

# Institutional Presentation



*April 2022*

# Disclaimer

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This presentation may contain forward-looking statements about future events that are not based on historical facts and are not assurances of future results. Such forward looking statements merely reflect the Company's current views and estimates of future economic circumstances, industry conditions, company performance and financial results. Such terms as "anticipate", "believe", "expect", "forecast", "intend", "plan", "project", "seek", "should", along with similar or analogous expressions, are used to identify such forward-looking statements.

Readers are cautioned that these statements are only projections and may differ materially from actual future results or events. Readers are referred to the documents filed by the Company at CVM, specifically the Company's most recent Reference Form, which identify important risk factors that could cause actual results to differ from those contained in the forward-looking statements, including, among other things, risks relating to general economic and business conditions, including crude oil, exchange rates, uncertainties inherent in making estimates of our oil and gas reserves, international and Brazilian political, economic and social developments, receipt of governmental approvals and licenses and our ability of manage business. The Company undertake no obligation to publicly update or revise any forward-looking statements, whether as a result of new information or future events or for any other reason.

All forward-looking statements are expressly qualified in its entirety by this cautionary statement and were made at this presentation date.

In addition, this presentation also contains certain financial measures that are not recognized under Brazilian GAAP or IFRS. These measures do not have standardized meanings and may not be comparable to similarly-titled measures provided by other companies. The Company uses these measures because uses them as a measure of company performance; however, it should not be considered in isolation or as a substitute for other financial measures that have been disclosed in accordance with Brazilian GAAP or IFRS.

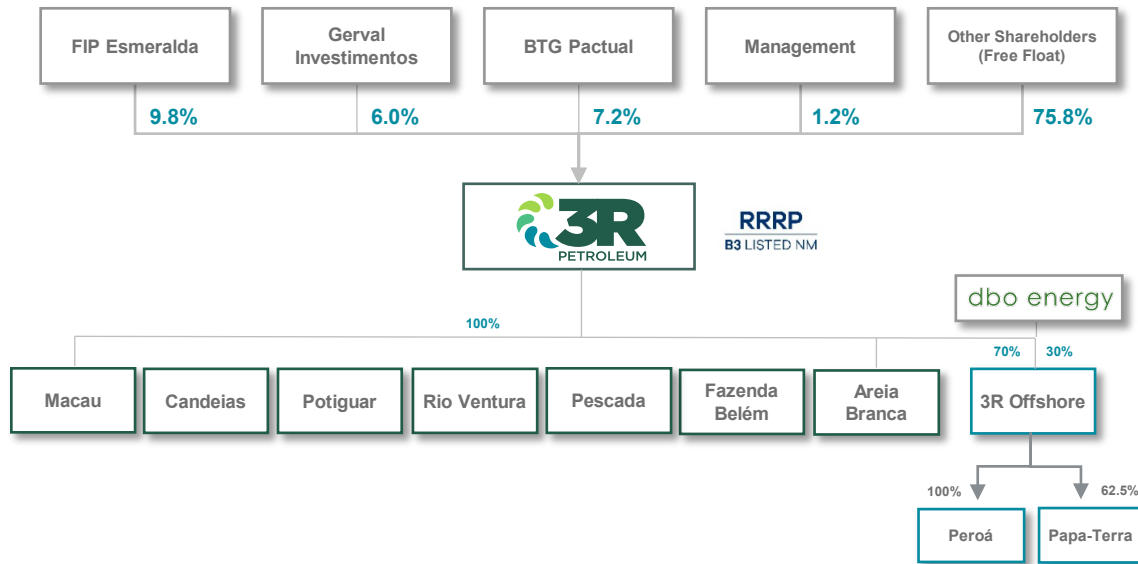


# 3R Petroleum Overview

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## Shareholder Structure



**Solid shareholder and corporate structure to support the business plan development**

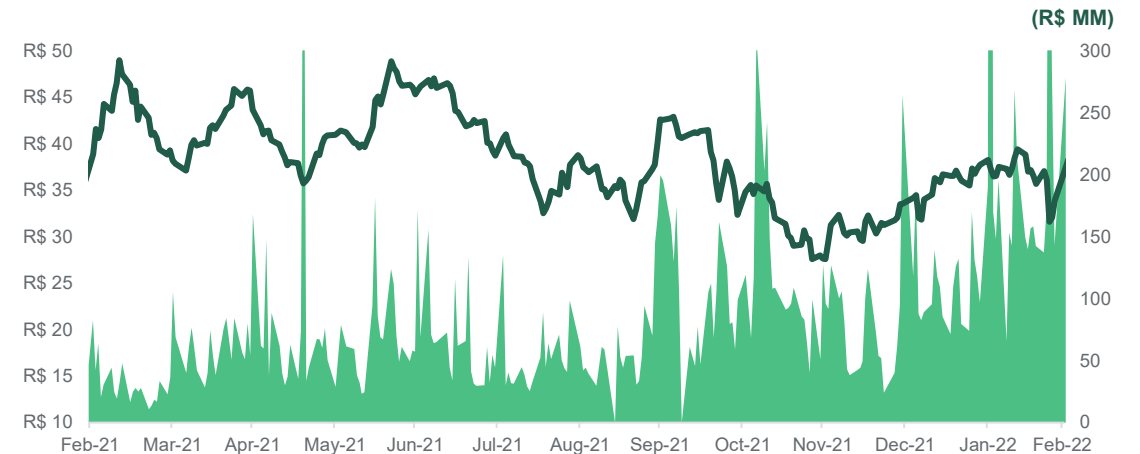
- IBOVESPA B3
- IBRX100 B3
- SMLL B3
- ITAG B3
- IGC-NM B3
- IGC B3
- IBRA B3
- IGCT B3

## 3R evolution and impact on liquidity

### Offers Timeline



### RRRP3 – Stock Price and Volume



## Executive Officers



**Ricardo Savini**  
CEO  
+35 years of experience



**Rodrigo Pizarro**  
CFO & IR Officer  
+15 years of experience



**Jorge Lorenzon**  
Chief Production  
Development Officer  
+37 years of experience



**Hugo Repsold**  
Corporate and Gas  
& Energy Officer  
+38 years of experience



**Pedro Grijalba**  
Chief Onshore  
Operating Officer  
+39 years of experience



**Maurício Diniz**  
Chief Offshore  
Operating Officer  
+38 years of experience

## Board of Directors

**Paulo T. Mendonça**  
Chairman



**Paula Kovarsky**  
Member  
Independent  
raízen



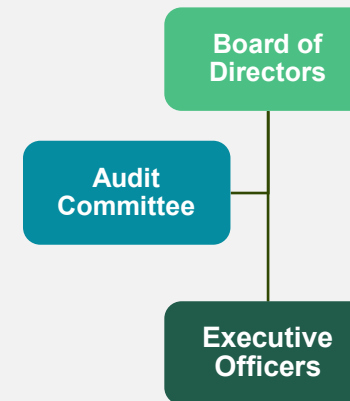
**Santiago de Lafuente**  
Member



**Kjetil Solbrække**  
Member  
Independent  
dbo energy



**Guilherme Affonso Ferreira**  
Member



### Complementary Business Support Structures

- Internal Audit
- Internal Controls and Corporate Risks
- Compliance Committee
- ESG<sup>1</sup> Committee
- Compensation Committee
- Finance Committee

## Strategy

### Acquisition of Potiguar Cluster:

- ✓ Asset raises 3R to the list of top oil and gas producers in Brasil and Latin America;
- ✓ Largest onshore and shallow water cluster;
- ✓ Full synergy with 3R's portfolio;
- ✓ Access to international oil markets and open path to export ~90% of total oil production.

### Stronger Capital Structure:

- ✓ 2 Follow Ons: equity raising of R\$2.9bi in 2021 to allow portfolio construction, including Potiguar Cluster and CapEx plans;
- ✓ Debt Prepayment of US\$ 130MM in 4Q21 to optimize capital structure.

### Renegotiation of Gas Contracts

Better monetization of gas in Macau and Pescada.

### RRRP3 joins Ibovespa Index

Main performance indicator on B3: companies with highest liquidity and representativeness.

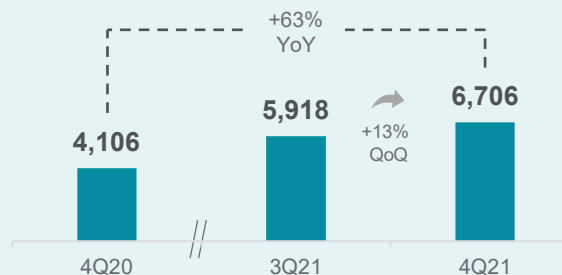
## Operation Evolution

Oil Production (bbl/d)



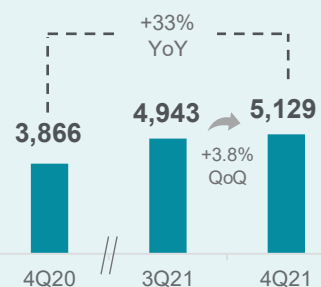
### 3R Petroleum

(Macau + Rio Ventura + Areia Branca + Pescada)

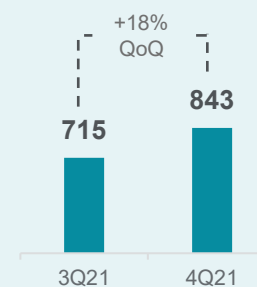


Strong Operation Evolution during 2021

### Macau



### Rio Ventura

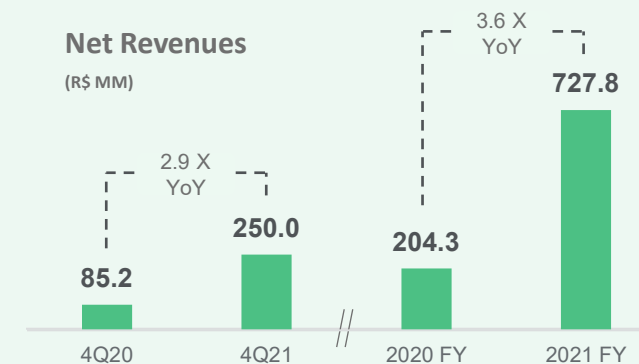


## Financial Performance



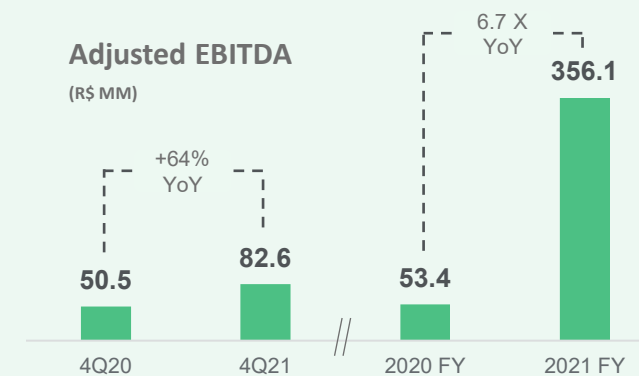
### Net Revenues

(R\$ MM)

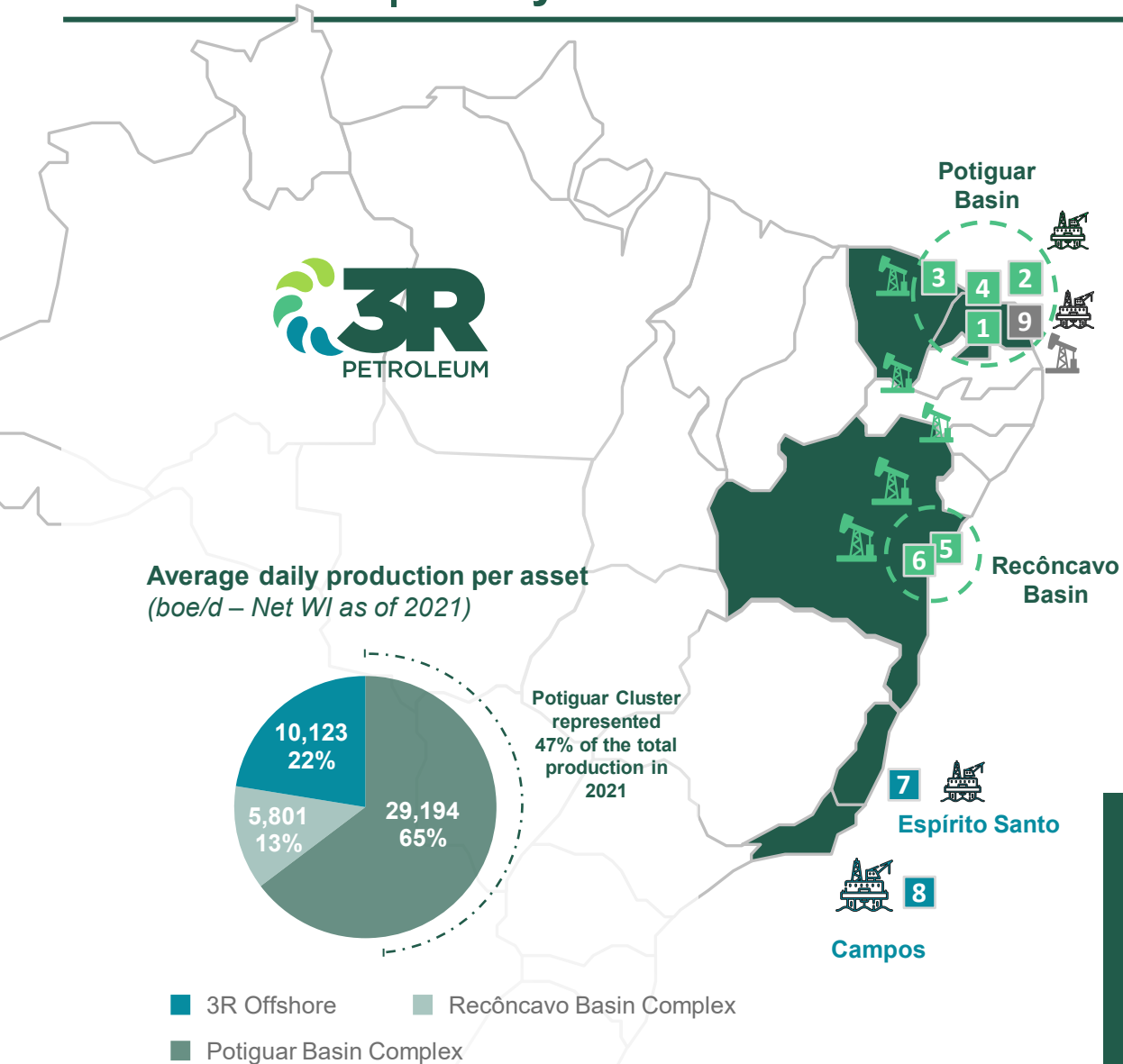


### Adjusted EBITDA

(R\$ MM)



# 3R Petroleum | Ready to move forward with the development plans



3R has acquired 9 assets that together produced ~55.2 kboed<sup>(1)</sup> in 2021 (~45.1 kboed<sup>(2)</sup> 3R' working interest). **78% of the portfolio is anchored in onshore/nearshore assets;**



Unique execution capabilities, shown in Macau and Rio Ventura's operations: ready to replicate its strategy for the remaining portfolio;



Strong cash flow generation per barrel as **3R has the lowest<sup>(3)</sup> lifting costs among peers**, Sudene tax benefit and optimized capital structure.



**Capture of synergies through the formation of Complexes**

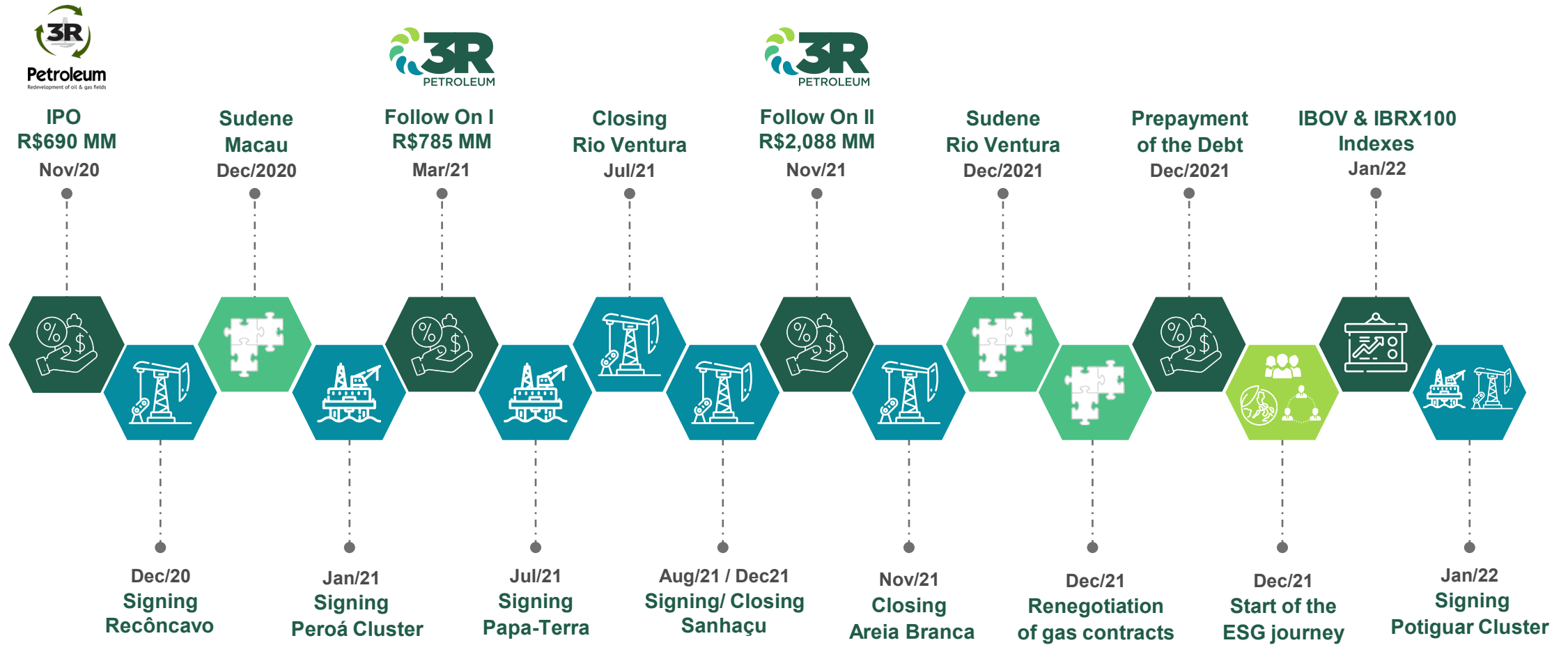
Potiguar Complex	Recôncavo Complex	3R Offshore
1 Macau	5 Rio Ventura	7 Peroá
2 Pescada	6 Recôncavo	8 Papa-Terra
3 Fazenda Belém		
4 Areia Branca		
9 Potiguar		

Source: ANP and Company | Notes: (1) Considering the total production of Macau (including 100% of Sanhaçu), Areia Branca, Pescada, Fazenda Belém, Rio Ventura, Recôncavo, Peroá, Papa-Terra and Potiguar; (2) Considering 70% of Peroá, 43.75% of Papa-Terra; (3) Considering independently operated publicly traded companies with operations in Brazil.

# 3R Timeline | Milestones achieved since the IPO



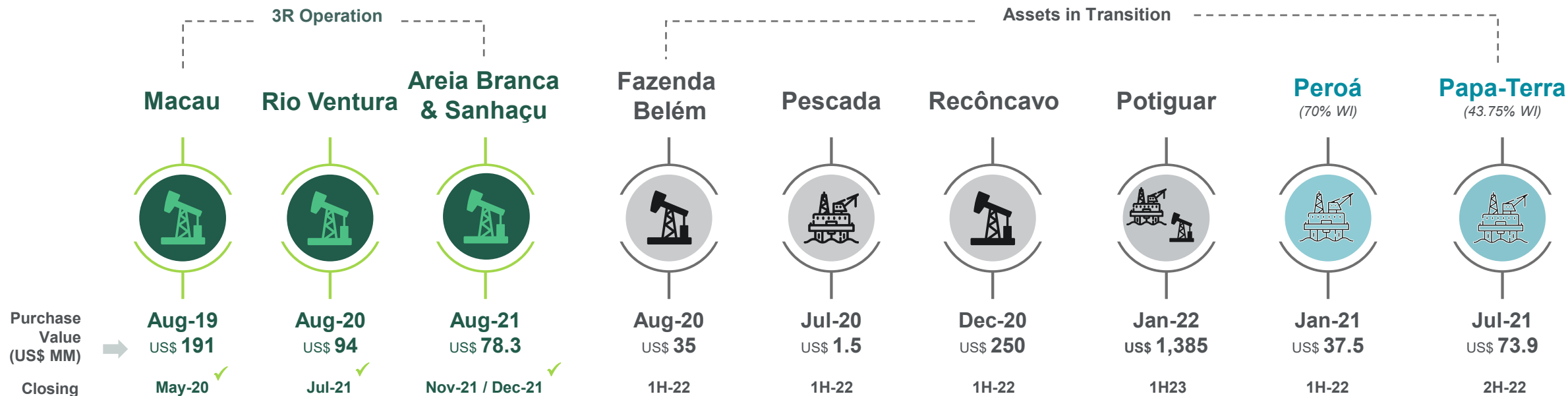
Together with its efficient trajectory in M&A, 3R has reached several strategic milestones since its IPO, while deploying a robust production growth in its operations.



■ Financial    ■ M&A  
■ Strategy    ■ ESG



# M&A trajectory | Most diversified portfolio in the sector built with low entry multiple



## Brent Prices and Assets Signing Dates





# Investment Thesis

2



# Investment Thesis Highlights



1

Relevant independent oil and gas player in Brazil

2

Strong M&A track-record, with very low entry multiples

3

Focus on safety and operational & financial efficiency

4

Highly experienced management team, with proven execution capabilities as shown by recent results

5

Value generation from the redevelopment and revitalization of mature fields

# Brazilian Market | Innovative value proposition in the energy sector



B3 total market cap.:  
**~US\$815 Bn**

**A**  
 Energy total market cap.:  
**~US\$131 Bn**

**B**  
 E&P total market cap.:  
**~US\$74 Bn**

**C**  
 Market cap.:  
**~US\$1.66 Bi**

**A**  
**Energy**  
 +20 companies

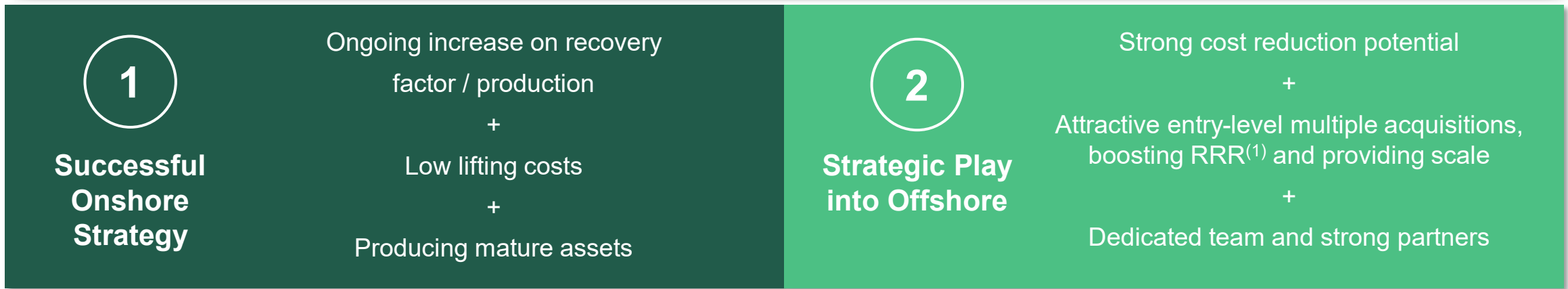
- ✓ Sizeable universe of investment alternatives in the broader energy sector
- ✓ Significant concentration in the power sector

**B**  
**E&P**  
 4 companies

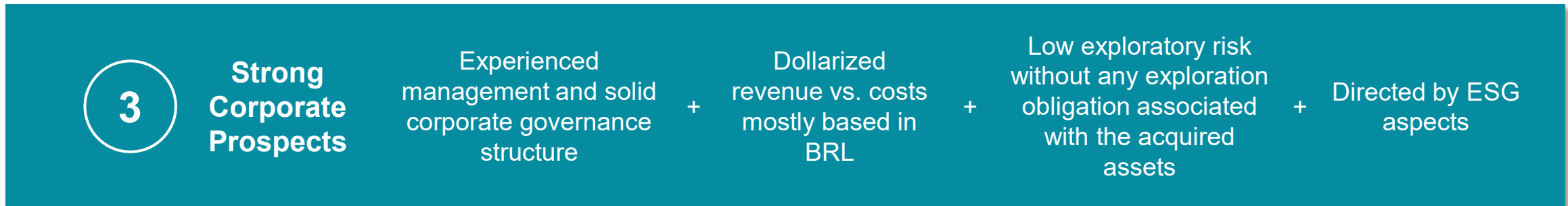
- ✓ Limited possibilities of exposure to E&P and commodity players on the Brazilian stock exchange

**C**  
**Combined Onshore & Offshore Production**  
 Unique Company in the segment

- ✓ There are limited viable alternatives in the segment
- ✓ 3R Petroleum provides a unique value proposition at an excellent timing, given its distinctive growth profile based on various current opportunities coupled with financial resilience due to its differentiated strategy and lower cost structure



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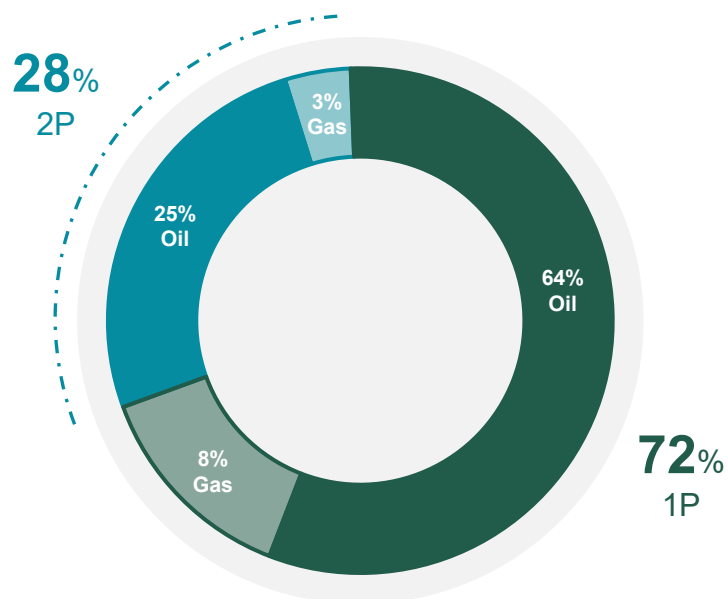


(1) Reserve replacement Rate

# 3R Reserves Overview | Focus on proved and certified reserves



**493.5 MMboe**  
certified  
2P reserves



✓ **354.8 MMboe or 72% of the reserves are classified as proven (1P),** reducing the Company's execution risk

Certified Reserves	Certified Volumes 1P (MMboe)	Certified Volumes 2P (MMboe)	Certified Volumes 3P (MMboe)	Cluster	2P Entry Multiple (US\$/boe)
Macau	44.9	50.5	56.1	Potiguar	3.5
Pescada Arabaiana	3.6	15.1	16.3		
Fazenda Belém	7.1	12.6	14.8		
Areia Branca	4.6	8.5	14.4		
Potiguar	169.7	229.3	267.0		
Rio Ventura	15.5	24.9	36.2	Recôncavo	4.0
Recôncavo	46.7	61.2	77.1		
Peroá (70% WI)	15.0	16.7	19.2	Offshore	1.2
Papa-Terra (43.75% WI)	47.8	74.8	96.5		
<b>Total 3R Petroleum</b>	<b>354.8</b>	<b>493.5</b>	<b>597.7</b>	-	<b>2.9</b>
<b>NPV @ 10% (US\$ billion)<sup>(1,2)</sup></b>	<b>US\$ 3.79</b>	<b>US\$ 5.40</b>	<b>US\$ 6.79</b>	-	-

P1 Reserves: at least 90% probability that the quantities recovered will be equal to or greater than the P1 estimate; P2 Reserves: at least 50% probability that the quantities recovered will be equal to or greater than the P2 estimate; P3 Reserves: at least 10% probability that the quantities recovered will be equal to or greater than the P3 estimate; Source: Company, Degolyer and MacNaughton's and Gaffney Cline's certification reports; Certification reports have different base dates and can be accessed in full through IR Website.

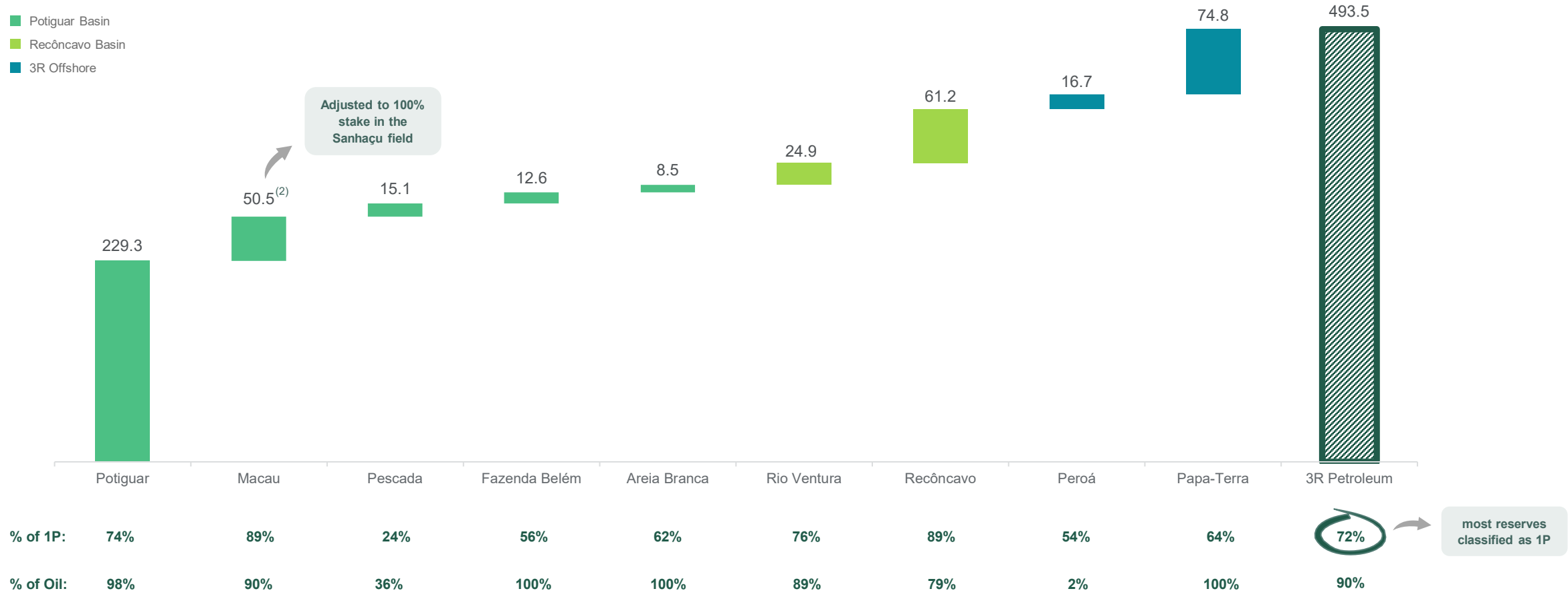
Notes: (1) Does not include the remaining 50% stake in Sanhaçu; (2) Does not include NOL.

# 3R Reserves | Diversified portfolio with oil and gas exposure



## 3R Portfolio Breakdown – 2P Certified<sup>(1)</sup> Reserves

(MMboe)



Source: Company

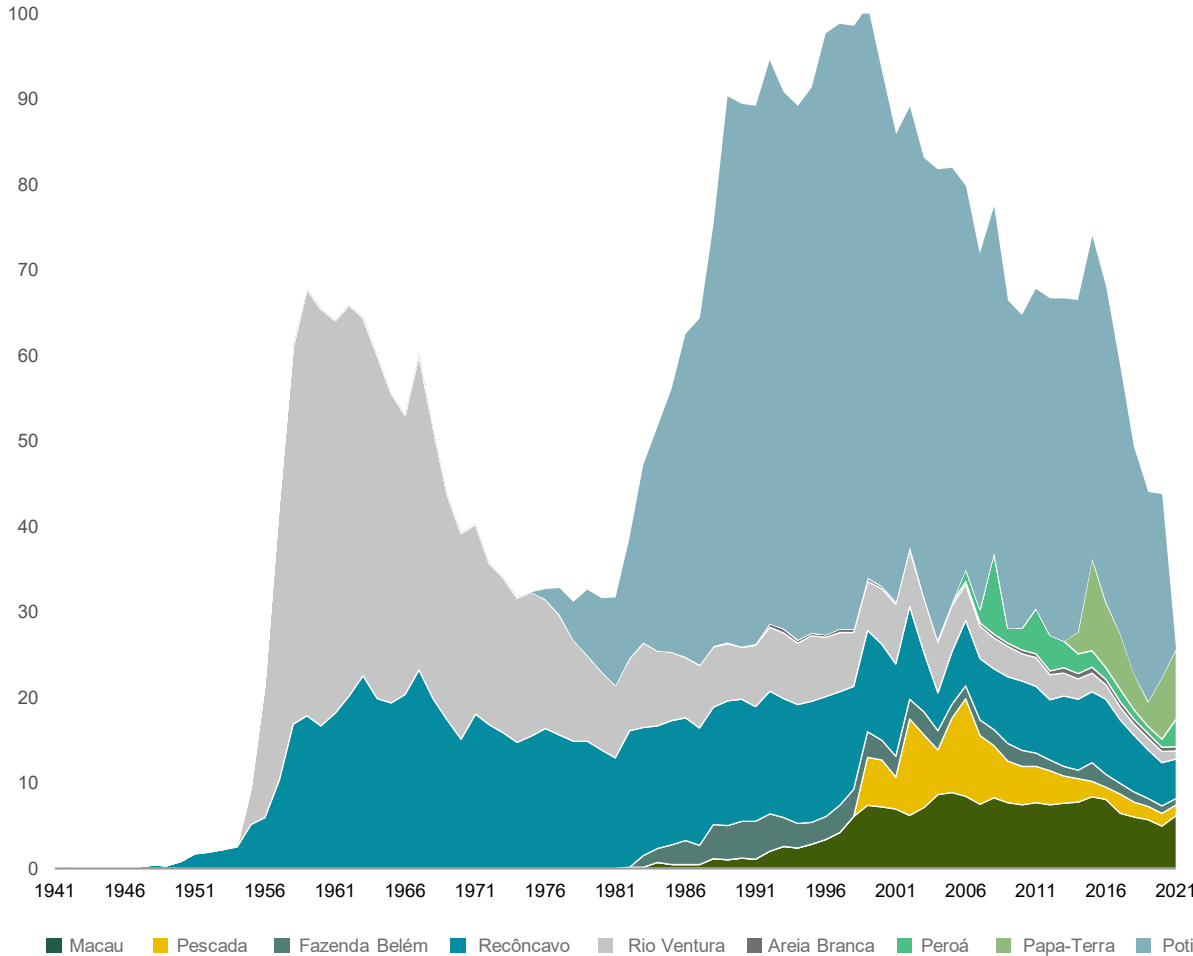
(1) Certification reports issued by Degolyer and MacNaughton's and Gaffney for the WI of 3R. Certification reports were issued in different dates | (2) Macau certification (June 2020) does not contemplate the updated Brent curve, the effect of the SUDENE tax benefit and the new gas contracts.

# Low risk strategy | Assets producing for over 10 years and low recovered fraction



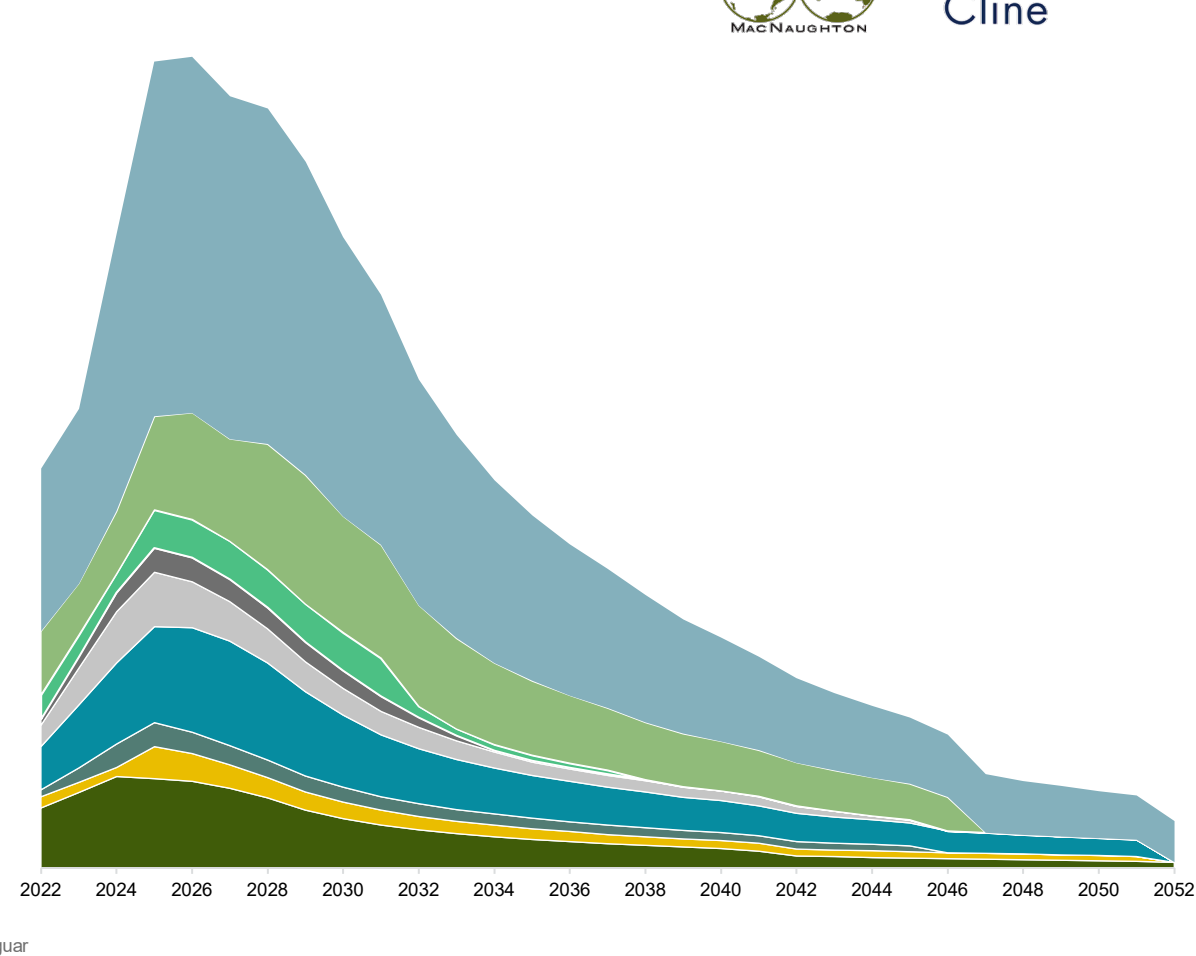
## Historical O&G Production of 3R Assets

(kboe/day)



## Estimated Future O&G Production of 3R Assets<sup>1</sup>

(kboe/day) | Estimates from Degolyer and MacNaughton & Gaffney Cline certification reports



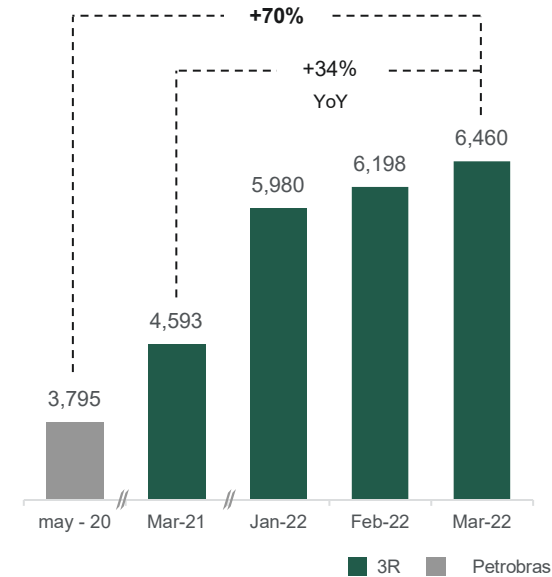
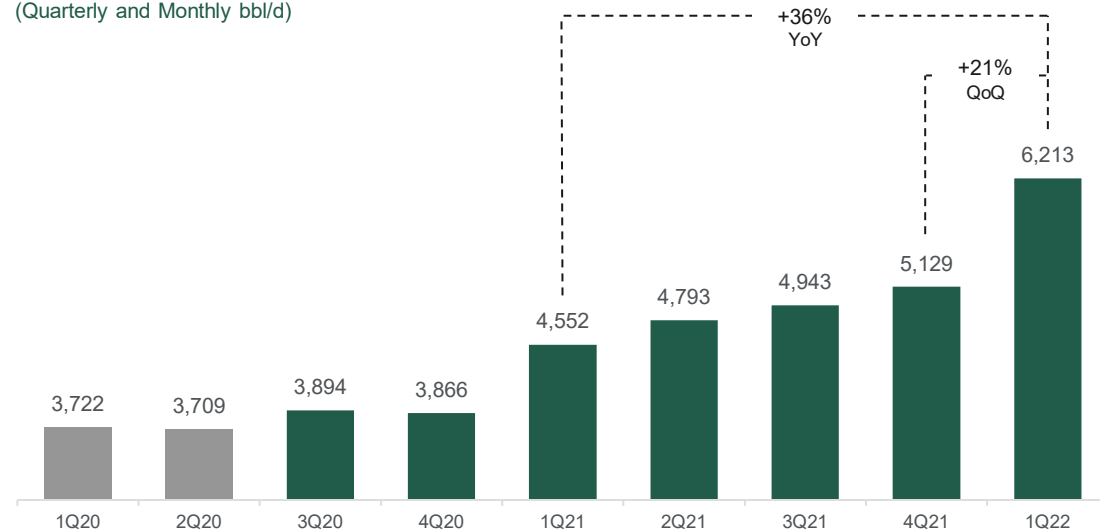
Source: Degolyer and MacNaughton's & Gaffney Cline's certification reports | Notes: (1) Data From certification reports, considering 3R working interest in each assets.



# Oil Production | Operational efficiency in Macau and Rio Ventura

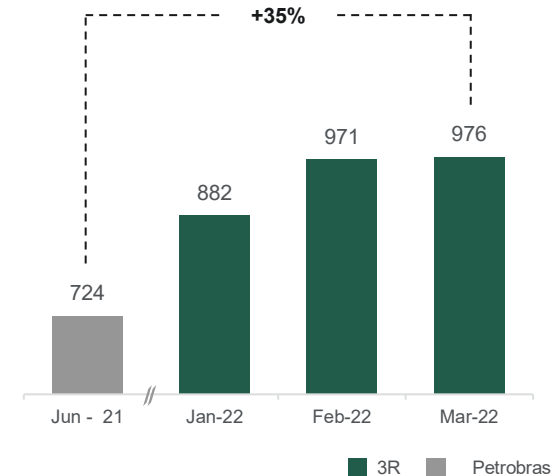
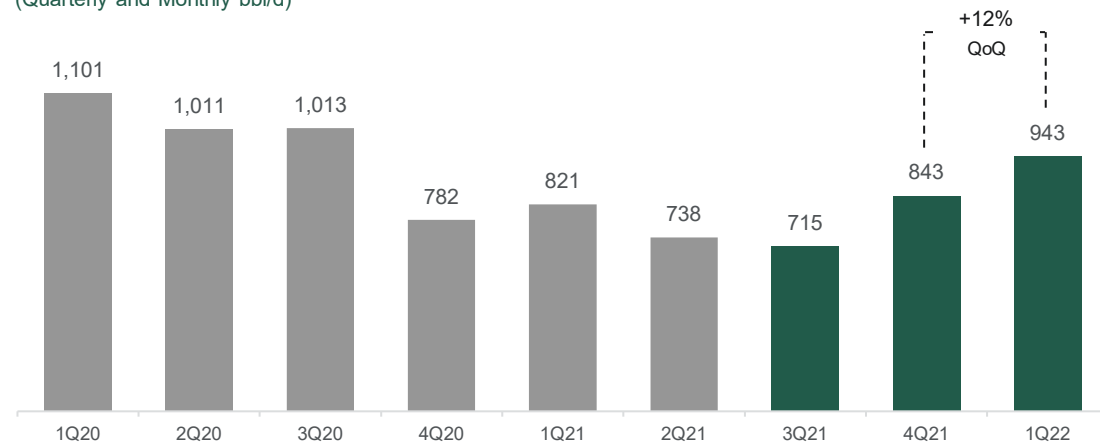
## Macau Oil Production

(Quarterly and Monthly bbl/d)



## Rio Ventura Oil Production

(Quarterly and Monthly bbl/d)



3R's execution in revitalizing mature fields has been yielding solid results across different assets located in different basins;

Automation of wells, bringing efficiency and boosting production;

Efficient return on invested capital: Reactivation of idled wells and intervention in other existing producing wells, replacement of outdated equipment and rapidly increase in production with low investments;

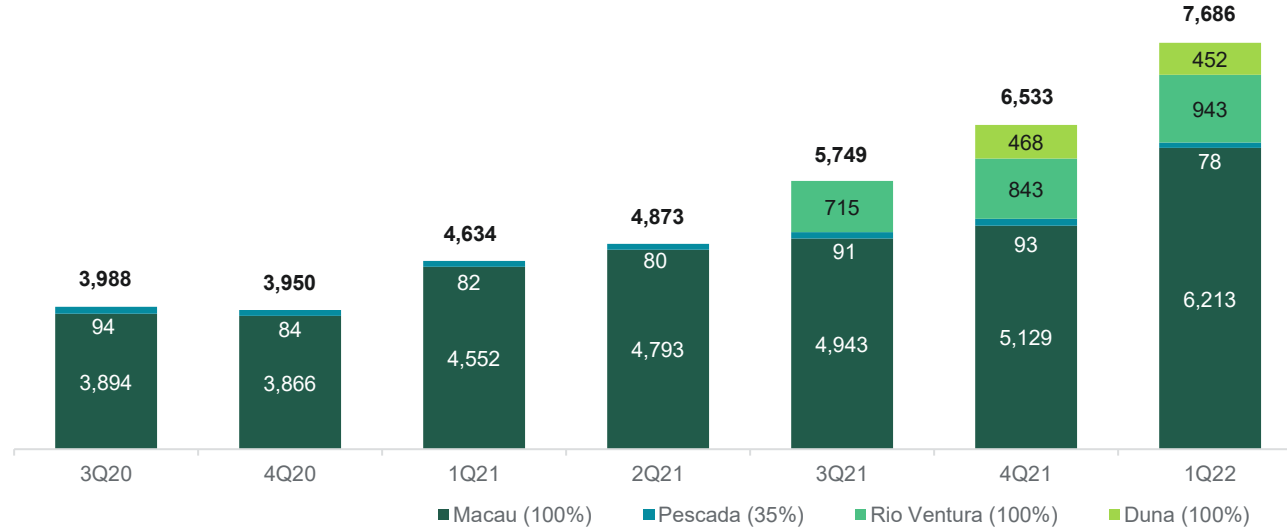
3R is ready to replicate its strategy on the fields that the Company is yet to takeover operations.

# 1Q22 Total Production | Strong growth trajectory as 3R consolidates its portfolio

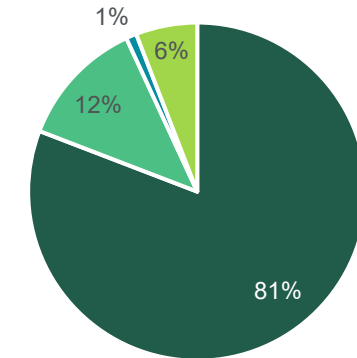


## Total Oil Production per Asset

(Quarterly bbl/d | 3R work interest)

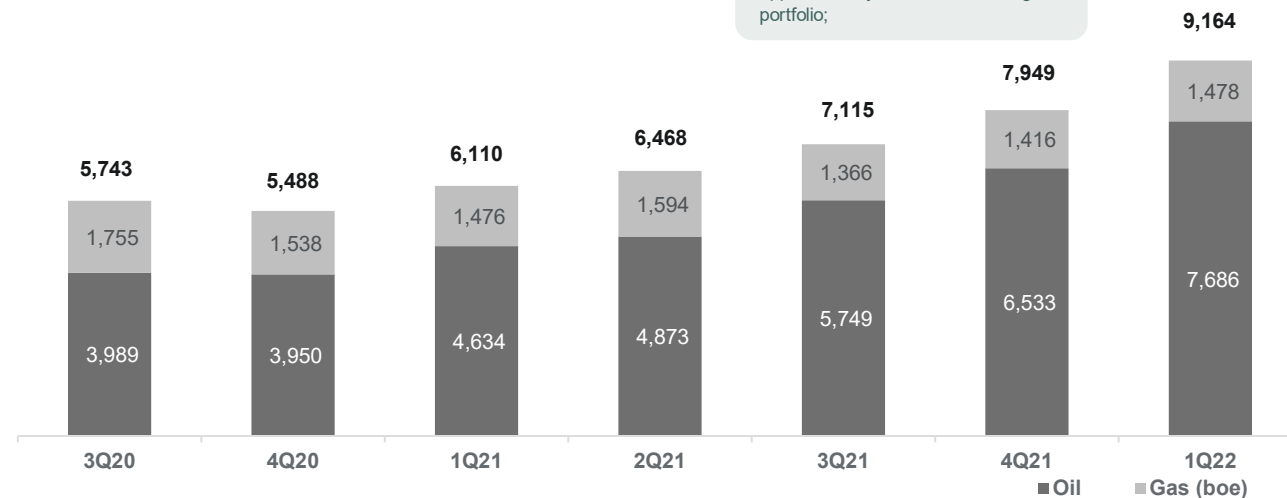


## Average daily production per asset in 1Q22 (% bbl/d)

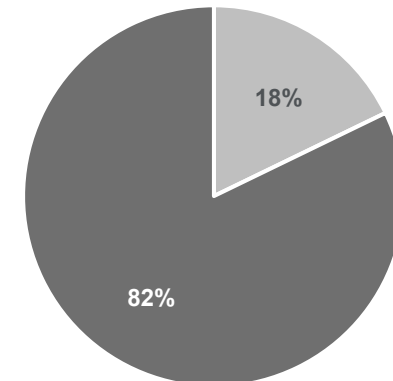


## Total Production Oil & Gas

(Quarterly boe/d | 3R work interest)



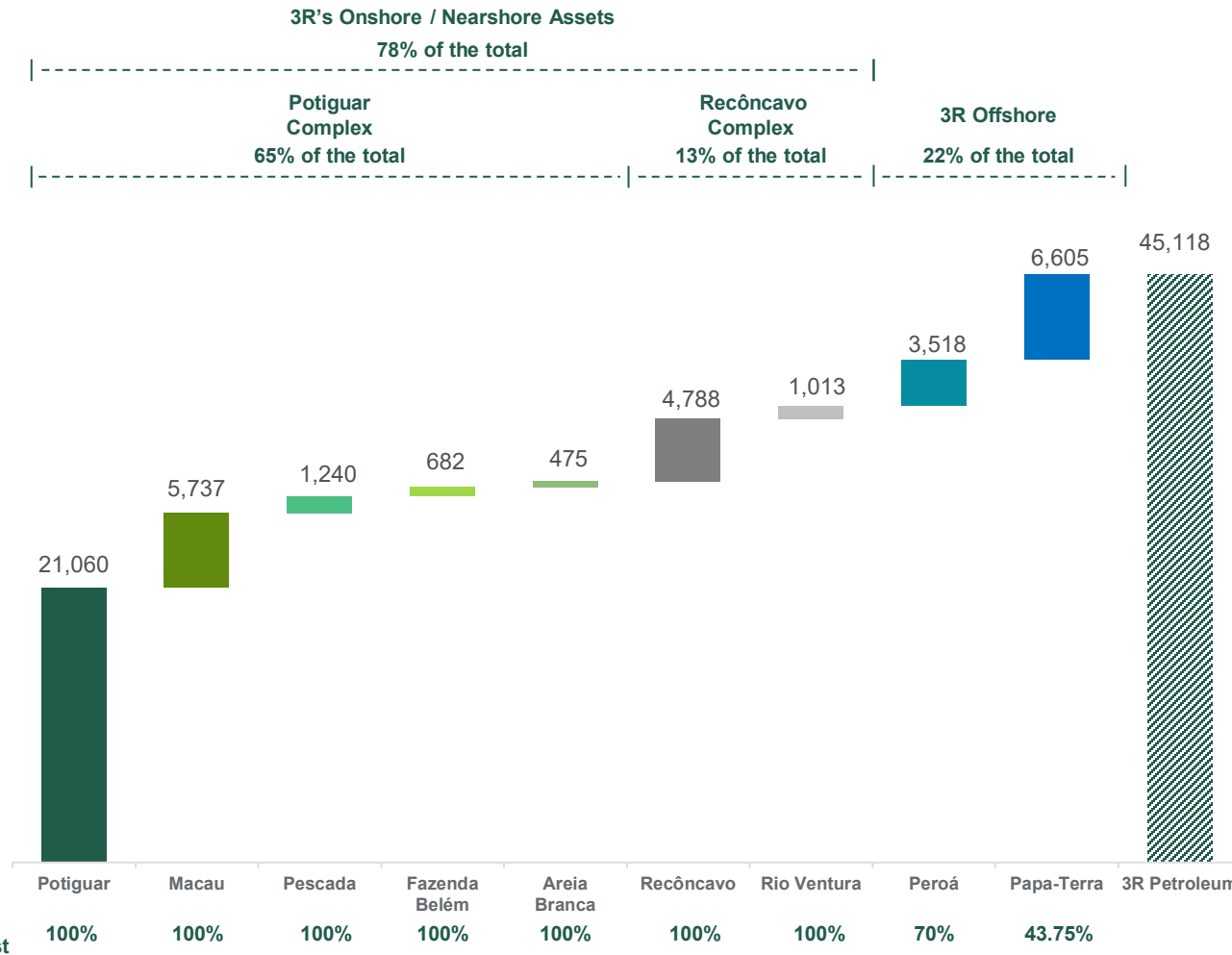
## Average daily production Oil & Gas in 1Q22 (% boe/d)



# 3R Portfolio | Resilient structure with production spread across multiple assets



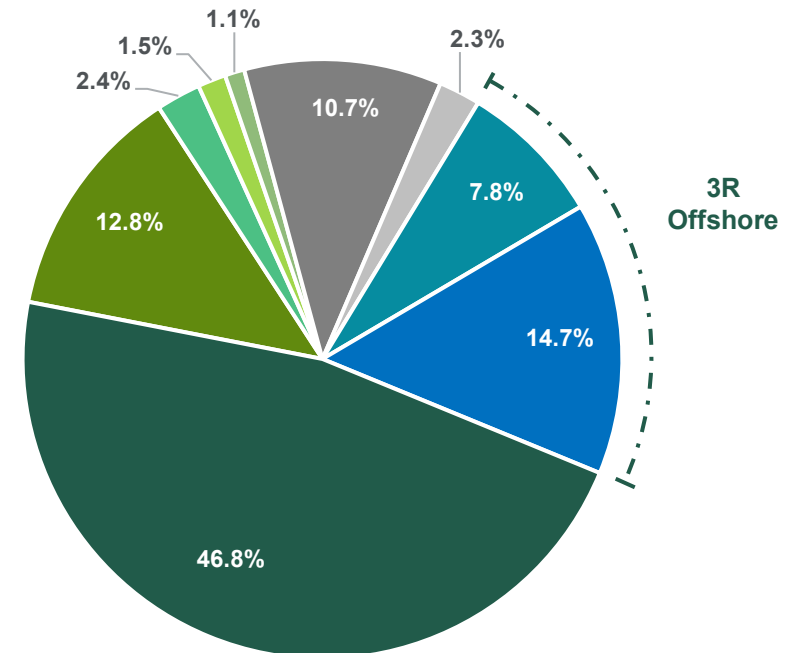
## Oil & Gas Production 2021 – 3R Work Interest<sup>(1)</sup> (boe/d)



## 3R Work Interest | Production – 2021

- ✓ Average Daily Production: 45.1 kboe/d
- ✓ Oil Production: 36.1 kbpd (80% of total)
- ✓ Gas Production: 1.4 MMm<sup>3</sup>/d (20% of total)

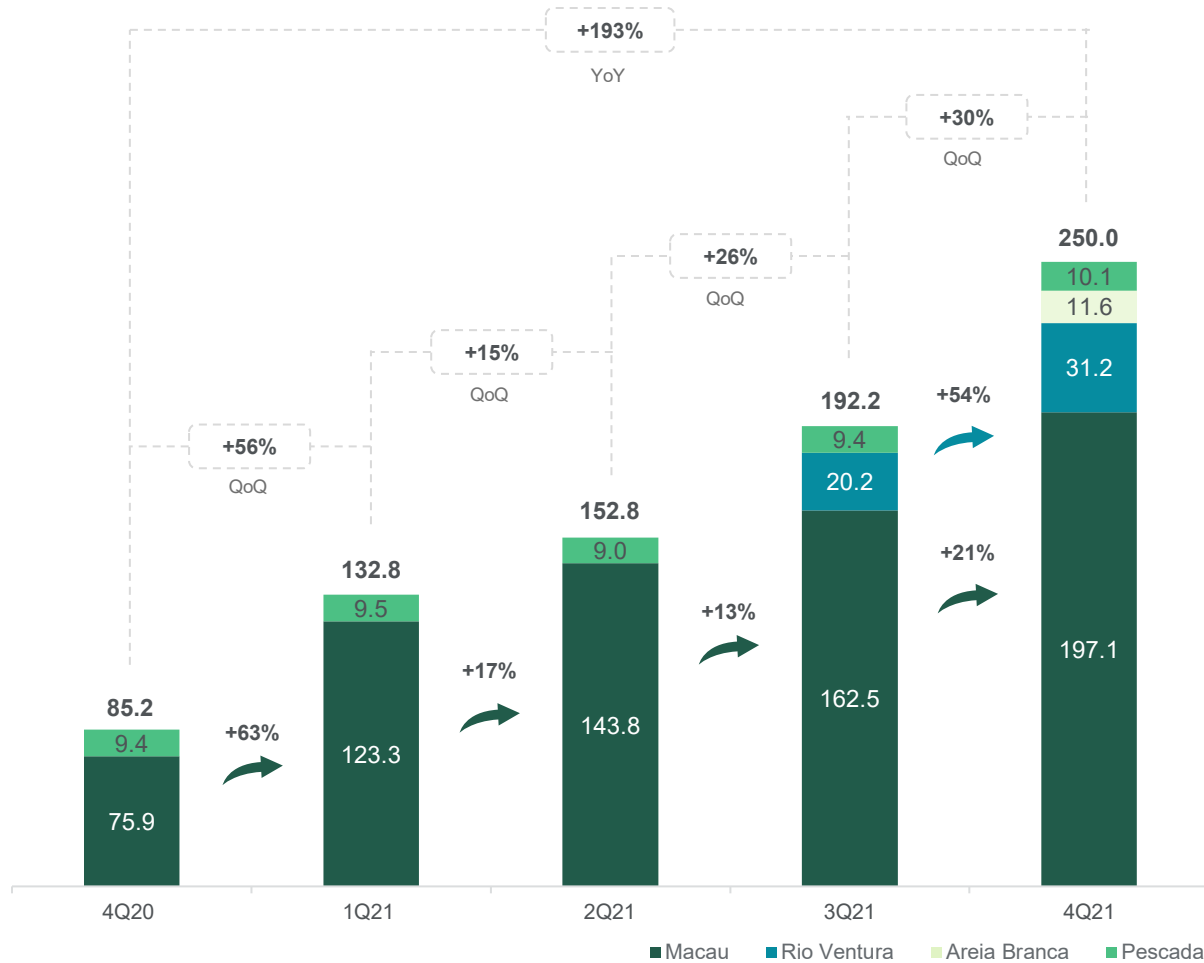
## Average daily production per asset in 2021 (% | boe/d) – 3R Stake



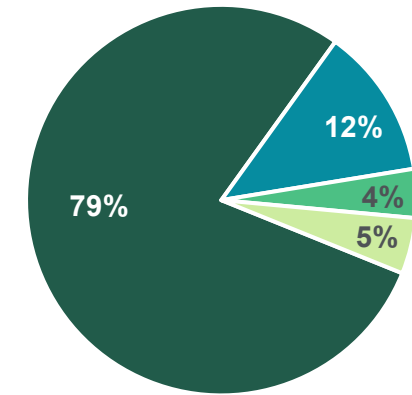
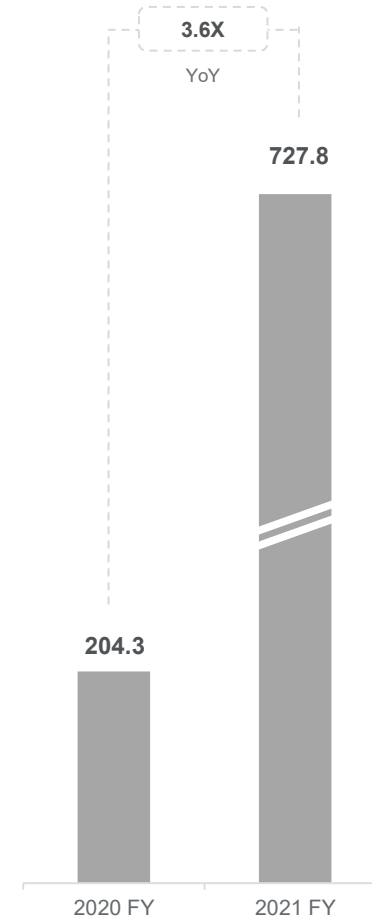
# Net Revenues 2021 | Macau<sup>1</sup>, Rio Ventura, Areia Branca and 35% of Pescada Clusters



Net Revenues 4Q21 | 3R  
(R\$ MM)



Net Revenues per Asset | 4Q21  
(%)



## Revenue Highlights

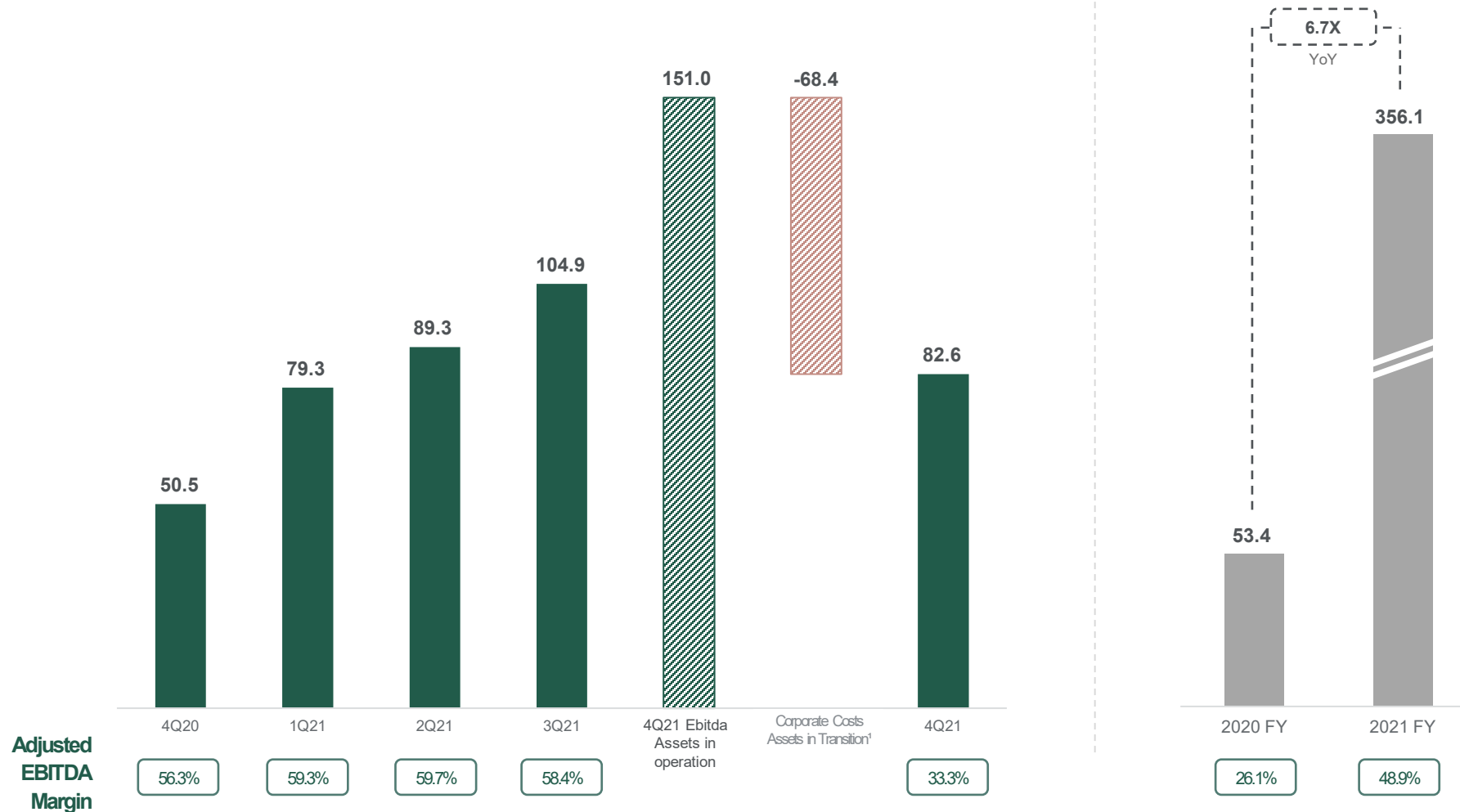
- ✓ Results in 4Q21 still reflect approximately 19% of 3R's signed portfolio production;
- ✓ 3R revenues in 2021 are 4 time bigger than in one 2020;
- ✓ Rio Ventura and Areia Branca represented 12% and 5% of the total revenues in 4Q21 respectively;
- ✓ Sale of Oil represented 96.4% of the revenues in the quarter.

(1) 100% Macau (excluding 50% of the Sanhaçu field production until December 21, the effective date for the acquisition).

# Adjusted Ebitda 4Q21 & 2021

## Adjusted EBITDA

(R\$ MM)



- ✓ 3R boosted its adjusted EBITDA and efficiency in the second year of operation, multiplying EBITDA for more than 6.7 times;
- ✓ 2021 adjusted EBITDA margins contemplates transition corporate costs as 3R prepares to operate 9 assets, including the offshore assets;
- ✓ At least 3 assets will have the transition phase concluded in the first half of 2022. Those milestones will normalize margins and EBITDA in the coming quarters;

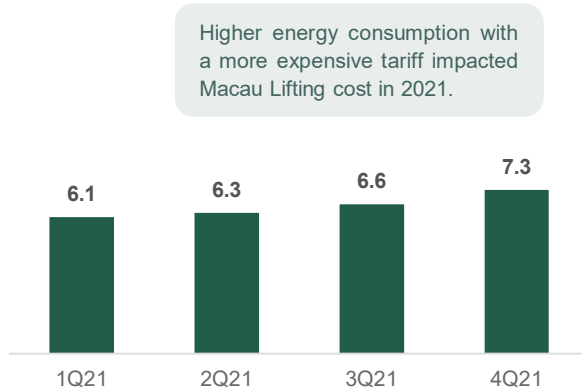
(1) Includes transition costs related to the assets that are still operated by Petrobras and annual variable compensation package for 3R professionals (management, corporate and operational departments).

# Lifting Cost & Capex

## Lifting Cost

(US\$/boe)

### Macau



### Rio Ventura

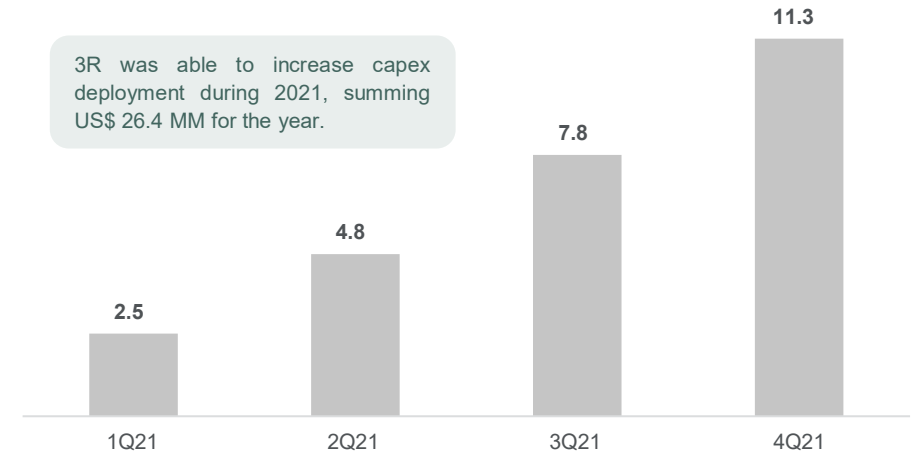


### Areia Branca



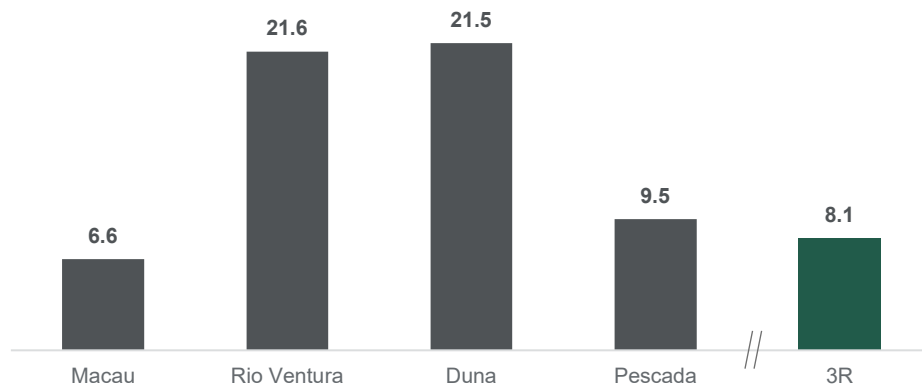
## CAPEX

(US\$ MM)

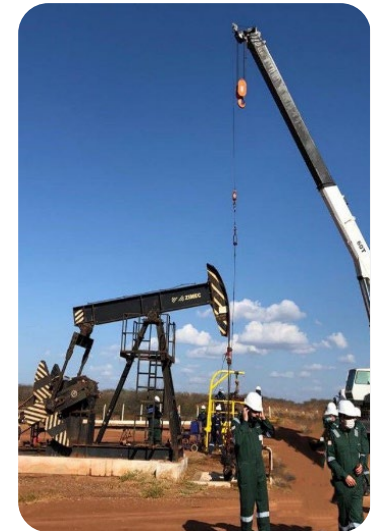


## Lifting Cost 2021 – 3R

(US\$/boe)



- ✓ 3R ended 2021 with the lowest lifting cost among its peers in the Brazilian O&G industry;
- ✓ Macau is the most efficient asset in 3R's Portfolio with lifting cost of \$6.6 in 2021;
- ✓ New integrated assets come with higher lifting cost in the beginning of the operation due to: (i) costs associated with the transition; (ii) the lower level of production in the early stages of the operation; and (iii) backlog of operational activities from previous operator.

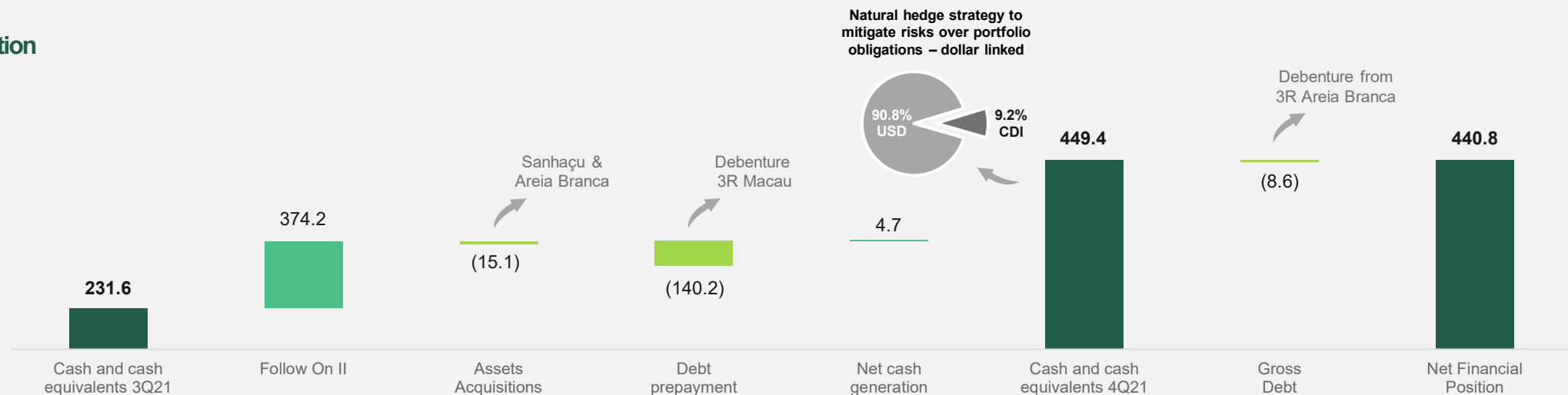


# Cash & Obligations



## Cash Position

(US\$ MM)



## Portfolio Obligations<sup>1</sup>

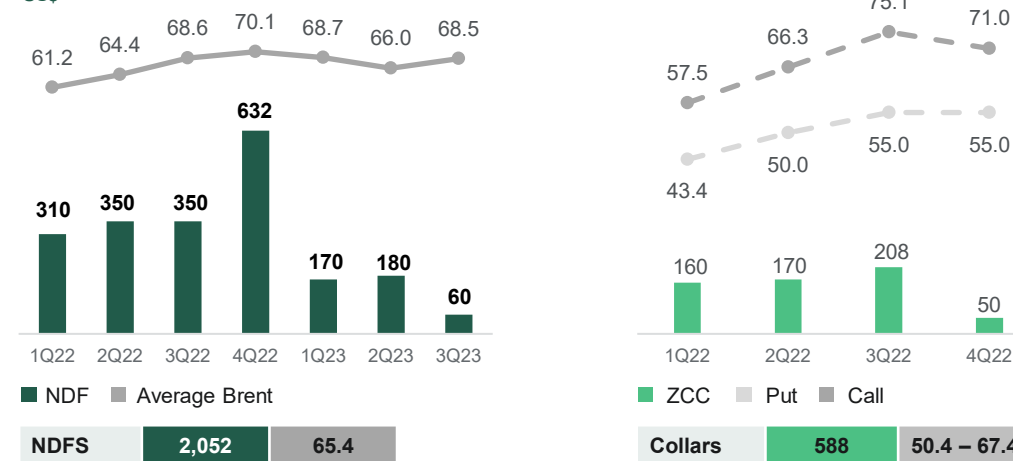
(US\$ MM)

	1Q22	2Q22	3Q22	4Q22	1Q23	2Q23	> 2Q23	Total
Firm	366.4	6.5	6.7		1,040.0			1,419.6
Deferred		1.4		1.4	10.0		251.0	263.8
Contingent			43.2		30.2	10.0	75.6	159.0
<b>Total</b>	<b>366.4</b>	<b>7.9</b>	<b>49.9</b>	<b>1.4</b>	<b>1,080.2</b>	<b>10.0</b>	<b>326.6</b>	<b>1,842.3</b>

**US\$ 110 MM of firm commitments** was paid in January 2022 for Potiguar Cluster signing

## Hedge Position


Thousand of barrels  
US\$




Notes: (1) Including Potiguar Cluster | Estimated payment dates based on the status of transitions and may change during the process.


 **1** Company led acquisitions in Petrobras' onshore and offshore divestment plan

 **2** Strong organic growth projected through the recovery factors improvement from acquired fields

 **3** Resilience in lower oil price scenarios, given the low breakeven cost of the fields

 **4** Low exploratory risk given the strategy focused on mature onshore and offshore fields

 **5** One of the main growth platforms in Brazil, with a highly experienced management team specialized in the management and operation of onshore and offshore fields

 **6** The Company has a solid track record in M&A and high ESG standards







# Portfolio

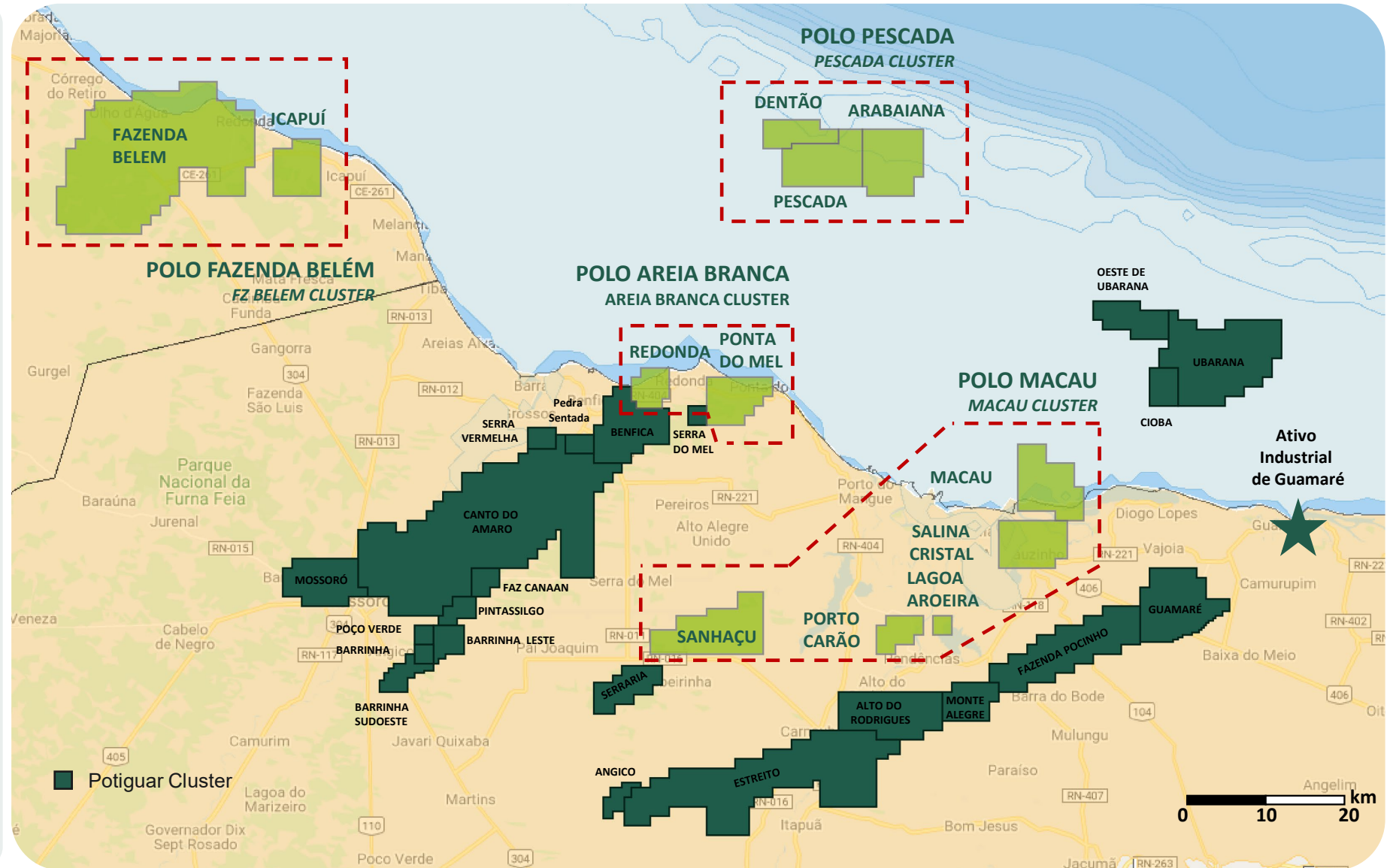
3



# Potiguar Cluster Acquisition | Open path for full integration in the Potiguar basin

Fully integrated with the portfolio acquired by the Company in the region

- ✓ Production of 20.7 kbbl of oil/day and 59.2 km<sup>3</sup>/day of gas in 2021;
- ✓ Potiguar Cluster acquisition puts the Company among the biggest producers in Latam;
- ✓ Optimized operation with synergies, gains in scale with suppliers and service providers;
- ✓ Reduced of logistic costs;
- ✓ Substantially expands the scale of production and the capacity to replace and increase reserves;



## Sizeable Asset

22 concessions, while 19 being onshore and 3 offshore  
21 kboed production on 2021  
3.92 Bbbl of VOIP

## Recovery Factor

Recovery factor levels incompatible with the clusters' reservoir quality and oil type  
Main reason: very low level of secondary recovery carried out by Petrobras and lack of investments and activity due to its focus on the Pre-Salt

## Integrated Logistics Enabling Low Lifting Costs

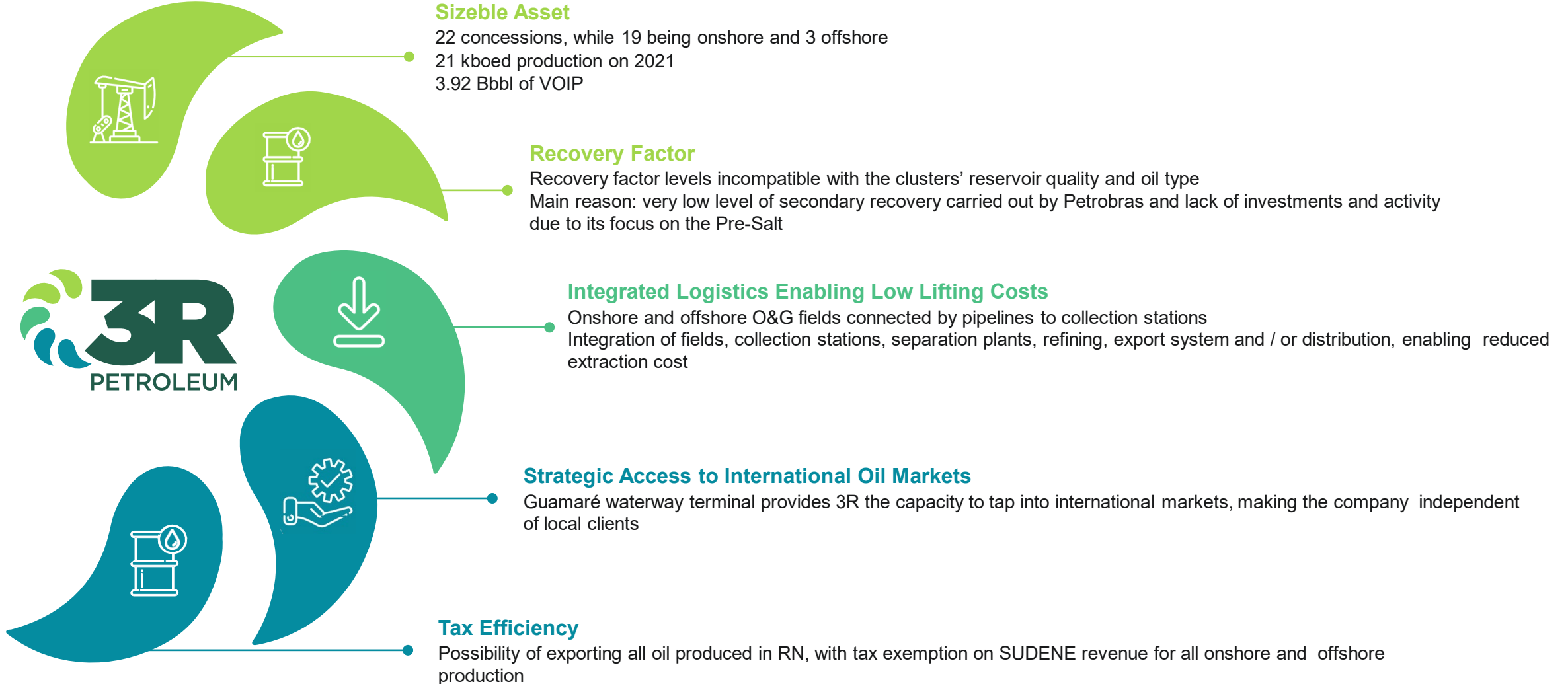
Onshore and offshore O&G fields connected by pipelines to collection stations  
Integration of fields, collection stations, separation plants, refining, export system and / or distribution, enabling reduced extraction cost

## Strategic Access to International Oil Markets

Guamaré waterway terminal provides 3R the capacity to tap into international markets, making the company independent of local clients

## Tax Efficiency

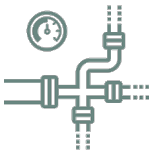
Possibility of exporting all oil produced in RN, with tax exemption on SUDENE revenue for all onshore and offshore production





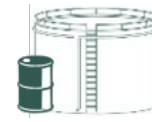
## Strategic access to international oil markets

- ✓ Independence from local clients;
- ✓ Flexibility to **export all crude oil production in Potiguar Basin**, including 3R and other players concessions;
- ✓ **Capacity to export 90% of the total oil production or 74% of total production;**



## Integrated logistic supporting low lifting costs

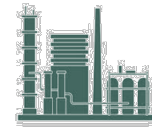
- ✓ **Onshore and offshore fields connected by pipelines;**
- ✓ Integration of fields, collection stations, separation plants, refining, export system and / or distribution.



## Complete infrastructure:

Processing, refining, storage, transport and outflow of oil and natural gas:

- ✓ Terminal: Exports and imports of raw and/or processed products.
- ✓ Refinery: **Installed capacity of ~40 kboepd** - Gasoline, Diesel, Diesel S500, Bunker and Aviation Kerosene;
- ✓ NGPU: Installed capacity 5.7 Mm<sup>3</sup>/d - 1.8 Mm<sup>3</sup>/d in operation;
- ✓ Storage Capacity: 1.8MM bbl, more than 20 days of production on RN.



<b>3.92</b> Bbbl volume of oil in the reservoir	<b>20.7</b> kbb/d Daily average production in 2021	<b>~17%</b> oil recovered fraction	<b>Storage Capacity: 1.8MM bbl</b>
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**Largest Onshore** producing asset;



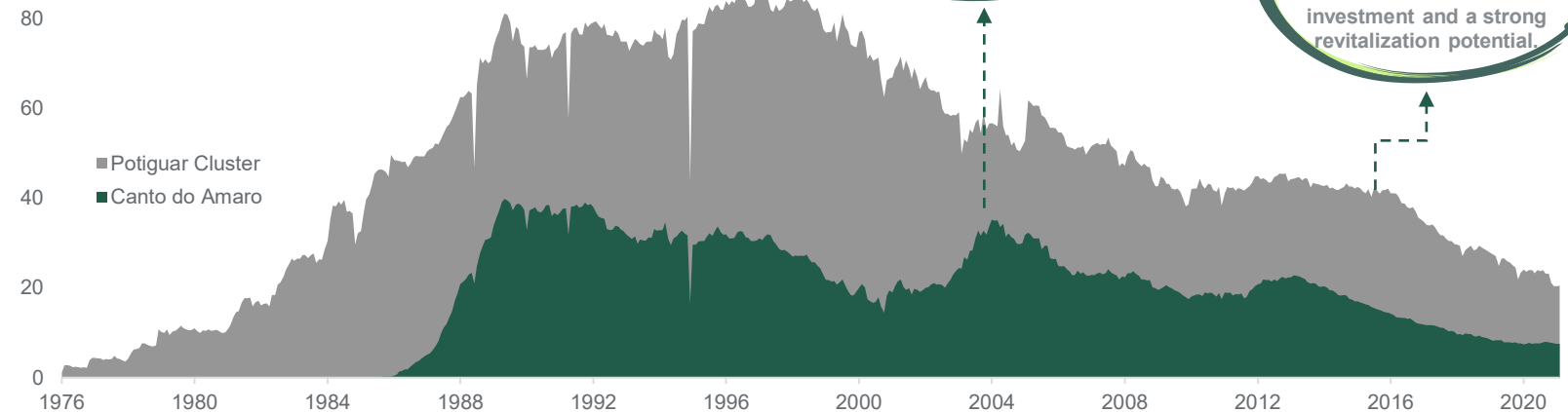
Waterway terminal, refinery, NGPU, treatment stations and pipelines

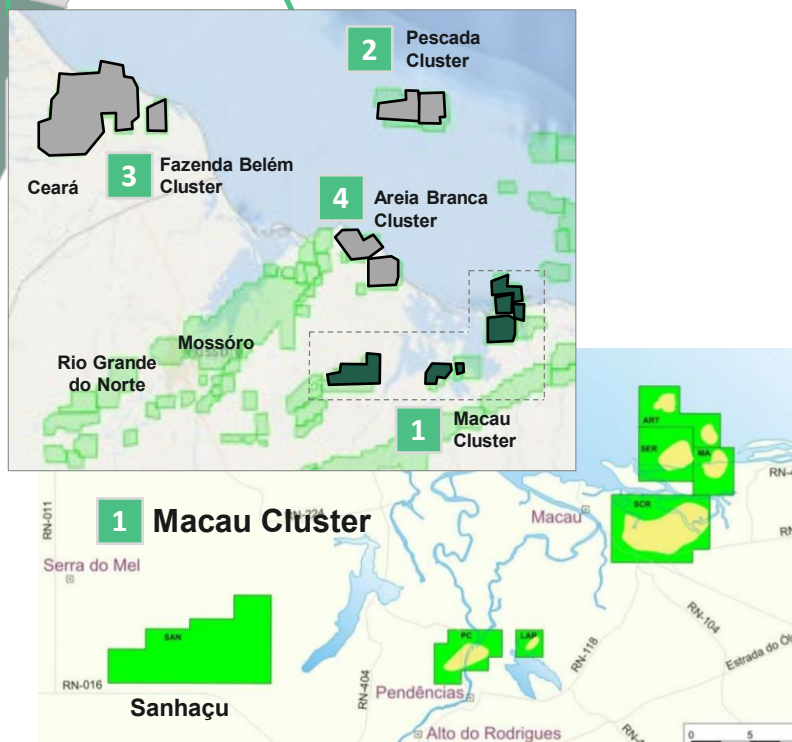
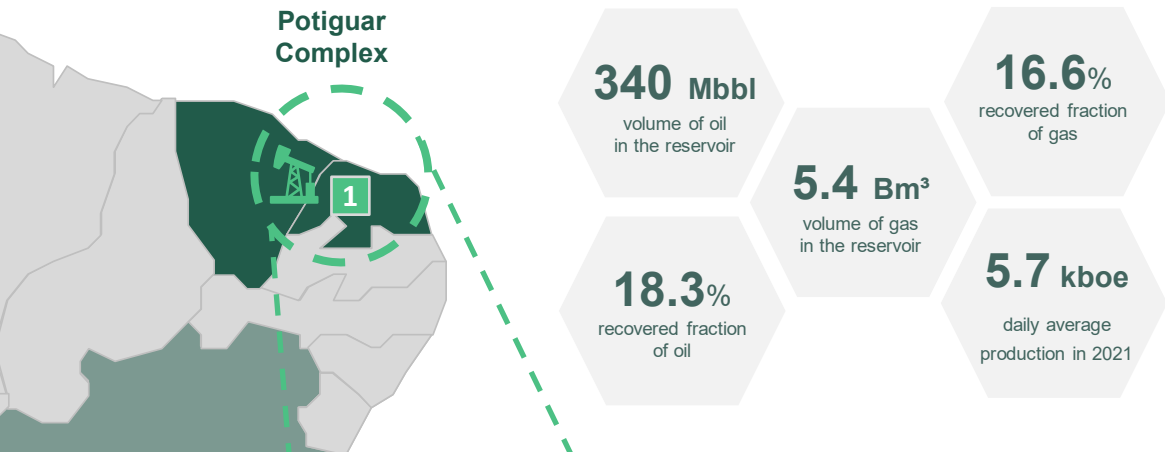


Fully integrated Cluster

## Historical Production

Potiguar Cluster & Canto do Amaro Field (kbpd)



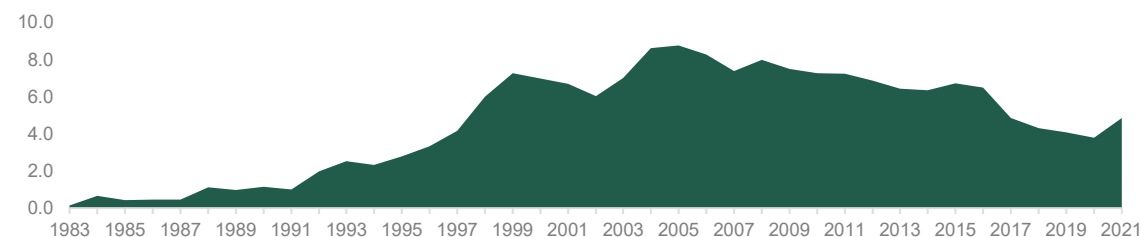


## Operational and Strategic Highlights

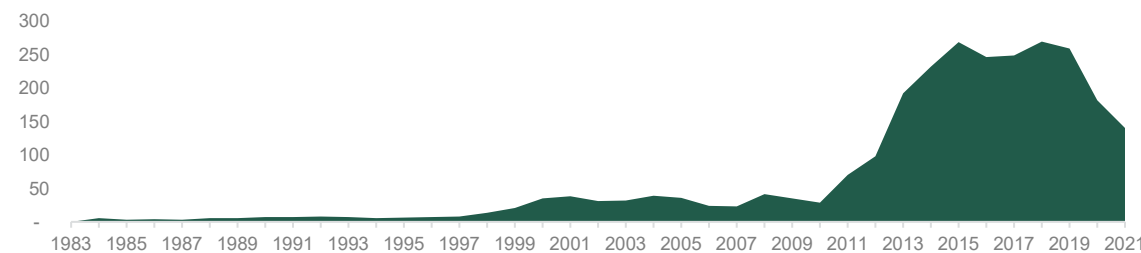
Status	3R Operation
Location	Rio Grande do Norte
Basin	Potiguar
Type	Onshore e Shallow Water
3R WI	100%
# de fields/concessions	5
Concessions Term	2025 (extendable by 27 years)
1P Reserves (Mboe) <sup>1</sup>	44.9   90% oil
2P Reserves (Mboe) <sup>1</sup>	50.5   90% oil
Offtaker	Petrobras

## Production History

Oil (thousand bbl/d)



Gas (thousand m<sup>3</sup>/d)



## Potiguar Complex



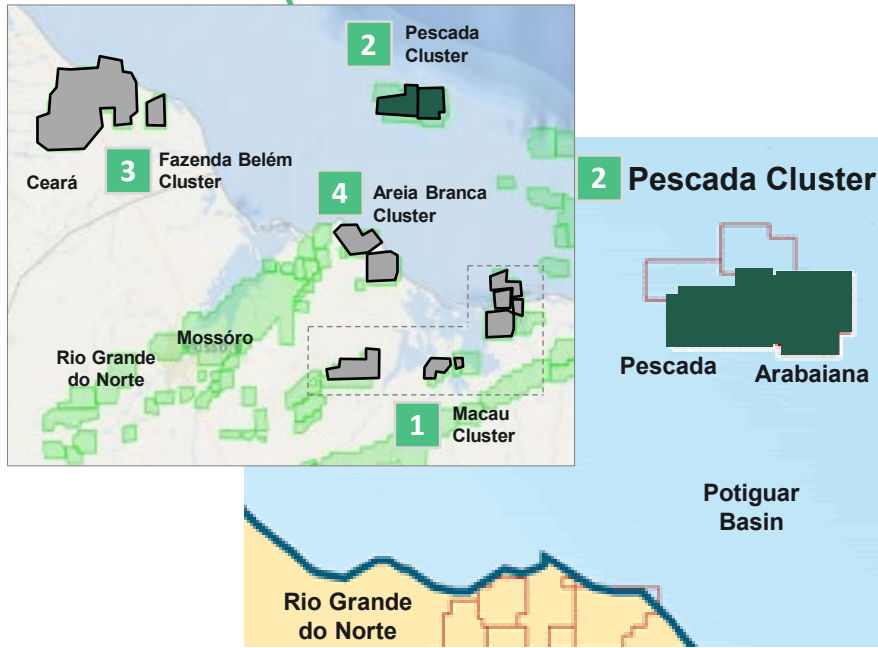
**133 Mbbl**  
volume of oil  
in the reservoir

**6.4%**  
recovered fraction  
of oil

**16.4 Bm<sup>3</sup>**  
volume of gas  
in the reservoir

**29.6%**  
recovered fraction  
of gas

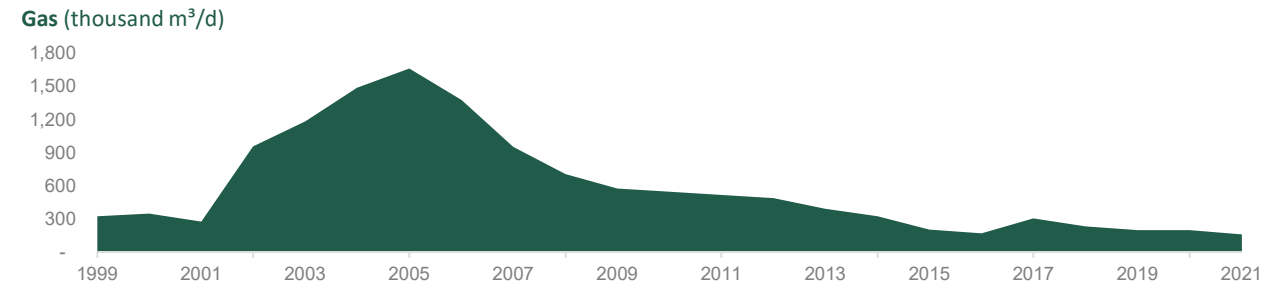
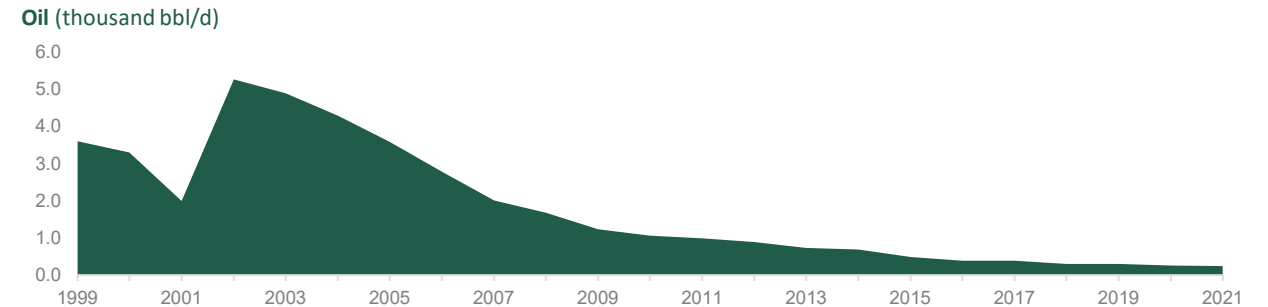
**1.2 kboe**  
daily average  
production in 2021

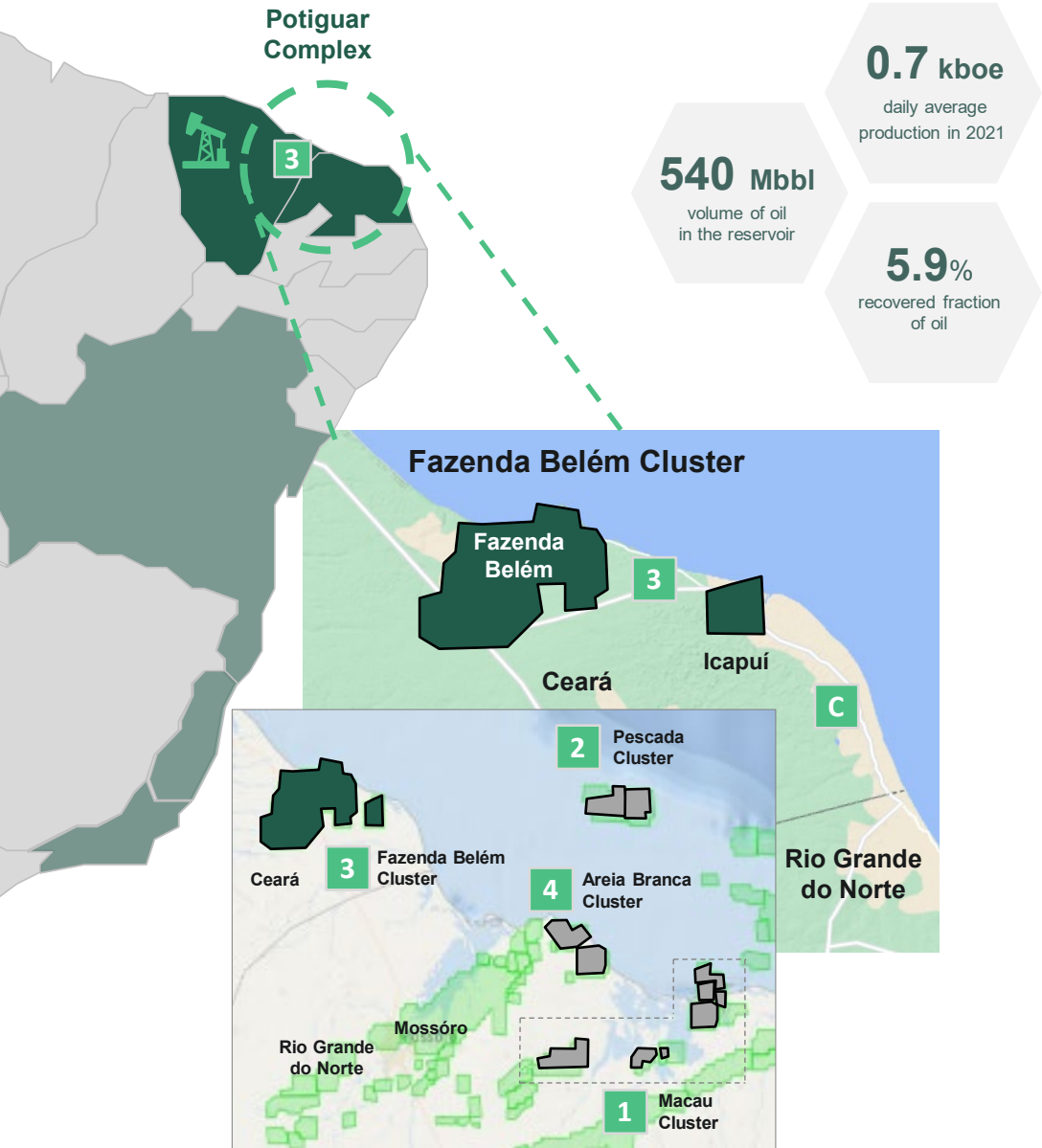


## Operational and Strategic Highlights

Status	Operational Transition
Location	Rio Grande do Norte
Basin	Potiguar
Type	Shallow Water
3R WI	100%
# de fields/concessions	2
Concessions Term	2025 – 2026 (extendable by 27 years)
1P Reserves (Mboe)	3.6   84% gas
2P Reserves (Mboe)	15.1   64% gas
Offtaker	Petrobras

## History Production



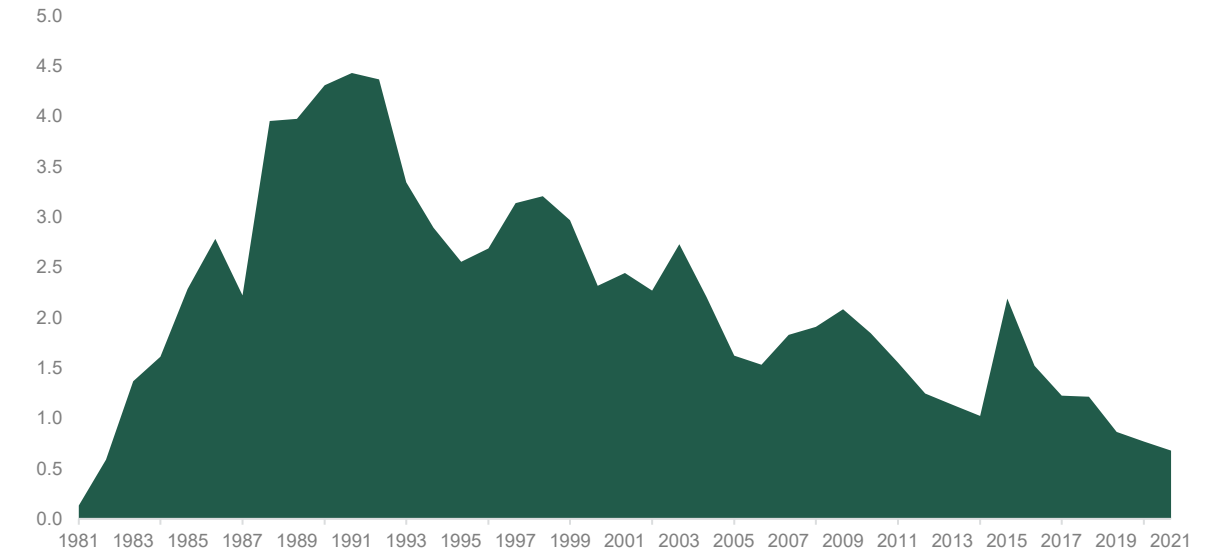


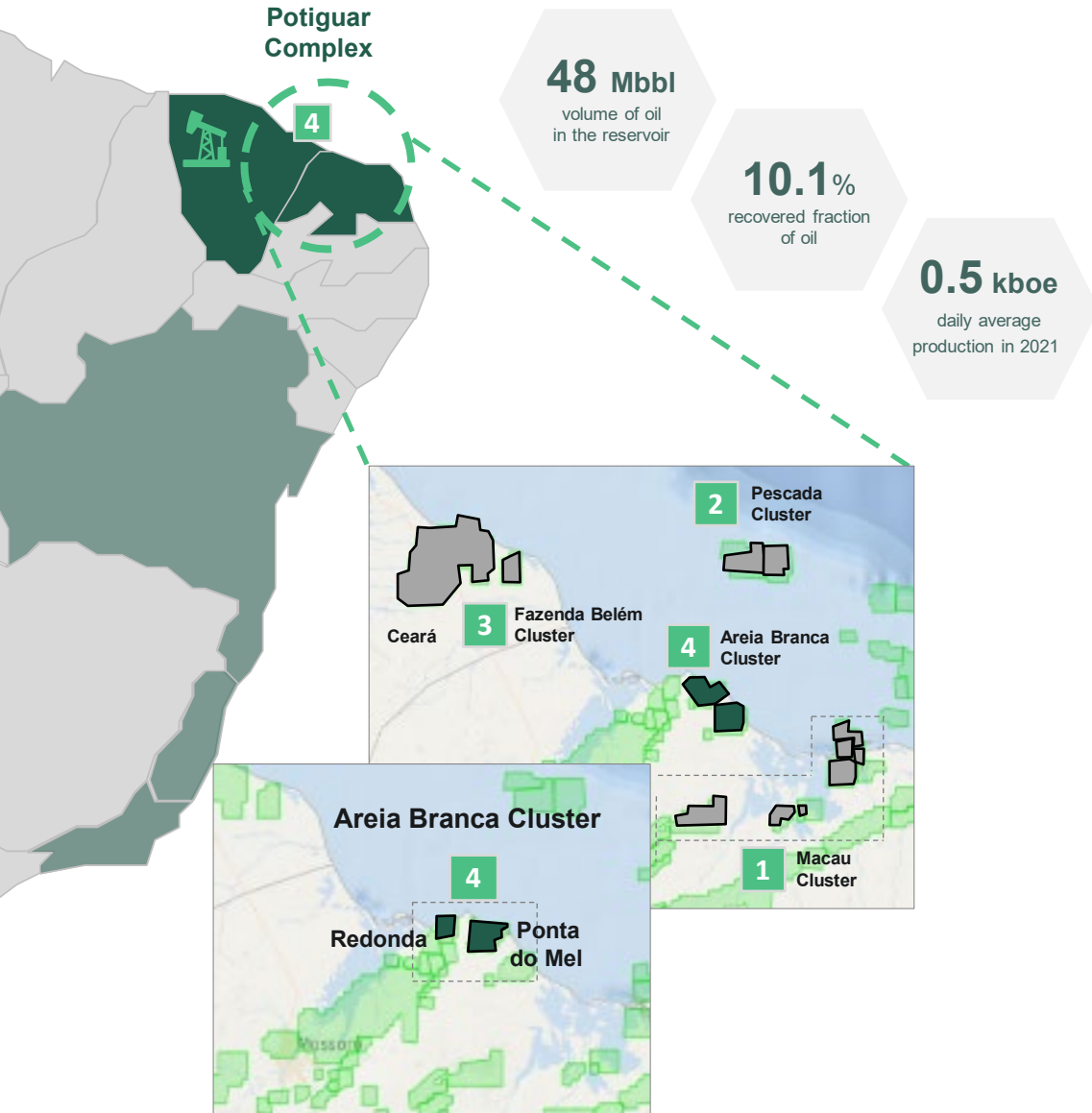
## Operational and Strategic Highlights

Status	Operational Transition
Location	Ceará
Basin	Potiguar
Type	Onshore
3R WI	100%
# de fields/concessions	2
Concessions Term	2025 (extendable by 27 years)
1P Reserves (Mboe)	7.1   100% oil
2P Reserves (Mboe)	12.6   100% oil
Offtaker	Petrobras

## History Production

Oil (thousand bbl/d)

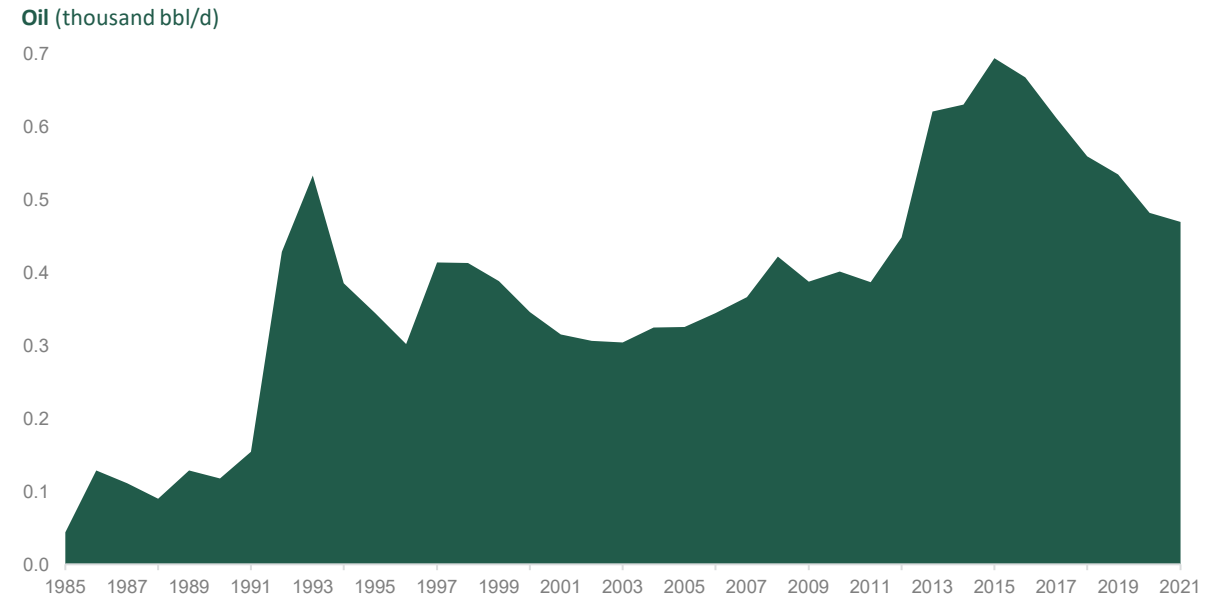




## Operational and Strategic Highlights

Status	3R Operation
Location	Rio Grande do Norte
Basin	Potiguar
Type	Onshore
3R WI	100%
# de fields/concessions	2
Concessions Term	2025 (extendable by 27 years)
1P Reserves (Mboe)	4.6   100% oil
2P Reserves (Mboe)	8.5   100% oil
Offtaker	Petrobras

## History Production

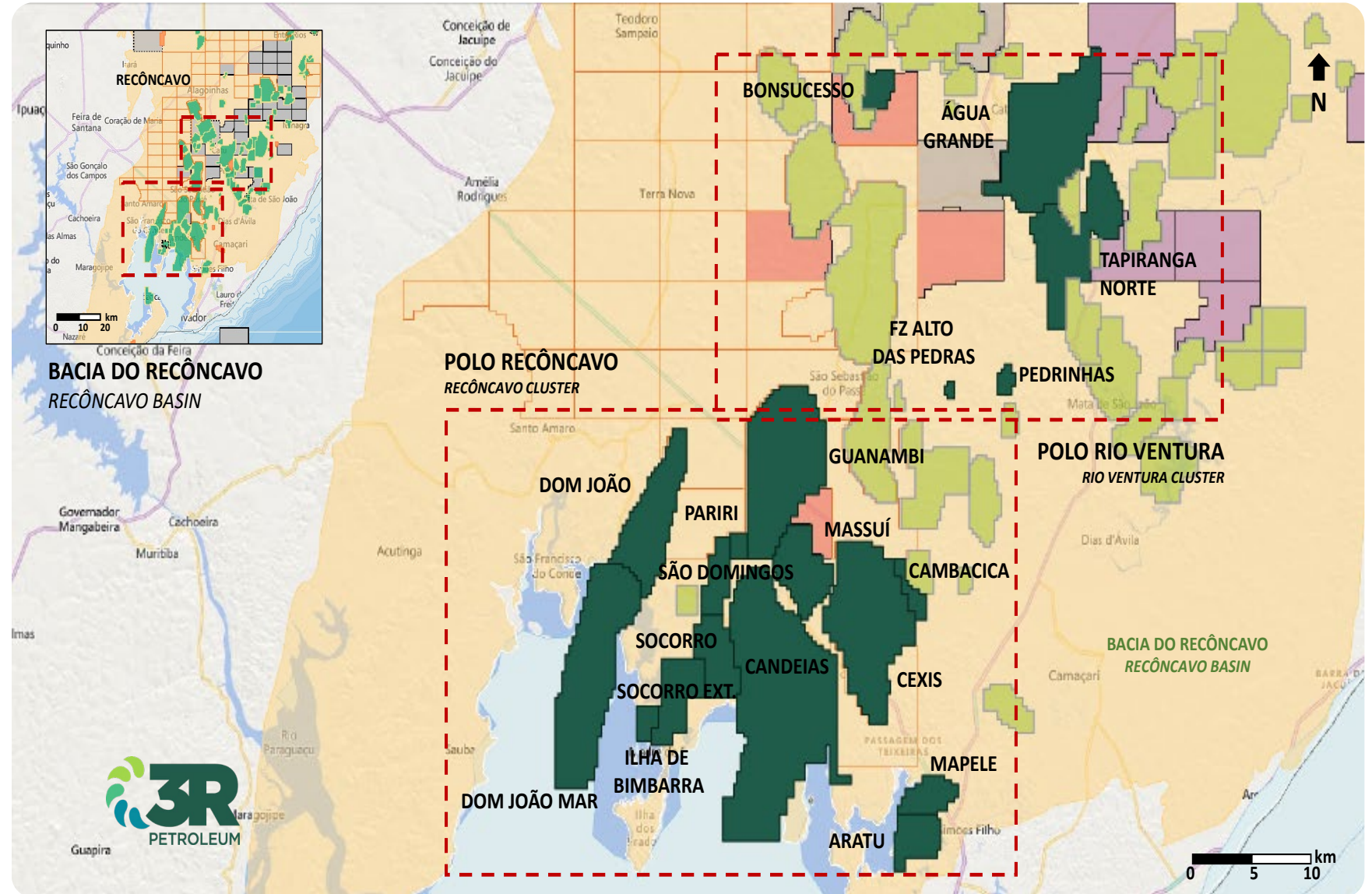


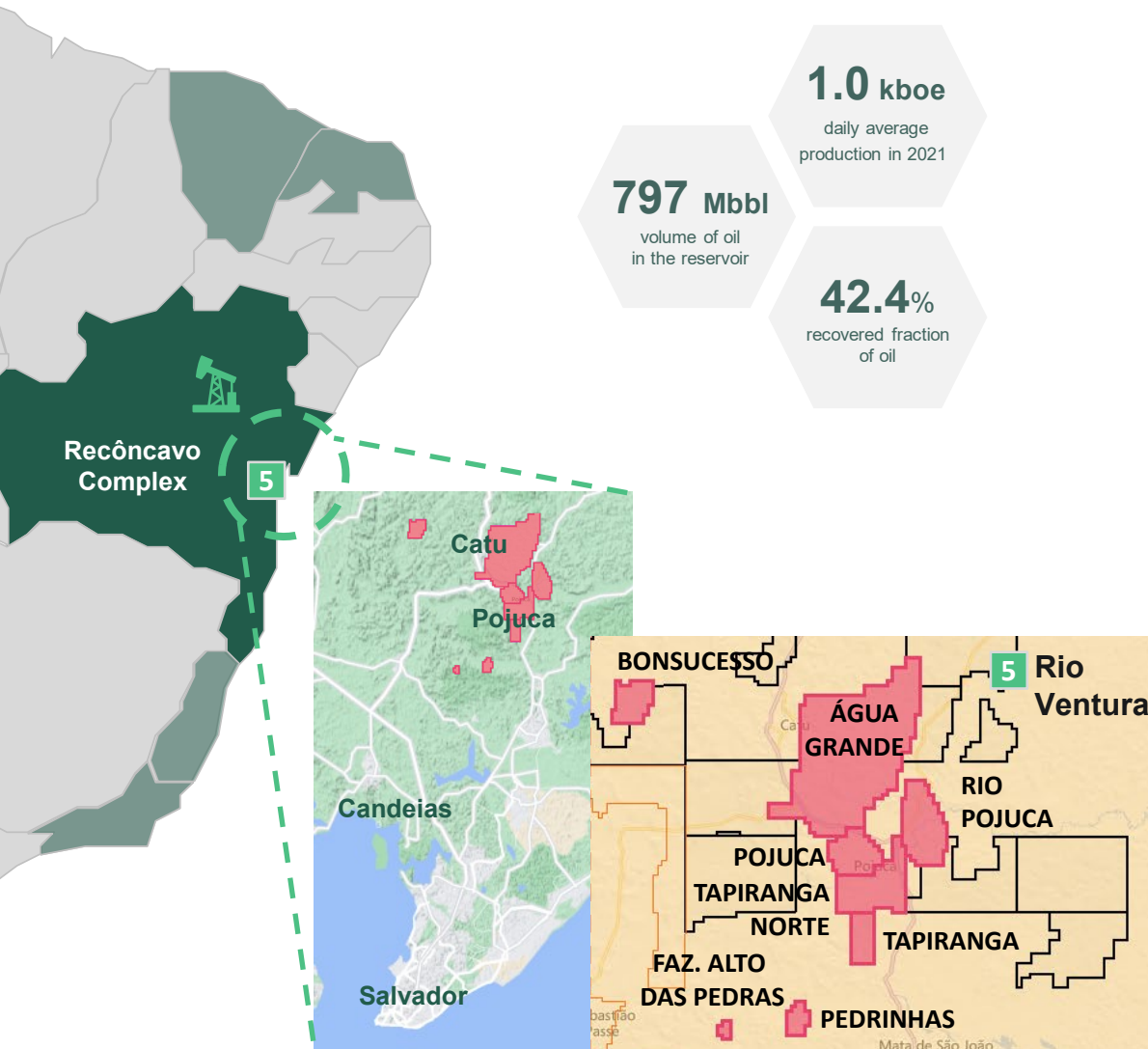


## Efficient production structure and cost optimization

- ✓ Integrated operation
- ✓ Relevant player in the Recôncavo Basin
- ✓ Development of oil and gas production

- ✓ Average daily production of 2.7 kbbl of oil and 501 km<sup>3</sup> of gas in 2021
- ✓ Huge opportunity of wells reactivation in a traditional oil region in the country;
- ✓ Optimized operation with synergies, gains in scale with suppliers and service providers;
- ✓ Scale of production and capacity to replace and increase reserves.





**797 Mbbbl**

volume of oil in the reservoir

**1.0 kboe**

daily average production in 2021

**42.4%**

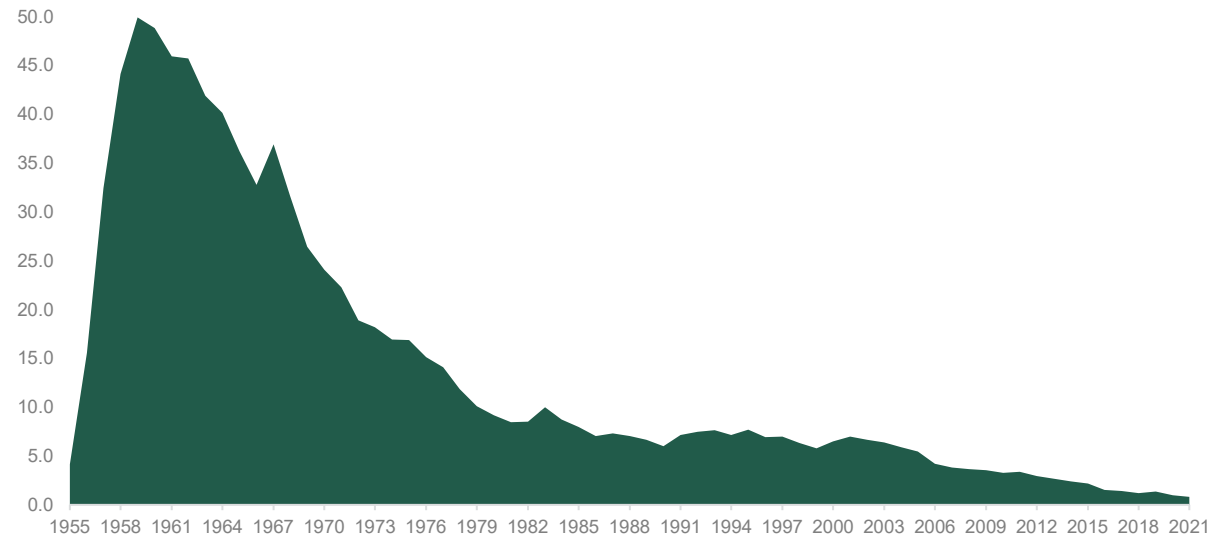
recovered fraction of oil

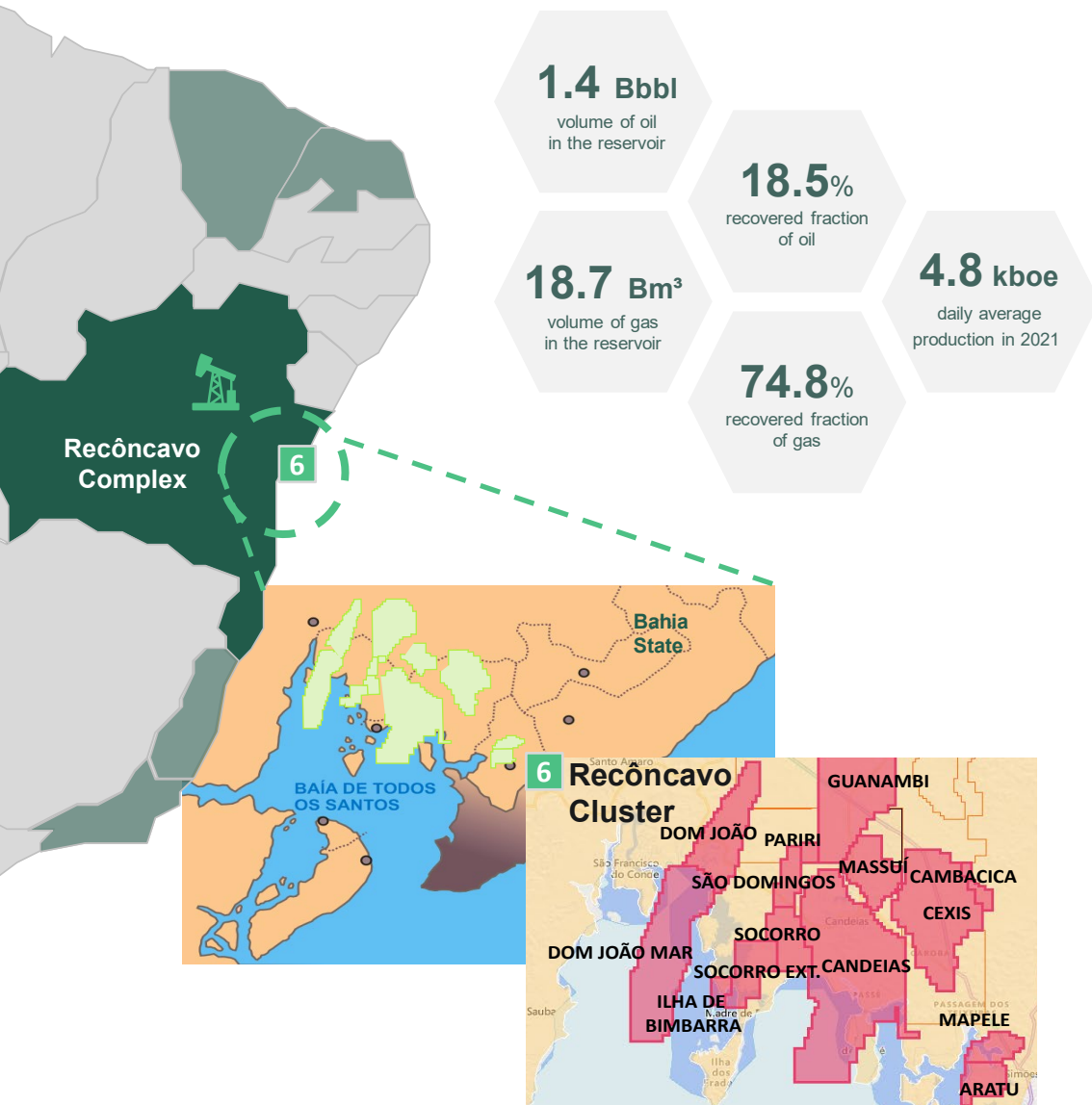
## Operational and Strategic Highlights

Status	3R Operation
Location	Bahia
Basin	Recôncavo
Type	Onshore
3R WI	100%
# de fields/concessions	8
Concessions Term	2025 – 2037 (extendable by 27 years)
1P Reserves (Mboe)	15.5   90% oil
2P Reserves (Mboe)	24.9   89% oil
Offtaker	Petrobras

## History Production

Oil (thousand bbl/d)



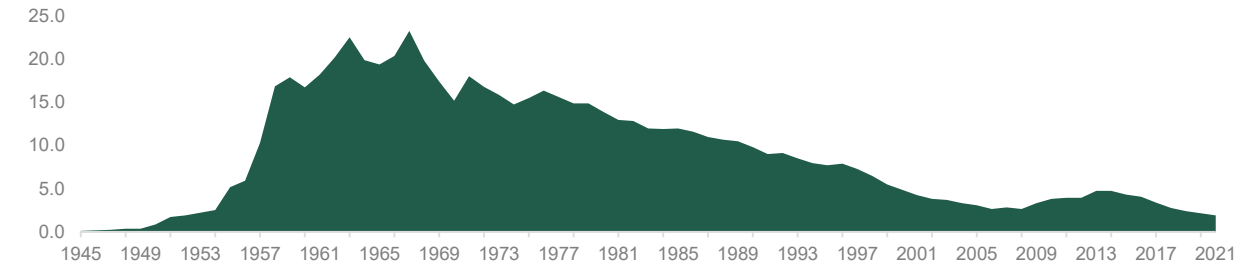


## Operational and Strategic Highlights

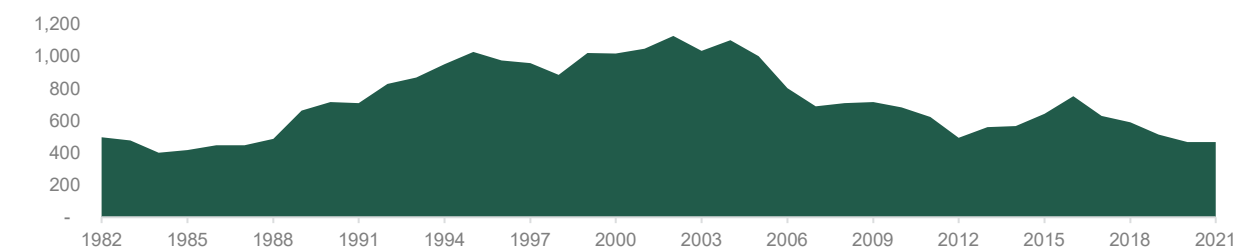
Status	Operational Transition
Location	Bahia
Basin	Recôncavo
Type	Onshore
3R WI <sup>1</sup>	100%
# de fields/concessions	14
Concessions Term	2025 – 2039 (extendable by 27 years)
1P Reserves (Mboe)	46.7   74% oil
2P Reserves (Mboe)	61.2   79% oil
Offtaker	Petrobras

## History Production

Oil (thousand bbl/d)

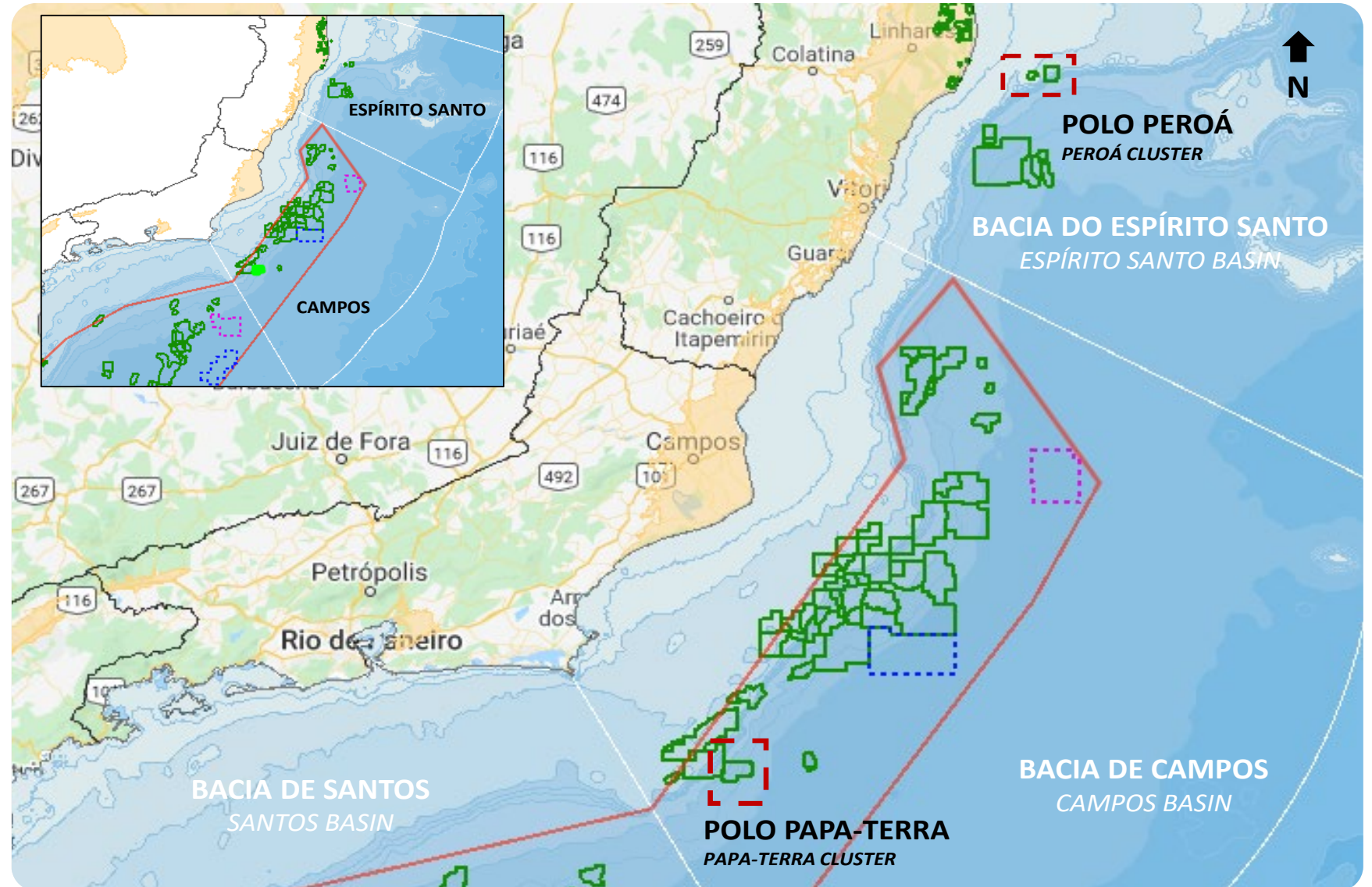


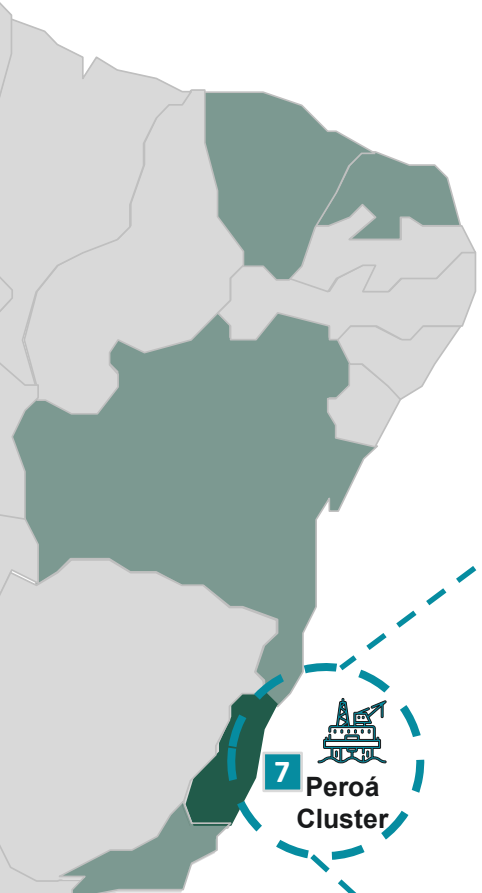
Gas (thousand m<sup>3</sup>/d)



## Value creation: Competitive acquisitions, diversification and scale in production

- ✓ Competitive multiple acquisitions per 2P reserve
- ✓ Exposure to oil and gas
  
- ✓ Average daily production of 6.5 kbbl of oil and 575 km<sup>3</sup> of gas in 2021 (3R Working interest);
- ✓ Partnership with experienced groups: DBO Energy and MTI Energy Group.
- ✓ Expands the scale of production and the capacity to replace and increase reserves of the Company.

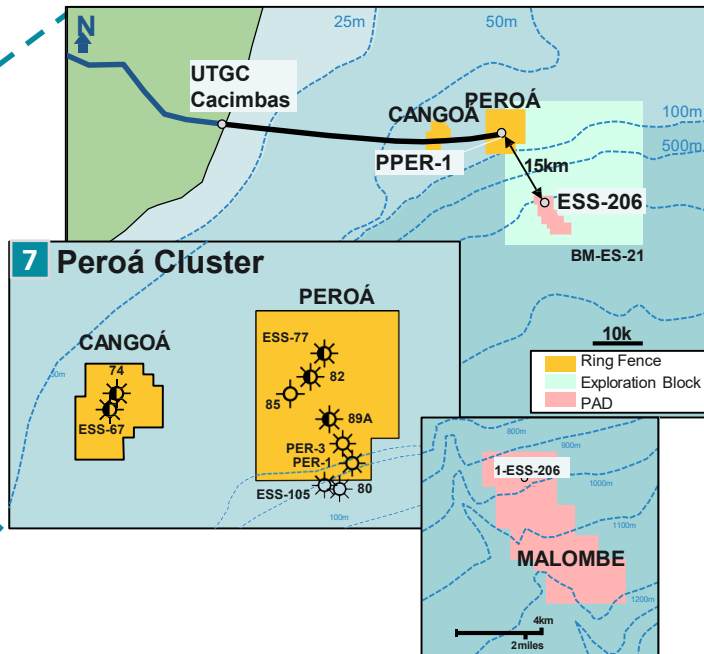




**14.4 Bm<sup>3</sup>**  
volume of gas  
in the reservoir

**5.0 kboe**  
daily average  
production in 2021

**69.2%**  
recovered fraction  
of gas

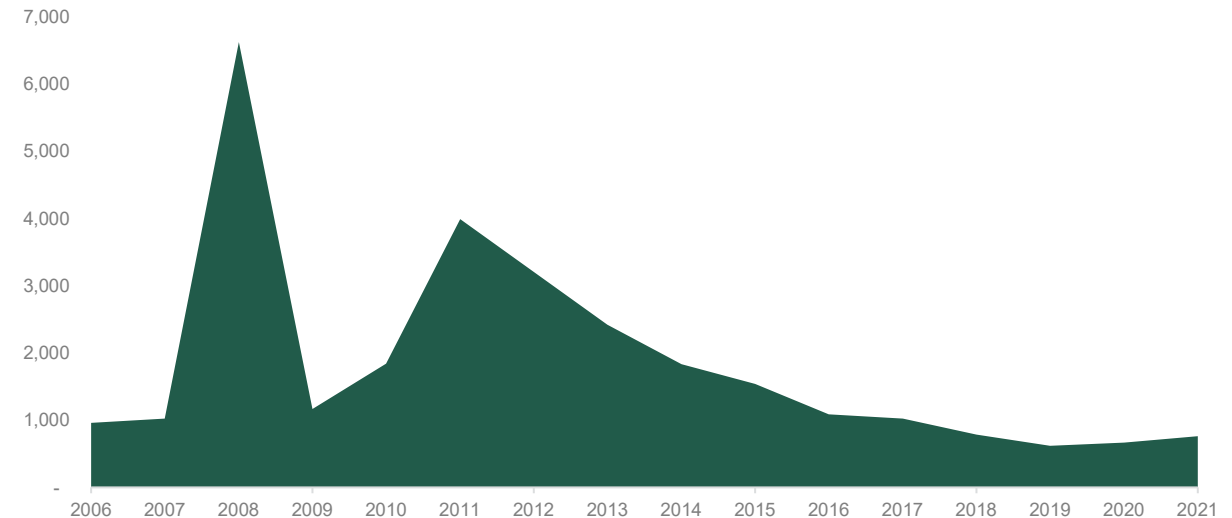


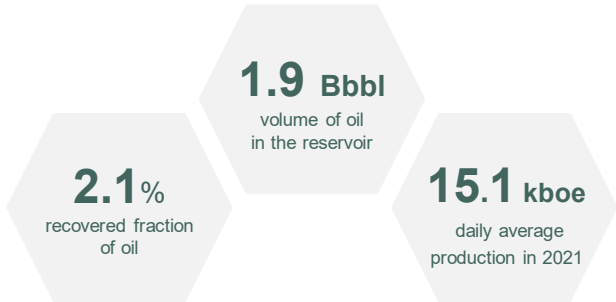
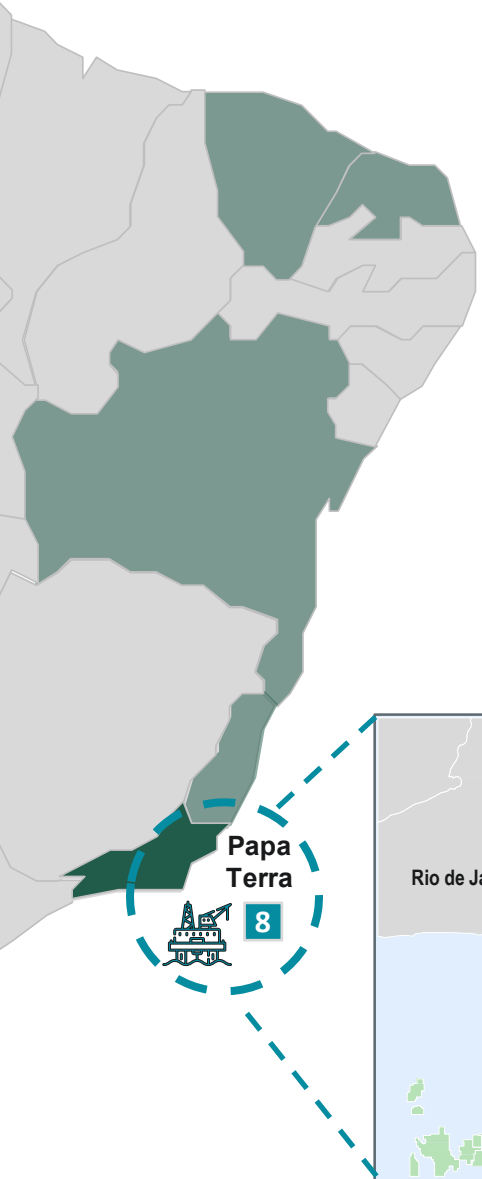
## Operational and Strategic Highlights

Status	Operational Transition
Location	Espírito Santo
Basin	Espírito Santo
Type	Offshore
3R WI <sup>1</sup>	70%
# de fields/concessions <sup>2</sup>	3
Concessions Term	2025 (extendable by 27 years)
1P Reserves (Mboe)	15.0   98% gas
2P Reserves (Mboe)	16.7   98% gas
Offtaker	Petrobras

## History Production

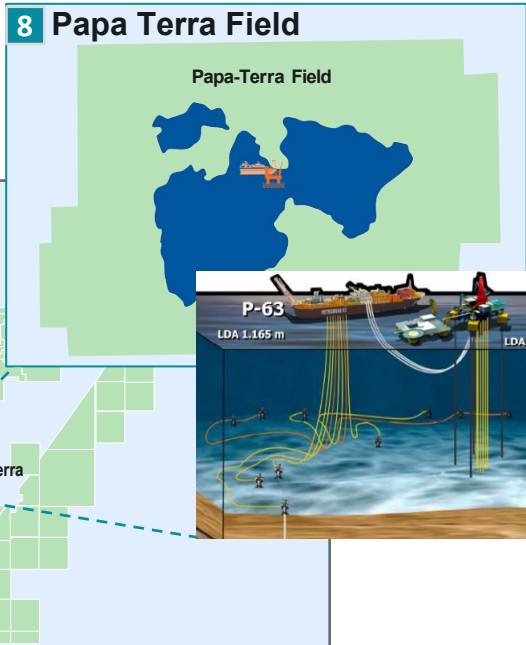
Gas (thousand m<sup>3</sup>/d)





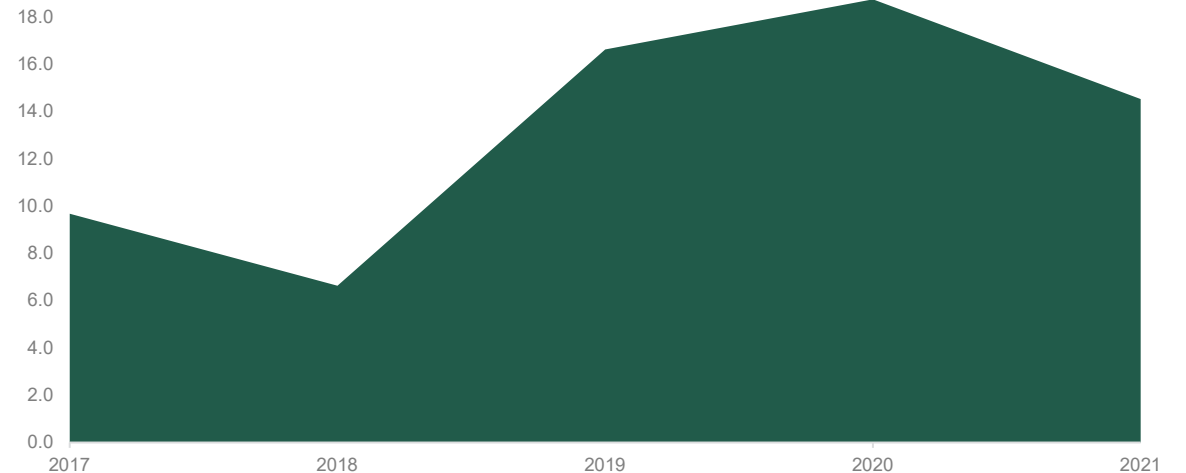
## Operational and Strategic Highlights

Status	Operational Transition
Location	Rio de Janeiro
Basin	Campos
Type	Offshore
3R WI <sup>1</sup>	43.75%
# de fields/concessions	1
Concessions Term	2032 (extensível por até 27 anos)
1P Reserves (Mboe)	47.8   100% óleo
2P Reserves (Mboe)	74.8   100% óleo
Offtaker	Em negociação



## History Production

Oil (thousand bbl/d)





#WEARE3R #RRRP3