

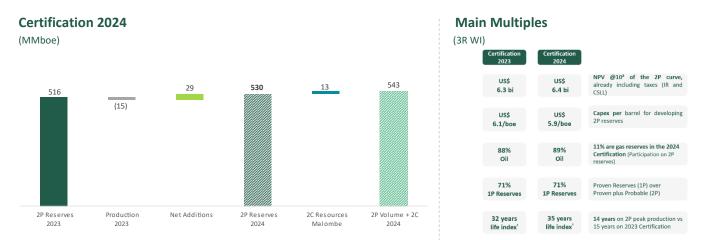
3R PETROLEUM ÓLEO E GÁS S.A.

CNPJ/MF nº 12.091.809/0001-55 NIRE 33.300.294.597

MATERIAL FACT

RESERVES CERTIFICATION 2024

3R PETROLEUM ÓLEO E GÁS S.A. ("3R" or "Company") (B3: RRRP3), pursuant to CVM Resolution 44, hereby informs its investors and the market in general regarding the release of the Reserves Certification Report 2024, base date December 31, 2023, ("Certification 2024") prepared by independent expert consultancy DeGolyer and MacNaughton, referring to the assets that form its portfolio.



The Company highlights that the Certification 2024 presents the assets grouped by basin, namely: (i) Potiguar, comprising the Macau, Areia Branca, Fazenda Belém, Pescada and Potiguar Clusters, (ii) Recôncavo, comprising the Rio Ventura and Recôncavo Clusters, (iii) Campos, comprising the Papa Terra Cluster, and (iv) Espírito Santo, comprising the Peroá Cluster. It should also be noted that the Peroá and Papa Terra Clusters were evaluated under the stake held by the subsidiary 3R *Offshore*¹.

The table below summarizes the main results of the Certification 2024, considering the Company's working interest in those assets.

Basins	Certification 2023		Certification 2024	
	Volume (MMboe)	NPV 10 (US\$ MM)	Volume (MMboe)	NPV 10 (US\$ MM)
Potiguar	230	3,160	240	3,197
Recôncavo	74	1,056	66	738
Campos (Papa Terra – WI 53.13%)	55	396	67	608
Espírito Santo (Peroá – WI 85%)	9	103	6	93
Proven Reserves (1P)	367	4,715	379	4,637
Potiguar	305	3,975	311	4,043
Recôncavo	105	1,513	89	1,028
Campos (Papa Terra – WI 53.13%)	95	662	120	1,103
Espírito Santo (Peroá – WI 85%)	11	174	10	200
Proven and Probable Reserves (2P)	516	6,324	530	6,373

¹ The Company holds an 85% stake in 3R Offshore, a subsidiary that owns 100% of the rights of Peroá Cluster and 62.5% of Papa Terra Cluster. Consequently, the Company's working interest in those assets is 85% and 53.13%, respectively.



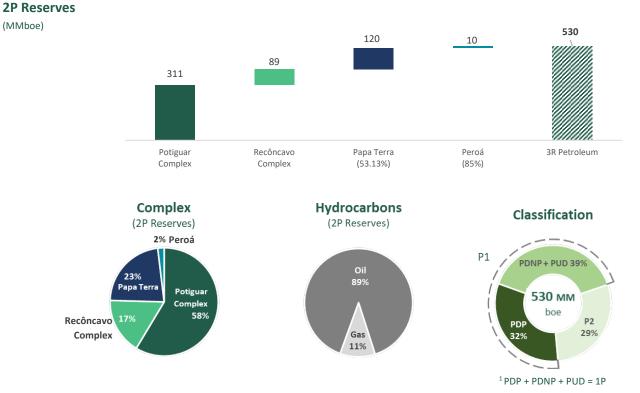
3R highlights its reserve replacement capacity (29MM boe of 2P), based on a robust and diversified portfolio, with the largest increase in reserves coming from the Papa Terra Cluster, increasing the representativeness of oil production in the company's consolidated portfolio.

Company's Portfolio

Considering the consolidated portfolio, 3R has 530 million barrels of oil equivalent ("boe") of proven plus probable (2P) reserves, of which 379 million boe (or 71%) are proven reserves (1P) and 27% of the 2P reserves (or 144 million boe) are classified as proven developed producing reserves (PDP). Of the total 2P reserves, 89% represent oil reserves and 11% represent natural gas reserves.

Moreover, the Company highlights that the certified volumes relating to Malombe, which is part of the Peroá Cluster, were classified as contingent resources (13 MMboe of 2C), only conditioned to the declaration of the asset's commerciality before the ANP.

The estimated net present value, calculated at a discount rate of 10% per year (NPV @10%), for the upstream portfolio (exploration and production of oil and natural gas) is US\$ 4.64 billion and US\$ 6.37 billion for the 1P and 2P reserves, respectively. It is worth pointing out that the amount does not take into account the mid & downstream portfolio (logistics, processing, refining and sale of derivatives) held by the Company in the Potiguar Basin.



The Reserves Certification Report, as well as the supporting materials, are available on the Company's Investor Relations website. (Website)

Rio de Janeiro, April 5th, 2024

Rodrigo Pizarro

Chief Financial and Investor Relations Officer