEET

Assets (R$ million)	Jun-26 (A)	Mar-26 (B)	Change (A)/(B)
Current	**29.300**	**26.191**	**12%**
Cash and Cash Equivalents	3.931	4.678	-16%
Marketable Securities/Held for Trading	1.997	1.368	46%
Accounts Receivable	4.199	3.928	7%
Inventories	13.275	11.273	18%
Recoverable Taxes	2.547	2.451	4%
Income Tax and Social Contribution	375	482	-22%
Derivatives	235	329	-29%
Other Assets	2.741	1.682	63%
Non Current	**49.940**	**49.679**	**1%**
Marketable Securities/ Held-to-Maturity	-	-	n.a.
Taxes recoverable	3.504	3.561	-2%
Income Tax and Social Contribution	217	218	0%
Deferred Income Tax and Social Contribution	1.590	1.701	-7%
Derivatives	452	462	-2%
Other Assets	814	594	37%
Investments	531	544	-2%
Property, Plant and Equipament	35.897	36.021	0%
Intangible Assets	2.978	3.002	-1%
Assets right of usage	3.957	3.576	11%
Total Assets	**79.240**	**75.870**	**4%**

LIABILITIES AND SHAREHOLDERS' EQUITY (R$ million)	Jun-26 (A)	Mar-26 (B)	Change (A)/(B)
Current	**38.001**	**36.909**	**3%**
Suppliers	10.800	11.251	-4%
Financing and Debentures	9.100	7.643	19%
Braskem Idesa Financing	12.211	12.118	1%
Derivatives	213	267	-20%
Salary and Payroll Charges	876	1.009	-13%
Taxes Payable	648	547	18%
Income Tax and Social Contribution	71	3	n.a.
Sundry Provisions	689	672	3%
Other payables	1.501	1.438	4%
Provision - geological event in Alagoas	1.024	1.092	-6%
Lease	868	869	0%
Non Current	**54.326**	**55.194**	**-2%**
Financing and Debentures	40.236	41.421	-3%
Braskem Idesa Financing	1.663	1.694	-2%
Derivatives	376	431	-13%
Taxes Payable	199	63	216%
Provision - geological event in Alagoas	2.223	2.275	-2%
Loan to non-controlling shareholders of Braskem Idesa	1.019	1.008	1%
Deferred Income Tax and Social Contribution	1.492	1.422	5%
Post-employment Benefit	494	493	0%
Legal provisions	875	927	-6%
Sundry Provisions	1.097	1.156	-5%
Other payables	1.452	1.409	3%
Lease	3.200	2.895	11%
Shareholders' Equity	**(13.087)**	**(16.233)**	**-19%**
Capital	8.043	8.043	0%
Capital Reserve and treasury shares	(10)	15	n.a.
Profit Reserves	-	-	n.a.
Goodwill on acquisition of subsidiary under common co	(488)	(488)	0%
Other results	(1.018)	(850)	20%
Retained Earnings (Accumulated Losses)	(19.113)	(22.456)	-15%
Company's Shareholders	**(12.586)**	**(15.736)**	**-20%**
Noncontrolling Shareholder Interest in Subsidiaries	(501)	(497)	1%
Total Liabilities and Shareholders' Equity	**79.240**	**75.870**	**4%**

CONSOLIDATED CASH FLOW

Consolidated Cash Flow R$ million	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
Profit (Loss) Before Income Tax and Social Contribution	**3,562**	**953**	**(531)**	**274%**	**n.a.**	**4,514**	**286**	**n.a.**
Adjust for Result Restatement								
Depreciation and Amortization	1,158	1,173	1,237	-1%	-6%	2,332	2,428	-4%
Equity Result	11	114	(15)	-90%	n.a.	125	(7)	n.a.
Interest, Monetary and Exchange Variation, Net	377	(2,034)	(392)	n.a.	n.a.	(1,656)	(1,605)	3%
Provisions, net	88	(66)	(19)	n.a.	n.a.	23	15	56%
Industrial transformation in Alagoas	-	-	-	n.a.	n.a.	-	-	n.a.
Provision of Geological Event in Alagoas	82	88	(73)	-6%	n.a.	170	(124)	n.a.
Gain on the sale of control of Cetrel	-	-	99	n.a.	-100%	-	75	-100%
Loss for impairment of trade accounts receivable and others from clients	1	(1)	(2)	n.a.	n.a.	0	(0)	n.a.
PIS and COFINS credits - exclusion of ICMS from the calculation base	(242)	-	(293)	n.a.	-17%	(242)	(293)	-17%
Impairment Braskem Idesa	-	-	-	n.a.	n.a.	-	-	n.a.
Provision for impairment and loss on sale of property, plant and equipment	(13)	(7)	(22)	83%	-41%	(20)	102	n.a.
Cash Generation before Working Capital	**5,025**	**220**	**(10)**	**n.a.**	**n.a.**	**5,245**	**877**	**n.a.**
Operating Working Capital Variation								
Financial investments	(606)	86	618	n.a.	n.a.	(520)	696	n.a.
Account Receivable from Clients	(257)	(560)	(179)	-54%	43%	(817)	(186)	338%
Inventories	(2,042)	(1,002)	765	104%	n.a.	(3,044)	(220)	n.a.
Recoverable Taxes	345	(122)	(244)	n.a.	n.a.	222	(690)	n.a.
Other Account Receivables	(1,056)	(594)	(187)	78%	n.a.	(1,650)	(162)	n.a.
Suppliers	(435)	(1,171)	429	-63%	n.a.	(1,606)	513	n.a.
Taxes Payable	210	500	78	-58%	170%	710	656	8%
Leniency Agreement	-	(42)	-	-100%	n.a.	(42)	(35)	21%
Other Provisions	(60)	(81)	24	-26%	n.a.	(142)	20	n.a.
Geological event in Alagoas	(200)	(278)	(409)	-28%	-51%	(479)	(877)	-45%
Other Account Payables	(292)	(85)	(347)	244%	-16%	(377)	(830)	-55%
Operating Cash Flow	**631**	**(3,130)**	**537**	**n.a.**	**18%**	**(2,499)**	**(238)**	**n.a.**
Interest Paid	(687)	(1,157)	(766)	-41%	-10%	(1,844)	(2,302)	-20%
Income Tax and Social Contribution	85	38	(57)	123%	n.a.	123	(78)	n.a.
Net Cash provided by operating activities	**29**	**(4,249)**	**(287)**	**n.a.**	**n.a.**	**(4,220)**	**(2,618)**	**61%**
Proceeds from the sale of fixed and intangible assets	-	-	-	n.a.	n.a.	-	-	n.a.
Proceeds from the sale of investments	-	-	-	n.a.	n.a.	-	77	-100%
Additions to investment in subsidiaries	-	(166)	(47)	-100%	-100%	(166)	(47)	252%
Dividends received	-	-	-	n.a.	n.a.	-	0	-100%
Additions to Fixed and Intangible Assets	(564)	(655)	(649)	-14%	-13%	(1,219)	(1,301)	-6%
Additions to the right to use an asset under construction	(71)	(19)	-	278%	n.a.	(90)	-	n.a.
Guaranty for the use of long-term assets	(196)	-	(1)	n.a.	n.a.	(196)	(1)	n.a.
Financial investments	(10)	(80)	-	-87%	n.a.	(91)	-	n.a.
Sale of investment fund units	-	-	-	n.a.	n.a.	-	-	n.a.
Net cash used in Investing Activities	**(841)**	**(920)**	**(697)**	**-9%**	**21%**	**(1,761)**	**(1,273)**	**38%**
Obtained Borrowings	933	-	67	n.a.	n.a.	933	67	n.a.
Payment of Borrowings	(571)	(136)	(787)	318%	-27%	(707)	(1,002)	-29%
Braskem Idesa Debt	-	-	-	0%	0%	-	-	0%
Obtained Borrowings	-	-	527	n.a.	-100%	-	790	-100%
Payment of Borrowings	(27)	(27)	(611)	-2%	-96%	(54)	(632)	-92%
Leasing	(218)	(204)	(207)	7%	5%	(422)	(430)	-2%
Dividends	-	-	(0)	n.a.	-100%	-	(0)	-100%
Loan to non-controlling shareholders of Braskem Idesa	-	-	-	n.a.	n.a.	-	-	n.a.
Resoures from non-controlling capital contributions	-	4	(27)	-100%	-100%	4	(22)	n.a.
Proceeds from the sale of investments of non-controlling interest	-	-	-	n.a.	n.a.	-	-	n.a.
Application of cash in financings	**118**	**(363)**	**(1,037)**	**n.a.**	**n.a.**	**(245)**	**(1,228)**	**-80%**
Exchange variation on cash of foreign subsidiaries	(53)	(291)	(114)	-82%	-53%	(344)	(684)	-50%
(Decrease) Increase in Cash and Cash Equivalents	**(748)**	**(5,823)**	**(2,135)**	**-87%**	**-65%**	**(6,571)**	**(5,803)**	**13%**
Represented by								
Cash and Cash Equivalents at The Beginning of The Period	4,678	10,501	11,317	-55%	-59%	10,501	14,986	-30%
Cash and Cash Equivalents at The End of The Period	3,931	4,678	9,183	-16%	-57%	3,931	9,183	-57%
(Decrease) Increase in Cash and Cash Equivalents	**(748)**	**(5,823)**	**(2,135)**	**-87%**	**-65%**	**(6,571)**	**(5,803)**	**13%**

BRASKEM IDESA INCOME STATEMENT

Income Statement (R$ million) BRASKEM IDESA	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Chg. (D)/(E)
Net Revenue	**998**	**856**	**1,002**	**17%**	**0%**	**1,854**	**2,269**	**(0)**
Cost of Products Sold	(196)	(927)	(1,241)	-79%	-84%	(1,123)	(2,349)	(1)
Gross Profit	**802**	**(71)**	**(239)**	**n.a.**	**n.a.**	**731**	**(80)**	**n.a.**
Selling and Distribution	(65)	(79)	(80)	-18%	-19%	(144)	(149)	(0)
(Loss) reversals for impairment of accounts receivable	-	**(1)**	-	**-100%**	**n.a.**	**(1)**	**(1)**	-
General and Administrative	(142)	(124)	(87)	15%	63%	(266)	(139)	1
Other Income	-	-	-	**n.a.**	**n.a.**	-	-	**n.a.**
Other Expenses	(110)	(2)	142	n.a.	n.a.	(112)	132	n.a.
Operating Profit (Loss) Before Financial Result	**485**	**(277)**	**(264)**	**n.a.**	**n.a.**	**208**	**(237)**	**n.a.**
Net Financial Result	53	(643)	(199)	n.a.	n.a.	(590)	(718)	(0)
Financial Expenses	**(398)**	**(414)**	**(382)**	**-4%**	**4%**	**(812)**	**(759)**	**0**
Financial Incomes	22	9	11	144%	100%	31	26	0
Exchange Rate Variations, net	**429**	**(238)**	**172**	**n.a.**	**149%**	**191**	**15**	**12**
Profit (Loss) Before Tax and Social Contribution	538	(920)	(463)	n.a.	n.a.	(382)	(955)	(1)
Income Tax / Social Contribution	**172**	**266**	**51**	**-35%**	**237%**	**438**	**202**	**1**
Net Profit (Loss) of the Period	**710**	**(654)**	**(412)**	**n.a.**	**n.a.**	**56**	**(753)**	**n.a.**

BRASKEM IDESA BALANCE SHEET

ASSETS (R$ million)	Jun-26 (A)	Mar-26 (B)	Change (A)/(B)
Current	**2,778**	**2,823**	**-2%**
Cash and Cash Equivalents	353	230	53%
Accounts Receivable	562	442	27%
Inventories	918	965	-5%
Recoverable Taxes	692	729	-5%
Other	253	457	-45%
Non Current	**18,154**	**17,670**	**3%**
Taxes Recoverable	234	238	-2%
Deferred Income Tax and Social Contribution	2,395	2,450	-2%
Other	25	43	-42%
Property, Plant and Equipament	13,983	13,356	5%
Intangible Assets	527	530	-1%
Right of use of assets	990	1,053	-6%
Total Assets	**20,932**	**20,493**	**2%**

LIABILITIES AND SHAREHOLDERS' EQUITY (R$ million)	Jun-26 (A)	Mar-26 (B)	Change (A)/(B)
Current	**14,583**	**14,632**	**0%**
Suppliers	1,325	1,488	-11%
Braskem Idesa Financing	12,211	12,118	1%
Salary and Payroll Charges	40	36	11%
Taxes Payable	61	41	49%
Sundry Provisions	77	123	-37%
Other	869	826	5%
Non Current	**8,816**	**9,047**	**-3%**
Braskem Idesa Borrowings	1,663	1,694	-2%
Accounts payable to related parties	2,555	2,512	2%
Loan to non-controlling shareholders of Braskem Ide	1,019	1,008	1%
Sundry Provisions	847	879	-4%
Derivatives	21	38	-45%
Other	316	320	-1%
Deferred Income Tax and Social Contribution	2,395	2,596	-8%
Shareholders' Equity	**(2,467)**	**(3,186)**	**-23%**
Attributable to Company's Shareholders	(2,893)	(3,611)	-20%
Attributable to Company's Shareholders	426	425	0%
Total Liabilities and Shareholders' Equity	**20,932**	**20,493**	***2%***

BRASKEM IDESA CASH FLOW

Braskem Idesa Cash Flow R$ million	2Q26 (A)	1Q26 (B)	2Q25 (C)	Chg. (A)/(B)	Chg. (A)/(C)	1H26 (D)	1H25 (E)	Var. (D)/(E)
Profit (Loss) Before Income Tax and Social Contribution	**538**	**(920)**	**(463)**	***n.a.***	***n.a.***	**(382)**	**(955)**	***-60%***
Adjustments for Reconciliation of Profit (Loss)	-	-	-	*0%*	*0%*	-	-	*0%*
Depreciation and Amortization	352	324	308	*9%*	*14%*	676	563	*20%*
Equity Result	-	-	-	*n.a.*	*n.a.*	-	-	*n.a.*
Interest, Monetary and Exchange Variation, Net	44	434	97	*-90%*	*-55%*	478	804	*-41%*
PIS and COFINS credits - exclusion of ICMS from the calculation base	-	-	-	*n.a.*	*n.a.*	-	-	*n.a.*
Loss (reversals) for impairment of trade accounts receivable	-	-	-	*n.a.*	*n.a.*	-	-	*n.a.*
Impairment Braskem Idesa	(598)	-	-	*n.a.*	*n.a.*	(598)	-	*n.a.*
Provision for losses and write-offs of long-lived assets	6	3	1	*100%*	*n.a.*	9	10	*-10%*
Cash Generation before Working Capital	**342**	**(159)**	**(57)**	***n.a.***	***n.a.***	**183**	**422**	***-57%***
Operating Working Capital Variation	**-**	**-**	**-**	*0%*	*0%*	**-**	**-**	*0%*
Account Receivable from Clients	(110)	(16)	53	*n.a.*	*n.a.*	(126)	73	*n.a.*
Inventories	65	34	105	*91%*	*-38%*	99	41	*141%*
Recoverable Taxes	114	(165)	(2)	*n.a.*	*n.a.*	(51)	(146)	*-65%*
Other Account Receivables	6	139	(108)	*-96%*	*n.a.*	145	(60)	*n.a.*
Suppliers	(164)	(60)	(93)	*173%*	*76%*	(224)	(145)	*54%*
Taxes Payable	(47)	149	(18)	*n.a.*	*161%*	102	46	*122%*
Sundry Provisions	(5)	(5)	9	*0%*	*n.a.*	(10)	(50)	*-80%*
Other Account Payables	111	219	1	*-49%*	*n.a.*	330	123	*168%*
Operating Cash Flow	**312**	**136**	**(110)**	***129%***	***n.a.***	**448**	**304**	***47%***
Interest Paid	(21)	(59)	(203)	*-64%*	*-90%*	(80)	(458)	*-83%*
Income Tax and Social Contribution	-	-	-	*n.a.*	*n.a.*	-	-	*n.a.*
Net Cash provided by operating activities	**291**	**77**	**(313)**	***278%***	***n.a.***	**368**	**(154)**	***n.a.***
Additions to Fixed and Intangible Assets	(98)	(20)	(330)	*390%*	*-70%*	(118)	(589)	*-80%*
Cash used in Investing Activities	**(98)**	**(20)**	**(330)**	***390%***	***-70%***	**(118)**	**(589)**	***-80%***
Short-Term and Long-Term Debt	-	-	-	*0%*	*0%*	-	-	*0%*
Obtained Borrowings	-	-	-	*n.a.*	*n.a.*	-	-	*n.a.*
Payment of Borrowings	-	-	-	*n.a.*	*n.a.*	-	-	*n.a.*
Braskem Idesa Borrowings	-	-	-	*0%*	*0%*	-	-	*0%*
Borrowings	-	-	527	*n.a.*	*-100%*	-	790	*-100%*
Payment of Borrowings	(60)	(27)	(612)	*122%*	*-90%*	(87)	(632)	*-86%*
Related Parties Obtained Loan (Payment)	-	-	(6)	*n.a.*	*-100%*	-	-	*n.a.*
Leasing	(14)	(21)	(88)	*-33%*	*-84%*	(35)	(203)	*-83%*
Dividends	-	-	-	*n.a.*	*n.a.*	-	-	*n.a.*
Proceeds received from the sale of investments	-	-	-	*n.a.*	*n.a.*	-	-	*n.a.*
Non-controling interest	(3)	(1)	(31)	*200%*	*-90%*	(4)	(30)	*-87%*
Cash Generated (Used) in Financing Activities	**(77)**	**(49)**	**(210)**	***57%***	***-63%***	**(126)**	**(204)**	***-38%***
Exchange Variation on Cash of Foreign Subsidiaries and Jointly Controlled Companies	7	(11)	45	*n.a.*	*-84%*	(4)	(54)	*-93%*
Cash and Cash Equivalents Generation (Aplication)	**123**	**(3)**	**(808)**	***n.a.***	***n.a.***	**120**	**(1,001)**	***n.a.***
Represented by	-	-	-	*0%*	*0%*	-	-	*0%*
Cash and Cash Equivalents at The Beginning of The Period	230	233	1,527	*-1%*	*-85%*	230	1,527	*-85%*
Cash and Cash Equivalents at The End of The Period	353	230	719	*53%*	*-51%*	353	719	*-51%*
(Decrease) Increase in Cash and Cash Equivalents	**123**	**(3)**	**(808)**	***n.a.***	***n.a.***	**120**	**(1,001)**	***n.a.***