

3R PETROLEUM ÓLEO E GÁS S.A.
 CNPJ/ME nº 12.091.809/0001-55
 NIRE 33.300.294.597

PRODUCTION DATA
JUNE 2023

3R PETROLEUM ÓLEO E GÁS S.A. (“3R” or “Company”) (B3: RRRP3), following best practices in corporate governance, informs its investors and the market in general the preliminary unaudited production data for June 2023.

Production Data	2Q22	3Q22	4Q22	1Q23	APR 23	MAY 23	JUN 23	2Q23
Oil (bbl/day)	8,048	9,101	9,596	18,381	25,562	17,329	35,578	26,156
Gas (boe/day) ¹	3,345	7,082	7,685	8,074	8,511	10,350	9,937	9,599
Gas (m³/day) ¹	531,815	1,125,872	1,221,833	1,283,634	1,353,072	1,645,452	1,579,807	1,526,110
Total (boe/day)	11,393	16,183	17,281	26,455	34,073	27,678	45,515	35,755
Produção referente à 3R (boe/day)	10,623	14,904	15,375	20,691	25,002	22,405	37,667	28,358
POTIGUAR COMPLEX	2Q22	3Q22	4Q22	1Q23	APR 23	MAY 23	JUN 23	2Q23
Oil (bbl/day)	6,049	6,136	4,953	5,073	5,465	5,886	18,486	9,946
Gas (boe/day)	1,839	1,744	1,546	1,391	1,442	1,650	1,820	1,637
Total (boe/day)	7,888	7,879	6,499	6,464	6,907	7,537	20,306	11,583
3R Production (boe/day)	7,118	7,130	5,804	5,848	6,242	6,740	19,580	10,854
MACAU CLUSTER								
Oil (bbl/day)	5,306	5,013	3,589	3,766	4,172	4,470	4,868	4,503
Gas (boe/day)	925	835	706	631	624	681	778	694
Total (boe/day)	6,231	5,848	4,295	4,397	4,797	5,151	5,646	5,198
PESCADA CLUSTER								
Oil (bbl/day)	270	244	229	187	204	256	269	243
Gas (boe/day)	913	909	840	761	818	969	848	878
Total (boe/day)	1,184	1,152	1,069	948	1,022	1,225	1,117	1,121
3R Production (boe/day) ²	414	403	374	332	358	429	391	392
AREIA BRANCA CLUSTER								
Oil (bbl/day)	473	467	489	469	446	446	445	445
FAZENDA BELÉM CLUSTER								
Oil (bbl/day)	-	412	647	651	642	715	738	698
POTIGUAR CLUSTER								
Oil (bbl/day)	-	-	-	-	-	-	12,166	4,055
Gas (boe/day)	-	-	-	-	-	-	194	65
Total (boe/day) ³	-	-	-	-	-	-	12,360	4,120
RECÔNCAVO COMPLEX	2Q22	3Q22	4Q22	1Q23	APR 23	MAY 23	JUN 23	2Q23
Oil (bbl/day)	1,999	2,861	2,889	3,133	3,046	3,087	2,934	3,022
Gas (boe/day)	1,506	3,125	3,314	3,895	3,963	4,617	4,591	4,391
3R Production (boe/day)	3,505	5,986	6,203	7,028	7,009	7,704	7,525	7,413
RIO VENTURA CLUSTER								
Oil (bbl/day)	1,334	1,439	1,403	1,432	1,399	1,294	1,201	1,298
Gas (boe/day)	122	530	1,419	1,485	1,365	1,976	1,953	1,765
Total (boe/day)	1,455	1,970	2,821	2,918	2,763	3,270	3,154	3,063
RECÔNCAVO CLUSTER								
Oil (bbl/day)	665	1,421	1,487	1,700	1,647	1,793	1,733	1,724
Gas (boe/day) ⁴	1,385	2,595	1,895	2,410	2,599	2,641	2,638	2,626
Total (boe/day)	2,050	4,016	3,381	4,110	4,246	4,434	4,370	4,350
3R OFFSHORE	2Q22	3Q22	4Q22	1Q23	APR 23	MAY 23	JUN 23	2Q23
Oil (bbl/day)	-	105	1,753	10,175	17,052	8,355	14,158	13,188
Gas (boe/day)	-	2,213	2,826	2,787	3,105	4,082	3,526	3,571
Total 3R Offshore (boe/day)	-	2,318	4,579	12,962	20,157	12,437	17,684	16,759
3R Production (boe/day)	-	1,788	3,368	7,814	11,750	7,960	10,562	10,091
PEROÁ CLUSTER								
Oil (bbl/day)	-	105	109	125	164	164	137	155
Gas (boe/day)	-	2,213	2,826	2,787	3,105	4,082	3,526	3,571
Total (boe/day)	-	2,318	2,935	2,912	3,269	4,246	3,663	3,726
3R Production (boe/day) ⁵	-	1,788	2,494	2,475	2,779	3,609	3,114	3,167
PAPA TERRA CLUSTER								
Total Oil (bbl/day)	-	-	1,645	10,050	16,888	8,191	14,021	13,034
3R Production (boe/day) ⁶	-	-	874	5,339	8,972	4,352	7,449	6,924

(1) It does not consider gas production at Areia Branca, Fazenda Belém and Papa Terra Clusters, as those volumes are consumed in the operation process and/or reinjected into the reservoirs.

(2) Refers to the 35% interest held by 3R in the Pescada Cluster. The remaining 65% WI is in transition phase.

(3) Production at Potiguar Cluster considers 23 days of operation in 2Q23. The Company took over the operation of the asset on June 8, 2023.

(4) In June, approximately 55% of the gas produced at the Recôncavo Cluster was reinjected into the reservoirs.

(5) Refers to the 85% interest held by 3R in the Peroá Cluster. 70% WI up to Aug/22.

(6) The asset's production in the 4Q22 considers only nine days of operation. Refers to the 53.13% interest held by 3R in the Papa Terra Cluster.

In June 2023, 3R was the operator of Potiguar, Macau, Areia Branca, Fazenda Belém, Rio Ventura, Recôncavo, Peroá and Papa Terra Clusters, and held a 35% stake in the Pescada Cluster, the latter still operated by Petrobras. **The consolidated average daily production of the nine Clusters mentioned above totaled 45,515 barrels of oil equivalent (boe) in June 2023. Of this total, the portion referring to 3R's stake reached an average daily production of 37,667 boe.**

The average daily production that belongs to 3R considering only the 23 days of 3R operation at the Potiguar Cluster in June was 41,429 (3R took over the operation of the asset on June 8, 2023).

Regarding the operational performance of the upstream segment for June 2023, the Company highlights that:

Potiguar Complex: production at Potiguar Complex recorded a growth of 2.9x (+190.5%) boe/d when compared to the previous month (M/M). The performance is justified by: (i) the incorporation of the Potiguar Cluster as of June 8, 2023, and (ii) the continued improvement in performance at the Macau Cluster, +9.6% boe/d M/M, mainly explained by : (a) the connection of drilled and reactivated wells to the production network, based on the increase in outflow capacity, and (b) partially offset by interventions in the installations and in the asset separation plants, still in progress.

Recôncavo Complex: production at Recôncavo Cluster was down 2.3% boe/d M/M. The performance is explained by the greater number of interventions in wells during the month.

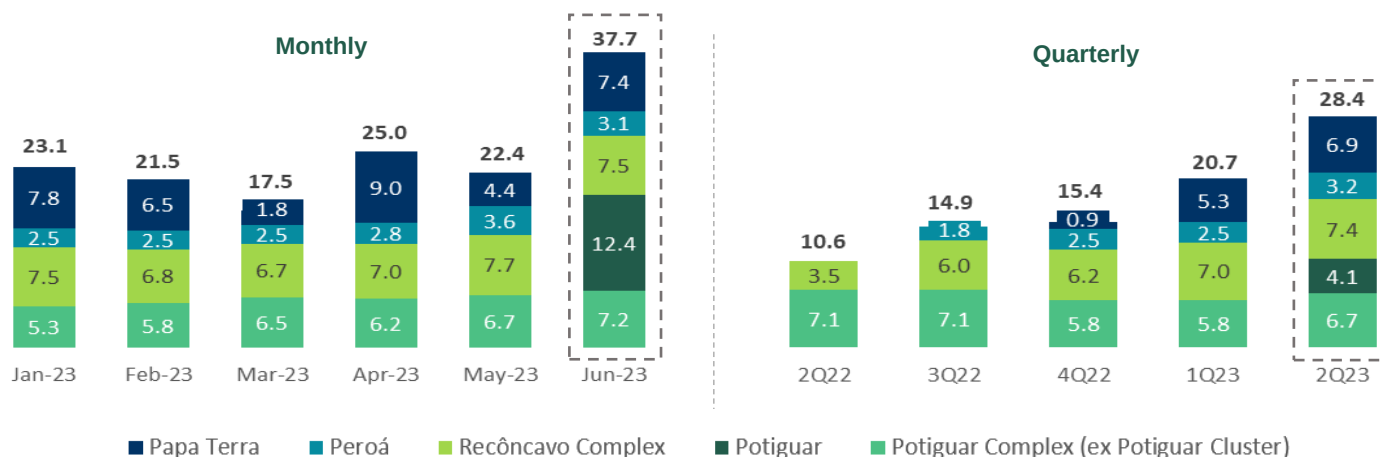
Peroá Cluster: production at Peroá Cluster registered a reduction of 13.7% boe/d M/M. This result reflects the impact of a scheduled shutdown at the Cacimbas Natural Gas Treatment Unit (UTGC), which interrupted the receipt of gas produced at the asset for a few days of the month.

Papa Terra Cluster: production at the Papa Terra Complex recorded monthly growth of 71.2% bbl/d. This result is due to the resumption of production of the asset after a temporary interruption in May, according to material facts disclosed on May 16 and 29, 2023.

In June, oil offloading at Papa Terra Cluster summed 117 thousand barrels, corresponding to 3R Offshore subsidiary.

3R Production

(kboe/d)



Rio de Janeiro, July 6, 2023

Rodrigo Pizarro

Chief Financial and Investor Relations Officer