



Consolidated condensed
interim financial information
as at June, 2024

Message from the Management

As we have mentioned in other occasions, 3R is a relatively new company, but it is agile, intense and capable of adapting quickly to new challenges. The Company has taken advantage of Petrobras' divestment process like no other company. In 2020, it carried out its IPO, reopening the capital market after almost 10 years without new companies listed in the oil and gas sector on the Brazilian stock exchange. In recent years, it has acquired oil and gas concessions in four Brazilian basins: Potiguar, Recôncavo, Espírito Santo and Campos. We went from having around 15 employees at the end of 2019 to around 900 professionals today, in addition to the 6,000 subcontractors who work in our operations. We started operating the Macau Hub in May 2020 with around 5,000 barrels of oil equivalent and today, considering only our share in the concessions, we reached around 46,000 barrels per day in the second quarter of 2024.

Throughout the first half of 2023, our employees and leaders worked tirelessly to overcome the conditions preceding the closing of the Potiguar Cluster, which occurred just a few months behind the original forecast, even in a complex context of reassessment of divestments by Petrobras. With the incorporation of the asset, 3R established itself as one of the largest independent producers in Latin America. In addition to the oil and gas concessions, we took over the flow, treatment, storage and refining infrastructure of the Potiguar Basin, enabling an efficient and verticalized operation that serves not only our assets, but also other independent producers located in the same region.

In early 2024, 3R reopened the international debt market for first issuers in Latin America, which had been closed since early 2022, by concluding its first issuance of US notes, in the amount of US\$500 million. Together with two other local debenture issuances, one institutional and one incentivized, the Company optimized its capital structure and diversified its financing capacity.

Throughout the first half of 2024, the Company once again played a prominent role in the Brazilian oil and gas market. Precisely because it has built a diversified portfolio, with opportunities for revitalization and development in onshore and offshore fields, 3R has become a strategic player for the consolidation of the sector. Among the alternatives that were evaluated by Management, we see the proposed business combination with Enauta as an excellent opportunity to create value for our shareholders. The integration of a robust portfolio, with scale in onshore and offshore projects, with reduced leverage and a complementary and experienced team support the pillars for organic growth, as well as make the Company more resilient in Brent downturn scenarios.

Once again, we would like to thank our employees, leaders and managers for their intense dedication over the past five years. In this short period of time, we have strengthened our collaborative and safety culture, overcome challenges and achieved operational and financial milestones rarely seen in other companies in Brazil. Fortunately, we still have much room for improvement and much value to extract from our portfolio.

ESG - Environmental, Social and Corporate Governance

The Company reaffirms its commitment to seeking growth in its results in a responsible and sustainable manner, valuing not only financial results, but also long-term positive impacts on society. The tripod of risk management, minimization of possible adverse effects and generation of value for society form the guidelines of the Company's ESG - Environmental, Social and Corporate Governance - program.

3R highlights below the main initiatives, projects and actions developed in the second quarter of 2024 in each of the ESG dimensions. These measures not only reinforce the Company's corporate responsibility, but also promote a positive and material impact on its chain of operations.

Environmental

World Environment Day: the campaign involved significant internal and external actions at all Company's locations, such as: (i) the collection of plastic bottle tops, which were sent to socio-environmental initiatives in Bahia, Rio Grande do Norte and Rio de Janeiro; (ii) the Reciclar com Arte (Recycle with Art) project, in Lagoa Rodrigo de Freitas - RJ, raising awareness about the proper disposal of plastic. The project included training for the Coopideal waste pickers' cooperative and the donation of equipment for transforming waste into other materials; (iii) celebration of Environment Day in Bahia and Rio Grande do Norte with the planting of seedlings and lectures on environmental restoration and reforestation methods; (iv) the Mossoró-RN base implemented the Cluster Forest, with the planting of Craibeiras, a native species from the region; (v) at the Potiguar Cluster, employees carried out a clean-up at Minhoto Beach and planted tree seedlings; and (vi) at the Macau Cluster, employees interacted with young scouts and discussed the importance of environmental preservation and initiatives.



Reflorescer Project: the project is still underway, which began in 2023, in partnership with the Association of Agronomic Engineers of Rio Grande do Norte (ANEA/RN), and so far the following have been carried out: (i) delivery of the meliponary and a course in melipolinculture; (ii) completion of the nursery that will produce the plants to be used in forest restoration; (iii) practical training of women from the communities selected to work in the production of seedlings; and (iv) beginning of the fencing of the area to be reforested.

Water and Effluent Management: this project evaluates the reuse of production water generated at the Fazenda Belém Cluster, which is currently treated and reinjected into reservoirs, in plantations that can be considered in 3R's Annual Greenhouse Gas (GHG) Inventory. Supported by research conducted by UFERSA (Federal Rural University of the Semi-Arid), the project planted 200 seedlings of species native to the Caatinga biome, which are being irrigated with production water from the Fazenda Belém Cluster operation, in order to assess the seedlings' behavior and development.



3R Bahia Environmental Education and Social Communication Program:

3R Bahia Environmental Education and Social Communication Program: during the second quarter, approximately 90 actions were carried out, impacting around 1,500 people from 29 communities and 7 municipalities. The actions focused on training and development processes for CSOs (Civil Society Organizations). Workshops were held to develop community projects using participatory methodologies and collective interactions. The main demands included the development and strengthening of associations, support for the infrastructure of collective spaces and collective income generation projects. Socio-educational activities were also carried out on the operation of 3R and HSE (Health, Safety and Environment) aspects.



Social

Street Races: the VIV3R Program aims to encourage the Company's professionals to lead a more balanced life, through physical activity, nutritional and psychological support. The activities took place in Mossoró - RN and Salvador - BA, through the EcoRun and Circuito das Estações street races, respectively, which integrate sport, well-being, sustainability and environmental awareness.



SOS Rio Grande do Sul Campaign: in partnership with the Instituto da Criança and the Movimento UniãoBr, 3R promote a fundraising campaign to help the victims of the rains in Rio Grande do Sul. The amount raised was complemented by the Company, ensuring that 50 thousand dehydrated meals and basic necessities items were sent to the affected region.

Learning Trail Project and Super Enem 2024: in partnership with the NGO Junior Achievement, the 2024 project began for the second year running with actions that will benefit around 100 students from the municipal school system, providing a learning journey in technology and entrepreneurship, with a focus on sustainability. The project consists of five stages: Awareness Raising, Connected with Tomorrow, Sustainable Business, Innovation Camp and Entrepreneur Shadow, the last of which sees the young winners of the Innovation Camp spend a day learning about the activities of 3R Petroleum. In addition, the partnership launched the Super Enem 2024 Project, which aims to help prepare students who will take the Enem this year by offering preparatory courses. The initiative is totally free and aims to impact around 120 citizens in the cities covered by the Project.



Corporate Governance

"Great Place to Work" stamp: for the second year running, 3R has been included in the Best Companies to Work For ranking in the O&G sector, drawn up by the Great Place to Work consultancy.



Sustainability Report: in July 2024, the Company published its Sustainability Report for 2023. 3R has reached a significant milestone in its Sustainability Journey by presenting the Report in accordance with the Global Reporting Initiative (GRI) standards, reinforcing its commitment to transparency about the projects, initiatives and results achieved, while strengthening its strategy of generating value for society as a whole and its shareholders in a sustainable manner. [Access the 2023 Sustainability Report](#)



Integrity Program Training: launch of the Distance Education Training Project of the Integrity Program, containing various modules related to Compliance, Anti-Corruption and LGPD: (i) Introduction to 3R's Integrity Program; (ii) Rules of Relationship with Public Authorities; (iii) Gifts, Presents and Hospitality; (iv) Donations and Sponsorships; (v) Reporting Channel; and (vi) Data Protection Law.

Reinforcement of the Campaign to Combat Harassment, Prejudice and Discrimination and Strengthen Corporate Integrity: workshops were held on the subject of "Human Relations and Respect at Work". The events were conducted by a specialized consultancy and were attended by leaders from various areas of the Company.

Human Rights Project: in continuity with the project started in the first quarter, the Company published its Human Rights Policy, approved by the Board of Directors in July 2024. [Access to the Human Rights Policy.](#)

Knowledge Management: the discipline continues to make progress at 3R, with eight Communities of Practice launched to discuss technical issues and lessons learned. The Knowledge Library is populated by employees, demonstrating the construction of a culture of disseminating organizational knowledge. A new practice was launched in the second quarter: Knowledge Pills, the aim of which is to publish short pieces of content that are easy for employees to assimilate and useful in carrying out their activities.

3R Portfolio

The Company's upstream portfolio is comprised of nine assets, located in four sedimentary basins in five Brazilian states:

- **Potiguar Complex**, which brings together onshore and shallow-water oil and natural gas fields in the Potiguar Basin;
- **Recôncavo Complex**, which combines onshore oil and natural gas production fields in the Recôncavo Basin;
- **Offshore Complex**, which involves oil and natural gas production fields in shallow and deep waters (offshore) in the Campos and Espírito Santo Basins:



- **Peroá Cluster**, made up of natural gas and oil condensate production fields located in shallow and deep waters (offshore) in the Espírito Santo Basin. The asset is held by 3R Offshore, a subsidiary in which the Company has control and an 85% stake;
- **Papa Terra Cluster**, an offshore oil production field located in the Campos Basin. The 62.5% share of the asset is held by 3R Offshore, a subsidiary in which the Company has control and an 85% stake.

The formation of asset complexes, their diversification and exposure to oil and natural gas production are competitive advantages of the Company's portfolio. This profile allows for important integration of the production chain, with significant capture of operational synergies, as well as an increase in the scale and margin of the products sold.

In addition, it is worth noting that the portfolio's natural gas production, as well as being a source of revenue, is an important input for: (i) steam generation, used in the development of the portfolio's heavy oil fields (low API grade), (ii) consumption in refining activities, and (iii) generation of its own electricity, through thermoelectric modules, which are systems that act as backups to the traditional supply of energy from the regional distributor, mainly in Rio Grande do Norte.

At the end of 2Q24, the Company was the operator of eight of the nine production Clusters acquired, with only the conclusion of the operational transition process for the Pescada Cluster, still under operation by Petrobras, remaining. The figure¹²³ below shows the process of acquiring and building 3R's portfolio, with the dates on which the transactions were signed and concluded. On a consolidated basis, the Company invested approximately US\$ 2.2 billion in the acquisition of assets, supported by sequential capital injections and debt instruments.

¹ Considering the amount paid for Macau (US\$ 191 million) and Sanhaçu (US\$ 6 million)

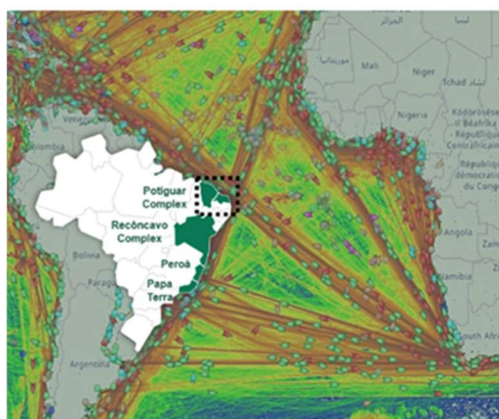
² Asset operated by Petrobras, 65% stake in transition phase (acquisition value US\$ 1.5 million)

³ 35% stake consolidated in the portfolio through the incorporation of Ouro Preto Energia



In addition to the portfolio of production assets (upstream), the Company has mid & downstream facilities and operating systems located in Rio Grande do Norte, the operation of which was taken over by 3R on June 8, 2023: (i) the Clara Camarão Refinery, with a nominal installed processing capacity of approximately 40,000 barrels of oil per day, (ii) the Guamaré Waterway Terminal (a private bonded terminal), with a high tankage capacity and two mooring systems (monobuoys), which allow exports, (iii) the Guamaré Natural Gas Processing Units, with a combined installed capacity for processing approximately 5.7 million m³ per day (current effective capacity of 1.1 million m³ per day) and connected to the gas grid in the Northeast and Southeast regions of the country.

All of the above facilities are part of the Guamaré Industrial Asset (AIG), an industrial complex with extensive integration of facilities and operating systems, with upstream assets located in the same state, as well as operational support infrastructure, including oil and gas treatment plants, equipment workshops, electrical substations and stations for receiving and withdrawing production by road and sea.



The Company's mid & downstream facilities are strategically located on the Brazilian coast, in that they: (a) they serve a significant part of its own and third-party production in the Potiguar Basin, (b) they play a significant role in supplying the regional derivatives market, which is mostly interconnected by pipelines, operating in the states of Rio Grande do Norte, Ceará and Paraíba, (c) they access other domestic and international markets via the waterway terminal, and (d) they are part of important cargo ship routes that pass along the Brazilian coast. The generation of value in this segment, which represents an important link in the logistics and production chain, goes beyond the monetization of the derivatives produced, and includes the

sharing of facilities with third parties for a fee, the provision of services inherent to the oil and gas industry, as well as commercial opportunities in trade activities and the monetization of upstream production.

The Company also highlights the complete interface between the upstream and mid & downstream segments in Rio Grande do Norte, expanding the diversification and value chain of the portfolio. Integration between segments is an important generator of value for the entire production chain, as it: (i) it adds flexibility and independence to the flow of upstream production, with the refinery and the waterway terminal being direct monetization alternatives, (ii) it increases the Company's scale, with the receipt and monetization of its own production and that of third parties (purchase of production from other operators, (ii) increases the Company's scale, by receiving and monetizing its own production and that of third parties (buying production from other operators, especially in the Potiguar Basin) and/or providing storage and logistics services via the terminal, (iii) expands the production storage capacity at the Guamaré Industrial Asset and allows for better development of the commercial strategy, and (iv) creates an opportunity to create new derivatives markets, regionally and in other locations, from the waterway terminal.

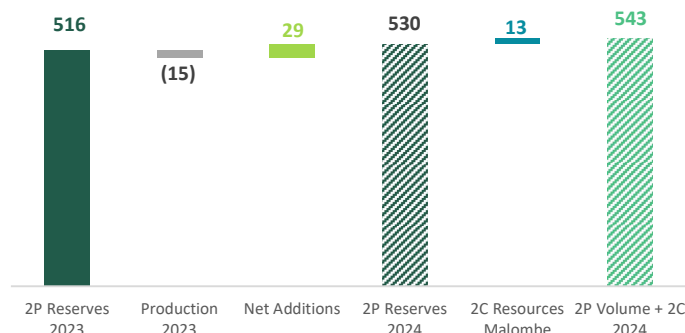


Reserves Certification

The Company updated its Reserves Certification Report, issued by the independent specialist firm DeGolyer and MacNaughton, with a base date of December 31, 2023, including the oil and natural gas concessions that comprise 3R's upstream portfolio.

Certification 2024

(MMMboe)



Main Multiples

(WI 3R)

Certification 2023	Certification 2024	
US\$ 6.3 bi	US\$ 6.4 bi	NPV @10% of the 2P curve, already including taxes (IR and CSL)
US\$ 6.1/boe	US\$ 5.9/boe	Capex per barrel for developing 2P reserves
88% Oil	89% Oil	11% are gas reserves in the 2024 Certification (Participation on the 2P reserves)
71% 1P Reserves	71% 1P Reserves	Proven Reserves (1P) over Proven plus Probable (2P)
32 years life index ²	34 years life index ²	14 years on 2P peak production vs 15 years on 2023 Certification

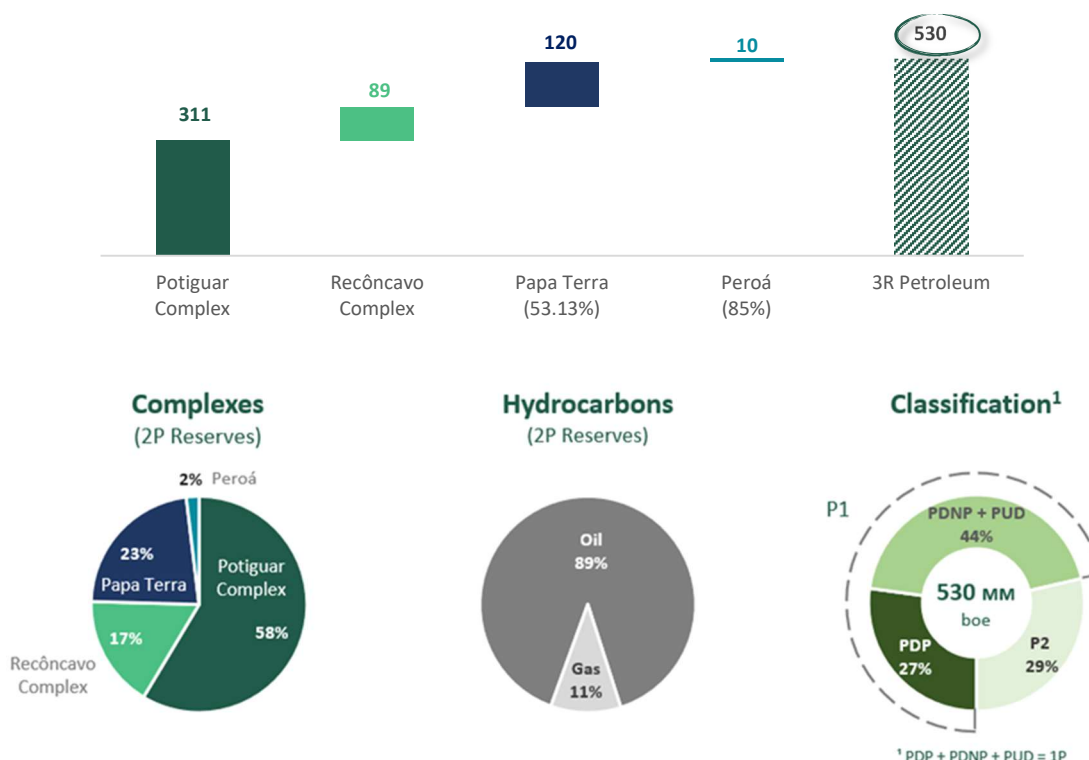
Considering the consolidated portfolio, the Company has 530 million barrels of oil equivalent ("boe") of proved plus probable (2P) reserves, of which 379 million boe (or 71% of 2P reserves) are proved reserves (1P) and 27% of 2P reserves (or 144 million boe) are classified as proved reserves developed in production (PDP). Of the total 2P reserves, 89% are oil reserves and 11% are natural gas reserves.

In addition, the Company points out that the certified volumes relating to the Malombe discovery, an asset that makes up the Peroá Cluster, have been classified as contingent resources (13 MMboe of 2C), subject only to the asset being declared commercial before the ANP.

The net present value, calculated at a discount rate of 10% per year (NPV 10), estimated for the upstream portfolio (exploration and production of oil and natural gas), is US\$ 4.64 billion and US\$ 6.37 billion for reserves 1P and 2P, respectively, according to the Certification of Reserves. It is important to note that the financial assessment in the Certification Reserves does not include the mid & downstream assets (waterway terminal and refinery) held by the Company in the Potiguar Basin.

2P Reserves

(MMboe)



Mandatory Assignment of Participating Interest in the Papa Terra Field

Due to the default of the financial obligations of Nova Técnica Energy Ltda. ("Nova Técnica"), established within the scope of the Papa Terra Field consortium (ANP Concession Contract No. 48000.003556/97-71), the subsidiary 3R Offshore exercised the right of compulsory assignment of the partner's undivided 37.5% stake (forfeiture), provided for in the private legal instrument governing the Papa Terra consortium ("JOA"). At the same time, the Company has initiated the necessary measures before the Superintendence of Bid Promotion of the National Agency of Petroleum, Natural Gas and Biofuels ("SPL/ANP") so that the compulsory assignment of the 37.5% stake held by Nova Técnica can be approved within the scope of that Agency.

The Company clarifies that, due to the exercise of the right of compulsory assignment, and without prejudice to the process initiated with the SPL/ANP, under the terms of the JOA, 3R Offshore had started to retain 100% of the asset's production and consider it in its results as of May 2024.

Subsequently, 3R Offshore was notified by Nova Técnica of the start of arbitration proceedings ("Arbitration"), based on the arbitration clause provided for in the JOA. **Also in this context, the Company informs that a preliminary injunction was issued in the pre-arbitration proceedings, determining the suspension of the procedures for formalizing the compulsory assignment before the ANP and restricting the disclosure of information regarding the concession of the Papa Terra Field, particularly with regard to the implementation of the right of compulsory assignment, until the matter is assessed by the Arbitral Tribunal to be constituted within the scope of the Arbitration.**

It is worth emphasizing that the injunction issued does not alter management's understanding of how to account for oil inventories, revenues, accounts receivable, costs and investments in the Papa Terra field, once the right of compulsory assignment has been exercised. **This understanding was supported by a Memorandum prepared by external legal counsel and was presented to the External Audit together with**

the Company's internal Memorandum. Thus, as reflected in the Quarterly Information (ITR) as of June 30, 2024, the balances of the aforementioned 3R Offshore accounts are: (i) compatible with a 62.5% stake in the Papa Terra Field in April 2024; and (ii) compatible with a 100% stake in the Papa Terra Field, as of May 2024.

Currently, the Company informs that the Arbitration and the injunction do not alter ongoing operational activities and do not prevent the implementation of the asset's development plan.

Merger of Maha Holding and Enauta Shares

In May 2024, the Company entered into an agreement to incorporate Maha Energy (Holding) Brasil Ltda. ("Maha Holding") and to incorporate the shares of Enauta Participações S.A. ("Enauta"). The terms of the transaction were approved at the Extraordinary General Meeting held on June 26, 2024, and the conditions precedent were met in July 2024, with completion expected on July 31, 2024.

After the conclusion of the merger of Maha Holding: (i) Maha Holding will be extinguished, with 3R succeeding it in all its rights and obligations; (ii) 3R will become the holder of all the shares issued by Maha Offshore, a Company that currently holds 15% of the shares issued by 3R Offshore, so that (1) Maha Offshore will be converted into a wholly-owned subsidiary of 3R, and (2) 3R Offshore will become wholly-owned (directly and indirectly) by 3R; and (iii) 10,081,840 new ordinary, registered, book-entry shares with no par value will be issued by 3R to be attributed to Maha Holding's sole shareholder, Maha AB.

Upon completion of the merger of Enauta's shares: (i) Enauta will become a wholly-owned subsidiary of 3R; (ii) Enauta's shares will cease to be traded on B3's Novo Mercado segment; and (iii) 213,623,971 new ordinary, registered, book-entry shares with no par value will be issued by 3R to be attributed to Enauta's shareholders.



The transaction between 3R and Enauta establishes one of the largest independent companies in the sector in Latin America. The diversification of the combined portfolio has a large scale of reserves and the potential to achieve significant production and cash generation milestones in the short term, anchored in a unique, resilient and strategic business model. The capital structure resulting from the merger will guarantee even more robust investments for the maintenance, development and growth of the portfolio, as well as unlocking potential synergies of an operational, commercial and financial nature, which will support the start of a virtuous cycle of value creation for shareholders, customers, the supply chain, employees and society in general.

This strategic vision is anchored in: (i) the capacity, experience and excellence of the talents of both companies; (ii) the complementarity, quality and scale of the combined portfolio; and (iii) the companies' track record in executing and planning complex projects simultaneously in different regions of the country.

Operational Performance

Upstream

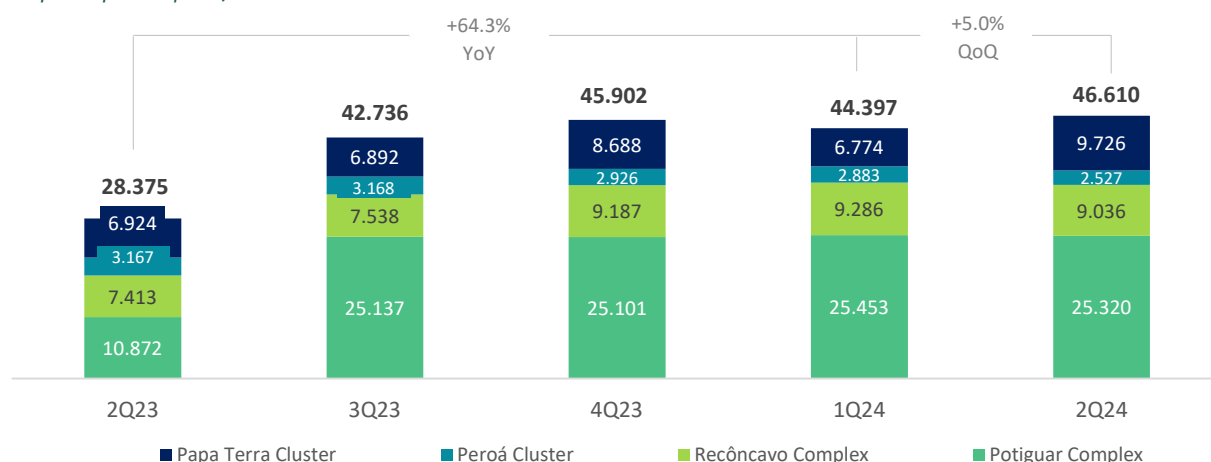
The second quarter of 2024 marks the resumption of the Company's consolidated production growth, supported by the organic and inorganic contribution of the Papa Terra Cluster, even in a period of major interventions in the asset. The integrity and maintenance activities of the operating systems in the assets in the portfolio evolved in 2Q24 and, in parallel with the workover and drilling campaigns, are extremely important to sustain production growth in the second half of 2024.

Average daily production reached 46,610 barrels (boe/d) in 2Q24, an increase of 64.3% in annual terms (YoY) and +5.0% compared to the previous quarter (QoQ). It is important to note that the average calculated includes: (i) the stake held by 3R in each of the nine assets in its portfolio⁴, and (ii) disregards the volume of gas produced, but not sold, at the Areia Branca, Fazenda Belém and Papa Terra Clusters.

In the quarter, organic production, disregarding the effect of the increased stake in the Papa Terra Cluster, recorded a daily average of 43,728 boe/d in 2Q24, +54.1% YoY and -1.5% QoQ.

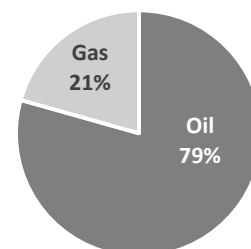
Consolidated Production

3R participation | boe/d



In 2Q24, average daily oil production reached 37,005 barrels (bbl/d), +86.3% YoY and +8.1% QoQ, representing 79.4% of average production for the period. This performance is explained by: (i) the organic increase in production at the Papa Terra Cluster, +1.0% bbl/d QoQ, supported by the reconnection of wells to the production network and lower downtime of operating systems, and (ii) the increase in the subsidiary 3R Offshore's stake in the Papa Terra Cluster from May 2024 (from 62.5% to 100%), due to the default of obligations by the partner, partially offset by (iii) the lower oil production recorded in the Recôncavo Complex, -5.0% bbl/d QoQ, due to the need for interventions in wells to correct failures and due to intermittencies in the electricity supply.

Production Profile (2Q24 - boe/d)

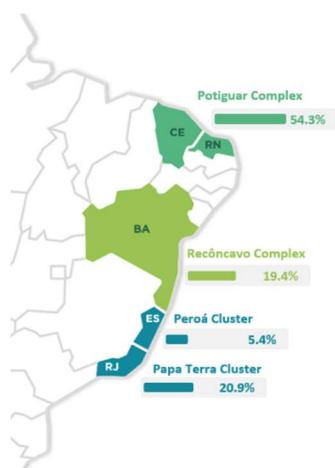


⁴ It considers a 35% stake in the Pescada Cluster, an asset operated by Petrobras whose complementary 65% stake is in the operational transition phase for the Company. Regarding offshore assets: (i) indirectly considers 53.13% of the Papa Terra Cluster until April 2024 and 85% from May 2024 onwards (due to 3ROffshore exercising its right to compulsory assignment of the 37.5% stake held by NTE in the asset), and (ii) indirectly considers 85% of the Peroá Cluster.

Considering only organic performance, disregarding the effect of the increase in participation in the Papa Terra Cluster, average daily oil production registered 34,123 bbl/d in 2Q24, +71.8% YoY and -0.3% QoQ.

Gas average daily production reached 9,605 boe (1,527 thousand m³/d) in 2Q24, +12.9% YoY and -5.6% QoQ, corresponding to 20.6% of average daily production for the period. The result is explained by the lower demand for gas recorded in the Brazilian market and by the temporary limitation, during the quarter, on the flow of gas in Bahia, due to maintenance and operational restrictions at UPGN Catu, operated by Petrobras.

Total production in the quarter was 3,367 thousand barrels of oil and 874 thousand boe (138,965 thousand m³) of gas, totaling 4,241 thousand barrels of oil equivalent. It is worth mentioning that, of the volume of gas produced in the Recôncavo Complex, approximately 31% was consumed in the operation and/or reinjected into the reservoir.



In a geographical analysis by sedimentary basin, the Potiguar Complex, comprising the Potiguar, Macau, Areia Branca and Fazenda Belém Clusters and 35% of the Pescada Cluster, represented 54.3% of total average production in the quarter, while the Recôncavo Complex, comprising the Rio Ventura and Recôncavo Clusters, represented 19.4%. The additional 26.3% reflects the participation of the Offshore Complex, represented by the Peraó and Papa Terra Clusters, with 5.4% and 20.9%, respectively.

The table below consolidates the operating data of the assets under 3R's management, as of the incorporation of each one into the portfolio. It is worth mentioning that Pescada Cluster remains under Petrobras' operation, but the Company holds 35% of the economic rights incorporated into its financial results.

Consolidated		UNT	2Q23	3Q23	4Q23	1Q24	2Q24
	Data Production	boe/d	35,773	49,920	54,476	51,540	50,736
	Data Production 3R	boe/d	28,375	42,736	45,902	44,397	46,610
	Oil Portfolio	bbl/d	26,157	40,038	43,844	40,356	40,315
Complex	Oil 3R	bbl/d	19,866	33,813	36,085	34,220	37,005
	Gas Portfolio ⁽¹⁾	boe/d	9,616	9,882	10,632	11,184	10,420
	Gas 3R ⁽¹⁾	boe/d	8,509	8,923	9,817	10,177	9,605
Complex	Potiguar	boe/d	11,600	25,681	25,493	26,110	25,842
	Potiguar 3R ^{(1) (2)}	boe/d	10,872	25,137	25,101	25,453	25,320
	Oil	bbl/d	9,946	23,610	23,536	23,589	23,586
	Oil 3R ⁽²⁾	bbl/d	9,788	23,490	23,463	23,448	23,455
Complex	Gas ⁽¹⁾	boe/d	1,655	2,071	1,957	2,520	2,256
	Gas 3R ^{(1) (2)}	boe/d	1,084	1,647	1,638	2,005	1,865
	Recôncavo 3R ⁽³⁾	boe/d	7,413	7,538	9,187	9,286	9,036
Complex	Oil 3R	bbl/d	3,022	3,294	3,824	3,897	3,701
	Gas 3R ⁽³⁾	boe/d	4,390	4,244	5,363	5,389	5,336
3R Offshore Complex	Peraó	boe/d	3,726	3,727	3,442	3,392	2,973
	Peraó 3R - WI 85%	boe/d	3,167	3,168	2,926	2,883	2,527
	Oil	bbl/d	155	160	129	118	144
	Oil 3R	bbl/d	132	136	110	100	122
	Gas	boe/d	3,571	3,567	3,313	3,274	2,829
	Gas 3R	boe/d	3,035	3,032	2,816	2,783	2,405
	Papa Terra - Oil	bbl/d	13,033	12,974	16,354	12,752	12,884
3R Offshore Complex	Papa Terra - Oil 3R ⁽⁴⁾	bbl/d	6,924	6,892	8,688	6,774	9,726

(1) It does not consider gas production from the Areia Branca, Fazenda Belém and Papa Terra Clusters, this volume are consumed in operations and/or reinjected into the reservoirs.

(2) Refers to 3R's 35% stake in Pescada Cluster. The complementary 65% share remains in the operational transition phase. Production at the Potiguar Cluster in 2Q23 considers 23 days of operation, since June 8, 2023, the date on which the Company took over the operation of the asset.

(3) In 2Q24, approximately 31% of the gas produced at the Recôncavo Complex was reinjected into the reservoirs.

(4) Until April 2024, the Company's indirect stake of 53.13% in Papa Terra Cluster is considered. After that date, according to material facts disclosed on May 3 and 10, 2024, due to the default of obligations by the partner Nova Técnica Energy Ltda., within the scope of the Papa Terra Pole consortium, the subsidiary 3R Offshore exercised the right of compulsory assignment of the partner (forfeiture), before the ANP, under the terms of the private legal instrument governing the consortium. As a result, the indirect stake allocated to the Company corresponds to 85% of the asset's production as of May 2024 (vs. 53.13% until April 2024).

Potiguar Complex

The Potiguar Complex is comprised of the Potiguar, Macau, Areia Branca and Fazenda Belém Clusters and 35% of the Pescada Cluster, the latter, as mentioned, operated by Petrobras.

In 2Q24, the Potiguar Complex recorded 25,320 boe/d, +2.3x (+132.9%) YoY and -0.5% QoQ. Oil average production reached 23,455 bbl/d, +2.4x (+139.6%) YoY, stable on a quarterly basis, and represented 92.6% of the Complex's production in the quarter. Gas average daily production was 1,865 boe (296 thousand m³/d), +72.1% YoY and -7.0% QoQ.

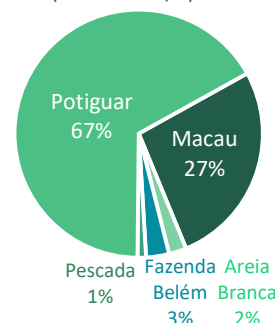
Total production in the quarter was 2,134 thousand barrels of oil and 170 thousand boe (26,979 thousand m³) of gas, for a total of 2,304 thousand barrels of oil equivalent.

The operational performance of the Potiguar Complex in the quarter is explained by: (i) the increase in production recorded at the Potiguar Cluster, +3.1% boe/d QoQ, supported by workovers and pullings, offset by (ii) the performance of the Macau Cluster, -7.9% boe/d QoQ, impacted by the temporary limitation in the volume of water reinjected into the reservoirs, with a consequent reduction in the secondary recovery effect on the asset. The preliminary results for July 2024, mainly at the end of the month, already show a gradual recovery in Macau's results.

In 2Q24, operational activities in the Potiguar Complex were supported by ten workover rigs, two pulling rigs and three drilling rigs. Among the main activities carried out on wells in the quarter, the highlights were: (i) 11 reactivations, (ii) 126 pullings, (iii) 87 workovers, and (iv) 1 drilling.

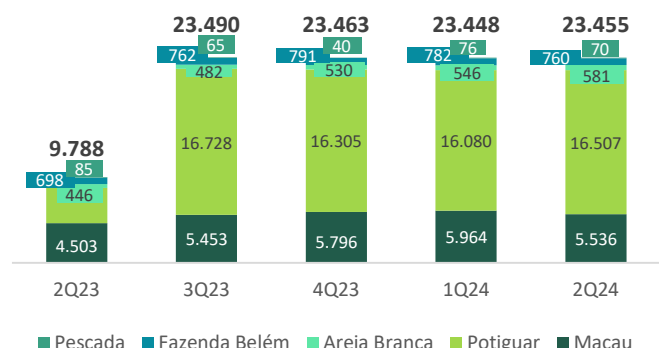
In addition, the Company highlights the following activities carried out during the second quarter of 2024: (i) start of the drilling campaign at the Macau (Serra) and Potiguar Clusters, (ii) completion of the electrical interconnection of the main fields at the Macau Cluster to the Guamaré Industrial Asset network, which mitigates production losses due to power supply problems, (iii) recovery and relocation of the existing steam generators at the Potiguar Cluster, and (iv) ongoing adaptation of the water disposal and reinjection systems at Canto do Amaro (Potiguar Cluster).

Potiguar Complex Production
(2Q24 - boe/d)



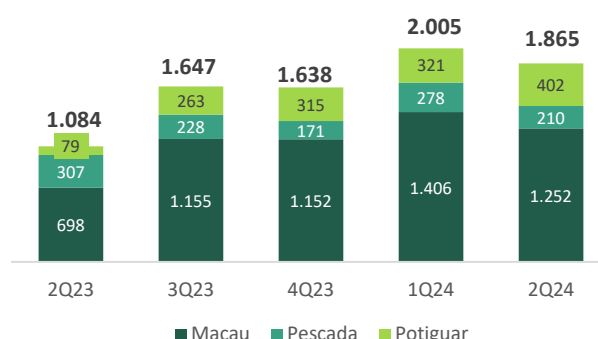
Oil Production

3R Participation | bbl/d



Produção de Gás⁵

Participação 3R | boe/d



⁵ It does not take into account the production of natural gas from the Areia Branca and Fazenda Belém Clusters, considering that all volume produced is consumed and/or reinjected into the reservoirs.

Recôncavo Complex

The Recôncavo Complex comprises the Rio Ventura and Recôncavo Clusters, operated by the Company and located in the Recôncavo Basin, in the state of Bahia.

In 2Q24, the Recôncavo Complex recorded 9,036 boe/d, an increase of 21.9% YoY and -2.7% QoQ. Average oil production reached 3,701 bbl/d, up 22.4% YoY and -5.0% QoQ. Gas average daily production was 5,336 boe (848 thousand m³/d), up 21.5% YoY and -1.0% QoQ, and represented 59.0% of the Complex's production in 2Q24. Total production in the quarter was 337 thousand barrels of oil and 486 thousand boe (77,196 thousand m³) of gas, totaling 822 thousand barrels of oil equivalent.

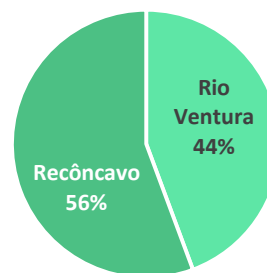
The Company points out that, of the total volume of natural gas produced at the Recôncavo Complex in 2Q24, approximately 31% was reinjected into the reservoir. Considering only the production of the Recôncavo Cluster, 3,120 boe/d (496 thousand m³/d) in 2Q24, approximately 54% of the volume of gas produced in the asset was reinjected into the reservoir and/or consumed.

The operating performance of the Recôncavo Complex in the quarter is explained by: (i) a greater number of interventions in wells to correct equipment failures, (ii) lower demand for gas in the local market and temporary limitations in the volume received and processed by NGPU Catu, and (iii) the impact of intermittency in the electricity supply due to heavy rains during 2Q24.

In 2Q24, operational activities in the Recôncavo Complex were supported by five workover rigs and one drilling rig. Among the main activities in wells carried out in the quarter, the highlights were: (i) 5 workovers, (ii) 23 pullings, (iii) 8 reactivations, (iv) 1 drilling and (v) 1 abandonment.

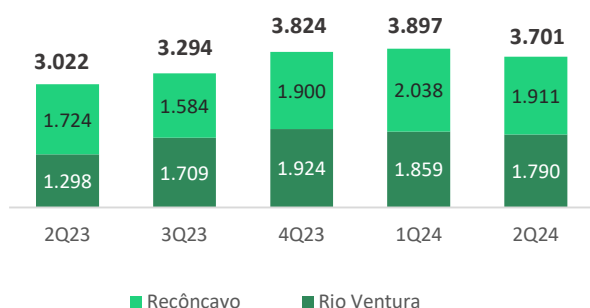
In addition, the Company highlights the following activities carried out during 2Q24: (i) the start of the well drilling campaign, (ii) the expansion and revitalization of collection and production processing stations, (iii) the construction of a road loading station and (iv) the maintenance of outflow pipelines.

Production of the
Recôncavo Complex
(2Q24 - boe/d)



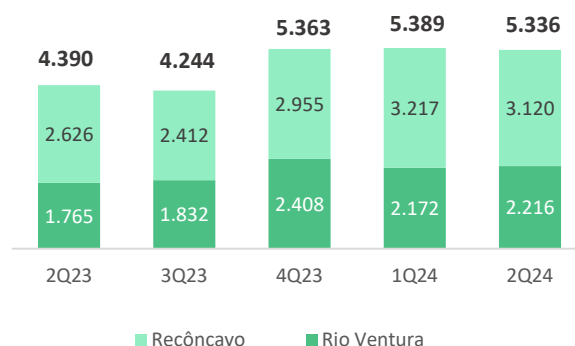
Oil Production

3R Participation | bbl/d



Gas Production

3R participation | boe/d



Offshore Complex

The Offshore Complex comprises the Peroá and Papa Terra Clusters. The assets are held by the subsidiary 3R Offshore, which owns 100% of the rights to the Peroá Cluster and 62.5% of the Papa Terra Cluster. The Company, the holding, has an 85% stake in this subsidiary, reflecting a net indirect stake of 85% in Peroá Cluster and 53.13% in Papa Terra Cluster.

It is important to note that, due to the default of obligations by the partner Nova Técnica Energy Ltda. ("NTE"), within the scope of the Papa Terra Cluster consortium, the subsidiary 3R Offshore exercised the right of compulsory assignment of the partner (forfeiture), before the ANP, under the terms of the private legal instrument governing the consortium. As a result, the indirect stake allocated to the Company corresponds to 85% of the asset's production as of May 2024 (vs. 53.13% until April 2024).

In 2Q24, considering the Company's share, the Offshore Complex recorded production of 12,253 boe/d, an increase of 21.4% YoY and 26.9% QoQ. Average oil production reached 9,849 bbl/d, up 39.6% YoY and 43.3% QoQ, and accounted for 80.4% of the Complex's production in the quarter. Gas average daily production was 2,405 boe⁶ (382 thousand m³), -20.8% YoY and -13.6% QoQ. Total production in the quarter was 896 thousand barrels of oil and 219 thousand boe (34,790 thousand m³) of gas, totaling 1,115 thousand barrels of oil equivalent.

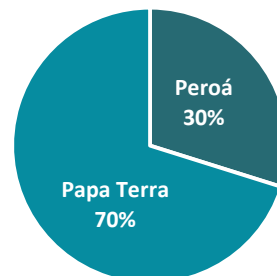
Considering the organic performance of the Papa Terra Cluster, without taking into account the increase in participation, the Offshore Complex recorded average oil production of 6,967 bbl/d, -1.3% YoY and +1.3% QoQ.

The operational performance of the Offshore Complex in 2Q24 is mainly explained by: (i) the gradual reconnection of wells to the production network at the Papa Terra Cluster (PPT-12, PPT-17 and PPT-37), after completion of workovers to change pumps, and (ii) the greater resilience of the asset's operating systems, even in a period of extensive maintenance and recovery of the integrity of the facilities, partially offset by (iii) the lower demand for gas in the Brazilian market, limiting production at the Peroá Cluster to the firm portion provided for in the contract (take or pay) with ES Gás, and spot sales made in the quarter.

With regard to the workover campaign at the Papa Terra Cluster, the Company highlights the reconnection of three wells during the second quarter, following the completion of the exchange of SCP (submerged centrifugal pumping) pumps and adjustments to the connection and production lines of the wells. On July 30, 2024, the Company completed the intervention in the last well (PPT-50) of the asset's workover campaign scheduled for 2024.

With the connection of PPT-50, Polo Papa Terra will have seven production wells in operation, five of which have new pumps recently replaced, which minimizes the risk of production failure and increases the resilience of the operation in the coming years. In terms of the two wells that were not part of the workover campaign in the first half of 2024, PPT-16 and PPT-51, it is important to highlight that the Company has a hydraulic rig

**Offshore Complex
Production**
(2Q24 - boe/d)



⁶ It does not consider the production of gas from Cluster Papa Terra, which is totally consumed in operations and/or reinjected into the reservoir.

available, as well as equipment and approvals from competent agencies for intervention, when necessary.

With regard to the program to recover the integrity of the facilities at the Papa Terra Cluster, the Company stepped up its activities in 2Q24, especially after the arrival of the UMS (Maintenance and Safety Unit) in May 2024. The aim of the program is to maintain and revitalize equipment and operating systems in order to repair essential items and their redundancies, as well as to increase the safety, reliability and operational efficiency of the production facilities.

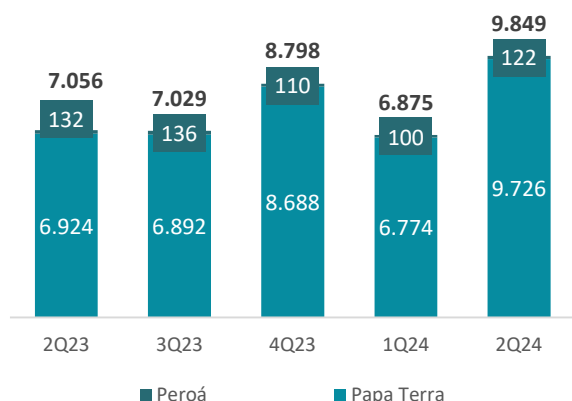
Among the main activities carried out in 2Q24, the highlights were (i) the completion of the overhaul and testing of the main offloading system, (ii) inspection and maintenance of oil storage tanks, (iii) expansion of redundancies in electrical generation systems, (iv) maintenance of the oil treatment plant and the water injection and gas compression systems, and (v) revitalization of the painting of the units.

The priorities established by the Company for the asset in 2024 include: (i) increasing resilience and operational efficiency, (ii) continuing the program to recover the integrity of the facilities, and (iii) acquiring the environmental license to start drilling the PPT-52 well.

In the quarter, 3R Offshore offloaded 1,478 thousand barrels of oil from the Papa Terra Cluster, already taking into account the increased stake in the asset as of May 2024, a volume which was fully invoiced by the subsidiary.

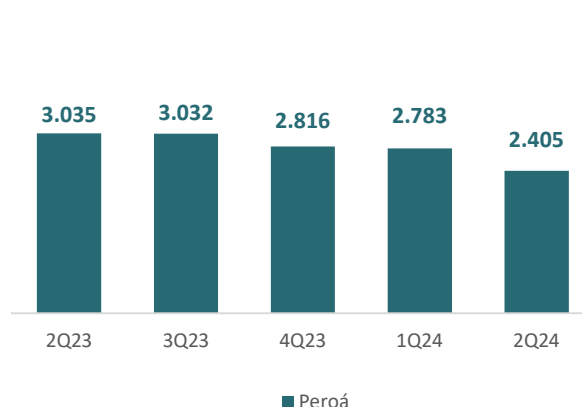
Oil Production

Participation 3R| bbl/d



Gas Production

Participation 3R| boe/d - Peroá Cluster



Midstream & Downstream

The Company has its own mid & downstream operating facilities in the state of Rio Grande do Norte, which are very important for receiving, treating, processing, storing and disposing of all production from the Potiguar Basin. Among the facilities that support the activities carried out in the mid & downstream segment, located within the Guamaré Industrial Asset (ATI), the following stand out: (i) the Clara Camarão Refinery, (ii) the Guamaré Waterway Terminal, (iii) the Guamaré Natural Gas Processing Units (NGPU), and (iv) the storage tank park.

The ATI facilities are fully integrated with the Company's upstream segment in the Potiguar Basin, which adds operational flexibility and generates commercial opportunities in both segments, as well as generating value from the monetization of the infrastructure, through the assignment of use to third parties located in the region, who depend on the facilities to flow and treat their production, and in the provision of services related to the oil and gas chain.

The mid & downstream's operational performance was uninterrupted in 2Q24, in parallel with some integrity activities that are still ongoing. During the quarter, 3R supplied the local market with diesel, gasoline, aviation kerosene and LPG (liquid petroleum gas) and exported bunker (VLSFO), marine diesel (MGO), Naphtha and atmospheric residue (RAT) through its own private-use terminal. In addition, the Terminal was used to import gasoline for trade operations (resale) and diesel for blending at the refinery, as well as assigning its use to third parties.

Regarding ongoing integrity and maintenance activities, the Company highlights the following achievements in 2Q24: (i) recovery and certification of treatment, loading and storage tanks, (ii) inspection and certification of offloading lines, (iii) recovery of flow and internal transfer pipelines, and (iv) maintenance of electrical substations.

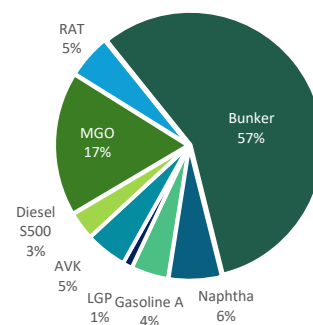
3R emphasizes that the activities implemented guarantee not only the operational continuity of the units, but also increase the operational capacity of the systems, equipment and installations, as well as increasing industrial reliability and safety.

In 2Q24, the Company sold 3,628 thousand barrels of derivative products, an increase of +18.1% YoY. This performance was due to: (i) the sale of derivatives stockpiled at the end of the previous quarter, (ii) the refinery's utilization rate remaining at 90%, and (iii) greater cargo handling at the terminal, mainly for product exports.

The mix of products sold is shown in the graph, with emphasis on: (a) the significant share of bunker (VLSFO), all of which was sold to distributor customers, (b) an increase in the share of MGO, directly related to the greater number of export cargoes, and (c) a lower supply of gasoline A in the period, based on the commercial strategy of preserving margins.

It is important to note that the volume of derivatives products is a function of: (i) the production of oil from the Potiguar Complex, processed at the refinery, (ii) the volume of oil purchased from third parties and processed at the refinery, and (iii) the acquisition of derivative products for blending with some of the refinery's products, in order to specify them for the market, and/or direct resale (trade).

Breakdown of Products Sold (%)



Commercial

3R regularly monitors commercial market conditions and is positioned as a major independent producer of oil, natural gas and derivatives. The Company not only meets demand in the regions where it is located, but also offers its products on a national and international scale, in many cases through its own facilities, which is an important competitive advantage. The gradual increase in scale and greater production predictability are also important factors contributing to the strengthening of 3R's commercial strategy, with a focus on better monetization of its products.

Upstream

Faturamento	Potiguar Complex	Reconcavo Complex	Peroá ¹	Papa Terra ¹	2Q24
Oil (thousand bbl)	2,131	340	9	1,478	3,959
Gas (million m ³)	22.2	56.7	37.6	-	116.5
Total (thousand boe)	2,271	697	246	1,478	4,692
Average oil sales price (US\$/bbl)	78.8	84.0	73.6	72.3	76.8
Average gas sales price (US\$/MMBTU)	0.5	8.1	11.7	-	7.8

¹ Consolidates the participation of 3R Offshore

In 2Q24, the Company sold 3,959 thousand barrels of oil (bbl) at an average price of US\$ 76.8/bbl, including discounts and other adjustments provided for in the contracts. With regard to natural gas, 3R sold 4.3 million MMBTU at an average price of US\$ 7.8/MMBTU⁷. In total, the sale of oil and natural gas amounted to 4,692 thousand barrels of oil equivalent.

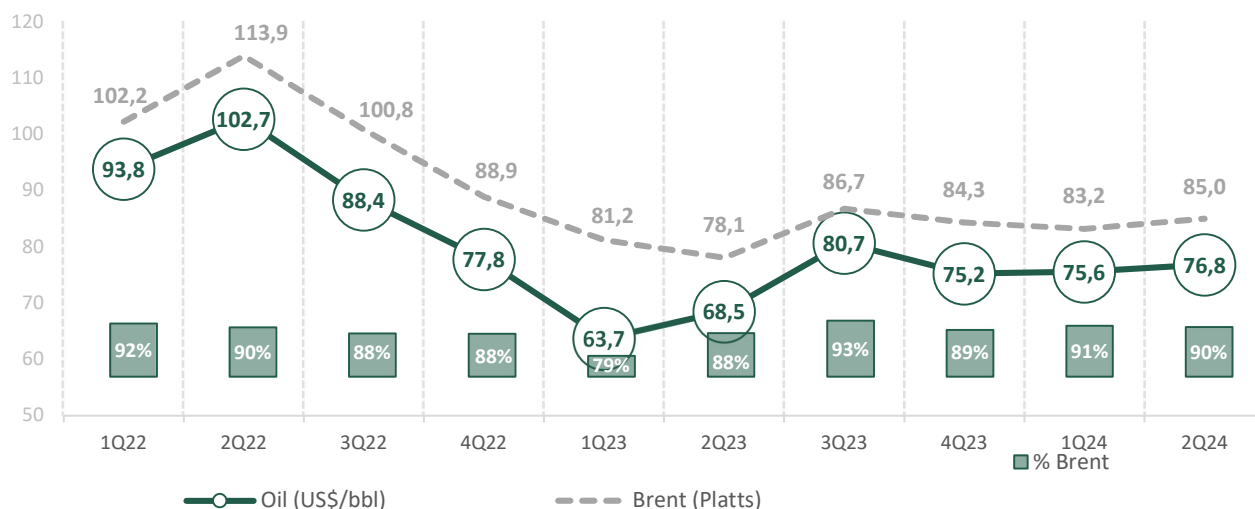
Considering only sales to third parties, 3R sold 3.4 million MMBTU of gas in 2Q24, at an average price of US\$ 9.9/MMBTU, equivalent to 12% of *Brent*'s reference value.

The quarter's performance is mainly explained by: (i) the significant increase in the volume of oil sold, +19.9% QoQ, supported by the greater operational efficiency recorded at Papa Terra Cluster and the increase in 3R Offshore's stake in this asset, and (ii) the effects of the average appreciation of *Brent* and the US dollar in the quarter, +2.0% and +5.2%, respectively, partially offset by (iii) the lower volume of gas produced in 2Q24.

The graphs below show the evolution of the commercial conditions practiced by the Company in the sale of oil and gas. It should be noted that the increase in the scale of the portfolio has an important effect on the pricing of products, considering the access to different sales channels and the expansion of the customer base and types of products offered.

⁷ (a) The natural gas sales prices recorded at the Potiguar and Recôncavo Complexes incorporate internal transfer values relating to intercompany transactions. (b) The natural gas sales prices at the Recôncavo Complex and the Peroá Cluster include values relating to the disposal, processing and transportation of the gas, which are fully reimbursed by the customer.

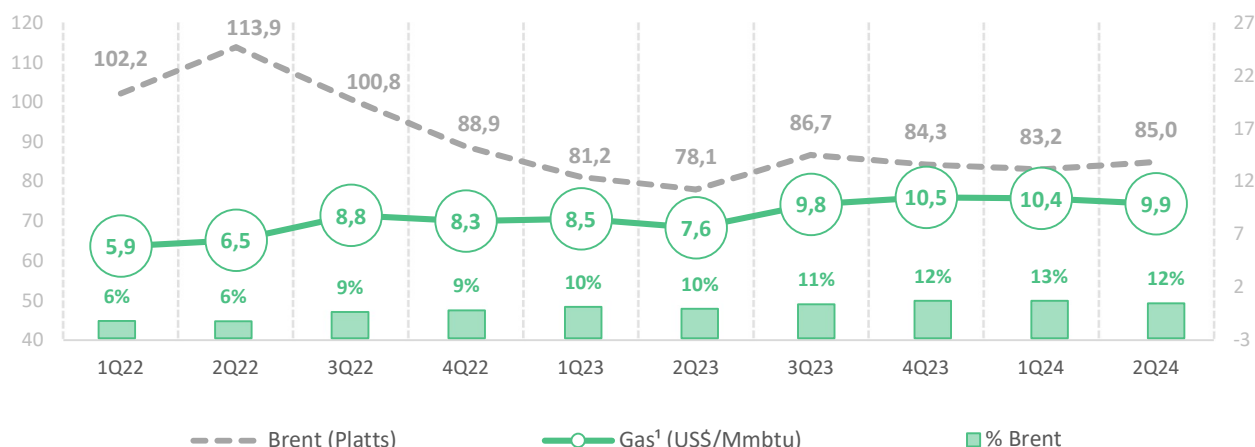
Oil Average Selling Price



The marketing of oil is supported by the diversification of the customer base and, in the case of onshore assets, by the majority of own pipelines used to transport production to the point of sale. Facilitated logistics and access to different monetization alternatives are reflected in competitive commercial conditions for the Company's oil production. **In 2Q24, the average oil sales price was US\$76.8 per barrel, representing 90% of the Brent reference value.**

It is worth noting that the stable level of pricing in relation to Brent compared to the previous quarter is impacted by the increase in the stake held by 3R Offshore in the Papa Terra Cluster, an asset whose pricing discount is currently higher than the other assets in the portfolio, justified by the characteristics of the oil produced in the asset.

Gas Average Selling Price to Third Parties¹



¹ It does not consider intercompany gas sales.

The gas sales graph above shows that the competitive level of monetization of the molecule sold by 3R to third parties has been maintained, registering 12% of the Brent reference value in 2Q24, per million BTU.

The Company is reinforcing its strategy of diversifying its client portfolio, with a view to capturing more competitive commercial conditions and minimizing seasonal impacts. Currently, 3R has firm contracts with

state distributors, as well as offering part of its surplus production on the free gas market, through flexible contracts and spot transactions.

Midstream & Downstream

The Company holds significant commercial flexibility from the integrated facilities that make up the Guamaré Industrial Asset (AIG), in the state of Rio Grande do Norte, in particular: (i) the Clara Camarão Refinery, (ii) the Guamaré Waterway Terminal, (iii) the Guamaré Natural Gas Processing Units (NGPUs) and (iv) the storage tank park. From these facilities, 3R is able to independently supply the regional market, other regions of the domestic market (via cabotage) and the international market (via exports).

Besides producing oil in the Potiguar Basin, the Company also buys oil produced by third parties in the region, all of which is sent to the Guamaré Industrial Asset via pipelines and/or trailers. At AIG, the production received is used to supply the refinery and/or, alternatively, to sell crude oil directly from the Terminal.

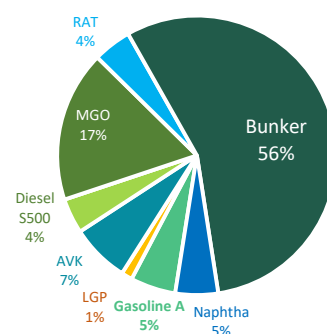
The Terminal is a fundamental part of the integrated structure in Rio Grande do Norte, since, in addition to the pipeline network and structure for road transport, it allows the Company to trade its products and those of third parties, as well as being an important entry route for derivatives and inputs used in the mid & downstream segment.

The graph on the right shows the breakdown of net revenue from derivatives in the mid & downstream segment in 2Q24, R\$1,646.4 million. It should be noted that the net revenue recorded includes the processing of the Company's production and the volume acquired from third parties.

The commercial performance of the mid & downstream segment in 2Q24 is explained by: (i) the higher volume of derivative products sold, reflecting the maintenance of the refinery's utilization rate at 90% and the use of the previous quarter's stock of refined products, and (ii) the higher crack spread on the sale of bunker (VLSFO), gasoline and RAT (atmospheric residue), partially offset by (iii) the lower crack spread recorded on the sale of diesel and MGO (marine diesel).

Finally, 3R highlights its efforts to expand the refinery's supply regions, especially for the placement of independently specified products. To this end, the Company completed the commissioning of two road loading terminals for the sale of aviation kerosene (QAV) and S500 diesel, as well as implementing operational optimizations to reduce fleet loading times.

Net Revenue from Derivative Products 2Q24 (%)



Financial Performance

The Company presents below the consolidated quarterly information for the second quarter of 2024 ("2Q24"), which reflects the financial performance of the assets operated⁸, in addition to the result of 35% of the Pescada Cluster, the latter operated by Petrobras. The upstream and mid & downstream segments are presented separately, in order to provide an individualized view of the financial performance of each segment and its contribution to the Company's consolidated results.

The information by business segment is prepared based on available financial information which is directly attributable to each business or which can be allocated on a reasonable basis. It is presented by business activity and used by the Executive Officers to make decisions on the allocation of resources, as well as to assess performance. The calculation of segmented results considers transactions carried out with third parties and transfers between the Company's subsidiaries and business segments (intercompany). Intercompany transactions between business segments are valued at internal transfer prices, calculated using methodologies that consider market parameters, and such transactions are eliminated, outside the business segments, for the purposes of reconciling the segmented information with the Company's consolidated quarterly information.

3R points out that the amount of elimination recorded in net revenue may differ from the amount of elimination measured in the cost of goods sold (COGS), justified, among other factors, by the effect of inventory, considering that part of the inputs of the mid & downstream segment, purchased or transferred from the upstream segment, may not be used in the same accrual period.

The information by operating segment presented in this report is consistent with note twenty-five of the Company's consolidated quarterly information for 2Q24.

Profit and Losses	Upstream	Mid & Downstream	Corporate	Eliminations	2Q24	2Q23		1Q24		6M24	6M23	
					3R	3R	Δ Y/Y	3R	Δ Q/Q	3R	3R	Δ H/H
In thousands of R\$												
Net Revenue	1,764,376	1,692,846	-	(881,861)	2,575,361	836,582	3.1x	2,007,601	28.3%	4,582,962	1,410,280	3.2x
Cost of Goods Sold	(1,068,743)	(1,655,248)	-	880,606	(1,843,385)	(597,883)	3.1x	(1,356,479)	35.9%	(3,199,864)	(967,396)	2.3x
Operational costs	(468,580)	(1,592,673)	-	879,779	(1,181,474)	(344,321)	3.4x	(827,684)	42.7%	(2,009,158)	(530,170)	3.8x
Rental of area	(10,498)	-	-	-	(10,498)	(9,060)	15.9%	(26,598)	-60.5%	(37,096)	(15,867)	2.3x
Royalties	(159,545)	-	-	-	(159,545)	(61,890)	2.6x	(106,928)	49.2%	(266,473)	(103,509)	2.6x
Depreciation and Amortization	(224,822)	(23,058)	-	(4,814)	(252,694)	(93,525)	2.7x	(208,373)	21.3%	(461,067)	(161,654)	2.9x
Water treatment and electric	(33,860)	-	-	-	(33,860)	(22,384)	51%	(34,758)	-2.6%	(68,618)	(35,963)	90.8%
Gas processing and transportation	(57,705)	(6,098)	-	5,641	(58,162)	(26,550)	2.2x	(62,965)	-7.6%	(121,127)	(52,904)	2.3x
licensing and environmental costs	(83,443)	(1,810)	-	-	(85,253)	(12,351)	6.9x	(36,109)	136.1%	(121,362)	(21,906)	5.5x
Personnel Costs	(22,769)	(17,447)	-	-	(40,216)	(23,040)	74.5%	(31,434)	27.9%	(71,650)	(37,599)	90.6%
Others	(7,521)	(14,162)	-	-	(21,683)	(4,762)	4.6x	(21,630)	0.2%	(43,313)	(7,824)	5.5x
Gross income	695,633	37,598	-	(1,255)	731,976	238,699	2.1x	651,122	12.4%	1,383,098	442,884	2.1x
G&A expenses	(145,851)	(9,673)	21,690	-	(133,834)	(120,828)	10.8%	(136,474)	-1.9%	(270,308)	(230,712)	17.2%
Other operating expenses/income	(46,236)	336	27,649	-	(18,250)	(42,964)	-57.5%	(8,182)	1.2x	(26,432)	(64,588)	-59.1%
Operating Result	503,546	28,262	49,339	(1,255)	579,892	74,907	7.7x	506,466	14.5%	1,086,358	147,584	6.4x
Net Financial result	(942,114)	13,303	(196,536)	-	(1,125,347)	25,318	-	(765,401)	47.0%	(1,890,748)	7,139	-
Financial Revenue	129,213	21,406	100,697	(42,853)	208,463	213,796	-2%	117,388	77.6%	325,851	349,109	-6.7%
Financial Expenses	(1,071,328)	(8,103)	(297,232)	42,853	(1,333,810)	(188,478)	7.1x	(882,789)	51.1%	(2,216,599)	(341,970)	6.5x
Result before income tax	(438,568)	41,565	(147,197)	(1,255)	(545,455)	100,225	-	(258,935)	2.1x	(804,390)	154,723	-
Income tax and social contribution	180,686	77	-	1,637	182,400	(20,837)	-	29,049	6.3x	211,449	(59,232)	-
Net income	(257,881)	41,642	(147,197)	382	(363,055)	79,388	-	(229,886)	57.9%	(592,941)	95,491	-
Income tax and social contribution	180,686	77	-	1,637	182,400	(20,837)	-	29,049	6.3x	211,449	(59,232)	-
Net Financial result	(942,114)	13,303	(196,536)	-	(1,125,347)	25,318	-	(765,401)	47.0%	(1,890,748)	7,139	-
Depreciation and Amortization	(224,822)	(23,058)	-	(4,814)	(252,694)	(93,525)	2.7x	(208,373)	21.3%	(461,067)	(161,654)	2.9x
Depreciation and Amortization G&A	(6,755)	(551)	(2,687)	(10)	(10,003)	(15,281)	-34.5%	(9,734)	2.8%	(19,737)	(30,078)	-34.4%
EBITDA	735,123	51,871	52,026	3,569	842,589	183,713	4.6x	724,573	16.3%	1,567,162	339,316	4.6x
EBITDA Margin	41.7%	3.1%	-	-	32.7%	22.0%	1075.7%	36.1%	-9.3%	34.2%	24.1%	10.1 p.p.
Non-Recurring Adjustments	34,882	-	(27,501)	-	7,381	15,798	-53.3%	-	-	7,381	15,798	-53.3%
Adjusted EBITDA	770,005	51,871	24,525	3,569	849,970	199,511	4.3x	724,573	17.3%	1,574,543	355,117	4.4x
Adjusted EBITDA Margin	43.6%	3.1%	-	-	33.0%	23.8%	9.2 p.p.	36.1%	-3.1 p.p.	34.4%	25.2%	9.2 p.p.

⁸ It consolidates 100% of 3R Offshore's results, as follows: (a) 100% stake in Cluster Peroá, (b) 62.5% stake in Cluster Papa Terra until April 2024, and (c) 100% stake in Cluster Papa Terra from May 2024.

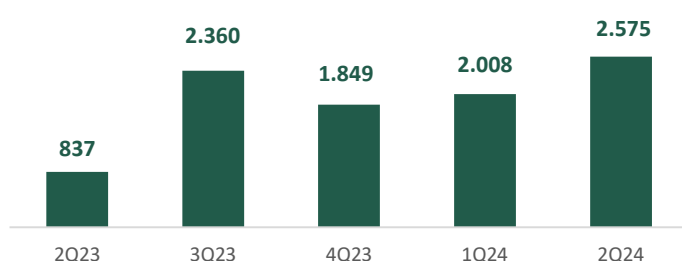
Net Revenue

3R recorded net revenue of R\$2,575.4 million in 2Q24, an increase of 3.1x (207.8%) YoY and +28.3% QoQ. The result is made up of: (i) R\$1,764.4 million recorded in the *upstream* segment, which mainly includes the sale of oil, natural gas and natural gas processing liquids, (ii) R\$1,692.8 million relating to the *mid & downstream* segment, which includes the sale of derivative products, the provision of gas processing services, storage and use of the waterway terminal, and (iii) R\$881.9 million in eliminations, relating to intercompany transactions, the sale of oil and natural gas and the provision of services between 3R Group companies.

In the first half of 2024 (6M24), the Company's consolidated net revenue totaled R\$4,583.0 million, +3.2x (225.0%) YoY, of which: (i) R\$3,200.7 million related to the upstream segment, (ii) R\$3,084.9 million related to the mid & downstream segment, and (iii) R\$1,702.6 million in intra-group eliminations.

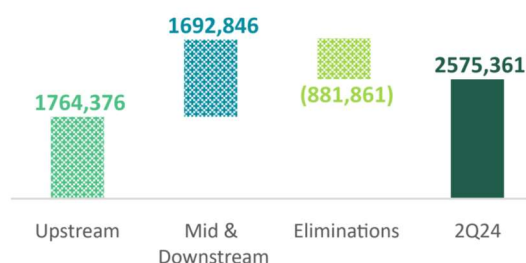
Net Revenue

(R\$ million)



Net Revenue Breakdown 2Q24

(R\$ million)



The upstream segment recorded net revenue of R\$1,764.4 million in 2Q24, a growth of 2.3x (132.2%) YoY and +22.8% QoQ, of which: (i) R\$1,591.1 million refers to the sale of oil, (ii) R\$165.6 million refers to the sale of natural gas, (iii) R\$7.4 million refers to the sale of derivatives and liquids from gas processing, and (iv) R\$0.4 million refers to the provision of services.

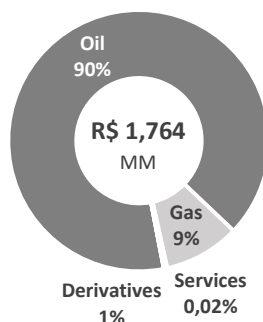
The performance of the upstream segment is explained by: (i) the better operational performance at Papa Terra Cluster, (ii) the registration of 100% of Papa Terra Cluster's cargo by the subsidiary 3R Offshore from May 2024, due to the default of obligations by the partner, and (iii) the positive effect of the appreciation of Brent and the US dollar, on average +2.0% and +5.3% QoQ, respectively.

The mid & downstream segment recorded net revenue of R\$1,692.8 million in 2Q24, an increase of 21.6% QoQ, of which: (i) R\$1,646.4 million related to the sale of derivative products, and (ii) R\$46.4 million related to the provision of services.

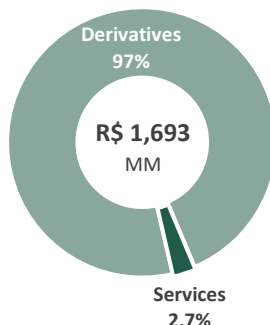
The performance of the mid & downstream segment is explained by: (i) the higher volume of derivative products sold, including part of the inventory held back at the end of the previous quarter, (ii) the better crack-spread measured in the sale of bunker (VLSFO), RAT and gasoline, and (iii) the positive effect of the appreciation of Brent and the US dollar.

On a consolidated basis, already taking into account the effects of intercompany eliminations, net revenue in 2Q24 was R\$2,575.4 million, with the following contributions: (i) R\$720.0 million from the sale of oil, (ii) R\$1,653.6 million from the sale of derivatives, (iii) R\$160.6 million from the sale of gas, and (iv) R\$41.1 million from services rendered.

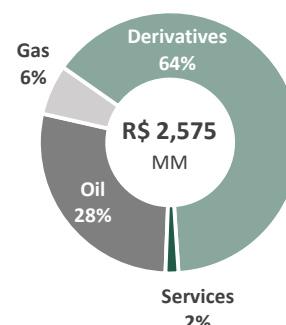
Upstream Net Revenue



Mid & Downstream Net Revenue



Consolidated Net Revenue



In 6M24, on a consolidated basis, already taking into account the effects of intercompany eliminations, net revenue was **R\$4,583.0 million, +3.2x (225.0%) YoY**, made up of the following contributions: (i) R\$1,147.6 million from the sale of oil, (ii) R\$3,004.7 million from the sale of derivatives products, (iii) R\$348.6 million from the sale of gas, and (iv) R\$82.1 million from services rendered.

Costs and Expenditures (Opex)

Cost of goods sold (COGS) totaled R\$1,843.4 million in 2Q24, +3.1x (+208.3%) YoY and +35.9% QoQ. This performance is mainly due to: (i) the increase in the stake recorded by the subsidiary 3R Offshore in Papa Terra Cluster as of May 2024, due to the default of obligations by the partner, (ii) higher costs related to the regularization of environmental licenses in the Potiguar Complex, including those from previous competencies, (iii) the increase in the *lifting* cost related to the *upstream* segment, and (iv) the higher operating cost recorded in the *mid & downstream* segment, directly related to the higher volume of derivative products sold.

The upstream segment posted COGS of R\$1,068.7 million in 2Q24, +2.1x (+107.0%) YoY and +34.8% QoQ, while the mid & downstream segment posted COGS of R\$1,655.2 million, +6.7x (+570.4%) YoY and +23.7% QoQ. Intra-group eliminations totaled R\$880.6 million, +5.3x (+432.6%) Y/Y and +13.8% QoQ. The Company points out that the amount of elimination recorded in cost of goods sold differs from the amount of elimination measured in net revenue, mainly due to the effect of inventory, considering that part of the products sold refers to inventory from a previous period and part of the inputs acquired by the mid & downstream segment (purchased or transferred from the upstream segment) were not sold in 2Q24.

In 6M24, COGS totaled R\$3. 199.9 million, +3.3x (+230.8%) YoY, explained by: (i) the costs associated with the incorporation of the Potiguar Cluster into the portfolio, as of June 2023, including the introduction of the mid & downstream segment, (ii) the costs associated with the Papa Terra Cluster, related to the campaign to recover the integrity of the facilities and increase the stake registered by the subsidiary 3R Offshore as of May 2024, and (iii) higher operating costs, due to the organic increase in production when compared to the same period last year.

General and administrative expenses (G&A) totaled R\$133.8 million in 2Q24, +10.8% YoY and -1.9% QoQ. The quarter's performance is explained by the reduction in information technology (IT) expenses and share-based compensation. Of the total amount of G&A recorded in the quarter, (a) R\$145.9 million refers to the upstream segment, (b) R\$9.7 million is related to the mid & downstream segment, and (c) -R\$21.7 million refers to the Company's corporate structure, holding.

It should be noted that the Company has improved the procedure for allocating expenses between its business units (cost sharing agreement), which is why, on a comparative basis, there was an increase in the allocation of expenses in the upstream segment and a proportional reduction in the corporate segment, including accrual effects from the previous quarter which justify the credit recorded in 2Q24.

In 6M24, G&A recorded R\$270.3 million, +17.2% YoY, mainly explained by: (i) higher expenses with specialized consultancies, and (ii) an increase in expenses with administrative activities.

Other operating expenses totaled R\$18.3 million in 2Q24, -57.5% YoY and +123.1% QoQ. The result for the quarter is explained by: (i) the recording of R\$47.9 million in expenses related to the stand by of the rig allocated to the Papa Terra Cluster, awaiting an environmental license from IBAMA to drill the PPT-52 well, partially offset by (ii) the remeasurement of the provision for abandonment of assets, R\$13.0 million, and (iii) the reversal of part of the provision for expenses with the former controller, R\$27.5 million, related to the appropriation of tax credits from the Ouro Preto Group.

In 6M24, other operating expenses amounted to R\$26.4 million, -59.1% YoY. This result reflects the reduction in asset operational transition costs when compared to the same period last year.

Gross and Operating Profit

As a result of the aforementioned dynamics, **the Company ended 2Q24 with gross profit of R\$732.0 million, +3.1x (+206.7%) YoY and +12.4% QoQ**, of which: (i) R\$695.6 million contributed by the upstream segment, and (ii) R\$37.6 million from the mid & downstream segment, less (iii) R\$1.3 million in intercompany eliminations.

Operating profit registered R\$580.0 million in 2Q24, +7.7x (+674.2%) Y/Y and +14.5% QoQ, of which: (i) R\$503.5 million related to the upstream segment, (ii) R\$28.3 million contributed by the mid & downstream segment, and (iii) R\$49.3 million related to the corporate segment, reduced by (iv) R\$1.3 million in intercompany eliminations.

In the 6M24, gross profit accumulated R\$1,383.1 million, +3.1x (+212.3%) YoY, while operating profit registered R\$1,086.4 million, +7.4x (+636.1%) YoY.

Financial Result

The net financial result for 2Q24 was negative at R\$1,125.3 million, compared to a positive result of R\$25.3 million in 2Q23 and a negative result of R\$765.4 million in the previous quarter. The 2Q24 performance is mainly explained by: (i) the mark-to-market effect of dollarized financial instruments (net exchange variation), R\$854.6 million, due to the appreciation of the US dollar at the end of the quarter when compared to the end of 1Q24, +11.3%, and (ii) by the effect of the interest incurred related to the financial instruments contracted, R\$ 238.9 million.

The net financial result with cash effect totaled an expense of R\$102.0 million in 2Q24, compared to an expense of R\$116.7 million in the previous quarter. The performance is explained by: (a) the payment of R\$126.6 million related to the servicing of contracted debts, and (b) the payment of R\$12.6 million related to the settlement of oil hedge instruments, partially offset by (c) the positive net result from financial investments, R\$46.3 million.

In 6M24, the net financial result totaled an expense of R\$1,890.7 million, compared to a net financial income of R\$7.1 million in the same period of the previous year. The net result for the semester is made up of: (i) R\$218.7 million in financial expenses with a cash effect, mainly related to interest on debt service, and (ii) R\$1,672.1 million in non-cash financial expenses, mainly related to the mark-to-market effects of dollarized financial instruments and oil hedge contracts.

With regard to the hedging strategy, **the Company ended the second quarter with derivative instruments contracted to protect the price of oil, oil hedges, equivalent to 7,300 thousand barrels of oil over a 24-month horizon, of which:** (i) NDF, hedging 963 thousand barrels at an average price of US\$ 78.6 per barrel, and (ii) Collar, zero cost collar structure, purchase of PUT option and sale of Call option, for 6,337 thousand barrels, with an average floor of US\$ 56.8 and an average ceiling of US\$ 91.6 per barrel.

The Company assesses market conditions on a recurring manner and applies the oil hedge strategy with the aim of minimizing the negative effects of commodity fluctuations, protecting its future production and adding predictability to its cash flow.

The table below details the derivative instruments contracted for oil hedging at the end of 2Q24.

Hedge	Quantity (Thousand Barrels)	Average Price	Maturity	Hedge	Quantity (Thousand Barrels)	Average Price	Maturity
NDF				Collar		Put	Call
	398	\$ 79.9	3Q24		740	\$ 52.9	\$ 98.0
	373	\$ 78.4	4Q24		780	\$ 53.5	\$ 96.9
	170	\$ 76.7	1Q25		943	\$ 53.6	\$ 96.1
	22	\$ 74.5	2Q25		1,224	\$ 54.9	\$ 91.6
	-	-	-		585	\$ 65.5	\$ 86.1
	-	-	-		825	\$ 57.5	\$ 88.2
	-	-	-		815	\$ 61.2	\$ 85.1
	-	-	-		425	\$ 60.9	\$ 87.7
Total	963	\$ 78.6	-	Total	6,337	\$ 56.8	\$ 91.6

Income Tax and Social Contribution

Income Tax (IR) and Social Contribution (CSLL) recorded a credit of R\$182.4 million in 2Q24, compared to an expense of R\$20.8 million in the same period of the previous year, and a credit of R\$29.0 million in 1Q24. The result for the quarter is explained by the deferral of income tax, due to the negative pre-tax result, which, in turn, is a consequence of the effects of monetary restatement and mark-to-market (exchange rate variation) of financial commitments.

In 6M24, income tax and social contribution credits totaled R\$211.4 million, compared to expenses of R\$59.2 million in the same period of the previous year. The 6M24 performance is explained by the deferral of income tax, due to the negative effect of mark-to-market and exchange rate variation of financial commitments, including oil hedge contracts.

Net Income

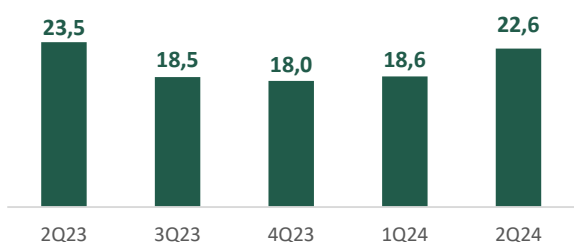
In consolidation of the above dynamics, **the Company ended the second quarter with a consolidated net loss of R\$363.1 million**, compared to a net profit of R\$79.4 million in the same period of the previous year, and a net loss of R\$229.9 million in 1Q24.

Lifting Cost

The Company recorded a weighted average lifting cost of US\$ 22.6/boe in 2Q24, -3.8% YoY and +21.3% QoQ, considering the onshore operations in the Potiguar⁹ and Recôncavo Complexes, and the offshore assets, Papa Terra and Peroá Clusters. In the onshore environment, the lifting cost was US\$ 20.0/boe in 2Q24, +20.3% QoQ, while in the offshore operation the indicator was US\$ 29.4/boe, +16.0% QoQ.

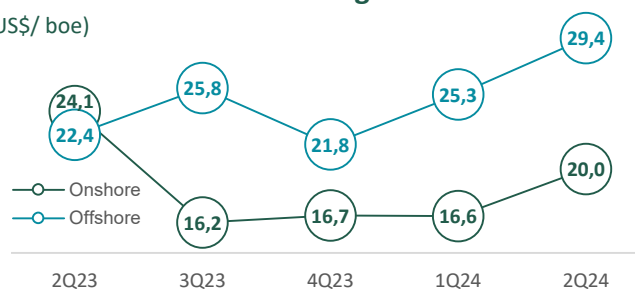
Lifting Cost

(US\$/ boe)



Onshore and Offshore Lifting Cost

(US\$/ boe)



The lifting cost reported includes all costs related to extracting hydrocarbons from the reservoir, recorded in the COGS, including logistics, licensing and environmental expenses, and excluding depreciation and amortization, royalties, occupation and retention of area, processing and transportation of gas and other costs that may be incurred, which are not related to the extraction of hydrocarbons.

The increase in lifting costs recorded in the quarter mainly reflects: (i) the interventions in wells underway at the Papa Terra Cluster, (ii) the increase in 3R Offshore's stake in the Papa Terra Cluster, due to the contractual default by the partner, (iii) the regularization of environmental licenses at the Potiguar Complex, and (iv) the continuity of the preventive and corrective maintenance program to recover the integrity of operational facilities.

The Potiguar Complex had an average lifting cost of US\$ 19.7/boe in 2Q24, +25.8% QoQ, due to: (i) higher costs related to the regularization of environmental licenses, including those from previous competencies, and (ii) the continuity of maintenance and integrity activities at operating facilities.

The Recôncavo Complex recorded an average lifting cost of US\$ 20.9/boe in 2Q24, +5.7% QoQ. The performance is mainly explained by the lower capacity to dilute costs, due to limitations in production during 2Q24.

Peroá Cluster ended 2Q24 with an average lifting cost of US\$ 6.6/boe, +20.4% QoQ. The result reflects: (i) higher costs related to projects and environmental studies carried out in 2Q24, and (ii) lower cost dilution capacity due to lower gas demand during the quarter.

Papa Terra Cluster reported US\$ 35.0/boe average lifting cost in 2Q24, +5.1% QoQ. The performance is explained by: (i) higher costs related to connecting wells to the production network, (ii) costs related to preventive and corrective maintenance activities on the surface facilities of the 3R-2 (TLWP) and 3R-3 (FPSO)

⁹ Including the 35% of Cluster Pescada, operated by Petrobras

platforms, and (iii) higher costs with inventory of materials and equipment for the maintenance activities scheduled for 3Q24.

Adjusted EBITDA

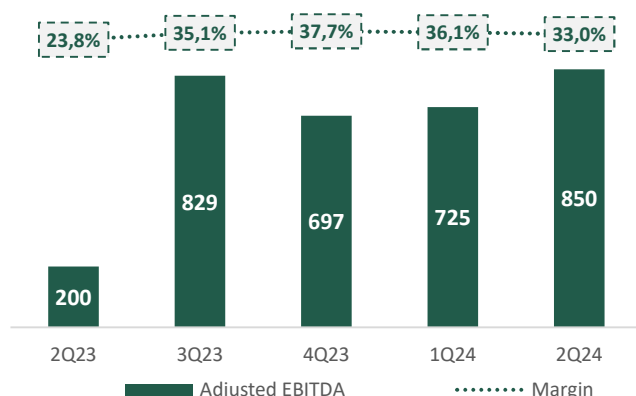
Adjusted EBITDA totaled R\$850.0 million in the second quarter, +4.3x (+326.0%) YoY and +17.3% QoQ. This result reflects: (i) the contribution of R\$770.0 million recorded in the upstream segment, (ii) the positive result of R\$51.9 million referring to the mid & downstream segment, (iii) R\$24.5 million referring to the corporate segment, and (iv) R\$3.6 million in intercompany eliminations.

With regard to the corporate segment, the positive effect recorded in the quarter reflects the implementation of the cost sharing agreement, when there was an increase in the allocation of expenses in the upstream segment and a proportional reduction in the corporate segment, including accrual effects from the previous quarter.

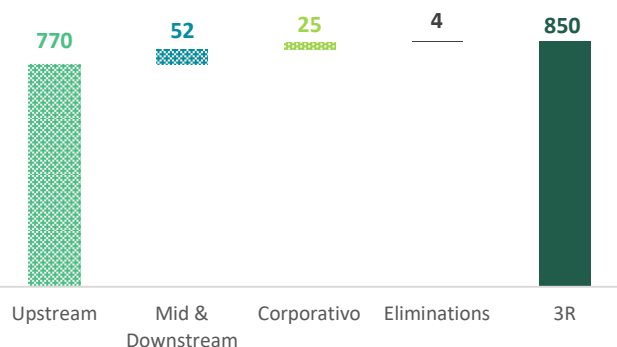
In the quarter, the performance of Adjusted EBITDA was supported by: (i) the better operating performance recorded at the Papa Terra Cluster, (ii) the increase in the subsidiary 3R Offshore's stake in the Papa Terra Cluster, as of May 2024, due to the default of the partner's obligations, (iii) the higher sales volume in the upstream and mid & downstream segments, and (iv) the effects of the average appreciation of Brent and the US dollar, partially offset by (v) higher lifting costs, impacted by the regularization of environmental licenses in the Potiguar Complex and preventive and corrective maintenance activities in production systems.

The adjustments recorded in 2Q24 totaled R\$7.4 million in EBITDA, of which: (i) R\$13.0 million was a reversal of the provision for expenses related to the abandonment of assets, and (ii) R\$27.5 million was a reversal of the provision for expenses with the former controlling shareholder, related to the appropriation of tax credits from the Ouro Preto Group, partially offset by (iii) R\$47.9 million in expenses related to the availability (stand by) of the rig allocated to the Papa Terra Cluster, awaiting an environmental license from IBAMA for drilling. Consolidated EBITDA for 2Q24 totaled R\$842.6 million, +16.3% QoQ.

Adjusted EBITDA and Adjusted EBITDA Margin
(R\$ million)



2Q24 Adjusted Breakdown
(R\$ million)



The consolidated Adjusted EBITDA margin registered 33.0% in 2Q24, +9.2 p.p. YoY and -3.1 p.p. QoQ. The quarter's performance is explained by: (i) the increase in the subsidiary 3R Offshore's stake in Papa Terra Cluster, as of May 2024, this being the asset with the highest level of operational intervention and highest maintenance costs at the moment, resulting in a margin temporarily below potential, (ii) the greater share of the mid & downstream segment in the consolidated portfolio, a segment whose EBITDA margin is traditionally lower when compared to the upstream, and (iii) by the higher lifting cost recorded in the upstream segment,

impacted by higher expenses related to environmental licenses at the Potiguar Complex and preventive and corrective maintenance activities at production facilities and systems.

In an analysis by business unit, without considering the corporate segment and intercompany eliminations, **the upstream segment recorded an Adjusted EBITDA margin of 43.6% in 2Q24, +8.6 p.p. YoY and -10.4 p.p. QoQ, while the mid & downstream segment recorded a margin of 3.1%, +1.7 p.p. YoY and -1.2 p.p. QoQ.**

In the first half of 2024, the Company's Adjusted EBITDA accumulated R\$1,574.5 million, +4.4x (343.4%) YoY, of which: (i) R\$1,546.4 million refers to the contribution of the upstream segment, and (ii) R\$111.1 million refers to the mid & downstream segment, partially offset by (iii) a negative R\$44.4 million, referring to the corporate structure and (iv) R\$38.5 million in intercompany eliminations.

The consolidated Adjusted EBITDA margin was 34.4% in the first half of 2024, +9.2 p.p. YoY. The performance is mainly explained by (i) the introduction of the mid & downstream segment in June 2023, with the incorporation of Potiguar Cluster into the portfolio, and (ii) the intensification of integrity activities to recover the production infrastructure, partially offset by (iii) the increase in production and volume of products sold, and (iv) improved commercial sales conditions.

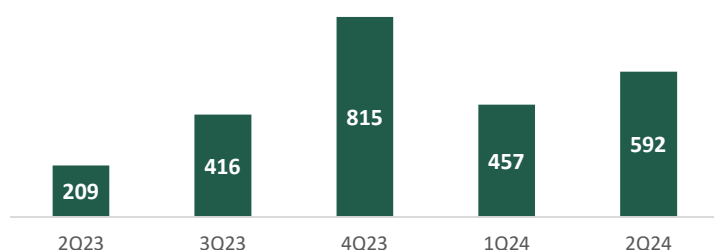
Capex

3R recorded Capex of R\$591.6 million or US\$113.5 million in 2Q24, +2.8x (+183.2%) Y/Y and +29.5% QoQ in reais. The application of capex in the quarter is explained by: (i) the greater investment in drilling in the Potiguar and Recôncavo Complexes, due to the campaigns underway, and (ii) the intensification of facility recovery activities at the Papa Terra Cluster, where a Mobile Service Unit (MSU) has been deployed since May 2024, carrying out interventions on various operational systems and equipment on the asset's platforms and production lines.

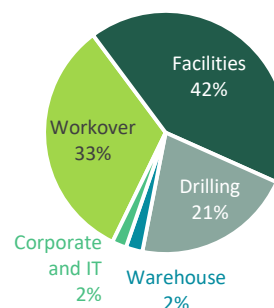
Investment in 2Q24 was directed towards: (i) workover activities and reactivation of wells, R\$192.8 million, (ii) projects to revitalize and expand the production infrastructure, R\$247.9 million, (iii) activities related to drilling campaigns, R\$126.4 million, (iv) acquisition of materials for stock, R\$13.3 million, and (v) R\$11.3 million in corporate projects, including information technology and telecom.

In terms of business units, R\$565.9 million of the capex invested in 2Q24 was allocated to the upstream segment, while R\$18.2 million was invested in the mid & downstream segment. The complementary portion of R\$7.5 million was consumed in the corporate segment.

Capex
(R\$ million)



Capex by Activity
2Q24



In 6M24, Capex accumulated R\$1,048.5 million or US\$205.8 million, +2.8x (+176.8%) YoY in reais. In terms of business units, R\$986.2 million of the capex applied in the semester was allocated to the upstream segment, while R\$50.0 million was applied to the mid & downstream segment. The additional R\$12.3 million was spent on the corporate segment.

In terms of investment categories, the recovery of operating facilities accounted for approximately 41% of capex invested in 6M24, while workover and well drilling activities accounted for approximately 37% and 17%, respectively.

Direct Cash Flow

Net cash generated by operating activities totaled R\$958.1 million in 2Q24, +8.4x (742.7%) QoQ, already considering the payment of R\$12.6 million related to the adjustment of oil hedge contracts. The quarter's performance is explained by: (i) the higher volume of products sold, which reflects: (a) the increase in production recorded in 2Q24, driven by the increase in the subsidiary 3R Offshore's stake in Papa Terra Cluster as of May 2024, due to the default of obligations by the partner, and (b) the lower volume of oil and derivatives stocked at the end of the quarter.

It is worth noting that the effects highlighted above were partially offset: (i) by the balance of financial obligations receivable from Papa Terra's partner, Nova Técnica Energy Ltda, approximately R\$ 142.6 million, (ii) by the balance of R\$ 163.0 million receivable from Petrobras, relating to the reimbursement of the abandonment of wells carried out at the Papa Terra Cluster, and (iii) the payment of R\$47.9 million in expenses related to the stand-by of the rig allocated to the Papa Terra Cluster, awaiting an environmental license from IBAMA to drill the PPT-52 well, partially offset by (iv) the advance of R\$220.4 million in receivables, related to: (a) invoices for oil already sold, R\$139.2 million, and (b) reimbursement for the abandonment of wells drilled at the Papa Terra Cluster, R\$81.2 million.

Investment activities consumed R\$699.8 million of cash in 2Q24, +2.0% QoQ. The result is due to: (i) the payment of R\$361.7 million in capex, -33.8% QoQ, and (ii) the payment of the first deferred installment for the acquisition of Potiguar Cluster, R\$338.1 million.

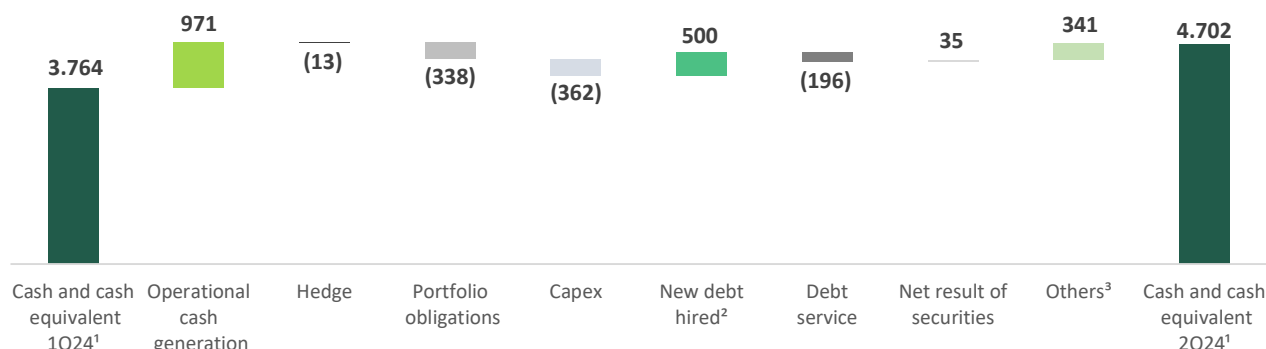
As a result of the above dynamics, **free cash flow generation** (operating cash flow discounted from capex) **amounted to R\$596.4 million in 2Q24**, compared to consumption of R\$433.0 million in the previous quarter.

Financing activities generated R\$344.4 million in 2Q24, compared to consumption of R\$116.7 million in 1Q24. The result reflects: (i) the contracting of R\$500.0 million in loans, partially offset by (ii) the payment of R\$178.7 million relating to the servicing of contracted debts.

As a result of the above dynamics, **net cash increased by R\$616.2 million in the quarter**, compared to consumption of R\$682.5 million in 1Q24.

Cash Flow

(R\$ million)



¹ The amount of cash and cash equivalents includes the balances of securities and restricted cash.

² The amount relating to loans contracted by the Company and its subsidiaries, maturing between 2026 and 2028.

³ Includes the mark-to-market effect of financial investments, mainly those indexed to the US dollar (TRS by 3R Lux).

Capital Structure

The Company ended 2Q24 with a cash and cash equivalents position, including the balance of financial investments and restricted cash, of R\$4,702.3 million, +24.9% QoQ, or US\$845.9 million, +12.6% QoQ in US dollars. This result is mainly explained by: (i) the higher operating cash generation, (ii) the positive mark-to-market effect of dollarized financial investments, especially TRS 3R Lux, (iii) the raising of R\$ 500 million in loans, and (iv) the anticipation of R\$ 220.4 million in receivables, partially offset by (v) payments related to the application of investments (capex), (vi) the payment of a contingent installment relating to the acquisition of the Potiguar Cluster, (vii) the payment of debt service, (viii) the financial default of the Papa Terra partner, and (ix) the balance receivable from Petrobras relating to the reimbursement of the abandonment of wells drilled at the Papa Terra Cluster.

Gross debt¹⁰, including 3R Lux's debt, ended 2Q24 at R\$11,155.3 million, +16.2% QoQ, or US\$2,006.8 million, +4.4% QoQ. The result is explained by: (i) the restatement of interest incurred and exchange rate variation effects on the dollarized portion of debt instruments, and (ii) the contracting of R\$500 million in new loans.

It is important to highlight that the funds raised through the issuance of Notes (Bond) by 3R Lux, US\$ 500 million, are invested by the subsidiary, and this financial investment (TRS 3R LUX) is a guarantee for the debenture issue carried out by 3R Potiguar to finance Potiguar Cluster.

As a result of the above dynamics, the Company ended 2Q24 with net debt of R\$6,453.0 million, +10.5% QoQ, or US\$1,160.8 million, -0.7% QoQ.

In addition to the financial debt reported above, the Company has earn-outs related to the acquisition of portfolio assets, including deferred and contingent installments, as shown in the table below¹¹. With regard to contingent commitments, these are linked to the average value of Brent, operational performance and/or the declaration of commerciality of the asset. At the end of 2Q24, commitments payable for acquisitions amounted to R\$1,789.9 million, -8.4% QoQ, or US\$322.0 million, -17.6% QoQ.

Assets	3Q24	4Q24	2025	2026	2027	Total
In million reais						
Peroá (WI 100%)			86	135		221
Papa Terra (WI 62.5%)	93	93	138	36	108	467
Potiguar			385	365	351	1,101
Total Payments	93	93	609	536	460	1,790
Contingent	93	93	223	171	108	688
Deferred			385	365	351	1,101

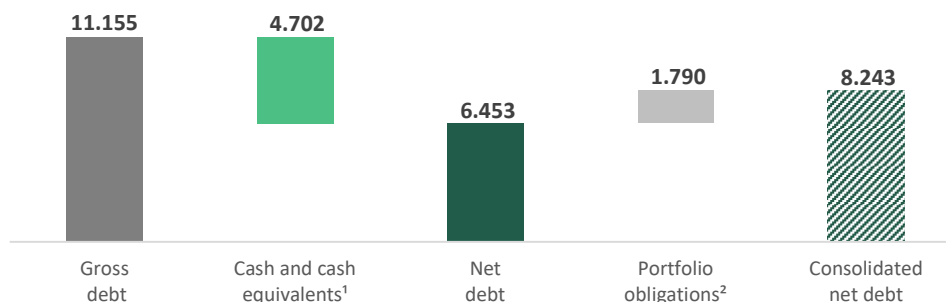
As a result, the Company ended the quarter with consolidated net debt of R\$8,242.9 million, +5.8% QoQ or US\$1,482.8 million, -4.9% QoQ.

¹⁰ Does not include R\$43.2 million in leases.

¹¹ Consolidates 100% of 3R Offshore's commitments.

Indebtedness

(R\$ million)



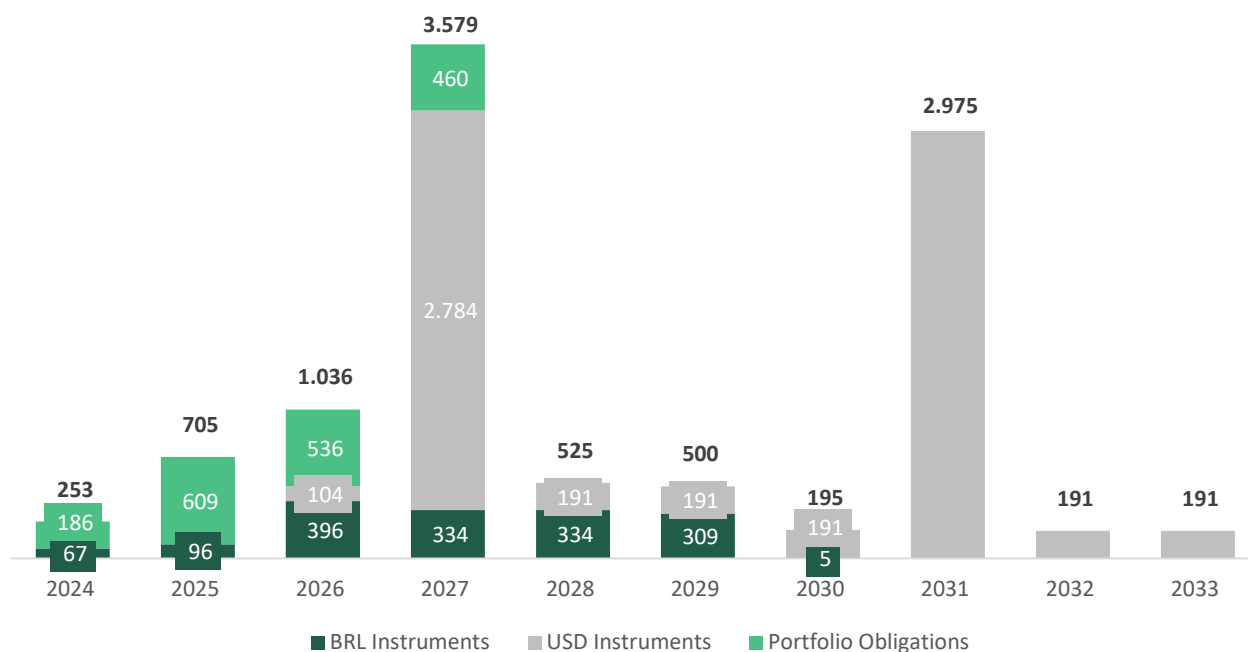
¹ The amount of cash and cash equivalents includes the balances of financial investments and restricted cash.

² Value of commitments relating to the acquisition of assets updated to June 30, 2024.

The graph below shows the amortization profile of debts and commitments payable for acquisitions at the end of the second quarter of 2024.

Amortization Profile¹²

(R\$ million)



Considering the methodology established in the debt instruments for covenant purposes, **the Company ended 2Q24 with leverage (consolidated net financial debt divided by Adjusted 12M EBITDA) of 2.8x**, a controlled level within the maximum parameter of 3.5x required in the debt agreements.

¹² Considers the principal amount of debt instruments and consolidated acquisition commitments, excluding the debenture issued by 3R Potiguar which is guaranteed by the financial investment (TRS) of 3R Lux.

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Report on the review of quarterly information - ITR

(A free translation of the original report in Portuguese, as filed with the Brazilian Securities and Exchange Commission (CVM), prepared in accordance with the accounting practices adopted in Brazil, rules of the CVM and of the International Financial Reporting Standards - IFRS)

To the Shareholders, Board and Management of
3R Petroleum Óleo e Gás S.A.
Rio de Janeiro - RJ

Introduction

We have reviewed the interim financial information, individual and consolidated, of 3R Petroleum Óleo e Gás S.A. ("Company"), included in the Quarterly Information Form (ITR) for the quarter ended June 30, 2024, which comprises the financial position as of June 30, 2024 and the respective statements of profit or loss and comprehensive loss for the three and six-month periods the ended, and statement of changes in shareholder's equity and cash flows for the six-month period then ended, including the explanatory notes.

The Company's Management is responsible for the preparation of this individual interim financial information in accordance with CPC 21(R1) and this consolidated interim financial information in accordance with CPC 21(R1) and with international standard IAS 34 - *Interim Financial Reporting*, issued by the *International Accounting Standards Board* - IASB, as well as the presentation of this information in accordance with the standards issued by the Brazilian Securities and Exchange Commission, applicable to the preparation of Quarterly Information Form - ITR. Our responsibility is to express our conclusion on this interim financial information based on our review.

Scope of the review

We conducted our review in accordance with the Brazilian and International Standards for Reviews of Interim Financial Information (NBC TR 2410 - Review of Interim Information Performed by the Auditor of the Entity and ISRE 2410 - *Review of Interim Financial Information Performed by the Independent Auditor of the Entity*, respectively). A review of interim financial information consists of making inquiries, primarily of management responsible for financial and accounting matters, and applying analytical procedures and other review procedures. The scope of a review is substantially less than an audit conducted in accordance with auditing standards and consequently, it did not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

**Conclusion on the individual interim information**

Based on our review, nothing has come to our attention that cause us to believe that the individual interim financial information included on the Quarterly Information Form – ITR above mentioned is not prepared, in all material respects, in accordance with the CPC 21 (R1), applicable to preparation of Quarterly information Form – ITR and presented in accordance with the standards issued by the Brazilian Securities and Exchange Commission.

Conclusion on the consolidated interim information

Based on our review, nothing has come to our attention that cause us to believe that the consolidated interim financial information included on the Quarterly Information Form – ITR above mentioned is not prepared, in all material respects, in accordance with the CPC 21 (R1) and IAS 34, applicable to preparation of Quarterly information Form – ITR and presented in accordance with the standards issued by the Brazilian Securities and Exchange Commission.

Other matters - Statement of added value

The aforementioned interim financial information includes the statements of added value (DVA), individual and consolidated, for the six-months period ended June 30, 2024, prepared under the responsibility of the Company's management, presented as supplementary information for the purposes of IAS 34. These statements were submitted to the same review procedures followed together with the review of the Company's Quarterly Information Form – ITR, in order to form our conclusion whether these statements are reconciled to interim financial information and to the accounting records, as applicable, and whether their form and content are in accordance with the criteria set on the Technical Pronouncement CPC 09 - Statement of Added Value. Based on our review, nothing has come to our attention that causes us to believe that the accompanying statements of added value were not prepared, in all material respects, according to the criteria defined in this standard and consistently in accordance with the individual and consolidated interim financial information taken as a whole.

Rio de Janeiro, July 30, 2024

KPMG Auditores Independentes Ltda.
CRC SP-014428/O-6 F-RJ

Original report in Portuguese signed by
Thiago Ferreira Nunes
Accountant CRC RJ-112066/O-0

Condensed Interim Statement of Financial Position

(In thousands of Brazilian Reais)

	Note	Parent company		Consolidated	
		June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Current					
Assets					
Cash and cash equivalents	4	223,874	876,332	1,533,334	1,754,106
Securities	4.1	-	-	50,630	154,559
Restricted cash	4.2	47,261	40,016	310,543	287,215
Trade account receivables	5	-	-	459,681	522,022
Accounts receivable from related parties	20	108,920	8,971	-	-
Inventories	7	-	-	799,728	814,819
Advances	6	2,123	1,544	264,754	58,578
Dividends receivable	20	55,568	300,568	-	-
Income tax and social contribution assets	8.1	3,912	22	152,651	31,736
Other recoverable taxes	8.2	7,524	5,624	217,660	128,162
Derivative financial instruments	32	-	-	9,340	40,817
Prepaid expenses	-	6,825	5,456	144,159	164,556
Debentures from related parties	20	277,251	458,068	-	-
Other assets		7	30	176,655	8,926
Total current assets		733,265	1,696,631	4,119,135	3,965,496
Noncurrent assets					
Securities	4.1	-	-	2,779,450	2,304,150
Restricted cash	4.2	192	192	28,379	22,772
Debentures from related parties	20	974,219	279,227	-	-
Court deposits		4,962	6,250	8,154	8,205
Deferred tax assets	9	-	-	881,005	538,830
Others recoverable taxes	8.2	6	6	132	128
Derivative financial instruments	32	-	-	57,779	61,894
Other assets		-	-	4,830	4,829
		979,379	285,675	3,759,729	2,940,808
Advances for acquisition of assets		-	-	1,600	1,600
Investments	10	5,713,314	5,751,823	-	-
Property, plant and equipment	11	22,934	19,831	7,036,837	6,149,095
Intangible assets	12	25,963	20,363	6,784,627	7,021,490
Right-of-use	23	6,784	8,349	38,795	41,369
Total noncurrent assets		6,748,374	6,086,041	17,621,588	16,154,362
Total assets		7,481,639	7,782,672	21,740,723	20,119,858

The accompanying notes are an integral part of the condensed interim financial statements.

Condensed Interim Statement of Financial Position

(In thousands of Brazilian Reais)

	Note	Parent company		Consolidated	
		June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Current					
Liabilities					
Trade payables	13	16,797	13,827	1,299,776	1,315,214
Loans and financing	14	65,808	96,982	184,001	239,428
Leases	23	3,439	3,216	19,856	16,500
Labor obligations		41,995	35,560	102,487	103,832
Accounts payable to related parties	20	526	60,000	-	6,164
Dividends payable		92,565	92,565	92,565	92,565
Advance payment of future receivables	16	-	-	220,354	-
Accounts payable for assets acquisitions	18	-	35,442	570,793	608,436
Income tax and social contribution payable	17.1	-	-	133,918	29,376
Other taxes payable	17.2	2,500	3,839	79,186	93,714
Provision for royalty payments		-	-	41,714	38,893
Debentures	15	64,015	535,840	125,888	721,925
Debentures - Related parties	20	-	-	37,408	22,129
Derivative financial instruments	32	-	-	58,616	17,441
Other liabilities	19	2,673	1,880	44,220	30,894
Total current liabilities		290,318	879,151	3,010,782	3,336,511
Noncurrent liabilities					
Loans and financing	14	203,479	16,667	3,343,047	2,338,631
Derivative financial instruments	32	-	-	83,108	52,672
Leases	23	4,640	6,417	23,383	28,813
Deferred tax assets	9	-	-	65,103	68,288
Provision for legal and administrative proceedings	22	3,118	3,118	3,207	3,207
Accounts payable for assets acquisitions	18	-	-	1,219,078	1,354,641
Provision for abandonment (ARO)	21	-	-	1,453,340	1,349,358
Debentures	15	1,989,289	1,343,552	7,459,638	5,962,183
Debentures - Related parties	20	-	-	5,357	16,071
Other liabilities	19	46,730	41,330	50,635	44,393
Total noncurrent Liabilities		2,247,256	1,411,084	13,705,896	11,218,257
Equity	24				
Capital		5,062,422	5,055,783	5,062,422	5,055,783
Capital reserve		66,626	58,138	66,626	58,138
Profit reserve		297,183	297,183	297,183	297,183
Accumulated translation adjustment		118,102	81,333	118,102	81,333
Accumulated loss		(600,268)	-	(600,268)	-
Equity attributable to shareholders of the parent company		4,944,065	5,492,437	4,944,065	5,492,437
Equity attributable to non-controlling interest		-	-	79,980	72,653
Total equity		4,944,065	5,492,437	5,024,045	5,565,090
Total liabilities and equity		7,481,639	7,782,672	21,740,723	20,119,858

The accompanying notes are an integral part of the condensed interim financial statements.

Condensed Interim Statement of Profit or Loss

In thousands of Brazilian Reals

	Note	Parent company				Consolidated			
		Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023
Net Revenue	26	-	-	-	-	2,575,361	836,582	4,582,962	1,410,280
Cost of products sold	27	-	-	-	-	(1,843,385)	(597,883)	(3,199,864)	(967,396)
Gross profit		-	-	-	-	731,976	238,699	1,383,098	442,884
General and administrative expense (G&A)	28	23,334	(52,605)	(47,565)	(104,441)	(133,834)	(120,828)	(270,308)	(230,712)
Other operating (expenses)/revenues	29	27,649	(215)	27,501	(365)	(18,250)	(16,464)	(26,432)	(38,088)
Impairment loss		-	-	-	-	-	(26,500)	-	(26,500)
		50,983	(52,820)	(20,064)	(104,806)	(152,084)	(163,792)	(296,740)	(295,300)
Share of profit (loss) of subsidiary	11	(250,559)	137,746	(365,278)	220,107	-	-	-	-
Income (loss) before financial income (expenses)		(199,576)	84,926	(385,342)	115,301	579,892	74,907	1,086,358	147,584
Financial income	30	47,297	35,398	96,589	65,740	208,463	213,796	325,851	349,109
Financial expenses	30	(212,366)	(43,308)	(311,515)	(91,333)	(1,333,810)	(188,478)	(2,216,599)	(341,970)
		(165,069)	(7,910)	(214,926)	(25,593)	(1,125,347)	25,318	(1,890,748)	7,139
Net Income (loss) before income tax and social contribution		(364,645)	77,016	(600,268)	89,708	(545,455)	100,225	(804,390)	154,723
Current income tax and social contribution	9	-	-	-	-	(60,373)	(30,972)	(133,910)	(53,587)
Deferred income tax and social contribution	9	-	-	-	-	242,773	10,135	345,359	(5,645)
Net income for the period		(364,645)	77,016	(600,268)	89,708	(363,055)	79,388	(592,941)	95,491
Net income attributed to:									
Shareholders of the parent company		(364,645)	77,016	(600,268)	89,708	(364,645)	77,016	(600,268)	89,708
Non-controlling interest		-	-	-	-	1,590	2,372	7,327	5,783
Net income for the period		(364,645)	77,016	(600,268)	89,708	(363,055)	79,388	(592,941)	95,491
Basic earnings (loss) per share - R\$	31	(1.52)	0.37	(2.50)	0.43	(1.52)	0.37	(2.50)	0.43
Diluted earnings (loss) per share - R\$	31	(1.49)	0.37	(2.45)	0.43	(1.49)	0.37	(2.45)	0.43

The accompanying notes are an integral part of the condensed interim financial statements.

Condensed Interim Statement of Comprehensive Income (Loss)

In thousands of Brazilian Reais

	Parent company				Consolidated			
	Abr-Jun 2024	Abr-Jun 2023	Jan-Jun 2024	Jan-Jun 2023	Abr-Jun 2024	Abr-Jun 2023	Jan-Jun 2024	Jan-Jun 2023
Net Income of the period	(364,645)	77,016	(600,268)	89,708	(363,055)	79,388	(592,941)	95,491
Items that can subsequently be reclassified to profit or loss:								
Accumulated translation adjustment	25,776	(22,000)	36,769	(23,144)	25,776	(22,000)	36,769	(23,144)
Total comprehensive for the period	(338,869)	55,016	(563,499)	66,564	(337,279)	57,388	(556,172)	72,347

The accompanying notes are an integral part of the condensed interim financial statements.

Condensed Interim Statement of Changes in Equity

In thousands of Brazilian Reals

	Note	Capital	Capital reserve	Legal reserve	Investment and expansion reserve	Accumulated income / (losses)	Accumulated translation adjustment	Total	Non-controlling interest	Total equity
Balances as of January 01, 2023		4,154,406	37,136	-	-	(15,486)	106,383	4,282,439	58,836	4,341,275
Net income (loss) for the period	31	-	-	-	-	89,708	-	89,708	5,783	95,491
Share-based payment transactions		-	3,813	-	-	-	-	3,813	-	3,813
Capital increase		900,000	-	-	-	-	-	900,000	-	900,000
Accumulated translation adjustment		-	-	-	-	-	(23,144)	(23,144)	-	(23,144)
Balances as of June 30, 2023		5,054,406	40,949	-	-	74,222	83,239	5,252,816	64,619	5,317,435
Balances as of January 01, 2024		5,055,783	58,138	19,487	277,696	-	81,333	5,492,437	72,653	5,565,090
Loss for the period	31	-	-	-	-	(600,268)	-	(600,268)	7,327	(592,941)
Share-based payment transactions	24	6,639	8,488	-	-	-	-	15,127	-	15,127
Accumulated translation adjustment	24	-	-	-	-	-	36,769	36,769	-	36,769
Balances as of June 30, 2024		5,062,422	66,626	19,487	277,696	(600,268)	118,102	4,944,065	79,980	5,024,045

The accompanying notes are an integral part of the condensed interim financial statements.

Condensed Interim Statement of Cash Flows

In thousands of Brazilian Reais

		Parent company		Consolidated	
	Note	Jan-Jun, 2024	Jan-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023
Cash flows from operating activities					
Net income for the period		(600,268)	89,708	(592,941)	95,491
Adjusted by:					
Share loss of subsidiary	10	365,278	(220,107)	-	-
Unrealized interest from securities		(21,470)	(9,293)	(164,875)	(55,238)
Unrealized interest on debt		225,145	76,411	686,464	184,213
Present value adjustment		32,615	3,770	(4,712)	25,370
Unrealized losses on derivative financial instruments		-	-	113,544	(68,878)
Unrealized exchange rate variation		4,529	(2,865)	275,531	(225,588)
Provisions for contingencies / (reversal)		-	(88)	-	480
Impairment loss		-	-	-	26,500
Monetary restatement and interest rate swap - Debentures		29,181	-	760,117	(66,870)
Upgrades earn-out old controller		(27,215)	-	(27,215)	-
Measurement of present value of provision for asset retirement obligation		-	-	62,022	25,412
Income of interest from debentures - related parties	20	(73,696)	(54,483)	-	-
Remeasurement of abandonment provision	21	-	-	(13,008)	-
Depreciation of property, plant and equipment	11	1,075	839	207,500	90,929
Amortization of intangible assets		2,559	1,232	263,425	94,571
Depreciation right-of-use asset	23	1,565	1,886	9,879	6,232
Write-off of property, plant and equipment	11	-	4	-	21
Prepaid expenses appropriated in the year		6,906	4,191	112,875	35,931
Debentures and loans costs appropriated		14,012	3,212	151,171	5,340
Deferred income tax and social contribution	9	-	-	(345,359)	5,645
Current and income tax and social contribution	9	-	-	133,910	-
Share-based payment transaction	20	8,488	3,813	8,488	3,813
		(31,296)	(101,770)	1,636,816	183,374
Changes in assets and liabilities					
Trade accounts receivable		-	-	62,341	(180,217)
Income tax and social contribution recoverable taxes		(3,890)	8,587	(120,915)	8,404
Other recoverable taxes		(1,900)	(479)	(89,502)	(71,514)
Inventories		-	-	(24,675)	(475,946)
Other assets		23	376	(167,730)	(10,409)
Income tax and social contribution recoverable taxes		-	-	119,659	40,806
Other recoverable taxes		(1,339)	(683)	(14,528)	43,875
Advances		(579)	2,700	(206,176)	36,854
Suppliers		2,970	2,006	(144,457)	401,633
Court deposits		1,288	(7)	51	(354)
Prepaid expenses		(8,275)	(4,924)	(92,478)	(34,589)
Labor obligations and share-based payment transaction		6,435	7,660	(1,345)	17,269
Royalties		-	-	2,821	15,313
Reimbursement (settlement) of abandonment cost		-	-	38,509	2,736
Derivative financial instruments		-	-	(6,341)	(16,041)
Related parties		(159,423)	(12,259)	(4,184)	-
Other liabilities		792	3,056	232,999	14,202
Cash provided by (used in) operating activities		(195,194)	(95,737)	1,220,865	(24,604)
Taxes paid on profit		-	-	(149,027)	(29,987)
Net cash provided by (used in) operating activities		(195,194)	(95,737)	1,071,838	(54,591)
Cash flows from investing activities					
Securities		21,470	9,293	151,025	(2,498,403)
Increase in paid-in capital at subsidiary		(290,000)	(795,758)	-	-
Acquisition of property, plant and equipment (fixed assets)		(5,137)	(1,307)	(884,877)	(356,044)
Acquisition of intangible assets		(7,200)	(6,966)	(23,687)	(24,525)
Restricted cash		(7,245)	(62)	(28,935)	(148,479)
Issue of debentures from related parties	20	(585,000)	(140,000)	15,000	-
Interest received of debentures to related parties		37,164	51,627	-	-
Payment of principal on debentures from a related company	20	107,358	-	-	-
Acquisition of oil and gas assets		(36,609)	-	(473,465)	(5,091,910)
Dividends paid		-	-	(1,980)	-
Dividends received		245,000	230,062	-	-
Net cash generated (used) in investing activities		(520,199)	(653,111)	(1,246,919)	(8,119,361)
Cash flows from financing activities					
Transaction costs		(13,924)	-	(113,054)	(183,607)
Interest paid on debentures	14	(80,967)	(70,544)	(364,586)	(94,959)
Payment of lease liabilities	23	(2,160)	(2,713)	(12,667)	(8,357)
Interest paid on debentures - Related parties MAHA		-	-	(2,499)	-
Issuance of debentures	15	900,000	-	900,000	5,107,850
Payment of principal - Debentures and Loans		(946,667)	-	(3,449,648)	(108,871)
Payment of principal Debentures – related parties		-	-	(10,714)	-
Capital Increase	20	6,639	900,000	6,639	900,000
Loans received	14	200,000	110,000	2,984,350	2,586,800
Net Cash provided by (used in) financing activities		62,921	936,743	(62,179)	8,198,856
Net Increase (decrease) in cash and cash equivalents		(652,472)	187,895	(237,260)	24,904
Cash and cash equivalents at beginning of period	4	876,332	86,942	1,754,106	800,442
Effect of exchange variation on cash and cash equivalents		14	(9)	16,488	(5,966)
Cash and cash equivalents at end of period	4	223,874	274,828	1,533,334	819,380
Net increase (decrease) in cash and cash equivalents		(652,472)	187,895	(237,260)	24,904

The accompanying notes are an integral part of the condensed interim financial statements.

Condensed Interim Statement of Added Value

In thousands of Brazilian Reais

	Parent company		Consolidated	
	Jan-Jun, 2024	Jan-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023
Net revenues	-	-	4,582,962	1,410,280
Sales of oil and gas	-	-	1,496,210	1,146,357
Oil derivatives revenues	-	-	3,004,694	255,470
Other revenues	-	-	82,058	8,453
Inputs acquired from third parties	10,198	(29,175)	(2,790,858)	(898,430)
Cost of products, merchandise and services sold	-	-	(1,705,130)	(224,815)
Materials, power, outsourced services and other supplies	10,198	(29,175)	(1,085,728)	(647,115)
Impairment loss	-	-	-	(26,500)
Gross value added	10,198	(29,175)	1,792,104	511,850
Depreciation and amortization	(5,199)	(3,957)	(480,804)	(191,732)
Net value added produced by the Company	4,999	(33,132)	1,311,300	320,118
Value added received in transfer				
Share of profit of subsidiary	(365,278)	220,107	-	-
Financial income	96,589	65,740	325,851	349,109
Total value added for distribution	(263,690)	252,715	1,637,151	669,227
Distribution of value added	(263,690)	252,715	1,637,151	669,227
Personnel	16,206	53,146	150,076	123,128
Direct remuneration	2,965	40,601	117,399	91,593
Benefits	8,826	7,565	21,805	20,499
Severance pays accrual	4,415	4,980	10,872	11,036
Taxes, fees and contributions	20,172	17,244	(173,705)	94,471
Federal	20,172	17,244	(176,366)	94,250
State	-	-	882	200
Municipal	-	-	1,779	21
Remuneration of third-party capital	300,200	92,617	2,253,721	356,137
Interest	125,096	79,643	649,386	193,674
Rentals	(11,328)	600	30,832	13,095
Other remuneration	186,432	12,374	1,573,503	149,368
Remuneration of Company capital invested	(600,268)	89,708	(592,941)	95,491
Net income for the period	(600,268)	89,708	(592,941)	95,491

The accompanying notes are an integral part of the condensed interim financial statements.

Notes to the condensed interim information June 30, 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

1. Operations

3R Petroleum Óleo e Gás S.A. ("Company" or "3R OG") is a publicly traded joint stock corporation under Brazilian law, founded on June 17, 2010. The Company's registered offices are located at Praia de Botafogo, 186, 16º floor, in the Botafogo district of the City of Rio de Janeiro, State of Rio de Janeiro (RJ). 3R OG operates in the oil and gas industry and focuses on redevelopment of mature fields located onshore, in shallow waters and offshore. It is qualified as a Grade A operator by the Brazilian National Petroleum, Natural Gas & Biofuels Agency - ANP.

The Company's stated corporate objects are to: (a) explore, produce and refine oil and its by-products, natural gas and other hydrocarbon fluids, including, without limitation, the Brazilian sedimentary basins that the ANP has granted licenses for, as well as sedimentary basins located overseas; (b) carry out the importation and exportation of oil and any by-products thus produced; and (c) hold equity interests in other companies as partner, stockholder or shareholder, both in Brazil and abroad, that operate in activities related to the Company's corporate objectives.

Corporate structure

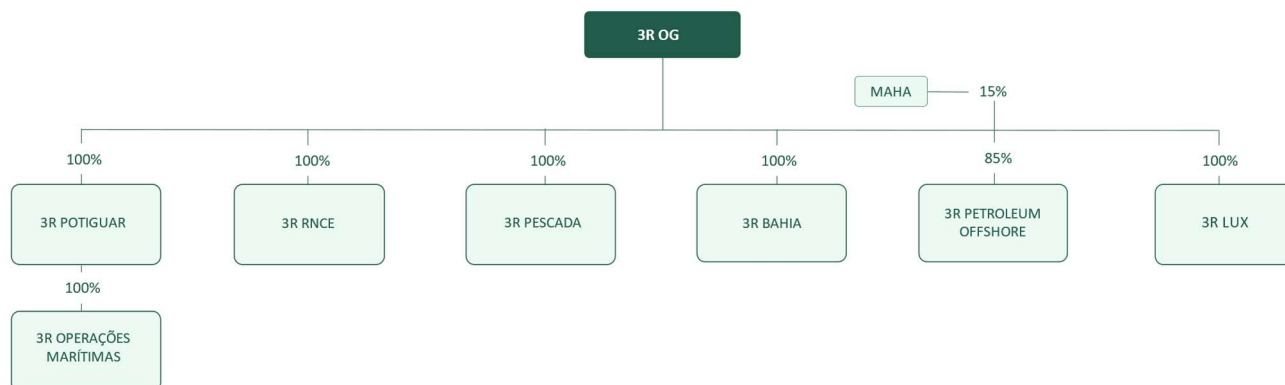
As at June 30, 2024, 3R OG holds 100% of the direct and indirect share capital of the following companies: (together the "Group") 3R Bahia S.A. ("3R Bahia"), 3R Pescada S.A. ("3R Pescada"), 3R RNCE S.A. ("3R RNCE"), 3R Potiguar S.A. ("3R Potiguar"), 3R Operações Marítimas S.A. ("3R OP"), e 3R Lux S.à.r.l. ("3R Lux"). Additionally, 3R OG holds 85% of the share capital of 3R Petroleum Offshore S.A. ("3R Offshore").

Corporate reorganization

On January 1, 2024, the Company implemented a corporate reorganization approved by the Board of Directors. This reorganization aimed to simplify the organizational structure, unifying the operations of certain subsidiaries, optimizing the operational management and, consequently, generating efficiency in operational and administrative costs.

As a result of the corporate reorganization, the subsidiaries 3R Macau and 3R FZB were incorporated by 3R Areia Branca, which was renamed "3R RNCE S.A.". On the same date, the subsidiary 3R RV was incorporated by 3R Candeias, which was renamed "3R Bahia S.A.".

The corporate structure as of June 30, 2024 is presented below:



3R OG

The Company has 100% interest in the block known as BAR-M-387, located in the Barreirinhas basin in the Northeast State of Maranhão, acquired in the 11th round of ANP competitive public bidding processes, having paid R\$ 778 by way of subscription bonus. As of June 30, 2024, the Company had completed 98% of the Minimum Exploratory Program ("PEM") for such block.

3R Bahia

Recôncavo Cluster

The Recôncavo Cluster encompasses the fields: of Aratu, Ilha de Bimbarra, Mapele, Massuí, Candeias, Cexis, Socorro, Dom João, Dom João Mar, Pariri, Socorro Extensão, São Domingos, Cambacica and Guanambi, in the Recôncavo Basin in the Brazilian State of Bahia (BA). 3R Bahia is the operator of these fields with 100% interests in these concessions, with

Notes to the condensed interim information June 30, 2024

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the exception of Cambacica and Guanambi, in which 3R Candeias holds an interest of 75% (25% held by Sonangol Hidrocarbonetos Brasil Ltda.) and 80% (20% held by Sonangol Guanambi Exploracao and Producao de Petroleo Ltda.), respectively.

Rio Ventura Cluster

The Rio Ventura Cluster is comprised of 8 onshore fields: Água Grande, Bonsucesso, Fazenda Alto das Pedras, Pedrinhas, Pojuca, Rio Pojuca, Tapiranga and Tapiranga Norte, in the Recôncavo Basin in the Northeast Brazilian State of Bahia (BA). 3R Bahia is the operator with 100% equity interest in this field.

3R Pescada (Pescada and Arabaiana)

This subsidiary holds a 35% interest in the fields known as Pescada, Arabaiana and Dentão. The Pescada and Arabaiana fields, located on the continental shelf of the State of Rio Grande do Norte (RN), in the Potiguar basin, are already in the production phase and are operated by Petrobras, which has 65% of participation.

On July 9, 2020, the subsidiary 3R Pescada signed a contract for the acquisition of 65% of the remaining interest from Petrobras in the Pescada, Arabaiana and Dentão fields, however, this transaction has not yet closed, the acquisition is in the process of approval of the transfer of concession contracts. – refer to note 33 (b).

3R Offshore

The Company has an 85% stake in 3R Offshore, with the remainder held by Maha Energy Holding Brasil.

Peroá Cluster

The Peroá Cluster comprises the Peroá and Cangoá production fields, located in shallow waters in the Espírito Santo Basin, and Block BM-ES-21 (Malombe), located in deep waters in the same Basin.

Papa-Terra Cluster

The Papa-Terra Cluster comprises the Papa-Terra production fields located in deep waters in the Campos Basin, in the State of Rio de Janeiro and its discovery occurred in 2003 and the start of its production in November 2013. The field is composed of the FPSO (3R-3) and the TLWP type platform (3R-2). 3R Offshore holds a 62.5% stake in this field, with the remainder held by Nova Técnica Energy Ltda (“NTE”).

3R RNCE

3R RNCE owns and operates the onshore fields in the production phase with 100% participation in all concessions, as well as the exploratory blocks POT-T-326, POT-T-353, POT-T-437, POT-T-524, POT-T-525 and POT-T-568.

Ponta do Mel and Redonda

The Ponta do Mel and Redonda fields are located in the municipality of Areia Branca, in the Potiguar Basin, in the state of Rio Grande do Norte.

Macau Cluster

The Macau Cluster is made up of 6 onshore fields: Macau, Salina Cristal, Lagoa Aroeira, Porto Carão, Sanhaçu and Carcará, located in the Potiguar basin, in the State of Rio Grande do Norte.

Fazenda Belém Cluster

The Fazenda Belém Cluster consists of the onshore fields: Fazenda Belém and Icapuí, located in the Potiguar basin, in the State of Ceará.

3R Potiguar - Potiguar Cluster

The Potiguar Cluster includes (i) the assignment of concession contracts for a set of 22 oil and gas fields, as well as the entire infrastructure and pipeline systems that support the operation and (ii) the transfer of all Industrial Asset facilities de Guamaré (“AIG”), which comprises the natural gas processing units (UPGNs), the Clara Camarão refinery and the Guamaré Waterway Terminal (Private Use Terminal), with extensive storage capacity and systems that allow export, import and cabotage of oil and oil products.

The Potiguar Cluster encompasses three concession subpoles: (i) Canto do Amaro, which is made up of twelve onshore production concessions; (ii) Alto do Rodrigues, which is made up of seven onshore production concessions; and (iii) Ubarana, which is made up of three concessions located in shallow waters, between 10 and 22 km off the coast of the municipality of Guamaré. The Cluster's logistics are optimized by the integration of production fields with an extensive network of pipelines that transport the fluids produced to the processing and tanking facilities located at AIG.

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3R Operações Marítimas

Established on April 1, 2022, 3R Operações Marítimas is directly and wholly controlled by 3R Potiguar and indirectly by 3R OG with the purpose of providing port services to its Parent Company.

3R Lux

Established on June 13, 2022, 3R Lux is directly and wholly controlled by 3R OG for the purpose of acquiring interests, managing businesses and negotiate financial resources in internal and external markets.

Relevant events occurring in the period

Reservation certification report

The Company concluded on April 5, 2024, through the independent international certifier DeGolyer and MacNaughton, the reassessment of the reserves, base date December 31, 2023, of the assets grouped by basin, namely: (i) Potiguar, composed of the Macau Clusters, Areia Branca, Fazenda Belém, Pescada and Potiguar, (ii) Recôncavo, composed of the Rio Ventura and Recôncavo Cluster, (iii) Campos, comprised of the Papa Terra Cluster, and (iv) Espírito Santo, comprised of the Peroá Cluster.

Considering the consolidated portfolio, the Company now has 530.0 million barrels of oil equivalent of proven plus probable reserves (2P), of which 379 million barrels (or 71%) are proven reserves (1P) and 27% of 2P reserves are classified as proven reserves developed in production (PDP). Of the total 2P reserves, 11% represent natural gas reserves. The previous reserve certification had a total of 516 million barrels of oil equivalent of proven plus probable reserves (2P), of which 367.2 million barrels (or 71%) were proven reserves (1P) and 29% of 2P reserves. They were classified as proven reserves developed in production (PDP).

Business combination

On April 9, 2024, the Company signed the Memorandum of Understanding together with Enauta Participações S.A., whose objective is to summarize the understandings regarding the potential business combination between the parties.

The Transaction will result in (i) the incorporation by the Company of all the shares issued by Enauta; (ii) the receipt by Enauta's shareholders of a total of 213,210,661 new ordinary shares issued by the Company, representing 47% of the Company's share capital; and (iii) the Roll-Up of Maha Energy Offshore Brasil Ltda.'s ("Maha Offshore") stake in 3R Petroleum Offshore S.A., in exchange for the incorporation of its parent company Maha Energy (Holding) Brasil Ltda.

As a result of the incorporation of Enauta shares, the new composition of 3R OG share capital will be 53% (fifty-three percent) of 3R OG shareholders and 47% (forty-seven percent) of Enauta's shareholders, subject to adjustments arising from confirmatory due diligence and usual market metrics.

On June 26, 2024, the shareholders of Enauta and the Company approved the combination of their businesses at their respective extraordinary general meetings.

The transaction is also subject to compliance with other conditions precedent set out in the "*Protocol and Justification for the Merger of Maha Energy (Holding) Brasil Ltda. by 3R Petroleum Óleo e Gás S.A.*" ("Maha Holding Protocol and Justification") and in the "*Protocol and Justification for the Merger of Shares issued by Enauta Participações S.A. by 3R Petroleum Óleo e Gás S.A.*" ("Enauta Protocol and Justification"), signed on May 17, 2024.

Therefore, in view of the need to conclude the conditions precedent mentioned above, the impacts of the business combination are not reflected in the Quarterly Information for June 30, 2024.

Mandatory assignment of undivided participating interest in the Papa Terra Field

As a result to the default of NTE's financial obligations and in accordance with the conditions established in the Joint Operating Agreement ("JOA"), the document that regulates the partnership with NTE, on May 2, 2024, the Company, through its subsidiary 3R Offshore, has initiated the necessary measures before the National Agency of Petroleum, Natural Gas and Biofuels ("ANP") in order to carry out the compulsory assignment of the 37.5% (thirty-seven and a half percent) stake held by Nova Técnica Energy in the Papa Terra Field.

Notes to the condensed interim information June 30, 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

2 . Company's Subsidiaries

As of December 31, 2023, the Company held the following direct and indirect equity interests:

	December 31, 2023
3R Macau	100%
3R FZB	100%
3R RV	100%
3R Candeias	100%
3R Offshore	85%
3R Pescada	100%
3R Areia Branca	100%
3R Potiguar	100%
3R Operações Marítimas	100%
3R Lux	100%

After the corporate reorganization, as per explanatory note 1, on June 30, 2024, the Company holds the following direct and indirect equity interests:

	June 30, 2024
3R Bahia	100%
3R Offshore	85%
3R Pescada	100%
3R RNCE	100%
3R Potiguar	100%
3R Operações Marítimas	100%
3R Lux	100%
3R Bahia	100%
3R Offshore	100%

3 . Basis for Preparation of the Financial Statements

3.1 Declaration of conformity

The Company's individual and consolidated quarterly information - ITR ("quarterly information - ITR") has been prepared and is presented in accordance with IAS 34 Interim Financial Reporting (and Technical Pronouncement - CPC 21 (R1) - Interim Statements).

The Company's individual and consolidated quarterly information - ITR was authorized by Management on July 30, 2024.

All relevant information specific to the quarterly information - ITR, and only that related to it, is being disclosed, and corresponds to that used by Management in its management.

3.2 Basis for consolidation

The financial information of subsidiaries is included in the consolidated financial information from the date on which control begins until the date on which control ceases to exist. The accounting policies of the subsidiaries are aligned with the policies adopted by the parent company. In the parent company's individual financial statements, the financial information of the subsidiaries is recognized using the equity method. Intergroup balances and transactions, and any income or expenses derived from intergroup transactions, are eliminated in the preparation of the consolidated financial statements. Unrealized gains arising from transactions with the subsidiary recorded under the equity method are eliminated against the investment in proportion to the Company's interest in the subsidiaries. Unrealized results are eliminated in the same way as unrealized gains are eliminated, but only to the extent that there is no evidence of loss due to impairment.

3.3 Accounting policies adopted

This quarterly information - ITR was prepared following principles, practices and criteria consistent with those adopted in the preparation of the annual financial statements as of December 31, 2023. As permitted by CPC 21 (R1) and IAS 34, Management chose not to re-disclose the details of the accounting policies adopted by the Company, therefore, this quarterly information - ITR must be read together with the aforementioned annual financial statements of the Company for the year ended December 31, 2023.

Notes to the condensed interim information June 30, 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

Additionally, as required by CPC 26 (R1) and IAS 1, Management evaluated and did not identify material accounting policies that are not disclosed in the Company's aforementioned annual financial statements for the year ended December 31, 2023.

4 . Cash and cash equivalents

As of June 30, 2024, and December 31, 2023, the amounts refer to the following:

	Parent company		Consolidated	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
In Brazil:				
Cash and cash equivalents				
Cash and banks	30	15	224	174
Financial investments	223,739	876,218	1,419,045	1,750,926
Abroad:				
Cash and cash equivalents				
Cash and banks	105	99	114,065	3,006
	223,874	876,332	1,533,334	1,754,106

Cash and cash equivalents consist of amounts held in a bank account, with immediate liquidity, maintained mainly through Bank Deposit Certificates ("CDB") and Fixed Income, with yields linked to the CDI (the Brazilian inter-bank overnight deposit rate). The financial resources will be used mainly as working capital and for the settlement of obligations assumed by the Company.

4.1 . Securities

	Indexers	Parent company		Consolidated	
		June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
In Brazil:					
Exchange investment fund (a)	USD (Ptax)	-	-	-	4,970
Multimarket mutual fund (a)	CDI	-	-	7,249	9,649
		-	-	7,249	14,619
Foreign:					
Total Return swap – TRS (b)	USD (fixed)	-	-	2,822,831	2,444,090
		-	-	2,822,831	2,444,090
Total of securities		-	-	2,830,080	2,458,709
Current assets		-	-	50,630	154,559
Noncurrent assets		-	-	2,779,450	2,304,150

(a) The Company's marketable securities are comprised of a foreign exchange investment fund set up for investment purposes and not for use to cover working capital needs.

(b) Refers to resources applied at Santander Cayman Branch bank in the modality TRS (Total Return Swap) by its subsidiary 3R Lux.

Notes to the condensed interim information June 30, 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

4.2 . Restricted cash

	Parent company		Consolidated	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Reserve Account (a)	47,261	40,016	310,543	285,029
Restricted cash (b)	192	192	28,379	24,958
	47,453	40,208	338,922	309,987
Current assets	47,261	40,016	310,543	287,215
Noncurrent assets	192	192	28,379	22,772

(a) Refers to the escrow account, linked to Potiguar's debentures with BTG.

(b) As of June 30, 2024, in the Consolidated, the amount of R\$ 192 (R\$ 192 as of December 31, 2023) refers to the security deposit relating to the offer of an exploratory block. In addition, the consolidated balance also includes the amount of R\$ 4,341 resulting from deposits made in accordance with Law 13,799/19 on SUDENE tax incentive for reinvestment and modernization and R\$ 23,846 (R\$ 4,680 as of December 31, 2023) refers to payments made to land leaseholders with documentary regularization pending to receive.

5 . Trade accounts receivable

	Consolidated	
	June 30, 2024	December 31, 2023
Crude Oil	263,318	131,628
Oil derivatives	83,069	268,014
Gas	81,153	95,126
Services provided	32,141	27,254
Total	459,681	522,022
Internal market	398,246	305,814
Foreign market	61,435	216,208

Management assesses that the risk of default on its credits is low. As of June 30, 2024 and December 31, 2023, there were no overdue relevant amounts in accounts receivable and Management assessed the expected loss and defined that any provision for expected credit losses would be immaterial. As of June 30, 2024, the average period for receiving accounts receivable from third parties is 16 days (as of December 31, 2023, the average collection period was 29 days).

6 . Advances

	Parent company		Consolidated	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Advances to suppliers (a)	1,203	1,544	263,833	58,578
Others advances	920	-	921	-
	2,123	1,544	264,754	58,578

a) Refers mainly to advances to suppliers to provide services necessary for the operation of the Papa-Terra Cluster, belonging to 3R Offshore, in the amount of R\$ 187,693 as of June 30, 2024 (R\$ 42,294 as of December 31, 2023), at Potiguar Cluster R\$ 48,237 on June 30, 2024 (R\$ 11,431 on December 31, 2023).

Notes to the condensed interim information June 30, 2024

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7 . Inventories

	Parent company		Consolidated	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Oil (a)	-	-	71,149	145,161
Oil derivatives (b)	-	-	321,867	353,337
Material for use and consumption - Warehouse (c)	-	-	406,712	316,321
	-	-	799,728	814,819

(a) Refers to the inventories of oil produced by the Papa-terra field worth 32,129 (R\$ 104,231 in December 31, 2023) and crude oil belonging to 3R Potiguar worth R\$ 39,020 (R\$ 40,930 in December 31, 2023).

(b) Refers to the inventories of oil derivative products processed at the Clara Camarão refinery.

(c) Refers to the inventories of materials and inputs for use in the operation and maintenance of equipment in all the Company's Clusters.

8 . Recoverable taxes

8.1 . Income tax and social contribution assets

	Parent company		Consolidated	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Income Tax (IRPJ) and social contribution (CSLL) (a)	3,912	22	152,651	31,736
	3,912	22	152,651	31,736

Comprised of negative IRPJ and negative CSLL results from prior years and prepayments made during the year 2024.

8.2 . Other recoverable taxes

	Parent company		Consolidated	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Federal withholding tax (IRRF and CSLL)	7,524	5,624	12,574	12,582
State Value-Added Tax on Goods and Services (ICMS)	-	-	81,312	69,206
Federal Social Integration Program (PIS) and Social Security Finance (Cofins) contributions	6	6	123,270	45,914
Other taxes	-	-	636	588
	7,530	5,630	217,792	128,290
Current Assets	7,524	5,624	217,660	128,162
Noncurrent Assets	6	6	132	128

9 . Deferred income tax and social contribution

The Company and its subsidiaries recognize deferred tax assets related to temporary differences, and carry-forward tax losses. After the start of operations of the Potiguar Cluster, in 2023, 3R Potiguar assessed the opportunity to recognize this tax assets arising from the operations of the forementioned Cluster as it considers their realization probable.

As of January 1, 2023, with the amendments arising from CPC 32/IAS 12, related to deferred taxes arising from a single transaction, the Company and its subsidiaries began to recognize deferred taxes on leases and liabilities for disassembly and removal of segregated form between deferred tax assets and liabilities.

Prior to the updates required by said standard, the Company and its subsidiaries already recognized deferred tax taxes constituted on leases and liabilities for dismantling and removal in a net form, therefore there are no relevant impacts on the measurement of equity balances resulting from these changes to the standard.

Notes to the condensed interim information June 30, 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

Deferred tax assets and liabilities comprise:

	Parent company		Consolidated	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Deferred tax assets on temporary differences	-	-	942,745	414,605
Deferred tax assets on carry-forward tax losses	-	-	313,972	352,598
Total deferred tax assets	-	-	1,256,717	767,203
Deferred tax liabilities on temporary differences	-	-	(375,712)	(228,373)
Deferred tax liabilities on fair value adjustments of assets in acquisition of 3R Areia Branca (currently 3R RNCE)	-	-	(65,103)	(68,288)
Total deferred tax liabilities	-	-	(440,815)	(296,661)
Deferred tax assets, net	-	-	881,005	538,830
Deferred tax liabilities, net	-	-	(65,103)	(68,288)
Net deferred taxes	-	-	815,902	470,542

Management's expectation for the use of the deferred tax assets as of June 30, 2024 and December 31, 2023 is based on taxable income projections considering business financial assumptions. The balance of deferred tax assets has the following expected realization:

Year	Consolidated	
	June 30, 2024	December 31, 2023
2024	65,882	386,069
2025	726,683	149,020
2026	88,440	2,842
2027	-	899
	881,005	538,830

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Amounts recognized in results

	Parent company				Consolidated			
	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023
Current IRPJ and CSLL expenses	-	-	-	-	-	-	-	-
Current expenses of the year	-	-	-	-	(60,373)	(30,972)	(133,910)	(53,587)
Deferred IRPJ and CSLL expenses	-	-	-	-	-	-	-	-
Temporary differences	-	-	-	-	253,322	(25,487)	383,985	(35,431)
Carry-forward tax losses	-	-	-	-	(10,549)	35,622	(38,626)	29,786
Total tax expenses	-	-	-	-	-	-	-	-

Reconciliation of effective tax rate

Reconciliation of the expense calculated through application of the currently effective combined statutory rates and the IRPJ and CSLL expense calculated in results is broken down as follows:

	Parent company				Consolidated			
	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023
Net income (loss) before IRPJ and CSLL	(364,645)	77,016	(600,268)	89,708	(545,455)	100,225	(804,390)	154,723
Currently effective statutory rate	34%	34%	34%	34%	34%	34%	34%	34%
IRPJ and CSLL calculated at statutory rates	123,979	(26,185)	204,091	(30,500)	185,455	(34,077)	273,493	(52,606)
Effect of (additions) exclusions in tax calculations	(123,979)	26,185	(204,091)	30,500	(3,055)	13,240	(62,044)	(6,626)
Permanent differences	49	(151)	(13)	(233)	162	2,567	(1,804)	722
Share of profit (loss) of subsidiary	(85,190)	46,833	(124,194)	74,836	-	-	-	-
Temporary differences for which no deferred tax assets have been recognized	(57,938)	(6,078)	(59,785)	(2,093)	(61,573)	(6,078)	(59,785)	(2,093)
Recognition of deferred IRPJ/CSLL from previous years	-	-	-	-	-	8,514	-	8,514
Tax loss for the year which no deferred tax assets have been set up	-	-	-	-	-	(9,118)	-	-
Tax losses for which no deferred tax assets have been recognized	19,100	(14,419)	(20,099)	(42,010)	2,184	-	(89,746)	(49,017)
Conversion adjustment	-	-	-	-	1,980	-	1,824	-
Tax incentive - profit from exploration (a)	-	-	-	-	54,192	17,355	87,467	35,248
Income tax and social contribution in the period	-	-	-	-	182,400	(20,837)	211,449	(59,232)
Current income tax and social contribution	-	-	-	-	(60,373)	(30,972)	(133,910)	(53,587)
Deferred income tax and social contribution	-	-	-	-	242,773	10,135	345,359	(5,645)
Effective rates (b)	0%	0%	0%	0%	33%	21%	26%	38%

(a) The calculation of income tax on profit is influenced by the tax incentive granted by the Superintendence for the Development of the Northeast – (“SUDENE”), in the subsidiaries 3R Potiguar, 3R RNCE, 3R Bahia e 3R Offshore, providing the tax benefit of reduction of 75 % of IRPJ, calculated on the basis of operating profit.

(b) Refers to the division between “Income tax and social contribution in the period” and “Net income (loss) before IRPJ and CSLL”.

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10 . Investments**Investments composition:**

As of December 31, 2023, the investment balance was made up as shown in the table below;

	Direct stake	December 31, 2023
3R Offshore	85%	411,699
3R Pescada	100%	150,954
3R Candeias	100%	1,514,406
3R Macau	100%	1,371,245
3R Rio Ventura	100%	313,819
3R Fazenda Belém	100%	143,822
3R Areia Branca	100%	302,535
3R Potiguar	100%	1,277,271
3R Lux	100%	266,072
		5,751,823

After the corporate reorganization mentioned in explanatory note 1, the balance of investments on June 30, 2024, is as shown in the table below:

	Direct stake	June 30, 2024
3R Offshore	85%	453,221
3R Pescada	100%	171,681
3R Bahia	100%	1,980,775
3R RNCE	100%	2,090,108
3R Potiguar	100%	890,064
3R Lux	100%	127,465
		5,713,314

Notes to the condensed interim information June 30, 2024

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Investments movement:

	3R Offshore	3R Pescada	3R Candeias	3R Macau	3R RV	3R FZB	3R Areia Branca	3R Potiguar	3R Lux	Total
Balances as of January 1, 2023	333,402	151,328	1,370,643	1,200,452	251,525	80,978	272,970	575,648	80,176	4,317,122
Capital increase	-	-	140,000	-	35,000	80,000	25,000	630,000	222,527	1,132,527
Dividends declared	(34,927)	(13,004)	-	(200,000)	(49,194)	-	(1,328)	(12,091)	-	(310,544)
Share of profit (loss) of subsidiary	113,224	21,096	3,763	370,793	76,488	(17,156)	5,893	83,714	(20,047)	637,768
Accumulated translation adjustment	-	(8,466)	-	-	-	-	-	-	(16,584)	(25,050)
Balances as of December 31, 2023	411,699	150,954	1,514,406	1,371,245	313,819	143,822	302,535	1,277,271	266,072	5,751,823
	3R Offshore	3R Pescada	3R Bahia	3R RNCE	3R Potiguar	3R Lux	Total			
Balance as of January 1, 2023	411,699	150,954	1,828,225	1,817,602	1,277,271	266,072	5,751,823			
Capital increase	-	-	100,000	100,000	90,000	-	290,000			
Share of profit (loss) of subsidiary	41,522	6,756	52,550	172,506	(477,207)	(161,405)	(365,278)			
Accumulated translation adjustment	-	13,971	-	-	-	22,798	36,769			
Balances as of June 30, 2024	453,221	171,681	1,980,775	2,090,108	890,064	127,465	5,713,314			

Notes to the condensed interim information June 30, 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

Summary financial information on the subsidiaries:

	June 30, 2024							
	Equity interest	Current assets	Noncurrent assets	Current liabilities	Noncurrent liabilities	Shareholders' equity	Added value in the acquisition of 3R Areia Branca	Income (loss)
3R Offshore	85%	1,033,521	1,517,222	1,167,250	930,272	453,221	-	41,522
3R Pescada	100%	35,778	209,980	21,862	52,214	171,681	-	6,756
3R Bahia	100%	249,136	2,445,193	215,573	497,981	1,980,775	-	52,550
3R RNCE	100%	369,579	2,281,972	274,488	413,335	1,963,728	126,380	172,506
3R Potiguar	100%	1,645,027	8,491,541	1,338,074	7,908,429	890,064	-	(477,207)
3R Lux	100%	161,315	2,779,450	109,336	2,703,963	127,465	-	(161,405)
		3,494,356	17,725,358	3,126,583	12,506,194	5,586,934	126,380	(365,278)

	December 31, 2023							
	Equity interest	Current assets	Noncurrent assets	Current liabilities	Noncurrent liabilities	Shareholders' equity	Added value in the acquisition of 3R Areia Branca	Income (loss)
3R Offshore	85%	648,583	1,300,117	691,758	845,244	411,699	-	113,224
3R Pescada	100%	35,411	183,940	12,016	56,381	150,954	-	21,096
3R Candeias	100%	141,218	1,565,424	102,088	90,148	1,514,406	-	3,763
3R Macau	100%	471,039	1,457,618	356,067	201,345	1,371,245	-	370,793
3R RV	100%	134,745	759,446	392,107	188,265	313,819	-	76,488
3R FZB	100%	44,650	208,992	24,333	85,487	143,822	-	(17,156)
3R Areia Branca	100%	52,796	184,316	49,479	17,659	169,974	132,561	5,893
3R Potiguar	100%	1,227,082	7,958,670	1,359,309	6,549,172	1,277,271	-	83,714
3R Lux	100%	150,433	2,440,641	21,912	2,303,090	266,072	-	(20,047)
		2,905,957	16,059,164	3,009,069	10,336,791	5,619,262	132,561	637,768

Notes to the condensed interim information June 30, 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

(i) Refers to the aggregate value of the fixed assets acquired in the acquisition of 3R Areia Branca (currently 3R RNCE), which impact the consolidated information and are amortized according to the production curve.

Below is a statement of the movement in values:

Balances as of January 01, 2023	143,442
Amortization/depreciation of Property, plant and equipment acquired in the business combination	(16,488)
(-) Impact on deferred tax on the reduction of base differences due to the amortization/depreciation of Property, plant and equipment acquired in the business combination	5,607
Balances as of December 31, 2023	132,561
Amortization/depreciation of Property, plant and equipment acquired in the business combination	(9,366)
(-) Impact on deferred tax on the reduction of base differences due to the amortization/depreciation of Property, plant and equipment acquired in the business combination	3,185
Balances as of June 30, 2024	126,380

Notes to the condensed interim information June 30, 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

11 . Property, plant and equipment

Parent company

	Useful life (year)	Balances as of January 01, 2023	Addition	Write-off	Transfer	Balances as of December, 31, 2023	Addition	Transfer	Balances as of June 30, 2024
Cost									
Machine and equipment	8 - 30	-	25	-	-	25	-	-	25
Administrative property, plant and equipment	10 -20	8,587	1,257	(4)	117	9,957	1,953	-	11,910
Installations	15 - 25	9,483	1,100	-	264	10,847	10	556	11,413
Property, plant and equipment in progress	-	1,138	1,414	-	(381)	2,171	3,174	(1,515)	3,830
		19,208	3,796	(4)	-	23,000	5,137	(959)	27,178
Depreciation									
Administrative property, plant and equipment		(1,192)	(1,526)	-	-	(2,718)	(890)	-	(3,608)
Machine and equipment		-	(1)	-	-	(1)	(1)	-	(2)
Installations		(155)	(295)	-	-	(450)	(184)	-	(634)
		(1,347)	(1,822)	-	-	(3,169)	(1,075)	-	(4,244)
Total		17,861	1,974	(4)	-	19,831	4,062	(959)	22,934

Notes to the condensed interim information June 30, 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

Consolidated

	Useful life (year)	Balances as of January 01, 2023			Provision for ARO	Impairment		Added- Value	ARO Adjustment	Translated adjustment	Balances as of December 31, 2023	Addition		Added- Value	ARO Adjustment	Translated adjustment	Balances as of June 30, 2024
Cost																	
Installations	15 - 25	51,088	439,939	-	-	-	34,620	-	-	-	525,647	6,688	120,737	-	-	-	653,072
Machine and equipment	15 - 30	400,062	1,471,099	(292)	-	-	233,273	-	-	(16)	2,104,126	21,083	170,728	-	-	4	2,295,941
Administrative property, plant and equipment	10 - 20	30,669	141,103	(7)	-	-	15,486	-	-	74	187,325	8,350	11,269	-	-	52	206,996
Wells	UOP	730,775	789,937	(2,285)	-	-	32,025	-	-	(59,709)	1,490,743	46,267	316,713	-	-	70,421	1,924,144
Platforms	UOP	252,364	40,048	-	-	-	(11,944)	-	-	-	280,468	113,920	7,569	-	-	-	401,957
Facilities	UOP	569,733	2,893	-	-	-	(16,775)	-	-	(13,369)	542,482	-	(98)	-	-	59,369	601,753
Vehicles	5	1,225	775	(320)	-	-	-	-	-	-	1,680	889	-	-	-	-	2,569
Grounds	-	16,908	-	-	-	-	-	-	-	-	16,908	-	-	-	-	-	16,908
Assets retirement	UOP	1,002,100	-	-	1,245,552	-	-	-	(1,074,497)	(1,870)	1,171,285	-	-	-	9,743	5,994	1,187,022
Property, plant and equipment in progress	-	242,911	1,247,573	-	-	(42,752)	(288,374)	-	-	3,399	1,162,757	832,073	(629,793)	-	-	554	1,365,591
		3,297,835	4,133,367	(2,904)	1,245,552	(42,752)	(1,689)	-	(1,074,497)	(71,491)	7,483,421	1,029,270	(2,875)	-	9,743	136,394	8,655,953
Depreciation																	
Installations		(2,347)	(11,284)	-	-	-	-	(59)	-	(10)	(13,700)	(9,984)	-	(30)	-	-	(23,714)
Machine and equipment		(31,684)	(82,158)	22	-	-	-	(1,534)	-	(67)	(115,421)	(56,982)	-	(767)	-	-	(173,170)
Administrative property, plant and equipment		(8,847)	(5,377)	-	-	-	-	(30)	-	91	(14,163)	(5,166)	-	(11)	-	(11)	(19,351)
Wells		(447,790)	(36,161)	2,421	-	-	-	-	-	40,718	(440,812)	(37,460)	-	-	-	(61,051)	(539,323)
Platforms		(6,886)	(63,915)	-	-	-	-	-	-	-	(70,801)	(17,853)	-	-	-	-	(88,654)
Facilities		(440,587)	(5,941)	-	-	-	-	-	-	12,969	(433,559)	(2,355)	-	-	-	(50,000)	(485,914)
Vehicles		(973)	(164)	319	-	-	-	-	-	-	(818)	(104)	-	-	-	-	(922)
Assets retirement		(130,650)	(116,230)	-	-	-	-	-	-	1,828	(245,052)	(37,022)	-	-	-	(5,994)	(288,068)
		(1,069,764)	(321,230)	2,762	-	-	-	(1,623)	-	55,529	(1,334,326)	(166,926)	-	(808)	-	(117,056)	(1,619,116)
Total		2,228,071	3,812,137	(142)	1,245,552	(42,752)	(1,689)	(1,623)	(1,074,497)	(15,962)	6,149,095	862,344	(2,875)	(808)	9,743	19,338	7,036,837

The additions to fixed assets included during the first semester of 2024, in the line of fixed assets in progress, mostly refer to the workover in the amount of R\$ 248,530, revitalization of the operational conditions of the field, platform and industrial hub in the amount of R\$ 218,693, construction of a water processing plant (debottlenecking) and facilities for drilling infrastructure and reactivation of wells in the amount of R\$ 161,496, well drilling campaign in the amount of R\$ 114,048 and warehouse of materials to be used in the revitalization of wells in the amount of R\$ 89,306.

At the start of operations at the Potiguar Cluster on June 8, 2023, Petrobras transferred facilities and equipment in the amount of R\$2,573,511, which are part of the acquisition cost of this asset, comprising R\$ 1,401,626 in machinery and equipment, R\$ 620,535 in wells, R\$ 430,865 in installations and R\$ 15,510 in administrative assets.

On December 31, 2023, the Company reassessed its investments in CAPEX in the Camarão field and, considering that the Company is focused on consolidating production assets, Management identified the need for an impairment provision in the amount of R\$ 42,752 at the end of the said exercise. For the other entities, the Company's Management did not identify signs that would require an impairment test to be carried out on December 31, 2023.

As of June 30, 2024, the Company's Management did not identify signs that would require an impairment test.

Notes to the condensed interim information June 30 of 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

12 . Intangible

Parent Company

	Useful life (year)	Balance as of January 1, 2023	Addition	Balance as of December 31, 2023	Addition	Transfers	Balance as of June 30, 2024
Cost							
Assignment of rights	-	777	-	777	-	-	777
Software and licenses	5	9,301	13,652	22,953	7,200	959	31,112
Brands and patents	5	258	-	258	-	-	258
		10,336	13,652	23,988	7,200	959	32,147
Amortization							
Software and licenses		(281)	(3,089)	(3,370)	(2,556)	-	(5,926)
Brands and patents		(255)	-	(255)	(3)	-	(258)
		(536)	(3,089)	(3,625)	(2,559)	-	(6,184)
Total		9,800	10,563	20,363	4,641	959	25,963

Notes to the condensed interim information June 30, 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

Consolidated

	Useful life (year)	Balance as of January 1, 2023	Addition	Disposals	Transfers	Added- Value	Balance as of December 31, 2023	Addition	Transfers	Added- Value	Balance as of June 30, 2024
Cost											
Assignment of rights	UOP	3,264,571	4,298,383	(160)	-	-	7,562,794	3,700	-	-	7,566,494
Software and licenses	5	14,297	52,424	-	1,689	-	68,410	19,987	2,875	-	91,272
Brands and patents	5	260	-	-	-	-	260	-	-	-	260
		3,279,128	4,350,807	(160)	1,689	-	7,631,464	23,687	2,875	-	7,658,026
Amortization											
Assignment of rights		(280,647)	(305,628)	160	-	(14,866)	(600,981)	(246,859)	-	(8,558)	(856,398)
Software and licenses		(710)	(8,028)	-	-	-	(8,738)	(8,003)	-	-	(16,741)
Brands and patents		(255)	-	-	-	-	(255)	(5)	-	-	(260)
		(281,612)	(313,656)	160	-	(14,866)	(609,974)	(254,867)	-	(8,558)	(873,399)
Total		2,997,516	4,037,151	-	1,689	(14,866)	7,021,490	(231,180)	2,875	(8,558)	6,784,627

On June 8, 2023, 3R Potiguar concluded the transfer of 100% of the concession rights over the Potiguar Cluster production field from Petrobras, after approval of the transfer of concession contracts by the ANP. The value of the transaction considering adjustments and deferred payments was US\$ 1.5 billion (R\$ 7,233,827), divided into (i) US\$ 110 million (R\$ 591,948), paid upon signing of the acquisition contract, in January 2022; (ii) US\$ 1.1 billion (R\$ 5,407,889) referring to the final installment of the closing consideration, already considering the adjustments provided for in the contract and (iii) US\$ 251 million (R\$ 1,233,990), divided into 4 annual installments of US\$ 62.8 million, already discounted from the adjustment to present value in the amount of R\$ 112,258, with the first installment being settled in April 2024. Installations and equipment worth R\$ 2,573,511 were identified, which the stock of oil and oil derivatives contained in the Clara Camarão refinery in the amount of R\$ 162,321 and R\$ 153,659 referring to the inventory of materials and equipment that were transferred to 3R Potiguar on this date were classified as fixed assets, as per explanatory note 12. Therefore, the value recorded in intangible assets was R\$4,232,129. The total transaction value recorded in 2023 was R\$ 7,121,569.

On June 30 2024 and December 31, 2023, Management did not identify any indication of impairment.

Notes to the condensed interim information June 30 of 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

14 . Trade payables

	Parent company		Consolidated	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Domestic suppliers	15,500	10,400	1,192,447	1,115,497
Foreign suppliers	1,297	3,427	107,329	199,717
Total	16,797	13,827	1,299,776	1,315,214

The main amounts are related to the purchase of raw materials for use in the refining activity of 3R Potiguar and the contracting of operating services, maintenance crude oil treatment services, electricity and equipment, for use in the exploration and production of crude oil and gas, in all the clusters of the Company and its subsidiaries.

Notes to the condensed interim information June 30, 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

14 . Loans and financing

Financial institution	Safra Bank (a)	BNB Bank (b)	CEF Bank (c)	CCB Bank (d)	UMB (pool of banks) (e)	Bond Notes (f)	ABC Bank (g)	HSBC Bank (h)	Total
January 1, 2023	108,223	-	-	-	-	-	-	-	108,223
Addition	-	36,937	150,000	60,000	2,461,800	-	-	-	2,708,737
Transaction cost	-	-	-	-	(147,884)	-	-	-	(147,884)
Appropriate transaction cost	-	-	-	-	21,723	-	-	-	21,723
Foreign exchange gain (loss)	(6,096)	-	-	-	86,150	-	-	-	80,054
Main Settlement	(99,830)	-	-	-	-	-	-	-	(99,830)
Interests payments	(7,218)	(1,558)	(7,668)	(4,396)	(147,198)	-	-	-	(168,038)
Adjusts of conversion	-	-	-	-	(115,744)	-	-	-	(115,744)
Incurred interest	4,921	-	11,596	6,504	166,120	-	-	-	189,141
Capitalized Interest	-	1,677	-	-	-	-	-	-	1,677
December 31, 2023	-	37,056	153,928	62,108	2,324,967	-	-	-	2,578,059
Addition	100,000	-	-	100,000	-	2,484,350	100,000	200,000	2,984,350
Transaction cost	-	-	-	-	-	(78,776)	-	(1,454)	(80,230)
Appropriate transaction cost	-	-	-	-	121,028	3,419	-	-	124,447
Foreign exchange gain (loss)	3,479	-	-	-	-	-	-	-	3,479
Main Settlement	-	-	(16,667)	(30,000)	(2,484,350)	-	-	-	(2,531,017)
Interests payments	-	(1,602)	(10,095)	(3,896)	(51,388)	-	-	-	(66,981)
Adjusts of conversion	-	-	-	-	60,882	303,932	-	-	364,814
Incurred interest	276	-	9,232	3,039	28,861	100,465	2,642	4,001	148,516
Capitalized Interest	-	1,611	-	-	-	-	-	-	1,611
June 30, 2024	103,755	37,065	136,398	131,251	-	2,813,390	102,642	202,547	3,527,048
Current liabilities	284	128	36,398	31,251	-	109,297	2,642	4,001	184,001
Noncurrent liabilities	103,471	36,937	100,000	100,000	-	2,704,093	100,000	198,546	3,343,047

(a) Loans acquired by 3R OG in June 2024 and maturing in June 2026 from Safra Bank in the amount of US\$ 18,615 (R\$ 100,000). The annual interest rate on this contract is 6.72%.

(b) Loan raised during the year ended December 31, 2023 in the amount of R\$ 36,937 contracted with Banco BNB, maturing in June 2030, by the subsidiary 3R Macau (after corporate restructuring, this loan now belongs to 3R RNCE). The annual interest rate on this contract is IPCA + 5.29%.

(c) Loans raised during the year ended December 31, 2023 in the amounts of R\$ 50,000 and R\$ 100,000 contracted with Banco CEF by the controlling company 3R OG and its subsidiary 3R Offshore, respectively, with maturities in April 2025 and July 2026. The annual interest rate on this contract is DI + 2.67% e DI + 2.42%, respectively.

Notes to the condensed interim information June 30, 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

(d) Loans raised from the Bank CCB in (i) 2023 in the amount of R\$ 60,000.00 by 3R OG maturing in October 2024 with interest of DI +1.80%, and (ii) in June 2024 by 3R OG in the amount of R\$ 100,000 maturing in June 2028 with interest of DI + 1.60%.

(e) Loan acquired by 3R Lux in June, 2023 and maturing in February, 2027 in the amount of US\$ 500 million (R\$ 2,461,800) with the objective of provide financial resources for the payment of obligations assumed with the closing of Potiguar Cluster. The annual interest rate on this contract is SOFR + 6.25%. This loan was settled through the pricing of Notes in February 2024, as per note (f) below.

(f) Refers to the pricing of a senior secured notes offering through the subsidiary 3R Lux in the amount of US\$ 500 million (R\$ 2,484,350) with interest at 9.75% and principal maturing in February 2031 and interest amortized every six months. The purpose of this funding is to prepay the loan raised by 3R Lux, as per note (e) above. The Notes are also secured by: (i) receivables under certain crude oil and/or gas off-take contracts, (ii) shares in certain of the Company's subsidiaries, and (iii) rights arising from concessions granted by certain of the Company's subsidiaries. Cash flows relating to interest paid are presented separately. Management classifies them consistently, from period to period, as arising from financing activities.

(g) Loans acquired by 3R Offshore in April 2024 from Banco ABC in the amount of R\$ 100,000, maturing in April 2026 at the interest rate DI + 2.96%.

(h) Loans acquired by 3R Potiguar in April 2024 from HSBC Bank in the amount of R\$ 200,000, maturing in April 2026 at DI interest rate + 2.40%.

15 . Debentures

	Parent company		3R RNCE		3R Potiguar BTG		3R Potiguar Santander		Consolidated	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Opening balance	1,879,392	900,585	20,960	42,734	2,332,084	-	2,451,672	-	6,684,108	943,319
Issue of debentures	900,000	1,000,000	-	-	-	2,646,050	-	2,461,800	900,000	6,107,850
Transaction costs	(13,924)	(42,882)	-	-	-	(116,590)	-	-	(13,924)	(159,472)
Transaction costs appropriated	14,012	7,139	-	-	12,712	15,327	-	-	26,724	22,466
Interest appropriated	218,261	151,792	96	2,249	138,241	158,750	85,648	186,262	442,246	499,053
Interest paid	(73,618)	(142,107)	(220)	(2,549)	(147,639)	(144,586)	(76,128)	(154,852)	(297,605)	(444,094)
Settlement of principal	(900,000)	-	(18,631)	(22,943)	-	-	-	-	(918,631)	(22,943)
FX indexation	29,181	4,865	(2,182)	1,144	365,709	(41,150)	367,409	(41,150)	760,117	(76,291)
Exchange variation paid	-	-	(23)	(196)	-	(184,705)	-	18	(23)	(184,883)
Currency variation incurred	-	-	-	521	1,797	(1,012)	717	(406)	2,514	(897)
	2,053,304	1,879,392	-	20,960	2,702,904	2,332,084	2,829,318	2,451,672	7,585,526	6,684,108
Current liabilities	64,015	535,840	-	20,960	12,006	12,697	49,867	152,428	125,888	721,925
Noncurrent liabilities	1,989,289	1,343,552	-	-	2,690,898	2,319,387	2,779,451	2,299,244	7,459,638	5,962,183

Cash flows related to interest paid on debentures are presented separately. Management consistently classifies, from period to period, as arising from financing activities.

Notes to the condensed interim information June 30 of 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

Debenture issued by subsidiary 3R Areia Branca

Issue of debenture under the Deed for the First Issue of one simple non-share-convertible debenture of the Mortgage Guaranty type, in a single series with the following characteristics ("BTG 3R Areia Branca Debentures"):

Holder of debenture – BTG Pactual Serviços Financeiros S.A.

Total issue amount - R\$ 47,124

Quantity – 1

Unit value – R\$ 47,123,700.00 (forty and seven million, one hundred and twenty three thousand and seven hundreds reais) as of the issue date

Issue date – September 21, 2021

Due date – November 1, 2024

Payment of interest – Quarterly

Guarantee – chattel mortgage of all shares and pledge of rights derived from concession agreements

Early payment – at any time, the Company can amortize the outstanding amount in either a total or partial manner

Remuneration – The face value will be subject to indexation at the amount of the closing quotation for sale of the US\$ by the BACEN. Interest on the updated par value will be charged at a rate of 8.5% (eight and half percent per year), resulting in an effective rate of 8.81% (eight and eighty-one percent per year).

Debenture issued by subsidiary 3R OG

Issue of debentures, according to 2° issue of simple debentures, non-share-convertible of the Mortgage Guaranty type, in a single series with the following characteristics ("Debentures 3R OG"):

Holder of Debentures – Bank Itaú BBA S.A.

Total issue amount - R\$ 900,000

Quantity – 900,000

Unit value – R\$ 1,000.00 (one thousand reais) as of the issue date

Issue date – August 16, 2022

Due date - August 15, 2025

Payment of interest – Quarterly and monthly as from the 25th month

Guarantee – Firm guarantee granted by the financial institutions Coordinators of the financial operation.

Early Payment – after the 18th month from the issue, observing the terms and conditions established in the Deed of Issue, carry out the optional partial extraordinary amortization of the Debentures.

Remuneration – The final interest rate refers accumulated variation of 100% (one hundred percent) of the average daily rates of the DI for one day, "over extra group", expressed as a percentage per year, base 252 (two hundred and fifty-two) business days, calculated and published daily by B3 S.A. – Bolsa, Brasil and Balcão, plus a 3.00% (three percent) spread (surcharge) per year, base 252 (two hundred and fifty-two) working days.

BTG Debentures – Potiguar

Issuance of debentures, in accordance with the 4th issue of debentures is convertible into shares, of the type with real guarantee, with additional personal guarantee, in a single series, with the following characteristics ("BTG Debentures - Potiguar"):

Debenture Holder – Banco BTG Pactual S.A.

Total issue amount – R\$ 2,646,050

Quantity – 200

Unit value - R\$ 13,230,250.00 (Thirteen million, two hundred and thirty thousand and two hundred and fifty reais) on the issue date

Issue - March 27, 2023

Maturity - October 20, 2027

Interest payment - Quarterly

Guarantee - Guarantee of fiduciary assignment

Early Amortization – The Issuer may, at its sole discretion, provided that two (2) years have elapsed from the Date of Payment, carry out the extraordinary amortization of the Debentures, upon payment of a portion of the Updated Nominal Unit Value of the Debentures plus (i) the applicable Remuneration, calculated pro rata temporis from the Payment Date or the immediately preceding Remuneration Payment Date, as the case may be, including, up to the date of actual payment, excluding; and (ii) early amortization premium equivalent to 1.25% (one twenty-five hundredths percent) per year, levied on

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the portion of the Updated Unit Face Value subject to the Optional Extraordinary Amortization, multiplied by the remaining term of the Debentures, counted on the basis of 360 (three hundred and sixty) consecutive days between the date of the effective payment of the Amortization from the 18th (eighteenth) month (including) counted from the Issue Date, observing the terms and conditions established in the Deed of Issue, carry out the amortization partial optional extraordinary meeting of the Debentures.

Remuneration - The face value will be subject to indexation at the amount of the closing quotation for sale of the US\$ by the BACEN. The fixed interest rate equivalent to 11.1075% (eleven point thousand and seventy-five percent) per year, based on 360 (three hundred and sixty) calendar days, calculated linearly and cumulatively pro rata temporis for calendar days, incidents on the Updated Unit Par Value from the Payment Date of the Debentures or the Remuneration Payment Date, immediately preceding, including, as the case may be, up to the respective payment date, exclusive.

Santander Debentures – Potiguar

Issuance of debentures, in accordance with the 5th Issuance of simple, non-convertible, Unsecured Debentures, in a Single Series, with the following characteristics ("Santander Debentures - Potiguar"):

Debenture holder - Banco Santander S.A.

Total issue amount – R\$ 2,461,800

Quantity - 24,618,000

Unit value - R\$ 1,000.00 (one hundred reais) on the issue date

Issue - May 26, 2023

Maturity - May 26, 2028

Interest payment - Bimonthly, quarterly and four-monthly

Guarantee - Guarantee of fiduciary assignment

Early Amortization - The Issuer may, at its sole discretion and at any time, carry out the extraordinary amortization of the Debentures (Optional Extraordinary Amortization), upon payment (i) of a portion of the Updated Face Unit Value of the Debentures plus (ii) the applicable Remuneration, calculated pro rata temporis from the first Pay-in Date or the immediately preceding Remuneration Payment Date, as the case may be, including up to the actual payment date, excluding (iii) other charges due and unpaid up to the Amortization date Extraordinary Optional Amortization, if any, and (iv) if the Extraordinary Optional Amortization is not carried out on the dates and in the installments described in the contract, of the Premium levied on the amounts indicated in items (i) and (ii) above.

Remuneration - The face value will be subject to indexation at the amount of the closing quotation for sale of the US\$ by the BACEN. The fixed interest rate between 9.80% p.a. and 10.51% p.a., based on 360 (three hundred and sixty) calendar days, calculated on a linear and cumulative basis pro rata temporis by calendar days, levied on the Updated Unit Face Value from the first Payment Date of the Debentures or the Remuneration Payment Date immediately preceding, including up to the respective payment date, exclusive. The Remuneration will be calculated and paid as provided for in the Deed of Issue.

Debentures in the Parent Company 3R OG (Infrastructure)

Issuance of infrastructure debentures, in accordance with the 3rd Issuance of simple Debentures, not convertible into shares, of the Unsecured type, in a Single Series, with the following characteristics ("3R OG Debentures"):

Fiduciary agent – Vórtx Distribuidora de Títulos e Valores Mobiliários Ltda.

Debenture holders: Professional investors, in accordance with CVM Resolution 160 and qualified investors, in accordance with CVM Resolution 30.

Total issue value - R\$ 1,000,000

Quantity – 1,000,000

Unit value – R\$ 1,000.00 (one thousand reais) on the date of issue

Issue – October 15, 2023

Expiration – October 15, 2033

Interest payment – Semiannually

Guarantee – Fiduciary assignment guarantee

Early Amortization - Issuer may, at its sole discretion, as long as it is authorized by applicable legislation and/or regulations, and respected the clauses of the debt instrument observed, when applicable, the provisions of CMN Resolution 4,751 and Law 12,431, make an offer of early redemption of all debentures, addressed to all debenture holders, with all Debenture Holders being guaranteed equal conditions to accept the redemption of the debentures held by them.

Remuneration - Remunerative interest corresponding to 8.4166% p.a., based on 252 (two hundred and fifty-two) business days, will be accrued on the updated nominal unit value of the Debentures, accruing from the profitability start date, or the date of payment of the remuneration immediately prior (inclusive), as applicable, until the date of actual payment (exclusive).

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16. Advance payment of future receivables

	Consolidated	
	June 30, 2024	December 31, 2023
Advance payment of future receivables	221,880	-
Interest incurred	(1,526)	-
	220,354	-

In June 2024, the subsidiary 3R Offshore advanced receivables related to Petrobras with Banco Safra for the sale of oil already transferred and reimbursement of decommissioning expenses in the amount of R\$ 221,880, which resulted in the receipt of cash as an advance in the amount of R\$ 220,354.

17. Taxes payable

22.1. Income tax and social contribution payable

	Parent company		Consolidated	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Federal IRPJ and CSLL taxes	-	-	133,918	29,376
	-	-	133,918	29,376

17.2. Other taxes payable

	Parent company		Consolidated	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Federal PIS/Cofins contributions	770	875	15,724	1,602
State ICMS tax	27	-	33,365	56,094
Federal withholding (IRRF)	1,667	2,688	12,307	16,115
Nacional Insurance (INSS)	9	57	13,655	16,219
Other taxes and contributions	27	219	4,135	3,684
	2,500	3,839	79,186	93,714

18. Accounts payable for assets acquisitions

	Parent company		Consolidated	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Acquisition Rio Ventura Cluster (a)	-	-	-	98,290
Acquisition 3R Areia Branca (b)	-	35,442	-	35,442
Acquisition Peroá Cluster (c)	-	-	221,223	187,702
Acquisition Papa Terra Cluster (d)	-	-	467,244	400,077
Acquisition Potiguar Cluster (e)	-	-	1,101,404	1,241,566
	-	35,442	1,789,871	1,963,077
Current	-	35,442	570,793	608,436
Noncurrent	-	-	1,219,078	1,354,641

(a) Refers to the obligation to pay for the acquisition of Rio Ventura Cluster, of which US\$ 16 million (R\$ 96,609) was to be paid within 30 months of the closing of the transaction and US\$ 43.2 million (R\$ 255,961) was to be paid as provided for in

Notes to the condensed interim information June 30 of 2024

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the contingent payment clause., linked to the price of *Brent*, if it reaches a moving average equal to or greater than US\$ 48 and US\$ 58 per barrel, respectively, measured over a period of 12 months, at any time from the conclusion of the acquisition of the asset, indexed to the SOFR rate and the US dollar exchange rate at the end of the period. Part of these contingent payments linked to the price of *Brent* were paid on October 7, 2022, and the remaining amount to be paid for the acquisition of the Rio Ventura Pole on December 31, 2023, was R\$98,290, paid on January 15, 2024.

(b) Refers to the contingent payment for the acquisition of 3R Areia Branca (currently named 3R RNCE). According to the contract, the contingent payment would be due if the average daily *Brent* reference price between August 2, 2021, and December 31, 2023, exceeded US\$ 55 per barrel. The payment was made in full in March 2023. The amount was calculated based on the value of US\$ 4.66 thousand for every US\$ 0.01 per average barrel of *Brent* in the pre-established period that exceeds the minimum *Brent*, limited to US\$ 7 million.

(c) Refers to the obligation to pay for the acquisition of the Papa-Terra Complex, according to the contract signed on July 9, 2021, in which 3R Offshore acquired 62.5% of the concession rights over the Papa Terra production field from Petrobras, composed of the FPSO (P-63) and the TLWP type platform (P-61), jointly called Papa-Terra cluster, located in the Campos Basin, in Rio de Janeiro, with a value to be paid of US\$ 90 million discounted of the remaining cash generation from July 1, 2021 until the conclusion of the transaction, considering on the acquisition date an expected payment of US\$80.4 million (R\$ 436,194), updated to the monthly SOFR rate, which are conditioned to the reference price of *Brent* oil and the operational performance of the asset between the date of completion of the transaction and December 2032, divided into 11 installments with due dates between July 2023 and April 2027. On July 28, 2023, the amount was paid US\$ 5.4 million (R\$ 28,422), of which R\$ 1,019 through financial disbursement and R\$ 27,403 through discount due to cash generation in accordance with the conditions precedent of the contract signed in July 2021. As of December 31, 2023, the updated value to be paid for the acquisition of Papa-Terra is R\$ 422,305.

(d) Refers to the obligation to pay for the acquisition of Peroá Cluster, according to the contract signed on January 29, 2021, in which 3R Offshore acquired 100% of Petrobras' interest in the Peroá and Congoá production fields and BM- ES-21 (Malombe Discovery Assessment Plan), jointly called Peroá cluster located in the Espírito Santo Basin, with a value to be paid of US\$ 42.5 million (R\$ 245,144) in contingent payments provided for in the contract, Of which: (i) US\$ 20 million linked to the presentation of Malombe's commerciality declaration to the ANP; (ii) US\$ 12.5 million linked to reaching the *Brent* reference of US\$ 48 per barrel with payment scheduled for August 2025; and (iii) US\$ 10 million linked to reaching the *Brent* reference of US\$ 58 per barrel, adjusted to the monthly SOFR rate. On August 30, 2023, the amount of US\$10 million (R\$ 53,558) was paid. The updated amount to be paid for the acquisition of Peroá cluster on March 31, 2024, is R\$ 198,847.

(e) Refers to the obligation to pay for the acquisition of Polo Potiguar, in accordance with the contract signed on January 31, 2022, in which 3R Potiguar acquired 100% of the participation of the concession rights over the set of 22 oil and gas fields, located in the Potiguar Basin, in the state of Rio Grande do Norte, with the amount to be paid being US\$ 235.0 million (R\$ 1,154,297) restated at the LIBOR rate. The transfer of concession rights was concluded on June 8, 2023, when the total updated amount to be paid was US\$251.2 million (R\$1,233,990), which was paid in 4 annual installments. The first installment was paid in April 2024. The updated amount to be paid for the acquisition of Polo Potiguar is R\$1,331,928.

19 . Other liabilities

	Parent company		Consolidated	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Obligations to former controller interest (a)	46,730	41,330	46,730	44,393
Obligation to pay Fazenda Pinauna	-	-	15,000	15,000
Others	2,673	1,880	33,125	15,894
	49,403	43,210	94,855	75,287
Current	2,673	1,880	44,220	30,894
Noncurrent	46,730	41,330	50,635	44,393

(a) Contingent payment linked to the calculation of taxable profit for income tax and social contribution by 3R Offshore, 3R Candeias and 3R OG. Under the terms of the purchase and sale agreement signed between the current and former controller, if the Company and its Subsidiaries, listed above, take advantage of the tax losses, the former controller will be entitled to the equivalent amount of up to one third of the benefit obtained as a result of its use, deducted from certain liabilities paid by the Company.

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20 . Transactions with related Parties

The changes in the balances with related parties as shown in the following table:

	Parent company		Consolidated	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Assets and liabilities				
Current assets				
Debentures (i)	277,251	458,068	-	-
Dividends receivable (ii)	55,568	300,568	-	-
Accounts receivable from related parties (iii)	108,920	8,971	-	-
Total current assets with accounts receivable from related parties	441,739	767,607	-	-
Noncurrent assets				
Debentures (i)	974,219	279,227	-	-
Total Non current assets with accounts receivable from related parties	974,219	279,227	-	-
Current liabilities				
Accounts payable to related parties (iv)	526	60,000	-	-
Dividends payable (vi)	-	-	-	6,164
Debentures (v)	-	-	37,408	22,129
Total current liabilities with accounts payable from related parties	526	60,000	37,408	28,293
Noncurrent liabilities				
Debentures (v)	-	-	5,357	16,071
Total non current liabilities with accounts payable from related parties	-	-	5,357	16,071

	Parent company		Consolidated	
	June 30, 2024	June 30, 2023	June 30, 2024	June 30, 2023
Profit or loss				
Interest paid on debentures	73,697	54,483	-	-
Interest received on debentures	-	-	(2,773)	-
Related parties income	73,697	54,483	(2,773)	-

(i) The amount refers to debenture transactions with related parties and is summarized in the table below:

Issued by	Issue	Issued in favor of	Issue date	Principal amount	Outstanding amount*	Due date	Remuneration
3R RV (current 3R Bahia)	1st issue	3R OG	Oct, 3 2022	300,000	315,760	Feb, 27 2029	100% CDI + 3.8%
3R Potiguar	1st issue	3R OG	Oct, 13 2022	40,000	42,126	Feb, 27 2029	100% CDI + 3.8%
3R Potiguar	2nd issue	3R OG	Nov, 21 2022	30,000	31,595	Feb, 27 2029	100% CDI + 3.8%
3R Potiguar	3rd issue	3R OG	Feb, 14 2023	30,000	31,595	Feb, 27 2029	100% CDI + 3.8%
3R Potiguar	6th issue	3R OG	May, 31 2023	110,000	65,094	Apr, 11 2025	100% CDI + 2.2%
3R Potiguar	7th issue	3R OG	Mar, 4 2024	500,000	523,001	Feb, 7 2029	100% CDI + 3.8%
3R Offshore	1st issue	3R OG	Oct, 27 2022	212,500	154,287	Aug, 14 2025	100% CDI + 3.8%
3R Offshore	3st issue	3R OG	Apr, 02 2024	85,000	88,012	Apr, 03 2025	100% CDI + 3.8%

* Amount includes principal and interest outstanding on the base date of June 30, 2024.

(ii) The amount booked on June 30, 2024, refers to dividends from the subsidiaries 3R Pescada, 3R RNCE, 3R Potiguar, and 3R Offshore, related to the respective results for the year 2023. The amount booked on December 31, 2023, refers to dividends from the subsidiaries 3R Macau (currently 3R RNCE), 3R Pescada, 3R Areia Branca (currently 3R RNCE), 3R Potiguar, 3R Rio Ventura (currently 3R Bahia) and 3R Offshore, relating to the respective results for 2023. On January 2024, dividends were received from 3R Bahia and 3R RNCE in the amount of R\$45,000 and R\$ 200,000, respectively.

(iii) The amount of R\$ 108,920 (R\$ 8,971 on December 31, 2023) refers to the shared costs paid by Parent Company and to be reimbursed by its Subsidiaries.

(iv) On December 31, 2023, the amount refers to the capital increase in the subsidiaries 3R Potiguar and 3R Bahia in the

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amount of R\$ 30,000 each, which were paid off in February 2024.

(v) The balance refers to debenture issues in favor of Maha Energy Holding Brasil by 3R Offshore, as follows:

- First issue of debentures, not convertible into shares, privately placed issued on July 19, 2023 in favor of Maha Energy Holding Brasil ("Maha"), in the amount of R\$ 37,500, maturing on August 14, 2025. The remuneration applied corresponds to the accumulated variation of 100% (one hundred percent) of the average daily DI rates based on 252 working days per year, plus a spread of 3.8% per year based on 252 working days.
- Second issue of debentures, not convertible into shares, privately placed on April 2, 2024 in favor of Maha Energy Holding Brasil ("Maha"), in the amount of R\$ 15,000, maturing on April 3, 2025. The remuneration applied corresponds to the accumulated variation of 100% (one hundred percent) of the average daily DI rates based on 252 working days per year, plus a spread of 3.8% per year based on 252 working days.

(vi) Refers to dividends from the subsidiary 3R Offshore, paid to the non-controlling shareholder, relating to the result for 2023.

Remuneration of key personnel

Pursuant to Brazilian Corporate Law No. 6,404/76 and the Company's Bylaws, it is the responsibility of the shareholders, at the General Meeting, to establish the global amount of the annual remuneration of the administrators, with the Board of Directors responsible for distributing the sum among the administrators.

The Company is managed by a Board of Directors composed of a minimum of 5 and a maximum of 11 members, all elected and dismissed by the General Meeting with a unified term of 2 years and a Board of Directors elected by the Executive Board composed of a minimum of 3 and at least a maximum of 7 members, including a chief executive officer, an investor relations officer, a financial officer and the others without specific designation. The compensation of the members of the Board of Directors and Executive Board on June 30, 2024 and December 31, 2023 are shown in the table below:

	June 30, 2024	December 31, 2023
Remuneration and benefits	7,313	13,826
Payroll charges	2,919	3,672
Share based payments	8,637	9,731
Total	18,869	27,229

As of June 30, 2024, the Board of Directors consists of 5 members (7 members as of December 31, 2023) and 3 members of the Executive Board (3 members as of December 31, 2023).

Shared based Payments

Currently, the Company has two share purchase option plans approved at the General Shareholders' Meeting: the Share Purchase Option Plan ("1st Plan"), approved on August 31, 2020 and amended on April 26 2021, and the Incentive Plan via Share Purchase Option ("2nd Plan"), approved on April 29, 2022. In both plans, each purchase option gives the right to acquire one common share issued by the Company.

The general conditions of these plans are:

	First plan	Second plan
Price of the period	The pricing value of shares on B3 at the time of grant in the stock exchange environment.	A minimum of R\$ 1.00 per option and a maximum of 70% of the simple arithmetic average of the closing share prices on B3 corresponding to the trading sessions of the last quarter of the fiscal year prior to the grant.
Vesting	4 years, divided into 3 lots with a grace period of 2, 3 and 4 years.	Each vesting period will be at least 6 months long.
Maximum deadline of the period	12 months from the end date of the last vesting period for the options.	6 months from the end date of the last vesting period for the options.

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Belows, follows the terms and conditions of the program approved:

Plan	Program	Grant	Ending vesting	Deadline of the period	Granted options	Options exercised	Cancel options	Open options	Price of the period	Fair value in the grant
First Plan	I	08/Dec/2021	1st lote - 08/31/22 2nd lote - 08/31/23 3rd lote - 08/31/24	31/Aug/2025	943,424	290,856	-	652,568	R\$ 15.75	R\$ 19.68
First Plan	II	08/Dec/2021	1st lote - 08/31/22 2nd lote - 08/31/23 3rd lote - 08/31/24	31/Aug/2025	1,864,379	689,901	337,775	836,703	R\$ 15.75	R\$ 19.68
First Plan	III	08/Dec/2021	1st lote - 03/30/23 2nd lote - 03/30/24 3rd lote - 03/30/25	30/Mar/2026	187,532	-	-	187,532	R\$ 36.00	R\$ 11.45
First Plan	IV	08/Dec/2021	1st lote - 01/01/25 2nd lote - 01/01/26 3rd lote - 01/01/27	30/Mar/2026	351,626	-	159,990	191,636	R\$ 36.00	R\$ 11.45
First Plan	V	01/May/2023	1st lote - 01/01/25 2nd lote - 01/01/26 3rd lote - 01/01/27	01/Jan/2028	1,730,000	-	90,000	1,640,000	R\$ 33.00	R\$ 11.61
Second Plan	I	01/May/2023	1st lote - 01/01/24 2nd lote - 01/01/25	01/Jul/2025	115,655	57,829	-	57,826	R\$ 7.90	R\$ 25.08
Second Plan	II	08/Feb/2024	1st lote - 01/01/25 2nd lote - 01/01/27	01/May/2028	361,378	-	-	361,378	R\$ 6.11	R\$ 24.47

To price the fair value of program options, the Black-Scholes model was used, which uses the following basic assumptions: the price of the share at grant, the exercise price, the grace period, the volatility of the price of the shares, the percentage of dividends distributed and the risk-free rate.

During the period ended June 30, 2024, 456,552 share purchase options were exercised, with the payment of R\$ 6,638 in the Company's share capital.

a) Share-Based Payment with Cash Settlement

The Board of Directors approved on March 23, 2023 and ratified on February 8, 2024, in accordance with its statutory powers, the Share-Based Payment Program with Cash Settlement ("Phantom Program").

In this program, on February 8, 2024, a total number of 78,553 "Phantom"/virtual shares were granted to beneficiaries who, after the grace period, will be entitled to an amount corresponding to the multiplication between the number of "Phantom" shares "/virtual funds granted and the simple arithmetic average of the value of the Company's share in the accounting quarter prior to the end of the grace period, minus all applicable taxes and legal deductions, being settled in cash in the month following the end of the respective grace period.

In the period ended June 30, 2024, a payment of R\$ 2,317 was made to the beneficiaries of the Phantom Program, corresponding to 78,553 phantom/virtual shares.

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21 . Provision for abandonment (ARO)

The amounts of the provision for the asset retirement obligation (ARO) are measured according to the project concession term and are discounted to present value for purposes of initial recognition. The ARO liability is updated annually or when there is objective evidence that its value may be materially different. Revisions in the basis for calculation of the estimates of the expenditures are recognized as cost of the property, plant and equipment and the effects of the passage of time (denominated reversal of discount) in the model for calculation of the future obligation are allocated directly to profit or loss (net financial results).

The changes in the balance of the provision for ARO are shown in the following table:

	Consolidated									Total
	3R RV	3R Areia Branca	3R Pescada	3R Macau	3R Candeias	3R FZB	3R Offshore (Peraó)	3R Offshore (Papa-Terra)	3R Potiguar	
Balances as of January 1, 2023	93,354	32,358	93,916	102,365	138,323	283,095	207,763	161,811	-	1,112,985
Recognition of provision for ARO	-	-	-	-	-	-	-	-	1,245,552	1,245,552
Amortization of the cost of abandonment	(2,010)	-	-	(1,102)	(968)	-	-	-	-	(4,080)
Updating of provision for ARO	5,576	2,087	5,956	6,491	8,714	17,176	14,940	10,683	46,541	118,164
Reimbursement of abandonment expense	1,670	-	-	4,127	-	-	-	-	644	6,441
Remeasurement of provision (a)	(67,634)	(21,127)	(48,437)	(61,652)	(82,428)	(213,622)	(15,637)	(72,968)	(539,428)	(1,122,933)
FX translation adjustment	-	-	(6,771)	-	-	-	-	-	-	(6,771)
Balance as of December 31, 2023	30,956	13,318	44,664	50,229	63,641	86,649	207,066	99,526	753,309	1,349,358

	Consolidated						Total
	3R Bahia	3R RNCE	3R Pescada	3R Offshore (Peraó)	3R Offshore (Papa-Terra)	3R Potiguar	
Balance as of January 1, 2024	94,597	150,196	44,664	207,066	99,526	753,309	1,349,358
Remeasurement of provision (b)	20,738	13,709	(13,008)	5,987	(55,253)	24,562	(3,265)
Amortization of the cost of abandonment	(5,461)	(8,896)	-	-	(114,350)	(5)	(128,712)
Updating of provision for ARO	4,281	6,843	2,099	9,772	4,099	34,928	62,022
Reimbursement of abandonment expense	4,206	2	-	-	163,013	-	167,221
FX translation adjustment	-	-	6,716	-	-	-	6,716
Balance as of June 30, 2024	118,361	161,854	40,471	222,825	97,035	812,794	1,453,340
Discount rate	9.68%	9.68%	9.68%	9.86%	9.68%	9.68%	
Abandonment forecast	2053	2053	2053	2036	2053	2053	

(a) During 2023, the Company and its subsidiaries remeasured the provision for abandonment due to the presentation of useful life terms, through reserve certification issued by DeGolyer and MacNaughton as per explanatory note 1 and change in the discount rate and variations in costs linked to the abandonment of these active.

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22 . Provision for Contingencies

The Company and its subsidiaries are parties to lawsuits of a civil, tax and labor nature where the likelihood of loss, based on the opinions of its internal and external legal counsel, is ranked as probable. Management considers that the provision for losses recorded is sufficient to cover probable losses, as shown below:

	Parent company		Consolidated	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Labor	3,118	3,118	3,207	3,207
	3,118	3,118	3,207	3,207

As of June 30, 2024, the Company and its subsidiaries are involved in lawsuits of a civil and labor sundry nature where the likelihood of losses is ranked as possible by Management and its legal counsel, amounting to approximately R\$ 2,809,477 (R\$ 2,728,438 as of December 31, 2023).

The following table shows the amounts involved in cases ranked as possible losses, as backed up by the appraisal of the Company's external legal counsel:

	Consolidated	
	June 30, 2024	December 31, 2023
Civil (a)	2,795,142	2,711,798
Labor	11,153	11,129
Tax	3,182	5,511
	2,809,477	2,728,438

(a) In December 2022, 3R Offshore (as the supposed successor of Petrobras) filed a response in a public civil action, filed by the National Confederation of Fishermen and Aquaculturists, whose objective is the payment of compensation for material damages (profits outgoing) and moral. The updated value presented on June 30, 2024 is R\$ 1,373,258 (R\$ 1,332,117 on December 31, 2023), referring to alleged damages suffered by unidentified fishermen, due to intervention in fishing activity, allegedly caused by the creation of an exclusion zone for fishing by the oil and gas exploration carried out by Petrobras in the Papa-Terra Complex (operated by 3R Offshore only from December 2022). The value presented is based on the beginning of the granting of the license granted to Petrobras in October 2013.

Additionally, in the first quarter of 2023, the amount of R\$ 1,321,119 was increased relating to the value of the public civil action, filed by the National Confederation of Fishermen and Aquaculturists, against 3R Offshore (as the supposed successor of Petrobras). The value presented by the author refers to supposed compensation for material and moral damages suffered by unidentified fishermen. By granting the license to explore oil and gas to Petrobras, at the Peroá Complex (operated by 3R Offshore from August 2022), the environmental agency created an exclusion zone for fishing. The damages claimed by the National Confederation of Fishermen and Aquaculturists would therefore result from the alleged intervention in fishing activity, in the aforementioned exclusion zone and would have as a triggering event the granting of the aforementioned license. The updated value of the case on June 30, 2024 is R\$1,420,436 (R\$1,377,882 on December 31, 2023)

Notes to the condensed interim information June 30, 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

23 . Leases

Leases - Liabilities

	Parent company									
	January 1, 2023	Additions of leases	Disposals	Lease Payments	Interest recognized in profit or loss	December 31, 2023	Disposals	Disposals	Lease Payments	Interest recognized in profit or loss
Administrative property	18,144	178	(5,547)	(4,867)	1,725	9,633	-	-	(2,160)	606
	18,144	178	(5,547)	(4,867)	1,725	9,633	-	-	(2,160)	606

	Consolidated									
	January 1, 2023	Additions of leases	Disposals	Lease payments	Interest recognized in profit or loss	December 31, 2023	Additions of leases	Disposals	Lease payments	Interest recognized in profit or loss
Administrative property	19,148	2,473	(5,547)	(5,385)	1,884	12,573	18	-	(2,778)	818
Other Properties	274	4,941	-	(1,327)	392	4,280	-	-	(1,101)	1,127
Equipment - thermoelectric	31,144	6,524	-	(13,315)	4,107	28,460	7,287	-	(8,788)	1,343
	50,566	13,938	(5,547)	(20,027)	6,383	45,313	7,305	-	(12,667)	3,288

Right-of-use

	Parent company								
	January 1, 2023	Additions of leases	Disposals	Depreciation	December 31, 2023	Additions of leases	Disposals	Depreciation	June 30, 2024
Administrative property	17,222	178	(5,546)	(3,505)	8,349	-	-	(1,565)	6,784
	17,222	178	(5,546)	(3,505)	8,349	-	-	(1,565)	6,784

	Consolidated								
	January 1, 2023	Additions of leases	Disposals	Depreciation	December 31, 2023	Additions of leases	Disposals	Depreciation	June 30, 2024
Administrative property	18,121	2,473	(5,546)	(3,963)	11,085	18	-	(1,938)	9,165
Other property	120	4,941	-	(956)	4,105	-	-	(721)	3,384
Plants and Equipments	30,634	6,524	-	(10,979)	26,179	7,287	-	(7,220)	26,246
	48,875	13,938	(5,546)	(15,898)	41,369	7,305	-	(9,879)	38,795

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24 . Equity

Paid-in capital

As of December 31, 2023, 3R OG's paid-in capital was distributed as follows:

Shareholders	Paid-in capital	Number of shares	Percentage equity interest
Gervál Investimentos Ltda.	424,823	20,165,245	8.4%
Banco BTG Pactual S.A.	294,922	13,999,162	5.8%
BTG Pactual WM Gestão de Recursos Ltda.	275,666	13,085,150	5.5%
Coronation Funds Management Ltd.	253,856	12,049,887	5.0%
BlackRock	253,084	12,013,253	5.0%
Other shareholders	3,553,432	168,672,230	70.3%
	5,055,783	239,984,927	100%

On January 15, 2024, Management approved the Company's capital increase, by private subscription, to meet the exercise of share purchase options, as provided for in the share purchase option plan, approved by the Company's shareholders, at the Extraordinary General Meeting, held on August 31, 2020 and amended at the Ordinary and Extraordinary Shareholders' Meeting held on April 26, 2021. The value of the Company's capital increase was R\$6,280, through the issuance of 398,723 common shares, by private subscription.

On April 11, 2024, Management approved the Company's capital increase, by private subscription, to meet the exercise of share purchase options, as provided for in the share purchase option plan, approved by the Company's shareholders, at the Extraordinary General Meeting, held on April 29, 2022. The value of the Company's capital increase was R\$ 359, through the issuance of 45,393 common shares, by private subscription.

The shares that make up the Company's share capital are traded on the Brazilian stock exchange, with approximately 99.91% outstanding (free float).

On June 30, 2024, the Company's share capital was distributed as follows:

Shareholders	Paid-in capital	Number of shares	Percentage equity interest
Gervál Investimentos Ltda.	424,595	20,165,245	8.4%
Banco BTG Pactual S.A.	283,149	13,447,562	5.6%
Coronation Funds Management Ltd.	253,720	12,049,887	5.0%
Maha Energy	253,073	12,019,184	5.0%
Other shareholders	3,847,885	182,747,165	76.0%
	5,062,422	240,429,043	100%

Capital reserve

On December 31, 2023, the Company's capital reserve was R\$ 58,138.

During the year ended June 30, 2024, options involving transactions with share-based payments were canceled, resulting from the dismissal of professionals who provided the benefit. Additionally, the Company structured two new share-based payment programs, with the recorded value added to the existing program, resulting in a net amount of R\$ 8,488 (in 2023 the result of transactions with share-based payments that impacted shareholders' equity was in the amount of R\$ 21,002). As of June 30, 2024, there are 69 professionals (67 professionals as of December 31, 2023) participating in share-based payment programs.

Therefore, on June 30, 2024, the Company's capital reserve represents the value of R\$ 66,626.

Notes to the condensed interim information June 30, 2024

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Accumulated translation adjustment

The Company recorded under the heading "asset valuation adjustment" the amount of R\$ 36,769 in the period ended June 30, 2024 (R\$ 25,050 as of December 31, 2023), resulting from the conversion of the functional currency from the dollar to real presentation currency of its subsidiaries 3R Pescada and 3R Lux, totaling the balance of R\$ 118,102 (R\$ 81,333 on December 31, 2023).

Dividends

The Company's bylaws provide for a percentage of 25% as mandatory minimum dividends after respective deductions.

In the period ended June 30, 2024, the Company recorded a loss. In the period ended June 30, 2023, the result calculated absorbed part of the accumulated loss. Therefore, there was no distribution of dividends for the respective periods.

Investment and expansion reserve

This reserve was set up to record the remaining portion of the adjusted net profit, after calculating the minimum mandatory dividend, limited to the amount equivalent to 100% (one hundred percent) of the share capital, which aims to ensure resources for investments in assets. permanent, without prejudice to the distribution of mandatory minimum dividends in accordance with Article 196 of the Brazilian Corporation Law.

As of June 30, 2024, the balance of the investment and expansion reserve is R\$ 277,696.

25 . Operating segments

The Company and its subsidiaries operate in the Brazilian oil and gas market, carrying out exploration and production ("E&P"), refining of derivatives of oil and gas ("Mid & Downstream") activities of oil and gas derivatives, in addition to corporate support and other businesses to carry out its activities.

With the completion of the acquisition of Potiguar Cluster, on June 8, 2023, the Company and its subsidiaries began to operate in the *Mid & Downstream* segment. Previously the Company and its subsidiaries operated only in the E&P segment.

This information reflects the Company's current management model and is used by the Board of Executive Officers (Chief Operating Decision Maker - CODM) to make decisions regarding resource allocation and performance evaluation.

a) Operating segments

	Consolidated				Apr-Jun, 2024
	Upstream	Mid & Downstream	Corporate and Others	Eliminations (a)	
Net operating revenue (a)	1,764,376	1,692,846	-	(881,861)	2,575,361
Cost of products sold	(1,068,743)	(1,655,248)	-	880,606	(1,843,385)
Gross profit	695,633	37,598	-	(1,255)	731,976
General and administrative expense (G&A)	(145,851)	(9,673)	21,689	1	(133,834)
Other operating (expenses)/revenues	(46,236)	336	27,650	-	(18,250)
Financial results, net	(942,114)	13,303	(196,536)	-	(1,125,347)
Net Income (loss) before income tax and social contribution	(438,568)	41,564	(147,197)	(1,254)	(545,455)
Income taxes	180,686	77	-	1,637	182,400
Net income (loss) for the year	(257,882)	41,641	(147,197)	383	(363,055)
Controlling shareholders	(259,472)	41,641	(147,197)	383	(364,645)
Non-controlling shareholders	1,590	-	-	-	1,590

Notes to the condensed interim information June 30, 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

	Consolidated				
	E&P Upstream	Mid & Downstream	Corporate and Others	Eliminations (a)	Abr-Jun 2023
Net operating revenue (a)	759,763	264,503	-	(187,684)	836,582
Cost of products sold	(516,314)	(246,901)	-	165,332	(597,883)
Gross profit	243,449	17,602	-	(22,352)	238,699
General and administrative expense (G&A)	(59,219)	(9,010)	(52,605)	6	(120,828)
Other operating (expenses)/revenues	(37,761)	(4,989)	(214)	-	(42,964)
Financial results, net	38,253	7	(12,942)	-	25,318
Net Income (loss) before income tax and social contribution	184,722	3,610	(65,761)	(22,346)	100,225
Income taxes	(22,159)	-	-	1,322	(20,837)
Net income (loss) for the year	162,563	3,610	(65,761)	(21,024)	79,388
Controlling shareholders	160,191	3,610	(65,761)	(21,024)	77,016
Non-controlling shareholders	2,372	-	-	-	2,372

	Consolidated				
	Upstream	Mid & Downstream	Corporate and Others	Eliminations (a)	Jan-Jun 2024
Net operating revenue (a)	3,200,733	3,084,871	-	(1,702,642)	4,582,962
Cost of products sold	(1,861,718)	(2,992,881)	-	1,654,735	(3,199,864)
Gross profit	1,339,015	91,990	-	(47,907)	1,383,098
General and administrative expense (G&A)	(201,572)	(19,176)	(49,561)	1	(270,308)
Other operating (expenses)/revenues	(52,808)	(1,124)	27,500	-	(26,432)
Financial results, net	(1,530,046)	13,634	(374,336)	-	(1,890,748)
Net Income (loss) before income tax and social contribution	(445,411)	85,324	(396,397)	(47,906)	(804,390)
Income taxes	208,187	77	-	3,185	211,449
Net income (loss) for the year	(237,224)	85,401	(396,397)	(44,721)	(592,941)
Controlling shareholders	(244,551)	85,401	(396,397)	(44,721)	(600,268)
Non-controlling shareholders	7,327	-	-	-	7,327

	Consolidated				
	Upstream	Mid & Downstream	Corporate and Others	Eliminations (a)	Jan-Jun 2023
Net operating revenue (a)	1,337,142	264,503	-	(191,365)	1,410,280
Cost of products sold	(885,606)	(246,901)	-	165,111	(967,396)
Gross profit	451,536	17,602	-	(26,254)	442,884
General and administrative expense (G&A)	(117,170)	(9,107)	(104,441)	6	(230,712)
Other operating (expenses)/revenues	(59,235)	(4,989)	(364)	-	(64,588)
Financial results, net	37,945	7	(30,813)	-	7,139
Net Income (loss) before income tax and social contribution	313,076	3,513	(135,618)	(26,248)	154,723
Income taxes	(61,881)	-	-	2,649	(59,232)
Net income (loss) for the year	251,195	3,513	(135,618)	(23,599)	95,491
Controlling shareholders	245,412	3,513	(135,618)	(23,599)	89,708
Non-controlling shareholders	5,783	-	-	-	5,783

(a) Refers to intercompany transactions for the sale of crude oil and gas.

Notes to the condensed interim information June 30, 2024

Amounts expressed in thousands of Brazilian Reais, except as indicated otherwise

b) Assets by segment

	Consolidated				
	Upstream	Mid & Downstream	Corporate and Others	Eliminations	June 30, 2024
Property, plant and equipment	7,561,865	1,066,910	27,178	-	8,655,953
Intangible	7,625,880	-	32,146	-	7,658,026
Depreciation and amortization	(2,343,662)	(59,272)	(10,426)	(79,155)	(2,492,515)
Addition in PPE and Intangible	990,860	49,760	12,337	-	1,052,957

	Consolidated				
	Upstream	Mid & Downstream	Corporate and Others	Eliminations	December 31, 2023
Property, plant and equipment	6,455,690	1,004,730	23,001	-	7,483,421
Intangible	7,607,476	-	23,988	-	7,631,464
Depreciation and amortization	(1,892,409)	(28,608)	(6,795)	(16,488)	(1,944,300)
Addition in PPE and Intangible	7,461,996	1,004,730	17,448	-	8,484,174

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26 . Net Revenues

	Parent company				Consolidated			
	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023
Sales Revenue								
Gross oil revenues	-	-	-	-	821,959	533,756	1,320,910	1,066,448
Deductions (taxes) from revenues	-	-	-	-	(101,923)	(88,596)	(173,279)	(171,196)
Net oil revenues	-	-	-	-	720,036	445,160	1,147,631	895,252
Gross derivatives revenues	-	-	-	-	1,755,522	306,503	3,269,059	306,503
Deductions (taxes) from revenues	-	-	-	-	(101,946)	(51,033)	(264,365)	(51,033)
Net derivatives revenues	-	-	-	-	1,653,576	255,470	3,004,694	255,470
Gross gas revenues	-	-	-	-	203,417	154,391	440,966	302,612
Deductions (taxes) from revenues	-	-	-	-	(42,789)	(26,264)	(92,387)	(51,507)
Net gas revenues	-	-	-	-	160,628	128,127	348,579	251,105
Revenue from services rendered								
Gross revenue from services rendered	-	-	-	-	46,333	8,907	92,545	9,639
Deductions (taxes) from revenues	-	-	-	-	(5,212)	(1,082)	(10,487)	(1,186)
Net oil revenues	-	-	-	-	41,121	7,825	82,058	8,453
Total net Revenues	-	-	-	-	2,575,361	836,582	4,582,962	1,410,280

The Group's oil revenues are from the Pescada and Arabaiana fields, the Macau Cluster, the Rio Ventura Cluster, Fazenda Belém Cluster, Peroá Cluster, the Ponta do Mel and Redonda fields and Recôncavo Cluster.

The Group's gas liquid revenues are from the Pescada and Arabaiana fields, the Macau Cluster, the Rio Ventura Cluster, Peroá cluster, Recôncavo cluster and Potiguar.

The Group's derived revenues refer mainly to the liquid petroleum derived, originating from refining processing carried out at the Clara Camarão refinery belonging to 3R Potiguar.

The Group's provided services net revenues refer mainly to gas compression service at the Potiguar Cluster.

The revenue of 2023 was mainly impacted by the completion of the acquisition of Potiguar Cluster, with occurred on June 8, 2023.

On June 30, 2024, the Company's net revenue, when compared to the values recorded on December 31, 2023, is mainly impacted by the completion of the acquisition of Potiguar cluster, which occurred on June 8, 2023.

Notes to the condensed interim information June 30, 2024

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27 . Cost of Products

	Parent company				Consolidated			
	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023
Operating costs	-	-	-	-	(1,181,474)	(344,321)	(2,009,158)	(530,170)
Rental of area	-	-	-	-	(10,498)	(9,060)	(37,096)	(15,867)
Oil and gas royalties	-	-	-	-	(159,545)	(61,890)	(266,473)	(103,509)
Depreciation and amortization	-	-	-	-	(252,694)	(93,525)	(461,067)	(161,654)
Water treatment and electric power	-	-	-	-	(33,860)	(22,384)	(68,618)	(35,963)
Costs with fluid trucking	-	-	-	-	(85,253)	(12,351)	(121,362)	(21,906)
Personnel costs	-	-	-	-	(40,216)	(23,040)	(71,650)	(37,599)
Gas processing and transport	-	-	-	-	(58,162)	(26,550)	(121,127)	(52,904)
Others	-	-	-	-	(21,683)	(4,762)	(43,313)	(7,824)
	-	-	-	-	(1,843,385)	(597,883)	(3,199,864)	(967,396)

As the revenue, the cost of sales of 2023 was mainly impacted by the completion of the acquisition of Cluster Potiguar, which took place on June 8, 2023.

On June 30, 2024, the Company's costs of products sold, when compared to the values recorded on December 31, 2023, are mainly impacted by the completion of the acquisition of Potiguar cluster, which occurred on June 8, 2023.

28 . General and administrative expense (G&A)

	Parent company				Consolidated			
	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023
Salaries and payroll charges	19,400	(40,891)	(24,055)	(74,572)	(54,255)	(68,614)	(106,230)	(132,964)
Outsourced services	12,659	(3,223)	7,826	(8,187)	(27,660)	(15,417)	(55,097)	(26,364)
Depreciation and amortization	(2,687)	(1,973)	(5,199)	(3,957)	(10,003)	(15,281)	(19,737)	(30,078)
Provision for share-based payment transactions	(4,029)	(5,308)	(11,765)	(4,013)	(4,029)	(5,308)	(11,765)	(4,013)
Provision for contingencies	141	(14)	-	88	144	(1,005)	-	(480)
Software and hardware maintenance and support	(6,268)	(3,624)	(12,967)	(12,527)	(12,517)	(9,789)	(26,290)	(22,061)
Sundry other expenses	4,118	2,428	(1,405)	(1,273)	(25,514)	(5,414)	(51,189)	(14,752)
	23,334	(52,605)	(47,565)	(104,441)	(133,834)	(120,828)	(270,308)	(230,712)

On June 30, 2024, the Company's general and administrative expenses, when compared to the amounts recorded on March 31, 2023, are mainly impacted by the completion of the acquisition of Potiguar cluster, which occurred on June 8, 2023.

In the period ended June 30, 2024, the Company implemented the Cost Share Agreement program to share common expenses, resulting in the reallocation of such expenses between the parent company and the other companies in the group.

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29 . Other operating (expenses) / revenues

	Parent company				Consolidated			
	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023
Adjustment in the provision for abandonment (a)	-	-	-	-	13,008	10,702	13,008	10,702
PIS/COFINS recoverable due to exclusion of ICMS from basis for calculation (a)	-	-	-	-	-	-	(4,136)	-
Expenses with transaction of assets	-	-	-	-	(110)	(24,203)	(600)	(42,396)
Expenses earn out on old controller (b)	27,501	-	27,501	-	27,501	-	27,501	-
Expenses with standby rig (c)	-	-	-	-	(47,890)	-	(47,890)	-
Sundry other expenses / revenues	148	(215)	-	(365)	(10,759)	(2,963)	(14,315)	(6,394)
	27,649	(215)	27,501	(365)	(18,250)	(16,464)	(26,432)	(38,088)

(a) Refer to adjustments made, updating the ARO provision in the subsidiary 3R Pescada, as per explanatory note 21.

(b) Refers to the updating of the obligation related to the additional payment to the former controller linked to the calculation of taxable income for income tax and social contribution by 3R Offshore, 3R Candeias (currently 3R RNCE) and the Company.

(c) Refers to rental expenses and rig services contracted for drilling, completion and interventions of offshore wells by 3R Offshore awaiting an environmental license

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30 . Financial Income and Expenses

	Parent company				Consolidated			
	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023
Financial income								
Yields from securities	6,699	7,178	26,124	9,293	80,305	36,387	173,599	56,787
Updating of deposits in court	-	4	-	8	-	4	-	9
(Less) Taxes	(2,307)	(1,633)	(4,654)	(2,993)	(4,185)	(2,470)	(7,323)	(4,836)
Exchange variation – debentures	-	-	-	-	-	66,552	-	66,870
Interest on debentures - Related Parties	42,852	27,759	73,697	54,483	-	-	-	-
Present value adjustment	-	-	1,176	1,451	51,965	-	53,141	1,451
Exchange variation (a)	(15)	1,906	(15)	2,909	35,665	72,424	39,970	100,369
Gains on hedge operations (b)	-	-	-	-	40,032	35,623	58,794	120,395
Sundry other financial revenues	68	184	261	589	4,681	5,276	7,670	8,064
	47,297	35,398	96,589	65,740	208,463	213,796	325,851	349,109
Financial Expenses								
Increase in provision for ARO	-	-	-	-	(31,199)	(18,073)	(62,022)	(36,114)
Interest – leases	(290)	(382)	(606)	(983)	(1,858)	(1,365)	(3,288)	(2,819)
Interest – debentures	(155,805)	(34,947)	(218,261)	(71,584)	(257,754)	(72,258)	(442,246)	(109,623)
Interest – borrowings	(2,539)	(3,476)	(6,175)	(3,476)	(75,826)	(29,922)	(148,516)	(30,802)
Interest – debentures - Related Parties	-	-	-	-	(1,536)	-	(2,773)	-
SWAP interest rate	-	-	-	-	-	-	(3,060)	-
Exchange variation – debentures	(11,046)	-	(29,181)	-	(586,162)	-	(757,057)	-
Exchange variation – acquisition earn out	-	(187)	(103)	(376)	(39,266)	(24,237)	(88,115)	(40,978)
Losses on hedge operations (b)	-	-	-	-	(35,836)	(11,738)	(172,338)	(51,517)
Losses on securities	-	-	-	-	-	(514)	(1,401)	(1,549)
Accumulated translation adjustment	-	-	-	-	(18,362)	-	(18,362)	-
Present value adjustment	(33,791)	-	(33,791)	(5,221)	(33,791)	(7,540)	(48,429)	(26,821)
Exchange variation (a)	(3,479)	(8)	(4,536)	(27)	(200,297)	(2,011)	(265,698)	(4,652)
Appropriated transaction costs - Debentures	(1,783)	(1,606)	(14,012)	(3,212)	(7,684)	(3,734)	(26,724)	(5,341)
Appropriated transaction costs - Loan	-	-	-	-	(2,106)	(17,086)	(124,447)	-
Others financial expenses	(3,633)	(2,702)	(4,850)	(6,454)	(42,133)	-	(52,123)	(31,754)
	(212,366)	(43,308)	(311,515)	(91,333)	(1,333,810)	(188,478)	(2,216,599)	(341,970)
Net Financial Results	(165,069)	(7,910)	(214,926)	(25,593)	(1,125,347)	25,318	(1,890,748)	7,139

(a) Refers mainly to exchange rate variation related to amounts payable for acquisitions (explanatory note 18), loans and financing (explanatory note 15) and debenture issues (explanatory note 16) for the acquisition of Potiguar cluster.

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(b) The Company's Management adopted the contracting of Non-Deliverable Forward ("NDF") and Brent Collars and carried out hedging operations for part of its production over the next 24 months. An average price of US\$ 78 per barrel was obtained with NDF in 3R RNCE, an average price of US\$ 82 per barrel for NDF in 3R Bahia and an average price of US\$ 82 per barrel for NDF in 3R Potiguar and, a floor of US\$ 54 per barrel for PUTs and a ceiling of US\$ 94 per barrel for CALLs, in the 3R RNCE and, a floor of US\$ 63 per barrel for PUTs and a ceiling of US\$ 88 per barrel for CALLs, at 3R Bahia and a floor of US\$61 per barrel for PUTs and a ceiling of US\$87 per barrel for CALLs, at 3R Potiguar.

31 . Earnings (Loss) Per Share

The calculation of the Company's basic and diluted loss per share was based on the net loss attributed to the holders of common shares and the average weighted number of common shares in circulation after the adjustments for the potential dilutive common shares.

Basic earnings per share	Parent company				Consolidated			
	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023
Net income (loss) for the year	(364,645)	77,016	(600,268)	89,708	(364,645)	77,016	(600,268)	89,708
Average weighted number of common shares	240,370,741	207,358,384	240,370,741	207,358,384	240,370,741	207,358,384	240,370,741	207,358,384
Basic and diluted net loss per share - R\$	(1.52)	0.37	(2.50)	0.43	(1.52)	0.37	(2.50)	0.43

Diluted earnings per share	Parent company				Consolidated			
	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023	Apr-Jun, 2024	Apr-Jun, 2023	Jan-Jun, 2024	Jan-Jun, 2023
Net income (loss) for the year	(364,645)	77,016	(600,268)	89,708	(364,645)	77,016	(600,268)	89,708
Average weighted number of common and diluting shares	244,524,570	209,580,126	244,524,570	209,580,126	244,524,570	209,580,126	244,524,570	209,580,126
Weighted number of diluting shares	4,153,829	2,221,742	4,153,829	2,221,742	4,153,829	2,221,742	4,153,829	2,221,742
Basic and diluted net loss per share - R\$	(1.49)	0.37	(2.45)	0.43	(1.49)	0.37	(2.45)	0.43

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32 . Financial Instruments and Risk Management

a) Financial instruments

The Company's main financial instruments are cash and cash equivalents, securities, restricted cash, trade accounts receivables from third parties, accounts receivable from related parties, debentures related parties, suppliers, loans and financing, debentures, accounts payable to related parties, amounts payable for asset, derivatives and other obligations.

The Company does not operate with derivative financial instruments for speculative purposes. The Company hires, through its subsidiaries 3R RNCE, 3R Bahia and 3R Potiguar, NDF and Brent Collars for the purpose of protecting against fluctuations in oil prices (Brent).

The Company's Management adopted the contracting of Non-Deliverable Forward ("NDF") and Brent Collars and carried out hedging operations for part of its production over the next 24 months. An average price of US\$ 78 per barrel was obtained with NDF in 3R RNCE, an average price of US\$ 82 per barrel for NDF in 3R Bahia and an average price of US\$ 82 per barrel for NDF in 3R Potiguar and, a floor of US\$ 54 per barrel for PUTs and a ceiling of US\$ 94 per barrel for CALLs, in the 3R RNCE and, a floor of US\$ 63 per barrel for PUTs and a ceiling of US\$ 88 per barrel for CALLs, at 3R Bahia and a floor of US\$61 per barrel for PUTs and a ceiling of US\$87 per barrel for CALLs, at 3R Potiguar.

As of June 30, 2024, the contracts provide coverage for 7,300 thousand barrels (7,807 thousand on December 31, 2023) expected to be sold in the next 24 months.

Instrument	Quantity on		Fair value recorded as of	
	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
NDFs	963,000	1,769,000	(29,690)	23,933
Collars	6,337,000	6,038,000	(44,915)	8,665
Total	7,300,000	7,807,000	(74,605)	32,598
Current Assets	-	-	9,340	40,817
Noncurrent assets	-	-	57,779	61,894
Liabilities Current	-	-	(58,616)	(17,441)
Noncurrent liabilities	-	-	(83,108)	(52,672)

As of June 30, 2024, and December 31, 2023, the following balances of derivative financial instruments refer to Non-Deliverable Forward ("NDF") operations against the fluctuation of the oil price (Brent).

3R RNCE

Quantity (barrels)				Benchmark amount (Notional)		Position sold		Fair value	
Instrument	June 30, 2024	December 31, 2023	Maturity	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
NDF	914,000	1,670,000	2023-2025	353,757	657,312	(89,652)	(160,989)	(29,330)	20,557

3R Bahia

Quantity (barrels)				Benchmark amount (Notional)		Position sold		Fair value	
Instrument	June 30, 2024	December 31, 2023	Maturity	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
NDF	35,000	-	2024 - 2025	14,318	-	(14,631)	-	(313)	-

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3R Potiguar

Quantity (barrels)				Benchmark amount (Notional)		Position sold		Fair value	
Instrument	June 30, 2024	December 31, 2023	Maturity	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
NDF	14,000	99,000	2024	5,684	40,972	(5,732)	(37,595)	(47)	3,376

As of June 30, 2024 and December 31, 2023, the balances of the derivative financial instruments set out below refer to operations involving options and collars, operations against the fluctuation of the oil price (Brent).

3R RNCE

Quantity (barrels)				Benchmark amount (Notional)		Position sold		Fair value	
Instrument	June 30, 2024	December 31, 2023	Maturity	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Collar	3,914,250	4,662,000	2024-2025	741,157	933,406	(821,611)	(1,012,602)	(24,309)	(2,544)

3R Bahia

Quantity (barrels)				Benchmark amount (Notional)		Position sold		Fair value	
Instrument	June 30, 2024	December 31, 2023	Maturity	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Collar	1,577,750	1,016,000	2024-2026	196,372	149,451	(256,809)	(49,090)	(11,007)	7,600

3R Potiguar

Quantity (barrels)				Benchmark amount (Notional)		Position sold		Fair value	
Instrument	June 30, 2024	December 31, 2023	Maturity	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Collar	845,000	360,000	2024-2026	107,390	37,802	(140,867)	(57,902)	(9,599)	3,609

Category of financial instruments

CPC 46 (IFRS 13) defines fair value as the amount that would be received on the sale of an asset or paid on the transfer of a liability in an ordinary transaction between market participants on the measurement date. The standard clarifies that fair value must be based on assumptions that market participants use when assigning a value to an asset or liability and establishes a hierarchy that prioritizes the information used to develop these assumptions. The fair value hierarchy places greater weight on available market information (in other words observable data) and less weight on information related to non-transparent data (in other words unobservable data).

CPC 40 (IFRS 7) establishes a three-level hierarchy to be used when measuring and disclosing fair value. As far as possible, the Company uses observable market data to measure the fair value of an asset or liability that are classified considering the inputs used in the valuation techniques as follows:

Level 1 – quoted prices (unadjusted) in an active market that are observable for identical assets and liabilities at the measurement date.

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Level 2 – prices are other than prices practiced as determined by level 1 that are observable for the asset or liability, directly or indirectly, in an active market for similar assets or liabilities or in an inactive market for identical assets or liabilities.

Level 3 – prices arising from little or no market activity for the asset or liability that are not based on observable market data (unobservable prices).

The following table presents the carrying amounts of financial assets and liabilities, including their levels in the fair value hierarchy, when applicable:

	Level	Parent company		Consolidated	
		June 30, 2024	December 31, 2023	June 30, 2024	December 31, 2023
Financial assets measured at amortized cost					
Cash and cash equivalents	-	223,874	876,332	1,533,334	1,754,106
Securities	-	-	-	2,830,080	2,458,709
Restrict Cash	-	47,453	40,208	338,922	309,987
Trade accounts receivable	-	-	-	459,681	522,022
Accounts receivable from related parties	-	108,920	8,971	-	-
Debentures - related parties	-	1,251,470	737,295	-	-
		1,631,717	1,662,806	5,162,017	5,044,824
Financial liabilities measured at amortized cost					
Trade payables	-	16,797	13,827	1,299,776	1,315,214
Loans and financing	-	269,287	113,649	3,527,048	2,578,059
Debentures	-	2,053,304	1,879,392	7,585,526	6,684,108
Debentures - related parties		-	-	42,765	38,200
Accounts payable to related parties	-	526	60,000	-	6,164
Other obligations	-	49,403	43,210	94,855	75,287
		2,389,317	2,110,078	12,549,970	10,697,032
Financial assets measured at fair value through profit and loss (FVTPL)					
Derivative financial instruments	2	-	-	67,119	102,711
		-	-	67,119	102,711
Financial liabilities measured at fair value through profit and loss (FVTPL)					
Derivative financial instruments	2	-	-	141,724	70,113
Amounts payable to operator	-	-	35,442	1,789,871	1,963,077
		-	35,442	1,931,595	2,033,190

The carrying amount of the financial assets and liabilities measured at amortized cost shown above are a reasonable approximation of their fair values, owing to their characteristics, except for the debentures, the Bond Notes and the Total Return Swap of 3R Lux. As of June 30, 2024 the fair value of the debentures is R\$ 7,995,852 assessed at level 2 (R\$ 7,084,211 on December 31, 2023), of Bond Notes is R\$ 2,886,236 assessed at level 2 and of Total Return Swap is R\$ 2,661,875 (R\$ 2,448,595 on December 31, 2023) assessed at level 2.

b) Management of risks

The Company activities and its subsidiaries expose them to several financial risk factors: market risk (including exchange rate risk, share price volatility risk, interest rate risk), credit risk and liquidity risk.

The Group's Management has overall responsibility for establishing and supervising the risk management structure. Risk management guidelines are established to identify and analyze the risks to which the Group is exposed to define appropriate risk limits and controls and to monitor risks and adherence to defined limits.

Liquidity risk

This represents the risk of shortfalls of cash and difficulty for the Group in honoring its debts, the Company seeks to align the maturity of its debts with the cash generation period to avoid mismatches and generate the need for greater leverage.

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The following are the contractual maturities of financial liabilities as of June 30, 2024, and December 31, 2023, such amounts are gross and not discounted and include payments of contractual interest charges:

December 31, 2023					
	Parent company				
	Carrying amount	Up to 1 year	> 1-3 yrs	> 3-5 yrs	> 5 yrs
Financial liabilities					
Trade payables	13,827	13,827	-	-	-
Loans and financing	113,649	96,982	20,316	-	-
Debentures	1,879,392	535,840	1,375,819	-	-
Accounts payable to related parties	60,000	60,000	-	-	-
Accounts payable for acquisitions	35,442	35,442	-	-	-
Other obligations	43,210	1,880	-	107,360	-

	Consolidated				
	Carrying amount	Up to 1 year	> 1-3 yrs	> 3-5 yrs	> 5 yrs
Financial liabilities					
Trade payables	1,315,214	1,315,214	-	-	-
Loans and financing	2,578,059	239,428	2,629,460	-	-
Debentures	6,684,108	721,925	1,358,960	5,364,802	-
Debentures - related parties	38,200	22,129	16,771	-	-
Derivative financial instruments	70,113	17,441	52,672	-	-
Accounts payable for acquisitions	1,963,077	608,436	1,405,066	-	-
Other obligations	75,287	30,894	3,063	107,360	-

June 30, 2024					
	Parent company				
	Carrying amount	Up to 1 year	> 1-3 yrs	> 3-5 yrs	> 5 yrs
Financial liabilities					
Trade payables	16,797	16,797	-	-	-
Loans and financing	269,287	65,808	206,678	-	-
Debentures	2,053,304	64,015	2,006,677	-	-
Accounts payable - related parties	526	526	-	-	-
Other obligations	49,403	2,673	-	80,145	-

	Consolidated				
	Carrying amount	Up to 1 year	> 1-3 yrs	> 3-5 yrs	> 5 yrs
Financial liabilities					
Trade payables	1,299,776	1,299,776	-	-	-
Loans and financing	3,527,048	184,001	3,358,857	-	-
Debentures	7,585,526	125,888	7,529,497	-	-
Debentures - related parties	42,765	37,408	5,357	-	-
Derivative financial instruments	141,724	58,616	83,108	-	-
Accounts payable for acquisitions	1,789,871	570,793	1,307,132	-	-
Other obligations	94,855	44,220	3,904	80,145	-

Credit risk

The mainly risk refers to cash, financial investments, restricted cash and the Group's cash and cash equivalents and accounts receivable. Credit risk is managed corporately. For banks and other financial institutions, only securities from entities with recognized liquidity and independently classified with a minimum rating of "A" on the Standard and Poor's scale are accepted.

In the Segment of E&P, the sales for entities outside the economic group are mainly concentrated in larger Companies of the sector from the national market, been mainly commercialized by setting contracts without any evidence of default. For the ("*Mid & Downstream*") segment, sales are made to large distributors operating in the domestic market with a very short delivery period. Therefore, Management considers that the risk of default on its credits is low.

To minimize credit risks, the Company and its subsidiaries maintain derivative instruments contracted with banks and financial institutions that have a rating between A+/A1 and AAA by Standard & Poor's, Fitch and Moodys that aim to offer

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coverage against the risk of oil price volatility. These operations protect the Company's revenues, in accordance with the hedging policy approved by Management.

Market risk

Market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate due to changes in market prices. Market risk comprises three types of risk: interest rate risk, currency risk and price risk.

Interest rate risk

This risk arises from the possibility of the Group incurring losses due to fluctuations in interest rates that increase financial expenses related to loans and financing, debentures, amounts payable for acquisitions and other obligations. The Group preferably does not use derivative financial instruments to manage exposure to interest rate fluctuations.

The interest rate risk sensitivity analysis is performed for a 12-month horizon. The values referring to the possible and remote scenarios mean the total floating interest expense in the event of a variation of 25% and 50% in these interest rates, respectively, keeping all other variables constant. The table below informs, in the probable scenario, the amount to be incurring in the next 12 months with expenses by the Company with interest related to debts with floating interest rates on June 30, 2024, and December 31, 2023.

As June 30, 2024			
Consolidated			
Risk	Probable Scenario (*)	Probable Scenario (*) (Δ of 25%)	Probable Scenario (*) (Δ of 50%)
CDI	187,104	222,838	258,103
IPCA	123,530	133,161	142,823
SOFR / LIBOR	446,420	502,514	558,756
Total	757,054	858,513	959,682

As December 31, 2023			
Consolidated			
Risk	Probable Scenario (*)	Probable Scenario (*) (Δ of 25%)	Probable Scenario (*) (Δ of 50%)
CDI	133,640	158,773	183,506
IPCA	126,299	136,648	147,022
SOFR / LIBOR	402,729	452,091	501,440
Total	662,668	747,512	831,968

(*) The probable scenario was calculated considering the currency quotations and floating rates to which the debts are indexed.

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Currency risk (exchange rate)

This risk arises from the possibility that the Company may incur losses due to fluctuations in US dollar exchange rates, which reduce nominal invoiced amounts or increase financial liabilities and obligations taken in the transactions that involve currency risk are recorded on the Company's balance sheet. The following table sets out the net foreign exchange exposure to US dollar:

	Consolidated	
	June 30, 2024	December 31, 2023
Assets		
Cash and cash equivalents	114,065	3,006
Securities	2,822,831	2,449,060
Accounts receivable for third parties	61,435	216,208
Restricted cash	310,543	285,029
Derivative financial instruments	67,119	102,711
Liabilities		
Trade payables	(107,329)	(199,717)
Loans and financing	(2,813,390)	(2,324,967)
Debentures	(5,532,222)	(4,804,716)
Derivative financial instruments	(141,724)	(70,113)
Accounts payable for assets acquisitions	(1,789,871)	(1,963,077)
Total net exchange exposure	(7,008,543)	(6,306,576)

Sensitivity analysis

A possible appreciation (devaluation) of the real against the US dollar on June 30, 2024 would affect the measurement of financial instruments denominated in foreign currency with impacts between assets and liabilities shown below. The analysis assumes that all other variables, especially interest rates, remain constant and ignores any forecast impact on sales and purchases.

Assets	Risk	Consolidated			
		June 30, 2024	Probable Scenario (I)	Impact of Scenario (II) (Δ 10%)	Impact of Scenario (III) (Δ 20%)
Cash and cash equivalents	Devaluation of US\$	114,065	106,701	96,031	85,361
Securities - US\$	Devaluation of US\$	2,822,831	2,640,580	2,376,522	2,112,464
Restrict cash	Devaluation of US\$	310,543	290,493	261,444	232,394
Accounts receivable for third parties	Devaluation of US\$	61,435	57,469	51,722	45,975
Derivative financial instruments	Devaluation of US\$	67,119	62,786	56,507	50,229
Liabilities	Risk	June 30, 2024	Probable Scenario (I)	Impact of Scenario (II) (Δ 10%)	Impact of Scenario (III) (Δ 20%)
Trade payables	Appreciation of US\$	(107,329)	(100,400)	(110,440)	(120,480)
Loans and financing	Appreciation of US\$	(2,813,390)	(2,631,749)	(2,894,924)	(3,158,099)
Debentures	Appreciation of US\$	(5,532,222)	(5,175,044)	(5,692,548)	(6,210,054)
Accounts payable for assets acquisitions	Appreciation of US\$	(1,789,871)	(1,674,311)	(1,841,742)	(2,009,174)
Derivative financial instruments	Appreciation of US\$	(141,724)	(132,574)	(145,831)	(159,089)
Total net exposure		(7,008,543)	(6,556,049)	(7,843,259)	(9,130,473)

For the calculation of values in the above scenarios, the projection of the average exchange rate disclosed in the FOCUS report issued by BACEN for the year ended June 30, 2024 (US\$ 1/R\$ 5.20) was considered in the probable scenario. In Scenario II, this projection was increased by 10% and in Scenario III, the projection was increased by 20%, both in relation to the probable scenario. The Company considers that this metric is the most appropriate for analyzing the sensitivity of the presented scenarios.

On December 31, 2023 the scenarios are shown below, considering the average exchange rate projection disclosed in the FOCUS report issued by BACEN (US\$ 1.00/R\$ 5.00). In scenario II this projection was increased by 10% and in scenario III the projection was increased by 20%.

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Assets	Consolidated				
	Risk	December 31, 2023	Probable Scenario (I)	Impact of Scenario (II) (Δ 10%)	Impact of Scenario (III) (Δ 20%)
Cash and cash equivalents	Devaluation of US\$	3,006	3,104	2,794	2,483
Securities - US\$	Devaluation of US\$	2,449,060	2,529,341	2,276,407	2,023,473
Restrict cash	Devaluation of US\$	285,029	294,372	264,936	235,499
Trade accounts receivable	Devaluation of US\$	216,208	223,295	200,966	178,636
Derivative financial instruments	Devaluation of US\$	102,711	106,078	95,470	84,862
Liabilities	Risk	December 31, 2023	Probable Scenario (I)	Impact of Scenario (II) (Δ 10%)	Impact of Scenario (III) (Δ 20%)
Trade payables	Appreciation of US\$	(199,717)	(206,264)	(226,890)	(247,517)
Loans and financing	Appreciation of US\$	(2,324,967)	(2,401,180)	(2,641,299)	(2,881,417)
Debentures	Appreciation of US\$	(4,804,716)	(4,962,216)	(5,458,438)	(5,954,660)
Accounts payable for assets acquisitions	Appreciation of US\$	(1,963,077)	(2,027,428)	(2,230,171)	(2,432,913)
Derivative financial instruments	Appreciation of US\$	(70,113)	(72,411)	(79,652)	(86,894)
Total net exposure		(6,306,576)	(6,513,309)	(7,795,877)	(9,078,448)

Price risk

Price risks for the Company arise from changes in oil prices. The operations with derivatives had the exclusive objective of protecting part of the expected results of short-term and long-term commercial transactions.

The following sensitivity table deals with a variation in the Brent price and the effect on the result of the period of marking to market and settlement of the NDF and Collar operations, in 3 (three) scenarios: (i) Probable Scenario, considering the last closing prices on the market for future agreements outstanding; (ii) Scenario II, considering valuation of 10% over the Scenario I prices; and (iii) Scenario III, considering valuation of 20% over the Scenario I prices. The Company's Management considers that this metric is the most appropriate for the sensitivity analysis of the scenarios presented.

Liabilities	Risk	June 30, 2024	Probable Scenario (I)	Possible Scenario (II) (Δ 10%)	Remote Scenario (III) (Δ 20%)
Derivative financial instruments	Devaluation of Brent	(74,605)	(218,360)	(805,416)	(1,392,473)
Total net exposure		(74,605)	(218,360)	(805,416)	(1,392,473)

Assets	Risk	December 31, 2023	Probable Scenario (I)	Possible Scenario (II) (Δ 10%)	Remote Scenario (III) (Δ 20%)
Derivative financial instruments	Appreciation of Brent	32,598	(290,690)	(828,021)	(1,365,353)
Total net exposure		32,598	(290,690)	(828,021)	(1,365,353)

As of June 30, 2024, and December 31, 2023, the total revenue of 3R RNCE, 3R Bahia and 3R Potiguar has 98% exposure to fluctuations in the price of Brent.

33 . Commitments Assumed

The following are the commitments assumed by the Company as of June 30, 2024.

a) Gross Overriding Royalties Portion: Contingent payment of 3% on the gross revenue earned by the Group arising from the development of specific exploratory blocks of the Group, if this occurs during a period of up to 10 years.

b) On July 9, 2020, the Company's subsidiary 3R Pescada signed an agreement for acquisition of 65% of the equity interest

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held by Petrobras in the Pescada, Arabaiana and Dentão fields. The sale transaction value was US\$ 1.5 million, to be paid in 2 (two) installments, US\$ 300 thousand, upon signing of the agreement and US\$ 1.2 million upon transaction closing, without considering the agreed-upon adjustments calculated as from the effective date of January 1, 2020.

34 . Subsequent events

Approval of the merger of Maha and Enauta shares by CADE

On July 4, 2024, the General Superintendence of the Administrative Council for Economic Defense ("CADE") approved, without restrictions, the transaction involving the merger of Maha Energy (Holding) Brasil Ltda. ("Maha") by 3R OG ("Merger of Maha Holding") and the merger of Enauta shares by 3R OG ("Merger of Enauta Shares" and, together with the Merger of Maha Holding, "Transaction"), with no third-party appeal or review by the CADE Court.

The Transaction is still subject to the fulfillment of other conditions precedent, as mentioned in note 1.

Evaluation of gas infrastructure in Rio Grande do Norte

On July 8, 2024, the Company signed a Memorandum of Understanding with Petroreconcavo S.A., with the aim of evaluating the sharing of natural gas flow, compression, measurement and processing infrastructure in the Potiguar Basin.

Capital increase approved by the Board of Directors

On July 16, 2024, the Board of Directors approved an increase in the Company's share capital due to the exercise of the stock option plan, approved by the Company's shareholders at the Extraordinary Shareholders' Meeting held on August 31, 2020, and amended at the Ordinary and Extraordinary Shareholders' Meeting held on April 26, 2021, in the total amount of R\$697 through the issue of 44,274 new registered common shares with no par value. The issue price of the new shares issued was R\$15.75.

Tentative schedule for closing the business combination operation

On July 17, 2024, the Company, together with Enauta, presented the tentative timetable for closing the Transaction, including subsequent events, which are subject, as the case may be, to the applicable resolutions and confirmations by the respective Boards of Directors and other measures for concluding the business combination with Enauta and Maha.

The expected completion date of the business combination disclosed by the Companies in this press release is July 31, 2024.

Preliminary injunction issued in pre-arbitration proceedings

On July 26, 2024, the Company became aware of a pre-arbitral injunction issued by the first instance of the Court of Justice of the State of Rio de Janeiro, in favor of NTE, determining the interruption of the procedures necessary to formalize the compulsory assignment before the ANP and restricting comprehensive disclosure on this issue until the matter is assessed by the Arbitral Tribunal to be constituted within the scope of the Arbitration.

The injunction issued has no impact on the accounting balances in the balance sheet and income statement as of June 30, 2024.

In addition, the company points out that these proceedings do not prevent the continuation of ongoing activities in the asset, or even future interventions planned in the Papa Terra Field development plan.

Matheus Dias de Siqueira
President & CEO

Rodrigo Pizarro Lavalle da Silva
CFO & Chief Investor Relations Officer

Mauro Braz Rocha
Controller

Wagner Pinto Medeiros
Accounting Manager
CRC/RJ 086560/O-4

REPRESENTATION OF CHIEF EXECUTIVE OFFICERS

Matheus Dias de Siqueira (President Director), Rodrigo Pizarro Lavalle da Silva (Financial Director and Investor Relations Director), as Statutory Directors of 3R Petroleum Óleo e Gás S.A., declare, in accordance with item VI, paragraph 1 of the article 27 of CVM Resolution No. 80, of March 29, 2022, which: reviewed, discussed and agreed with the Company's financial statements for the period ended June 30, 2024.

Rio de Janeiro, July 30, 2024.

A handwritten signature in blue ink, reading "Matheus Dias de Siqueira".

Matheus Dias de Siqueira
President & CEO

A handwritten signature in blue ink, reading "Rodrigo Pizarro Lavalle da Silva".

Rodrigo Pizarro Lavalle da Silva
CFO & Chief Investor Relations Officer

REPRESENTATION OF CHIEF EXECUTIVE OFFICERS

Matheus Dias de Siqueira (President Director), Rodrigo Pizarro Lavalle da Silva (Financial Director and Investor Relations Director), as Statutory Directors of 3R Petroleum Óleo e Gás S.A., declare, in accordance with item V, paragraph 1 of the article 27 of CVM Resolution No. 80, of March 29, 2022 and amendments introduced subsequently, declare that: they reviewed, discussed and agreed with the opinions expressed in the Independent Auditor's Report on the condensed interim financial statements – ITR as of and the period ended June, 2024.

Rio de Janeiro, July 30, 2024.



Matheus Dias de Siqueira
President & CEO



Rodrigo Pizarro Lavalle da Silva
CFO & Chief Investor Relations Officer

OPINION OF THE AUDIT COMMITTEE

The Audit Committee of 3R Petroleum Óleo e Gás S.A., in the exercise of its attributions and legal responsibilities, as provided for in the Internal Regulations of the Audit Committee, considering its responsibilities and the limitations inherent to the scope and scope of its activities, proceeded to examination and analysis of the Company's condensed interim financial statements, accompanied by the opinion of the independent auditors as of June 30, 2024, and, considering the information provided by the Company's Management and by the independent auditors, KPMG did not identify any points that indicates that the referred condensed interim financial statements - ITR was elaborated in disagree with the laws in force, in the terms of the Brazilian Corporate Law.

Rio de Janeiro, July 29, 2024.

HARLEY LORENTZ SCARDOELLI

Coordinator of the Audit Committee and Independent Member of the Board of Directors

PAULO THIAGO ARANTES DE MENDONÇA

Member of the Audit Committee and Member of the Board of Directors

RICARDO FRAGA LIMA

Member of the Audit Committee

OPINION OF THE FISCAL COUNCIL

The Fiscal Council of 3R Petroleum Oil and Gas S.A., in the exercise of its legal attributions and responsibilities, as provided for in the Internal Regulations of the Fiscal Council, considering its responsibilities and the limitations inherent to the scope and scope of its activities, proceeded to examine and analysis of the quarterly information - ITR, accompanied by the preliminary opinion of the independent auditors for the period ended June, 2024, and, considering the information provided by the Company's Management and by the independent auditors, recommended the approval by the Board of Directors of the quarterly information - ITR of 3R Petroleum Oil and Gas S.A. corresponding to the period ended June, 2024, duly audited by KPMG Auditores Independentes, in accordance with the Brazilian Corporate Law and the Bylaws of 3R Petroleum Oil e Gás S.A.

Rio de Janeiro, July, 29, 2024.

ROGÉRIO GONÇALVES MATTOS

Effective member of the Fiscal Council

ROGÉRIO TOSTES LIMA

Effective member of the Fiscal Council

FABIO ANTUNES LOPES

Effective member of the Fiscal Council