

















#### Braskem reports consolidated recurring EBITDA of US\$ 336 million

#### **1019 HIGHLIGHTS:**

#### Braskem – Consolidated:

- Braskem's recurring EBITDA was US\$ 336 million, down 16% and 60% from 4Q18 and 1Q18, respectively, influenced by lower petrochemical spreads in the international market. Including non-recurring impacts, EBITDA was US\$864 million, reflecting the positive impact of US\$528 million related to PIS/COFINS tax revenue from overpayments between June 2002 and December 2011; between January 2012 and February 2017 and the reversal of provisioning related to the Energy Development Account<sup>11</sup> and to REIQ<sup>12</sup>.
- In the period, net income was R\$1,363 million<sup>1</sup>, compared to a net loss of R\$78 million in 4Q18, and 29% higher than in 1Q18, corresponding to R\$1.71 per common share and class "A" preferred share<sup>2</sup>.
- The Company posted free cash generation of R\$130 million, down 70% from 4O18, mainly due to: (i) lower recurring EBITDA and (ii) higher concentration of interest payments on bonds.
- Financial leverage measured by the ratio of net debt to EBITDA<sup>3</sup> in U.S. dollar stood at 2.03x.
- The recordable and lost-time injury frequency rate, considering both Team Members and Partners per million hours worked, stood at 1.46 in 1Q19, which is 54% below the industry average<sup>4</sup>.

Main Financial Highlights <i>R\$ million</i>	1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Net Revenue	12,978	14,837	13,029	-13%	0%
EBITDA	3,291	1,907	2,652	73%	24%
Net Profit (Loss)*	1,363	(78)	1,054	n.a	29%
Free Cash Flow Generation**	130	438	1,765	-70%	-93%
Net Revenue (US\$ million)	3,442	3,900	4,018	-12%	-14%
EBITDA (US\$ million)	864	501	818	72%	6%
Recurrent EBITDA (US\$ million)	336	401	838	-16%	-60%

<sup>\*</sup> Net Profit (Loss) Attributable to Company's Shareholders

#### Braskem - Strategy:

- Braskem launched two new products in its Wecycle Platform portfolio, which use post-consumer resin and Green PE as feedstock: (i) in partnership with Embalixo, the first line of trash bags with bug-repellent action, called "Embalixo Repelente;" and (ii) "Zero CO2 Emissions Shrink Film," whose post-consumer resin is derived from the reverse logistics of sacks used in Braskem's own operations.
- Construction of the new PP plant in the United States reached 56.2% completion at the end of March 2019, with investment of US\$426 million already made.
- To mitigate risks associated with the safety and reliability of the Neal plant in Kenova, West Virginia, which was built in 1955, Braskem will invest US\$43 million to modernize the unit's power distribution system. With completion programmed for the second half of 2020, in addition to mitigating electrical system risks, the investment will also reduce utility and electricity costs, while supporting productivity gains.

<sup>\*\*</sup> Free Cash Flow Generation relates to the Net Cash provided by operating activities excluding (i) the payment of the leniency agreement; (ii) the redemption of investments in time deposit; and (iii) the effects of reclassifications between the lines of Financial investments held for trading and Cash and Cash Equivalents; subtracted by the lines of Cash used in Investing Activities and the effects of IFRS16.

<sup>&</sup>lt;sup>1</sup> Based on net income attributable to the shareholders of the Company.

 $<sup>^{\</sup>rm 2}\,\mbox{For the class}$  "B" preferred shares, the amount is R\$0.61 per share.

<sup>&</sup>lt;sup>3</sup> Excludes the Project Finance in Mexico.

<sup>&</sup>lt;sup>4</sup> The industry average is 3.15 per million hours worked, according to the American Chemistry Council.

#### Braskem – Highlights by region:

#### Brazil:

- ▶ Resin demand (PE, PP and PVC) was 1.4 million tons, growing 7.8% and 4.2% from 4Q18 and 1Q18, respectively, driven by restocking activities throughout the production chain in the period.
- In 1Q19, the crackers operated at an average capacity utilization rate of 88%, up 1 p.p. from 4Q18. Compared to 1Q18, capacity utilization fell 2 p.p., which was adversely affected by plant outages in the period.
- ▶ Resin sales volume came to 878 kton, with the growth of 10% on 4Q18 outpacing the industry average. In this scenario, Braskem's market share stood at 64% in 1Q19. Compared to 1Q18, resin sales were down 1%. Meanwhile, sales of key chemicals fell 4% and 3% from 4Q18 and 1Q18, respectively, to 689 kton.
- In 1Q19, the Company exported 356 kton of resins, up 16% from 4Q18, and 194 kton of key chemicals, down 10% from 4Q18, influenced by the lower volume of gasoline exports. Compared to 1Q18, a period affected by power outages at plants located in Brazil's Northeast, by the lower supply of propylene to the PP plants and by the incident at the chlor-alkali plant in Alagoas, exports of resins and key chemicals increased 11% and 64%, respectively.
- ▶ In the quarter, the units in Brazil and exports posted EBITDA of US\$293 million (R\$1,104 million), to account for 63% of the Company's consolidated EBITDA from all segments.

#### United States & Europe:

- ▶ Domestic PP demand in the U.S. market was lower due to high inventories throughout the chain and the weak performance of the textile fibers segment. In Europe, demand recovered in 1Q19, with the market expanding primarily in anticipation of a series of scheduled shutdowns programmed for the second quarter.
- Plants in the region operated at a capacity utilization rate of 90%, higher than in 4Q18, due to the normalization of logistics in Europe, but lower than in the year-ago period due to plant outages.
- ▶ In the quarter, the units in the United States and Europe posted EBITDA of US\$72 million (R\$279 million), representing 16% of the Company's consolidated EBITDA.

#### Mexico:

- ▶ PE demand in Mexico came to 504 kton, down 8% and 9% from 1Q18 and 4Q18, respectively, reflecting the decline in public and private-sector investment and by the country's economic slowdown.
- ▶ In 1Q19, the average utilization rate of the PE plants increased 6 p.p. from 4Q18 to 79%, due to the higher ethane supply in the period. Compared to 1Q18, the average capacity utilization fell by 7 p.p.
- ▶ In the quarter, the Mexico unit posted EBITDA of US\$100 million (R\$382 million), representing 22% of the Company's consolidated EBITDA.

#### Environment, Social Responsibility and Corporate Governance:

- ▶ Environment: Braskem continued to make progress in its global plan to adapt to climate change, with implementation reaching 73%, which enabled the elimination of 10 climate risk scenarios. The plan includes initiatives to mitigate or reduce more significant climate risks to the Company's operations, such as: (i) intense rainfall and electrical discharges; (ii) water shortage; (iii) hurricanes and tropical cyclones; (iv) energy generation; (v) floods; and (vi) rising sea levels.
- In line with the initiative to drive engagement among consumers in recycling and recovery programs, in April Braskem launched the program "Recycle & Win," a pilot project conducted in partnership with the gas station chain Boxter, which added a recycling collection center for recyclable packaging that awards consumers points every time they discard a material, which can then be redeemed for discounts on products sold by Boxter

stations. Also aligned with its strategy to promote environmental education, Braskem hosted at the Virada Sustentável sustainability event in Porto Alegre and at the International Plastics Trade Fair (Feiplastic) in São Paulo the project "Recycling is Transforming." The project uses a modular structure to show the entire process to consumers, from waste picking to conversion into new products, while stressing the importance of proper disposal in the cycle.

▶ Social Responsibility: Graduation of the first class of Braskem Women Entrepreneurs, an initiative in partnership with the Women Entrepreneur Network, which offers professional training to women living near Braskem's petrochemical complex in the ABC region of São Paulo. The project is expected to foster local development through higher income and new job creation by improving employability and supporting businesses led by women.

#### Governance & Compliance:

- ▶ Conclusion of 98% of initiatives under the Compliance Program.
- ▶ Beginning of the third phase of the Independent Monitorship, which includes document analyses, on-site interviews and transaction testing.
- ▶ Conclusion of 5 projects under the Internal Audit: Testing of SOx Controls, Maritime Shipping and Freight, Access and Change Management IT, Payment of Commissions for Third and Fourth Quarters, and Sales Intermediation.
- ▶ Approval of Plan for Braskem's Compliance Ambassadors Program.
- ▶ Conclusion of new cycle of declarations for assessing potential conflicts of interest.
- ▶ Revisions of Anticorruption Policy, Global Compliance System Policy and Global Procedure for Business Courtesies.
- ▶ Approval of Third-Party Due Diligence Procedure in Europe and of Client Due Diligence Procedure.
- ▶ Approval of Procedure for Donations and Sponsorships in Europe.

#### Petrochemical Industry 1Q19:

- ▶ Spreads of key chemicals<sup>5</sup> produced by Braskem: decrease explained by lower spreads for (i) propylene, due to an increase in supply given producers' high utilization rates and elevated inventory levels in the United States, coupled with logistics constraints for exports at the Port of Houston; and (ii) benzene, due to the higher supply in Asia and lower demand from China.
- ▶ Spread of polyolefins<sup>6</sup> produced by Braskem in Brazil: lower than in the previous period, explained by the startup of new PE capacities, especially in the USA, and by the slowdown in demand growth in China, which revised downwards its forecasts for GDP growth in 2019.
- Spread of vinyls<sup>7</sup>: increase due to higher PVC prices in Asia, mainly at the start of the year, influenced by stronger demand from Southeast Asia and supply constraints caused by scheduled shutdowns and outages in Asia. Caustic soda prices continued to decrease. Despite India's decision to lift its ban on caustic soda imports into the country, there was no significant effect on prices in the quarter. Furthermore, high inventories in the USA continued to pressure prices in the period.

<sup>&</sup>lt;sup>5</sup> Difference between the prices of key chemicals (15% ethylene, 10% propylene, 35% BTX, 10% butadiene, 5% cumene and 25% fuels, based on the capacity mix of Braskem's industrial units in Brazil) and the price of naphtha. (Source: external consulting firm.)

<sup>&</sup>lt;sup>6</sup> Difference between the price of PE and PP based on the capacity mix of the industrial units in Brazil and the price of naphtha. (Source: external consulting firm.) <sup>7</sup> International PVC price - (0.48\*3.33\*ARA Naphtha Price) - (Brent Oil Price)\*1.75/1.725 + (0.685 x Caustic Soda Price).

- ▶ PP spread in United States<sup>8</sup>: stable compared to 4Q18, since PP accompanied the decline in propylene prices. In relation to 1Q18, spreads increased, reflecting the higher propylene supply, with DHPs reaching high utilization rates in the period.
- ▶ PP spread in Europe<sup>9</sup>: increased compared to last quarter, given the lower propylene price, due to the end of logistics constraints on the region's rivers and the stronger demand for PP due to restocking activities in anticipation of the scheduled shutdown season in 2Q19. Compared to the same period last year, spreads contracted due to weaker demand for PP, reflecting the region's economic slowdown.
- ▶ PE spread in North America<sup>10</sup>: declined due to new PE capacities, which continue to come online in the USA, as well as the expectations for lower U.S. demand growth.

Petrochemical Spreads* US\$/ton	1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Brazil					
Chemicals	293	386	388	-24%	-24%
Polyolefins	507	545	736	-7%	-31%
Vinyls	379	302	356	26%	7%
United States	683	683	617	0%	11%
Europe	328	286	471	15%	-30%
North America PE	740	808	1,140	-8%	-35%

<sup>\*</sup>Source: External consulting (Spot Price)

#### **OPERATING PERFORMANCE IN 1Q19 BY REGION:**

#### **BRAZIL**

BRAZIL	1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Operating Overview (ton)					
Production					
Ethylene	816,555	823,368	832,886	-1%	-2%
Utilization Rate*	88%	87%	90%	1 p.p.	-2 p.p.
Propylene	344,335	330,259	322,313	4%	7%
Resins demand in the Brazilian market	1,361,043	1,262,365	1,305,697	7.8%	4.2%
Sales - Brazilian Market					
Resins	877,841	797,478	886,416	10%	-1%
Resins Market Share	64%	63%	68%	1 p.p.	-4 p.p.
Main Chemicals**	689,302	716,963	707,738	-4%	-3%
Exports					
Resins	355,687	305,346	319,714	16%	11%
Main Chemicals**	193,600	215,464	117,885	-10%	64%
Financial Overview (US\$ million)					
Net Revenue	2,572	2,928	2,833	-12%	-9%
COGS	(2,223)	(2,559)	(2,340)	-13%	-5%
Gross Profit	350	369	493	-5%	-29%
Gross Margin	14%	13%	17%	1 p.p.	-3 p.p.
SG&A	(155)	(176)	(161)	-12%	-4%
Other Operating Income (Expenses)	(24)	84	(25)	-129%	-3%
EBITDA	293	399	451		-35%
EBITDA Margin	11%	14%	16%	-3 p.p.	-5 p.p.
Net Revenue (R\$ million)	9,699	11,154	9,190		6%
EBITDA (R\$ million)	1,104	1,520	1,463	-27%	-25%

<sup>\*</sup>It is considered 90 days of operation for 1Q18 and 1Q19, and 92 days for 4Q18

<sup>\*\*</sup>Ethylene, propylene, butadiene, cumene, gasoline, benzene, paraxylene are considered main chemicals due to their representativeness in this segment. In 2018, they accounted for approximately 75% of the segment's net revenue

<sup>&</sup>lt;sup>8</sup> Difference between the U.S. polypropylene price and the U.S. propylene price.

<sup>&</sup>lt;sup>9</sup> Difference between the Europe polypropylene price and the Europe propylene price.

 $<sup>^{\</sup>rm 10}$  Difference between the U.S. polyethylene price and the U.S. ethane price.

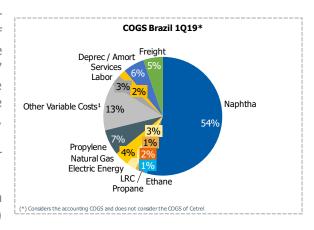
#### **INTERNATIONAL REFERENCES:**

Chemicals International References* (US\$/ton)	1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Prices					
Brent (US\$/bbl)	63	68	67	-7%	-5%
Naphtha	497	544	573	-9%	-13%
Ethane	220	256	188	-14%	17%
Propane	346	413	445	-16%	-22%
Resins**	974	1,045	1,241	-7%	-21%
Main Chemicals***	790	930	961	-15%	-18%
Caustic Asia	562	587	583	-4%	-4%
Spreads					
Resins****	494	517	692	-4%	-29%
Main Chemicals****	293	386	388	-24%	-24%

<sup>\*</sup>Source: External consulting (Spot Price)

**COGS:** positively influenced by the reversal of provisions for the Energy Development Account (CDE)<sup>11</sup> in the amount of US\$54 million (R\$200 million) and for REIQ while the injunction was in force in the amount of US\$30 million (R\$117 million)<sup>12</sup>. Excluding these nonrecurring events, COGS in the quarter was lower compared to 4Q18, explained by the inventory carryover cost formed by lower-priced feedstock, especially naphtha, which offset the higher sales volumes. Compared to 1Q18, the decrease was driven by lower feedstock prices, except for ethane.

COGS also benefited from the PIS/COFINS tax credit on feedstock purchases (REIQ) of US\$57 million (R\$213 million) and by the Reintegra credit of US\$0.6 million (R\$2.4 million).



<sup>\*\*</sup>PE US (54%), PP Asia (33%) e PVC Asia (13%)

<sup>\*\*\*</sup>Ethylene (15%), Butadiene (10%), Propylene (10%), Cumene (5%), Benzene (20%), Paraxylene (5%), Ortoxylene (2.5%), Mixed Xylene (2.5%), MTBE (5%), Gasoline (20%) and Toluene (5%)

<sup>\*\*\*\*</sup>PE US -Naphtha (45%), PE US -Ethane/Propane (9%), PP Asia - Nafta (33%) and Vynls (13%) Vinyls= PVC Asia-(0.48\*3.33\*Naphtha)-(Brent\*1.75/1.725)+(0.685\*Caustic Asia)

<sup>\*\*\*\*\*</sup>Main Chemicals - Naphtha (91%)-Ethane (4.5%)- Propane (4.5%)

<sup>&</sup>lt;sup>11</sup> The Brazilian Association of Large Energy Consumers (ABRACE), of which Braskem is a member, filed lawsuits disputing the charges to fund public policies in the Brazilian electricity industry, known as the Energy Development Account, in 2015 and 2016 (CDE 2015 and CDE 2016), and obtained injunctions suspending the collection of said charges from its members. At the time of the injunctions, due to the uncertainty regarding the final outcome of the lawsuit, the Company started to provision the amount corresponding to the suspended charges. After more than 3 years from the filing of the actions, and after the injunctions were upheld and confirmed by higher courts, the attorneys that represent ABRACE revised the likelihood of success to possible with a favorable inclination, which justified the reversal of the provisioning accrued from October 2015 and June 2018.

<sup>&</sup>lt;sup>12</sup> In August 2018, the Brazilian Chemical Manufacturers' Association (ABIQUIM) filed a lawsuit to declare the right of its members not to be subject to the repeal of the Special Regime for the Chemical Industry (REIQ) implemented through Provisional Presidential Decree (MP) 836/2018, whose effects were valid as from September 1, 2018. As a result, Braskem maintained the application of REIQ in accordance with the legislation prior to the MP and accrued a provision until the lack of its effect, on October 10, 2018, through a temporary court order. Later, after the final and unappealable decision in February 2019, which accepted the claim, Braskem reversed the provision.

#### **UNITED STATES & EUROPE<sup>13</sup>**

USA and EUROPE	1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Operating Overview (ton)					
Production					
PP USA	351,464	361,533	358,277	-3%	-2%
Utilization Rate*	91%	91%	92%	0 p.p.	-1 p.p.
PP EUR	138,505	107,640	141,169	29%	-2%
Utilization Rate*	90%	68%	92%	22 p.p.	-2 p.p.
Total	489,969	469,173	499,446	4%	-2%
Utilization Rate	90%	86%	92%	4 p.p.	-2 p.p.
Sales					
PP USA	345,529	330,541	364,032	5%	-5%
PP EUR	130,279	112,933	142,445	15%	-9%
Total	475,808	443,474	506,477	7%	-6%
Financial Overview (US\$ million)					
Net Revenue	689	723	824	-5%	-16%
COGS	(581)	(604)	(624)	-4%	-7%
Gross Profit	108	119	200	-9%	-46%
Gross Margin	16%	17%	24%	-1 p.p.	-8 p.p.
SG&A	(45)	(45)	(40)	1%	14%
Other Operating Income (Expenses)	(6)	(7)	(3)	-	102%
EBITDA	72	81	176	-12%	-59%
EBITDA Margin	10%	11%	21%	-1 p.p.	-11 p.p.
Net Revenue (R\$ million)	2,538	2,750	2,671	-8%	-5%
EBITDA (R\$ million)	279	308	569	-10%	-51%

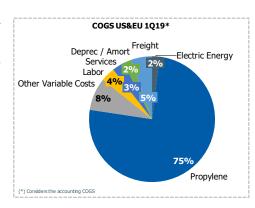
<sup>\*</sup>It is considered 90 days of operation for 1Q18 and 1Q19, and 92 days for 4Q18  $\,$ 

#### <u>International references:</u>

United States and Europe International References* (US\$/t	1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
PP US	1,521	1,800	1,786	-16%	-15%
PP Europe	1,388	1,461	1,606	-5%	-14%
Average Price** - US and Europe (1)	1,484	1,705	1,735	-13%	-14%
Propylene Polymer Grade US	838	1,117	1,168	-25%	-28%
Propylene Polymer Grade Europe	1,060	1,175	1,134	-10%	-7%
Average Price*** - Raw Material (2)	900	1,133	1,159	-21%	-22%
PP US Spread	683	683	617	0%	11%
Europe PP Spread	328	286	471	15%	-30%
PP US and Europe - Average Spread (1-2)	584	572	576	2%	1%

<sup>\*</sup>Source: External consulting (Spot Price)

**COGS:** decline compared to 4Q18 and 1Q18, explained by the lower propylene price, given: (i) the monomer's higher supply in the United States from on-purpose producers; (ii) the end of logistics constraints in Europe; and (iii) lower oil prices.



<sup>&</sup>lt;sup>13</sup> The segment's results are formed by six industrial units in the United States and two in Europe, with aggregate production capacity of 2,195 kta, with 1,570 kta in the United States and 625 kta in Europe.

<sup>\*\*</sup>PP USA (72%) and PP Europe (28%)

<sup>\*\*</sup>Propylene USA (72%) and Propylene Europe (28%)

#### MEXICO (Braskem Idesa)14

1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
203,953	193,756	221,293	5%	-8%
79%	73%	85%	6 p.p.	-7 p.p.
118,513	121,191	145,623	-2%	-19%
90,219	74,879	57,982	20%	56%
208,732	196,070	203,605	6%	3%
214	239	268	-10%	-20%
(180)	(173)	(147)	4%	22%
34	66	121	-49%	-72%
16%	<i>27%</i>	45%	-11 p.p.	-29 p.p.
(21)	(21)	(19)	1%	11%
29	51	9	-43%	222%
100	150	165	-33%	-39%
<i>32%</i>	41%	<i>57%</i>	-9 p.p.	-25 p.p.
806	907	869	-11%	-7%
	203,953 79% 118,513 90,219 208,732 214 (180) 34 16% (21) 29 100 32%	203,953 193,756 79% 73%  118,513 121,191 90,219 74,879  208,732 196,070  214 239 (180) (173) 34 66 16% 27% (21) (21) 29 51 100 150 32% 41%	203,953 193,756 221,293 79% 73% 85%  118,513 121,191 145,623 90,219 74,879 57,982  208,732 196,070 203,605  214 239 268 (180) (173) (147) 34 66 121 16% 27% 45% (21) (21) (19) 29 51 9 100 150 165 32% 41% 57%	(Å)         (B)         (C)         (A)/(B)           203,953         193,756         221,293         5%           79%         73%         85%         6 p.p.           118,513         121,191         145,623         -2%           90,219         74,879         57,982         20%           208,732         196,070         203,605         6%           214         239         268         -10%           (180)         (173)         (147)         4%           34         66         121         -49%           16%         27%         45%         -11 p.p.           (21)         (21)         (19)         1%           29         51         9         -43%           100         150         165         -33%           32%         41%         57%         -9 p.p.

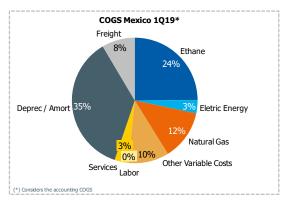
 $<sup>^{*}</sup>$ It is considered 90 days of operation for 1Q18 and 1Q19, and 92 days for 4Q18

#### International references:

Mexico International References* (US\$/ton)	1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
PE US (1)	960	1,065	1,328	-10%	-28%
Ethane US (2)	220	256	188	-14%	17%
PE US - Spread (1-2)	740	808	1,140	-8%	-35%

\*Source: External consulting (Spot Price)

**COGS:** increase compared to 4Q18, explained by sales volume growth and by the higher natural gas price. Compared to 1Q18, the increase was mainly due to higher ethane prices, given the stronger demand following the startup of new gas-based crackers in the United States.



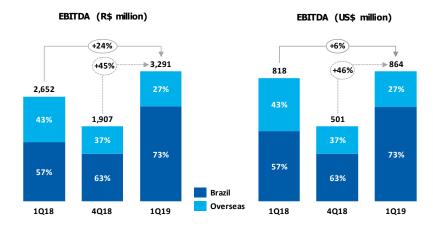
Other Income (Expenses), net: the result in 1Q19 includes income of US\$31 million related to the delivery-orpay clause of the ethane supply agreement, which is explained by: (i) lower supply in 1Q19; (ii) the higher provision in 3Q18 related to the volume not offset by 1Q19; (iii) the increase in the provision of 4Q18.

<sup>\*</sup>Does not consider the delivery-or-pay provision related to feedstock supply agreements

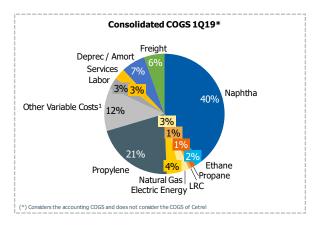
<sup>&</sup>lt;sup>14</sup> The segment comprises an ethane-based cracker, two high-density polyethylene (HDPE) plants and one low-density polyethylene (LDPE) plant with combined PE production capacity of 1,050 kta. This unit includes the results of Braskem Idesa SAPI and of the other subsidiaries of Braskem S.A. in Mexico.

#### **CONSOLIDATED PERFORMANCE 1Q19**15

#### 1. EBITDA



#### 2. COGS



#### 3. OTHER INCOME (EXPENSES), NET

In 1Q19, the Company recorded income of R\$1,232 million, mainly impacted by the provision in the amount of R\$410 million related to the leniency agreement entered into with the Office of the Federal Controller General (CGU) and the Office of the General Counsel for the Federal Government (AGU), which was offset by the recognition of income from overpayment of PIS and COFINS taxes made between June 2002 and December 2011; and between January 2012 and February 2017, of which R\$1,708 million were recorded under "Other operating income (expenses)," as shown below, and R\$101 million under "Financial income."

OTHER NET INCOME (EXPENSES)	1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Participation of members in profits and results	(122)	(88)	(87)	39%	40%
Provision of legal and labor lawsuits	(40)	(74)	(18)	-45%	129%
Fine on supply contract of raw material	124	192	45	-35%	174%
PIS and Cofins credits - exclusion of ICMS from the calculation basis	1,708	236	-	624%	-
Provision for repair environmental damage	-	(89)	-	-	-
CGU/AGU Agreement	(410)	-	-	-	-
Others	(28)	36	(13)	-	116%
Total	1,232	213	(72)	478%	-

<sup>&</sup>lt;sup>15</sup> Braskem's consolidated result corresponds to the sum of the results in Brazil, United States & Europe and Mexico, less eliminations from the revenues and costs from the transfers of products among these regions.

#### 4. NET FINANCIAL RESULT

Financial Result (R\$ million) Consolidated	1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Financial Expenses	(899)	(753)	(671)	19%	34%
Interest Expenses	(519)	(515)	(472)	1%	10%
Others	(380)	(238)	(199)	60%	92%
Financial Revenue	226	123	104	83%	117%
Interest	212	109	90	95%	135%
Others	14	14	14	-6%	-1%
Net Foreign Exchange Variation	(249)	(462)	80	n.a.	n.a.
Foreign Exchange Variation (Expense)	(210)	(667)	43	n.a.	n.a.
Foreign Exchange Variation (Revenue)	(39)	205	37	n.a.	n.a.
Net Financial Result	(923)	(1,091)	(487)	-15%	89%
Net Financial Result, w/out foreign exchange variation, net	(674)	(629)	(567)	7%	19%
Final Exchange Rate (Dollar - Real)	3.90	3.87	3.32	0.6%	17.2%
Final Exchange Rate (Dollar - Mexican Peso)	19.40	19.65	18.24	-1.3%	6.3%

<u>Financial expenses:</u> increase of R\$147 million compared to 4Q18, mainly explained by adoption of the accounting standard IFRS 16 and the R\$118 million in present value adjustment of the leniency agreement due to the change in the adjustment index of the installments payable to the MPF from the IPCA to the Selic.

**Financial income:** increase compared to 4Q18, mainly due to the R\$101 million impact related to the overpayment of PIS and COFINS taxes between June 2002 and December 2011; and between January 2012 and February 2017.

**Net exchange variation:** compared to 4Q18, this line was affected by effects of the Mexican peso appreciation against the U.S. dollar on the outstanding balance of the loan of Braskem Idesa in the amount of US\$ 2,140 million on March 31, 2019, and by the expense with the transition of the hedge accounting of exports, which previously was recorded under shareholders' equity, in the amounts of R\$261 million at Braskem and of R\$61 million at Braskem Idesa.

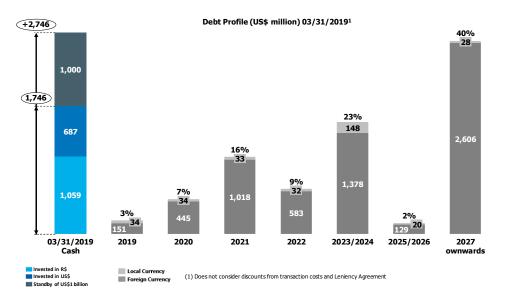
#### 5. LIQUIDITY AND CAPITAL RESOURCES

On March 31, 2019, the average debt term was approximately 14 years, while the average weighted cost of the Company's debt was equivalent to exchange variation + 5.48%.

Debt	mar/19		dec/18		mar/18		Chg.	Chg.
US\$ million	(A)		(B)		(C)		(A)/(B)	(A)/(C)
Consolidated Gross Debt	9,204		9,214		9,568		0%	-4%
in R\$	328	4%	266	3%	423	4%	23%	-22%
in US\$	8,876	96%	8,948	97%	9,145	96%	-1%	-3%
(-) Debt - Braskem Idesa	2,648		2,711		2,883		-2%	<b>-8</b> %
in US\$	2,648	100%	2,711	100%	2,883	100%	-2%	-8%
(+) Leniency Agreement*	477		420		420		14%	13%
in R\$	394	83%	323	77%	353	84%	22%	12%
in US\$	83	17%	96	23%	67	16%	-14%	23%
(=) Gross Debt (Ex-Braskem Idesa)**	7,033		6,923		7,105		2%	-1%
in R\$	722	10%	589	9%	776	11%	22%	-7%
in US\$	6,311	90%	6,333	91%	6,329	89%	0%	0%
(-) Cash and Cash Equivalents (Ex-Braskem Idesa)	1,746		1,794		1,499		-3%	16%
in R\$	1,059	61%	1,098	61%	1,042	70%	-4%	2%
in US\$	687	39%	696	39%	457	30%	-1%	50%
(=) Net Debt (Ex-Braskem Idesa)	5,287		5,129		5,606		3%	-6%
in R\$	(337)	-6%	(508)	-10%	(266)	-5%	-34%	27%
in US\$	5,624	106%	5,637	110%	5,872	105%	0%	-4%
EBITDA (LTM)***	2,601		2,486		2,826		5%	<b>-8</b> %
Net Debt/EBITDA	2.03x		2.06x		1.98x		-1%	2%

<sup>\*</sup>Includes SWAP from IPCA to dollar in the amount of US\$34 million as of mar/19 and US\$47 million as of dec/18

Braskem's liquidity position of US\$1,746 million is sufficient to cover the payment of all obligations maturing over the next 37 months.



In December 2018, the Company signed a new BNDES on lending facility worth R\$476 million with maturity in January 2031. On January 30, 2019, Braskem withdrew the first installment under this facility, in the amount of R\$266 million, which is in aligned with the Company's capital expenditures in Brazil.

#### Risk-rating agencies:

Braskem maintained investment grade ratings above Brazil's sovereign risk at Standard & Poor's (BBB-) and Fitch Ratings (BBB-) and a stable ratings outlook at the three main agencies. The reports are available on the Investor Relations website (<a href="http://www.braskem-ri.com.br/home-en">http://www.braskem-ri.com.br/home-en</a>).

<sup>\*\*</sup>Includes SWAP from CDI to dollar in the amount of US\$1 million as of mar/19 and dec/18

<sup>\*\*\*</sup>Not considers Braskem Idesa

#### 6. INVESTMENTS & VALUE CREATION<sup>16</sup>

Investments	1Q19	20:	19e
Hivestillents	R\$ MM	R\$ MM	US\$ MM
Corporates (ex-Braskem Idesa)			
Brazil	264	2,079	556
Operating	257	2,001	535
Strategic	6	78	21
USA and Europe	197	1,236	331
Operating	14	267	71
Strategic (i)	183	969	259
Total	461	3,315	887
Total			
Operating	271	2,268	607
Strategic	190	1,047	280
Total	461	3,315	887

<sup>(</sup>i) Includes mainly the investment in the construction of the new PP plant in the US

Of the total investments in 1Q19, 36% were allocated to the construction of the new PP plant in the United States, which reached 56.2% completion, with investment of US\$426 million already made.

Investments	1Q19	201	L9e
Investments	R\$ MM	R\$ MM	US\$ MM
Non-Corporates (Braskem Idesa)			
Mexico			
Operating	6	107	29
Total	6	107	29

#### 7. FREE CASH FLOW<sup>17</sup>

In 1Q19, Braskem's free cash generation decreased 70% from 4Q18, which is basically explained by the lower recurring EBITDA and by the higher concentration of interest payments on bonds. Compared to 1Q18, free cash generation decreased 93%, mainly due to the lower EBITDA and the negative effect from the weaker local currency on the translation into Brazilian real of interest payments and capital expenditures pegged to the U.S. dollar.

Free Cash Flow Generation  R\$ million	1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Cash provided by operating activities	1,642	1,569	2,435	5%	-33%
(-) Interest paid	534	426	453	26%	18%
(-) Income tax and social contribution paid	63	135	182	-53%	-65%
(-) Acquisitions of property, plant and equipment and intangible assets	456	901	404	-49%	13%
(+) Proceeds from the sale of fixed assets and investments	0	14	1	-100%	-93%
(+) Dividends Received	-	42	-	-100%	0%
(+) Leniency Agreement	278	-	268	0%	4%
(+) Reclassification of cash and cash equivalents	(640)	275	100	n.a.	n.a.
(-) Others*	97	-	0	0%	n.a.
(=) Free Cash Flow Generation	130	438	1,765	-70%	-93%

<sup>\*\*</sup>Includes:(i) Premium in the dollar put option; (ii) Funds received in the investments' capital reduction; (iii) Financial assets held to maturity; and (iv) effects of the IFRS16.

#### SUSTAINABLE DEVELOPMENT

#### ➤ Sustainable Development – Highlights in 1Q19

o <u>Braskem Labs</u>: During the Campus Party, Braskem launched the 5<sup>th</sup> edition of Braskem Labs. At the event, the project received startups that registered for the program's new edition: Scale, Ignition & Challenge

<sup>&</sup>lt;sup>16</sup> Considers operating investment, maintenance shutdowns and acquisitions of spare parts.

<sup>&</sup>lt;sup>17</sup> Note that the cash flow analysis above does not consider the reclassification of "cash and cash equivalents" to "financial investments" related to financial investments in Brazilian federal government bonds (Brazilian floating-rate (SELIC) government bond - LFT) and floating-rate bonds (LFs) issued by financial institutions, whose original maturities exceed three months, with immediate liquidity and expected realization in the short term, in accordance with Note 4 to the Quarterly Financial Statements as of June 30, 2018. In the cash flow presented, this is recorded as "financial investments" (includes LFTs and LFs), with the following effects from reclassifications: (i) increase in the balance of financial investments by R\$100 million in 1Q18; (ii) increase in the balance of financial investments by R\$640 million in 1Q19.

- RobecoSAM Yearbook: Braskem was included for the fourth consecutive time in the RobecoSAM Sustainability Yearbook.
- o World Water Day: Braskem participated in the events of companies that are references in water management at CNI, FIESP, CDP Supply Chain, with the highlight the publication #juntospelaágua of the Brazilian Business Council on Sustainable Development (CEBDS), which highlighted Braskem's use of treated water from household sewage in the ABC region of Greater São Paulo.
- Solar Power: Installation of 1MWp of the 5MWp of the solar panel project in Sobradinho, developed in partnership with Sunlution and the UNIPAC group, which aims to maintain or increase the power generation capacity of Chesf during prolonged droughts.
- Maxio Resins: Launch of the new grade Maxio DP213A, which accelerates the production of polypropylene extruders, with productivity gains of up to 35% without increasing energy consumption, while reducing costs for clients producing big bags;
- o <u>Green EVA</u>: I'm green™ EVA is now the feedstock used to make the first innersole in Latin America produced and marketed using renewable plastics, the so-called green EVA. The inner sole is the product of a partnership with Cofrag and Mais Polímeros.
- OCS/Zero Pellet: Braskem signed a Statement of Commitment to implement the program Operation Clean Sweep (OCS), which was created to help the Brazilian plastics industry and its logistics chain to reduce pellet, flock and powder losses into the environment and to prevent contamination of marine environments.

#### **INDICATORS**

Indicators US\$ million	1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Operating					
EBITDA	864	501	818	72%	6%
EBITDA Margin (%)	25%	13%	20%	12 p.p.	-10 p.p.
SG&A/Net Revenue (%)	6.4%	6.9%	5.5%	-1 p.p.	1 p.p.
Financial					
Net Debt*	5,287	5,129	5,606	3%	-6%
Net Debt/EBITDA LTM*	2.03x	2.06x	1.98x	-1%	2%
EBITDA/Interest Paid LTM	5.65	5.92	5.20	-4%	9%
Company Valuation					
Share Price (Final)	13.1	12.2	13.8	7%	-6%
Shares Outstanding (Million)**	796	796	796	0%	0%
Market Cap	10,397	9,733	11,021	7%	-6%
Net Debt	7,074	6,976	7,227	1%	-2%
Braskem	5,287	5,129	5,606	3%	-6%
Braskem Idesa (75%)***	1,788	1,847	1,621	-3%	10%
Enterprise Value (EV)	17,472	16,709	18,247	5%	-4%
EBITDA LTM	3,016	2,950	3,297	2%	-9%
Braskem	2,601	2,486	2,826	5%	-8%
Braskem Idesa (75%)	415	465	471	-11%	-12%
EV/EBITDA	5.8x	5.7x	5.5x	2%	5%
EPS	1.0x	1.0x	1.3x	5%	-20%
Dividend Yield (%)	0%	0%	12%	-6%	-97%
FCF Yield (%)****	14%	20%	11%	-31%	31%

<sup>\*</sup>Does not consider net debt, EBITDA and interest paid of Braskem Idesa

<sup>\*\*</sup>Does not consider shares held in treasury

<sup>\*\*\*</sup>Considers US\$133 million of market security given as collateral to cover Braskem's obligation related to the construction of a reserve account for Braskem Idesa's project finance

<sup>\*\*\*\*</sup> Does not consider: (i) leniency agreement paymen; t and (ii) reclassification of cash equivalents to financial investment held for trading

#### **EXHIBITS LIST:**

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#### **DISCLAIMER**

This release contains forward-looking statements. These forward-looking statements are not solely historical data, but rather reflect the targets and expectations of Braskem's management. Words such as "anticipate," "wish," "expect," "foresee," "intend," "plan," "predict," "project," "aim" and similar terms seek to identify statements that necessarily involve known and unknown risks. Braskem does not undertake any liability for transactions or investment decisions based on the information contained in this document.

## APPENDIX I Consolidated Statement of Operations

Income Statement (R\$ million)	1Q19	4Q18	1Q18	Change	Change
CONSOLIDA TED	(A)	(B)	(C)	(A)/(B)	(A)/(C)
Gross Revenue	15,463	17,480	15,561	-12%	-1%
Net Revenue	12,978	14,837	13,029	-13%	0%
Cost of Good Sold	(11,216)	(12,863)	(10,327)	-13%	9%
Gross Profit	1,762	1,974	2,702	-11%	-35%
Selling and Distribution Expenses	(431)	(446)	(374)	-3%	15%
(Loss) reversals for impairment of accounts receivable	(17)	-	6	n.a.	-355%
General and Administrative Expenses	(379)	(517)	(309)	-27%	23%
Expenses with Research and Technology	(49)	(61)	(39)	-20%	26%
Investment in Subsidiary and Associated Companies	(3)	(0)	0	n.a.	n.a.
Other Net Income (expenses)	1,232	213	(72)	478%	n.a.
Operating Profit Before Financial Result	2,115	1,163	1,914	<i>82%</i>	11%
Net Financial Result	(923)	(1,091)	(487)	-15%	<i>89%</i>
Financial Expenses	(899)	(753)	(671)	19%	34%
Financial Revenues	226	123	104	83%	117%
Foreign Exchange Variation, net	(249)	(462)	80	-46%	n.a.
Profit Before Tax and Social Contribution	1,192	72	1,427	<i>1567%</i>	-16%
Income Tax / Social Contribution	159	(250)	(276)	n.a.	-158%
Discontinued operations result	-	-	-	n.a.	n.a.
Net Profit (Loss)	1,352	(179)	1,151	<i>-857%</i>	17%
Attributable to					
Company's shareholders	1,363	(78)	1,054	n.a.	29%
Non-controlling interest in Braskem Idesa	(11)	(100)	97	n.a.	n.a.
Net Profit (Loss) per share					
Common Shares	1.71	(0.10)	1.32	n.a.	29%
Class 'A' Preferred Shares	1.71	(0.10)	1.32	n.a.	29%
Class 'B' Preferred Shares	0.61	0.00	0.55	n.a.	10%

#### **APPENDIX II**

#### **Calculation of Consolidated EBITDA**

EBITDA Statement (R\$ million)	1Q19	4Q18	1Q18	Change	Change
CONSOLIDATED	(A)	(B)	(C)	(A)/(B)	(A)/(C)
Net Profit	1,352	(179)	1,151	n.a.	<i>17%</i>
Income Tax / Social Contribution	(159)	250	276	-164%	-158%
Financial Result	923	1,091	487	-15%	89%
Depreciation, amortization and depletion	862	742	740	16%	16%
Cost	727	682	699	7%	4%
Expenses	134	60	41	124%	228%
Basic EBITDA	2,977	1,905	2,654	<i>56%</i>	12%
Provisions for the impairment of long-lived assets (i)	(2)	2	(2)	n.a.	3%
Results from equity investments (ii)	3	0	(0)	613%	n.a.
Others (iii)	313	-	-	n.a.	n.a.
Adjusted EBITDA	3,291	1,907	2,652	<i>73%</i>	24%
EBITDA Margin	25%	13%	20%	3 p.p.	-3 p.p.
Adjusted EBITDA US\$ million	864	501	818	72%	6%

- (i) Represents the accrual and reversal of provisions for the impairment of long-lived assets (investments, property, plant and equipment and intangible assets) that were adjusted to form EBITDA, since there is no expectation of their financial realization and if in fact realized they would be duly recorded on the statement of operations.
- (ii) Corresponds to results from equity investments in associated companies and joint ventures.
- (iii) Includes effects of IFRS16.

### **APPENDIX III Consolidated Balance Sheet - Assets**

ASSETS (R\$ million)	mar/19 (A)	dec/18 (B)	Change (A)/(B)
Current	21,325	21,384	0%
Cash and Cash Equivalents	6,104	5,548	10%
Marketable Securities/Held for Trading	1,720	2,358	-27%
Accounts Receivable	3,096	3,075	1%
Inventories	8,134	8,487	-4%
Recoverable Taxes	1,381	1,197	15%
Dividends and Interest on Equity	1	1	0%
Prepaid expenses	256	239	7%
Derivatives operations	27	28	-2%
Other Assets	604	452	34%
Non Current	40,720	37,810	8%
Marketable Securities/ Held-to-Maturity	9	10	-5%
Accounts Receivable	14	18	-21%
Advances to suppliers	28	31	-12%
Taxes recoverable	2,801	1,611	74%
Deferred Income Tax and Social Contribution	1,163	1,104	5%
Compulsory Deposits and Escrow Accounts	169	170	-1%
Insurance claims	65	63	3%
Derivatives operations	18	47	-61%
Other Assets	181	190	-5%
Investments	66	66	-1%
Property, Plant and Equipament	31,632	31,760	0%
Intangible Assets	2,730	2,741	0%
Assets right of usage	1,845	0	n.a.
Total Assets	62,044	59,194	5%

#### Consolidated Balance Sheet - Liabilities<sup>18</sup>

LIABILITIES AND SHAREHOLDERS' EQUITY (R\$ million)	mar/19	dec/18	Change
EMBELITES AND SHAREHOLDERS EQUIT (REPRIMINITY)	(A)	(B)	(A)/(B)
Current	22,539	23,116	-2%
Suppliers	8,247	8,341	-1%
Financing*	718	765	-6%
Braskem Idesa Financing	10,318	10,505	-2%
Derivatives operations	56	70	-20%
Salary and Payroll Charges	434	645	-33%
Taxes Payable	532	851	-37%
Dividends	675	672	0%
Advances from Customers	280	153	83%
Leniency Agreement	344	288	19%
Sundry Provisions	135	192	-29%
Other payables	513	623	-18%
Lease	286	10	2829%
Non Current	31,975	30,167	6%
Suppliers	12	273	-96%
Financing*	24,823	24,427	2%
Derivatives operations	0	0	n.a.
Taxes Payable	122	162	-25%
Loan to non-controlling shareholders of Braskem Idesa	96	86	11%
Deferred Income Tax and Social Contribution	2,222	2,184	2%
Post-employment Benefit	273	325	-16%
Contingencies	206	206	0%
Leniency Agreement	0	0	n.a.
Sundry Provisions	0	0	n.a.
Other payables	59	59	1%
Lease	1,564	91	1623%
Shareholders' Equity	7,530	5,911	27%
Capital	8,043	8,043	0%
Capital Reserve	232	232	0%
Profit Reserves	4,673	4,673	0%
Other results	-5,866	-6,111	-4%
Treasury Shares	-50	-50	0%
Retained Earnings	1,370	0	n.a.
Company's Shareholders	8,402	6,788	24%
Non Controlling Interest on Braskem Idesa	-873	-876	0%
Total Liabilities and Shareholders' Equity	62,044	59,194	5%

<sup>&</sup>lt;sup>18</sup> On the reporting date of these quarterly financial statements, i.e. march 31, 2019, certain non-financial contractual obligations were still in unremedied breach. As a result, the entire balance of non-current liabilities, in the amount of R\$9,348 million, is still reclassified as current liabilities, in accordance with CPC 26 and its corresponding accounting standard IAS 1 (Presentation of Financial Statements). In accordance with the aforementioned accounting standards, reclassification is required in situations in which the breach of certain contractual obligations entitles creditors to request from Braskem Idesa the settlement of obligations in the short term. In this context, note that none of the creditors requested said prepayment of obligations and that Braskem Idesa has been settling its debt service obligations in accordance with their original maturity schedule.

# **EXHIBIT IV**Consolidated Cash Flow

Consolidated Cash Flow R\$ million	1Q19 (A)	4Q18 (B)	1Q18 (C)	Change (A)/(B)	Change (A)/(C)
Profit (Loss) Before Income Tax and Social Contribution and the result of discontinued operations	1,192	72	1,427	1567%	-16%
Adjust for Net Income Restatement					
Depreciation, Amortization and Depletion	862	742	740	16%	16%
Equity Result	3	0	(0)	613%	n.a.
Interest, Monetary and Exchange Variation, Net	779	435	501	79%	56%
Reversal of provisions	(353)	(520)	-	-32%	n.a.
Provision of the leniency agreement	410	-	-	n.a.	n.a.
PIS and COFINS credits - exclusion of ICMS from the calculation base	(1,708)	18	-	n.a.	n.a.
(Loss) reversals for impairment of trade accounts receivable	17	-	(6)	n.a.	n.a.
Provision for losses and write-offs of long-lived assets	3	-	5	n.a.	n.a.
Cash Generation before Working Capital	1,205	747	2,666	61%	-55%
Operating Working Capital Variation	(232)	1,065	(128)	n.a.	82%
Account Receivable from Clients	1	1,419	(37)	-100%	n.a.
Inventories	365	493	184	-26%	99%
Recoverable Taxes	500	(32)	747	n.a.	-33%
Advanced Expenses	1	(128)	12	n.a.	-89%
Other Account Receivables	(141)	(144)	(86)	-2%	64%
Suppliers	(88)	(601)	354	-85%	n.a.
Taxes Payable	(382)	(65)	(675)	487%	-43%
Advances from Customers	125	(35)	(129)	n.a.	n.a.
Leniency Agreement	(278)	- 1	(268)	n.a.	4%
Other Provisions	(35)	47	(38)	n.a.	-6%
Other Account Payables	(300)	112	(193)	n.a.	55%
Operating Cash Flow	973	1,812	2,538	-46%	-62%
Financial investments (includs LFT's and LF's	669	(244)	(103)	n.a.	n.a.
Cash generated (used) from operations and handling of financial investments	1,642	1,569	2,435	5%	-33%
Interest Paid	(534)	(426)	(453)	26%	18%
Income Tax and Social Contribution	(63)	(135)	(182)	-53%	-65%
Net Cash provided by operating activities	1,044	1,008	1,801	4%	-42%
Proceeds from the sale of fixed assets	0	14	1	-100%	-93%
Proceeds from the capital reduction of investments	-	-	2	n.a.	-100%
Dividends received	-	42	_	-100%	n.a.
				-10070	
Additions to Fixed and Intangible Assets	(456)	(901)	(404)	-49%	13%
Additions to Fixed and Intangible Assets Option Premium in the US dollar sale	(456) -				
Option Premium in the US dollar sale	(456) - <b>(456)</b>		(404)	-49%	13%
Option Premium in the US dollar sale  Cash used in Investing Activities	-	(901) -	(404) (2)	-49% n.a.	13% -100%
Option Premium in the US dollar sale  Cash used in Investing Activities  Short-Term and Long-Term Debt	-	(901) - <b>(845)</b>	(404) (2)	-49% n.a.	13% -100%
Option Premium in the US dollar sale  Cash used in Investing Activities	(456)	(901) -	(404) (2) <b>(403)</b>	-49% n.a. <b>-46%</b>	13% -100% <b>13%</b>
Option Premium in the US dollar sale  Cash used in Investing Activities  Short-Term and Long-Term Debt Obtained Borrowings Payment of Borrowings	( <b>456</b> )	(901) - <b>(845)</b> 1,109	(404) (2) <b>(403)</b> 645	-49% n.a. <b>-46%</b> -73%	13% -100% <b>13%</b> -54%
Option Premium in the US dollar sale  Cash used in Investing Activities  Short-Term and Long-Term Debt Obtained Borrowings Payment of Borrowings	( <b>456</b> )	(901) - <b>(845)</b> 1,109	(404) (2) <b>(403)</b> 645	-49% n.a. <b>-46%</b> -73%	13% -100% <b>13%</b> -54%
Option Premium in the US dollar sale  Cash used in Investing Activities  Short-Term and Long-Term Debt Obtained Borrowings Payment of Borrowings Braskem Idesa Debt	( <b>456</b> )	(901) - <b>(845)</b> 1,109	(404) (2) <b>(403)</b> 645	-49% n.a. <b>-46%</b> -73% -87%	13% -100% <b>13%</b> -54% -97%
Option Premium in the US dollar sale  Cash used in Investing Activities  Short-Term and Long-Term Debt Obtained Borrowings Payment of Borrowings Braskem Idesa Debt Obtained Borrowings	298 (64)	(901) - (845) 1,109 (481)	(404) (2) <b>(403)</b> 645 (2,207)	-49% n.a. -46% -73% -87% n.a.	13% -100% <b>13%</b> -54% -97% n.a.
Option Premium in the US dollar sale  Cash used in Investing Activities  Short-Term and Long-Term Debt Obtained Borrowings Payment of Borrowings Braskem Idesa Debt Obtained Borrowings Payment of Borrowings Payment of Borrowings Leasing	- (456) 298 (64) - (212)	(901) - (845) 1,109 (481)	(404) (2) <b>(403)</b> 645 (2,207)	-49% n.a46%  -73% -87%  n.a2%	13% -100% <b>13%</b> -54% -97% n.a. 22% n.a.
Option Premium in the US dollar sale  Cash used in Investing Activities  Short-Term and Long-Term Debt Obtained Borrowings Payment of Borrowings Braskem Idesa Debt Obtained Borrowings Payment of Borrowings Payment of Borrowings Leasing Dividends	- (456) 298 (64) - (212) (97)	(901) - (845) 1,109 (481) - (216)	(404) (2) (403) 645 (2,207) - (174)	-49% n.a. -46% -73% -87% n.a. -2% n.a.	13% -100% <b>13%</b> -54% -97% n.a. 22% n.a.
Option Premium in the US dollar sale  Cash used in Investing Activities  Short-Term and Long-Term Debt Obtained Borrowings Payment of Borrowings Braskem Idesa Debt Obtained Borrowings Payment of Borrowings Payment of Borrowings	- (456) 298 (64) - (212) (97) (0)	(901) - (845)  1,109 (481) - (216) - (0)	(404) (2) (403) 645 (2,207) - (174) - (0)	-49% n.a46%  -73% -87%  n.a2% n.a. 120%	13% -100% <b>13%</b> -54% -97% n.a. 22%
Option Premium in the US dollar sale  Cash used in Investing Activities  Short-Term and Long-Term Debt Obtained Borrowings Payment of Borrowings Braskem Idesa Debt Obtained Borrowings Payment of Borrowings Leasing Dividends  Cash used in Financing Activities	- (456) 298 (64) - (212) (97) (0) (74)	(901) - (845)  1,109 (481) - (216) - (0) 412	(404) (2) (403) 645 (2,207) - (174) - (0) (1,735)	-49% n.a46% -73% -87% n.a2% n.a. 120% n.a.	13% -100% 13% -54% -97% n.a. 22% n.a. -35%
Option Premium in the US dollar sale  Cash used in Investing Activities  Short-Term and Long-Term Debt Obtained Borrowings Payment of Borrowings Braskem Idesa Debt Obtained Borrowings Payment of Borrowings Payment of Borrowings Leasing Dividends  Cash used in Financing Activities  Exchange Variation on Cash of Foreign Subsidiaries and Jointly Controlled Companies	- (456)  298 (64)  - (212) (97) (0)  (74)	(901) - (845)  1,109 (481) - (216) - (0) 412	(404) (2) (403) 645 (2,207) - (174) - (0) (1,735)	-49% n.a46% -73% -87% n.a2% n.a. 120% n.a.	13% -100% 13% -54% -97%  n.a. 22%  n.a35% -96% -273%
Option Premium in the US dollar sale  Cash used in Investing Activities  Short-Term and Long-Term Debt Obtained Borrowings Payment of Borrowings Braskem Idesa Debt Obtained Borrowings Payment of Borrowings Payment of Borrowings Leasing Dividends  Cash used in Financing Activities  Exchange Variation on Cash of Foreign Subsidiaries and Jointly Controlled Companies  Cash and Cash Equivalents Generation (Aplication)	- (456)  298 (64)  - (212) (97) (0)  (74)	(901) - (845)  1,109 (481) - (216) - (0) 412	(404) (2) (403) 645 (2,207) - (174) - (0) (1,735)	-49% n.a46% -73% -87% n.a2% n.a. 120% n.a.	13% -100% 13% -54% -97%  n.a. 22% n.a35% -96% -273%  n.a.
Option Premium in the US dollar sale  Cash used in Investing Activities  Short-Term and Long-Term Debt Obtained Borrowings Payment of Borrowings Braskem Idesa Debt Obtained Borrowings Payment of Borrowings Payment of Borrowings Leasing Dividends  Cash used in Financing Activities  Exchange Variation on Cash of Foreign Subsidiaries and Jointly Controlled Companies  Cash and Cash Equivalents Generation (Aplication)  Represented by	- (456) 298 (64) - (212) (97) (0) (74) 42	(901) - (845)  1,109 (481) - (216) - (0) 412 82 656	(404) (2) (403) 645 (2,207) - (174) - (0) (1,735) (24)	-49% n.a46% -73% -87% n.a2% n.a. 120% n.a48% -15%	13% -100% 13% -54% -97%  n.a. 22%  n.a35% -96% -273%

## **EXHIBIT V Braskem Idesa Statement of Operations**

Income Statement (R\$ million)	1Q19	4Q18	1Q18	Change	Change
BRASKEM IDESA	(A)	(B)	(C)	(A)/(B)	(A)/(C)
Net Revenue	752	938	855	<i>-20%</i>	-12%
Cost of Good Sold	(647)	(662)	(468)	-2%	38%
Gross Profit	105	276	387	<i>-62%</i>	<i>-73%</i>
Selling and Distribution Expenses	(52)	(50)	(41)	4%	25%
General and Administrative Expenses	(26)	(33)	(21)	-21%	21%
Other Net Income (expenses)	111	191	24	-42%	370%
Operating Profit Before Financial Result	138	385	348	-64%	<i>-60%</i>
Net Financial Result	(228)	(635)	131	-64%	-274%
Financial Expenses	(290)	(284)	(245)	2%	18%
Financial Revenues	16	12	3	39%	413%
Foreign Exchange Variation, net	45	(363)	373	-112%	-88%
Profit Before Tax and Social Contribution	(91)	(251)	479	-64%	-119%
Income Tax / Social Contribution	37	(149)	(131)	-125%	-128%
Net Profit (Loss)	(54)	(399)	348	<i>-86%</i>	-116%

# **EXHIBIT VI Braskem Idesa Balance Sheet**<sup>18</sup>

ASSETS (R\$ million)	mar/19 (A)	dec/18 (B)	Change (A)/(B)
Current	2,636	2,620	1%
Cash and Cash Equivalents	1,030	963	7%
Accounts Receivable	454	628	-28%
Inventories	598	579	3%
Recoverable Taxes	114	110	4%
Derivatives operations	16	21	-23%
Other Assets	423	319	33%
Non Current	13,882	13,581	2%
Deferred Income Tax and Social Contribution	985	990	0%
Assets right of usage	313	-	n.a.
Other Assets	19	47	-60%
Property, Plant and Equipament	12,383	12,365	0%
Intangible Assets	181	178	2%
Total Assets	16,518	16,201	2%

LIABILITIES AND SHAREHOLDERS' EQUITY (R\$ million)	mar/19 (A)	dec/18 (B)	Change (A)/(B)
Current	10,859	10,991	-1%
Suppliers	389	369	6%
Braskem Idesa Financing*	10,318	10,505	-2%
Salary and Payroll Charges	15	28	-46%
Taxes Payable	18	13	41%
Sundry Provisions	35	-	n.a.
Other payables	83	76	10%
Non Current	8,757	8,342	5%
Accounts payable to related parties	6,249	6,148	2%
Loan to non-controlling shareholders of Braskem Idesa	2,222	2,184	2%
Sundry Provisions	276	-	n.a.
Other payables	10	10	-4%
Shareholders' Equity	(3,098)	(3,132)	-1%
Capital	976	976	0%
Equity Valuation Adjustments**	(2,207)	(2,295)	-4%
Accumulated losses	(1,867)	(1,812)	3%
Company's Shareholders	(3,098)	(3,132)	-1%
Non Controlling Interest on Braskem Idesa	0	0	n.a.
Total Liabilities and Shareholders' Equity	16,518	16,201	2%

## **EXHIBIT VII Braskem Idesa Cash Flow Statement**

Braskem Idesa Cash Flow	1Q19 (A)	4Q18	1Q18	Change	Change
R\$ million	(A)	(B)	(C)	(A)/(B)	(A)/(C)
Profit (Loss) Before Income Tax and Social Contribution and the result of discontinued operations	(91)	(251)	479	-64%	n.a.
Adjust for Net Income Restatement					
Depreciation, Amortization and Depletion	227	209	177	9%	28%
Interest, Monetary and Exchange Variation, Net	225	440	(39)	-49%	n.a.
Provision for losses and write-offs of long-lived assets	0	1	3	-92%	-98%
Cash Generation before Working Capital	361	398	620	-9%	-42%
Operating Working Capital Variation					
Account Receivable from Clients	179	156	14	15%	1218%
Inventories	(4)	49	(35)	n.a.	-87%
Recoverable Taxes	(1)	(58)	16	-98%	n.a.
Advanced Expenses	25	(45)	9	n.a.	192%
Other Account Receivables	(105)	(196)	(10)	-46%	916%
Suppliers	14	113	(13)	-88%	n.a.
Taxes Payable	(16)	81	(62)	n.a.	-75%
Advances from Customers	13	(9)	8	n.a.	59%
Sundry Provisions	(7)	-	-	n.a.	n.a.
Other Account Payables	(16)	(56)	9	-71%	n.a.
Operating Cash How	443	433	554	2%	-20%
Interest Paid	(154)	(156)	(125)	-1%	23%
Income Tax and Social Contribution	(0)	-	(0)	n.a.	66%
Net Cash provided by operating activities	288	276	429	4%	-33%
Additions to Fixed and Intangible Assets	(9)	(46)	(3)	-81%	162%
Cash used in Investing Activities	(9)	(46)	(3)	-81%	162%
Braskem Idesa Debt					
Payment of Borrowings	(212)	(216)	(174)	-2%	22%
Related Parties	-	-	(73)	n.a.	-100%
Leasing	(14)	-	-	n.a.	n.a.
Dividends	-	-	-	n.a.	n.a.
Cash used in Financing Activities	(226)	(216)	(247)	5%	-8%
Exchange Variation on Cash of Foreign Substituties and Johny Controlled	13	73	(35)	-82%	n.a.
Cash and Cash Equivalents Generation (Aplication)	67	88	144	-24%	-54%
Represented by					
Cash and Cash Equivalents at The Beginning of The Period	963	876	295	10%	227%
Cash and Cash Equivalents at The End of The Period	1,030	963	439	7%	135%
Increase (Decrease) in Cash and Cash Equivalents	67	88	144	-24%	-54%

#### **EXHIBIT VIII**

#### **Financial Results Braskem Idesa**

Financial Result (R\$ million) BRASKEM IDESA	1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Financial Expenses	(290)	(284)	(245)	2%	18%
Interest Expenses	(260)	(277)	(211)	-6%	23%
Others	(30)	(7)	(34)	323%	-12%
Financial Revenue	16	12	3	39%	468%
Interest	7	9	3	-15%	153%
Others	9	3	0	177%	n.a.
Foreign Exchange Variation, net	45	(363)	373	-112%	-88%
Foreign Exchange Variation (Expense)	71	(430)	447	n.a.	-84%
Foreign Exchange Variation (Revenue)	(26)	67	(74)	n.a.	-65%
Net Financial Result	(228)	(635)	131	-64%	n.a.
Net Financial Result, w/out foreign exchange variation, net	(273)	(272)	(242)	0%	13%

**EXHIBIT IX**Operating Tables by Segment of Brazil

CHEMICALS	1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Operating Overview (ton)					
Production					
Ethylene	816,555	823,368	832,886	-1%	-2%
Utilization Rate*	88%	87%	90%	1 p.p.	-2 p.p.
Propylene	344,335	330,259	322,313	4%	7%
Cumene	54,021	56,959	57,868	-5%	-7%
Butadiene	103,581	100,491	89,087	3%	16%
Gasoline	264,167	253,989	241,121	4%	10%
BTX**	229,799	231,661	188,376	-1%	22%
Others	233,755	289,349	267,105	-19%	-12%
Total	2,046,213	2,086,077	1,998,757	-2%	2%
Sales - Brazilian Market (Main Chemic	:als***)				
Ethylene	108,037	125,471	117,610	-14%	-8%
Propylene	90,026	79,166	83,882	14%	7%
Cumene	53,809	58,530	58,027	-8%	-7%
Butadiene	41,632	46,201	49,775	-10%	-16%
Gasoline	252,052	256,477	238,329	-2%	6%
BTX**	143,747	151,118	160,114	-5%	-10%
Total	689,302	716,963	707,738	-4%	-3%
Exports (Main Chemicals***)					
Ethylene	47,210	48,631	30,256	-3%	56%
Propylene	14,200	9,600	, -	48%	0%
Gasoline	4,096	22,345	18,540	-82%	-78%
Butadiene	53,262	64,635	40,668	-18%	31%
BTX**	74,832	70,253	28,421	7%	163%
Total	193,600	215,464	117,885	-10%	64%
Financial Overview (US\$ million)					
Net Revenue	1,792	2,110	2,072	-15%	-14%
COGS	(1,669)	(2,015)	(1,793)	-17%	-7%
Gross Profit	123	96	` 279	29%	-56%
Gross Margin	7%	5%	13%	2 p.p.	-6 p.p.
SG&A	(66)	(62)	(54)	7%	22%
Other Operating Income (Expenses)	(3)	(23)	(9)	-87%	-68%
EBITDA	131	88	304	49%	-57%
EBITDA Margin	7%	4%	15%	3 p.p.	-8 p.p.
Net Revenue (R\$ million)	6,770	8,025	6,721	-16%	1%
EBITDA (R\$ million)	496	327	985	52%	-50%

 $<sup>^*\</sup>mathrm{It}$  is considered 90 days of operation for 1Q18 and 1Q19, and 92 days for 4Q18

<sup>\*\*</sup>BTX - Benzene, Toluene and Paraxylene

POLYOLEFINS	1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Operating Overview (ton)					
Production					
PE	636,803	605,520	692,230	5%	-8%
Utilization Rate*	<i>85%</i>	<i>79%</i>	92%	6 p.p.	-7 p.p.
PP	427,283	359,234	411,426	19%	4%
Utilization Rate*	94%	77%	90%	17 p.p.	4 p.p.
Total	1,064,086	964,754	1,103,656	10%	-4%
Sales - Brazilian Market					
PE	463,640	418,059	481,176	11%	-4%
PP	289,813	256,154	291,343	13%	-1%
Market Share	67%	66%	73%	1 p.p.	-6 p.p.
Total	753,453	674,213	772,519	12%	-2%
Exports					
PE	204,281	188,100	210,073	9%	-3%
PP	136,098	111,912	107,068	22%	27%
Total	340,379	300,012	317,140	13%	7%
Financial Overview (US\$ million)					
Net Revenue	1,426	1,434	1,625	-1%	-12%
COGS	(1,253)	(1,297)	(1,371)	-3%	-9%
Gross Profit	173	137	254	27%	-32%
Gross Margin	12%	<i>10%</i>	16%	2 p.p.	-4 p.p.
SG&A	(94)	(94)	(95)	0%	0%
Other Operating Income (Expenses)	(6)	(10)	(8)	-36%	-17%
EBITDA	105	63	186	67%	-43%
EBITDA Margin	7%	4%	11%	3 p.p.	-4 p.p.
Net Revenue (R\$ million)	5,377	5,455	5,271	-1%	2%
EBITDA (R\$ million)	396	237	603	67%	-34%

<sup>\*</sup>It is considered 90 days of operation for 1Q18 and 1Q19, and 92 days for 4Q18  $\,$ 

VINYLS	1Q19 (A)	4Q18 (B)	1Q18 (C)	Chg. (A)/(B)	Chg. (A)/(C)
Operating Overview (ton)					
Production					
PVC	133,505	141,853	104,751	-6%	27%
Utilization Rate*	76%	<i>79%</i>	60%	-3 p.p.	16 p.p.
Caustic Soda	68,467	97,871	21,506	-30%	218%
Utilization Rate*	52%	72%	16%	-20 p.p.	36 p.p.
Total	201,972	239,724	126,256	-16%	60%
Sales - Brazilian Market		-			
PVC	124,388	123,265	113,897	1%	9%
Market Share	51%	49%	46%	2 p.p.	5 p.p.
Caustic Soda	81,925	84,722	81,081	-3%	1%
Total	206,313	207,987	194,978	-1%	6%
Exports					
PVC	15,308	5,334	2,574	187%	495%
Financial Overview (US\$ million)					
Net Revenue	199	196	203	1%	-2%
COGS	(190)	(174)	(214)	9%	-11%
Gross Profit	9	23	-11	-62%	-176%
Gross Margin	4%	12%	-6%	-8 p.p.	
SG&A	(12)	(12)	(13)	1%	-12%
Other Operating Income (Expenses)	(2)	(0)	(4)	529%	-45%
EBITDA	15	28	-1	-48%	-1887%
EBITDA Margin	7%	14%	0%	-7 p.p.	7 p.p.
Net Revenue (R\$ million)	749	748	657	0%	14%
EBITDA (R\$ million)	55	107	-3	-49%	n.a.

<sup>\*</sup>It is considered 90 days of operation for 1Q18 and 1Q19, and 92 days for 4Q18  $\,$ 

## EXHIBIT X Consolidated Financial Overview

Financial Overview (US\$ million) CONSOLIDATED 1Q19	Net Revenue	coœs	Gross Profit	SG&A	Minority Interest	Other Revenues and Expenses	Operating Profit	EBITDA
Brazil	2,572	(2,223)	350	(155)	-	(24)	171	293
U.S. and Europe	689	(581)	108	(45)	-	(6)	57	72
Mexico	214	(180)	34	(21)	-	29	41	100
Segments Total	3,475	(2,984)	491	(222)	-	(1)	269	465
Other Segments (i)	10	(2)	7	-	-	(2)	5	7
Corporate Unit (ii)	-	-	-	-	(1)	331	330	442
Eliminations and Reclassifications (iii)	(43)	11	(32)	(10)	-	(8)	(50)	(24)
IFRS16 Effects	-	-	-	(4)	-	-	(4)	(26)
Braskem Total	3,442	(2,975)	467	(236)	(1)	320	550	864
PIS and Cofins credits - exclusion of ICMS from the calculation basis	-	-	-	-	-	(444)	(444)	(444)
Reversal of the REIQ provision	-	(30)	(30)	-	-	-	(30)	(30)
Reversal of the CDE provision	-	(54)	(54)	-	-	-	(54)	(54)
Recurrent EBITDA	3,442	(3,059)	383	(236)	(1)	(124)	22	336

- (i) It considers, mainly, the result of Cetrel already eliminated with the transactions between it and the Company.
- (ii) Includes, mainly, the amount of R\$1,708 million (US\$444 million) referring to PIS and COFINS credits exclusion of ICMS from the calculation basis.
- (iii) Includes transactions between the Company's segments.