

NOTICE TO THE MARKET

PRODUCTION DATA | SEPTEMBER 2025

BRAVA ENERGIA S.A. ("BRAVA" or "Company") (B3: BRAV3), informs its investors and the market in general the preliminary and unaudited production data for the month of September 2025.

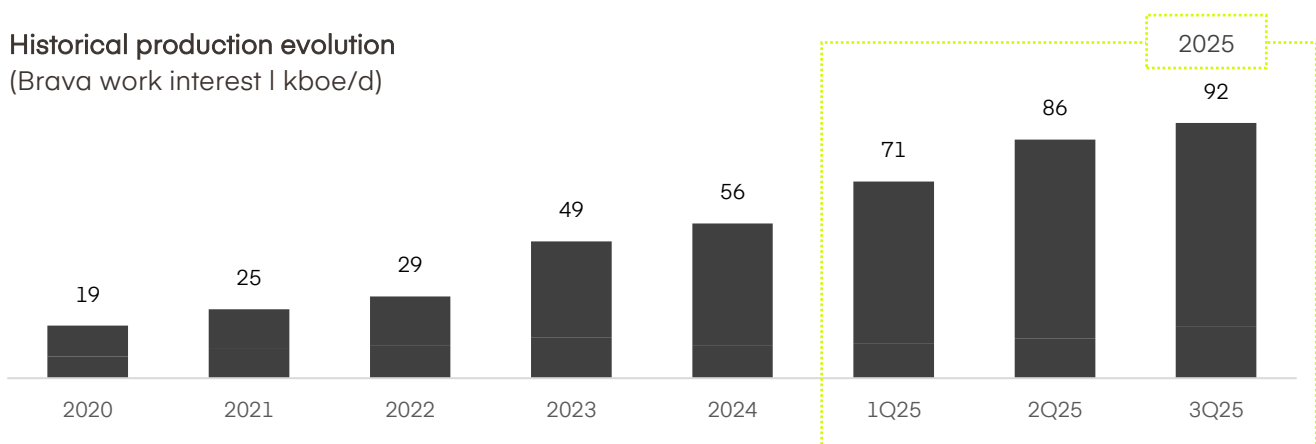
With the September result, Brava achieved an average daily production of 91.8 thousand boe in the third quarter of 2025 (3Q25), an increase of 7% when compared to the previous quarter, renewing its quarterly production record in both the Onshore and Offshore segments.

Portfolio boe/d	1Q25	2Q25	JUL 25	AUG 25	SEP 25	3Q25
Total Gross Production	70,815	85,872	90,937	92,693	91,833	91,821
Onshore	34,228	34,220	34,735	34,899	35,293	34,976
Offshore	36,587	51,652	56,202	57,793	56,540	56,845
Oil bbl/d	58,509	71,686	73,539	73,920	72,746	73,402
Potiguar	22,927	22,956	22,911	22,769	23,190	22,957
Recôncavo	3,465	3,292	3,297	3,427	3,253	3,326
Papa-Terra (62.5%) ⁽¹⁾	8,078	11,376	11,803	10,674	11,654	11,377
Atlanta (80%)	17,975	27,393	28,237	30,065	27,659	28,654
Parque das Conchas (23%) ⁽³⁾	5,879	6,499	7,088	6,712	6,771	6,857
Peroá (100%) + Manati (45%) + Pescada (35%)	185	170	203	272	220	231
Gas boe/d	12,306	14,186	17,397	18,773	19,087	18,419
Potiguar	1,795	1,907	2,266	2,266	2,208	2,247
Recôncavo ⁽²⁾	6,041	6,064	6,260	6,437	6,642	6,447
Papa-Terra (62.5%) ⁽¹⁾	388	503	444	444	482	457
Atlanta (80%)	836	1,400	1,390	1,467	1,259	1,372
Parque das Conchas (23%) ⁽³⁾	403	573	633	611	701	648
Peroá (100%) + Manati (45%) + Pescada (35%)	2,843	3,738	6,404	7,548	7,794	7,248

(1) On April 16, 2024, 3R Offshore, based on the Joint Operating Agreement, exercised the right to compulsory assignment ("forfeiture") of Nova Técnica Energy Ltda.'s ("NTE") undivided 37.5% stake in the consortium due to NTE's financial default. Following the forfeiture, NTE initiated arbitration proceedings on May 3, 2024 ("Arbitration"). In parallel with the Arbitration, on July 19, 2024, NTE obtained a preliminary injunction from the Rio de Janeiro Court of Justice suspending the ANP's approval process for the transfer of its stake initiated by 3R Offshore until a decision by the Arbitration Tribunal, established in March 2025. On July 18, 2025, the Arbitration Tribunal issued a provisional decision ordering NTE to pay the consortium's expenses in proportion to its original stake, pending a final decision in the Arbitration. As determined by the Arbitration Tribunal, if NTE fails to pay these expenses, the contractually stipulated penalties will apply. If the outstanding amounts are paid in full, NTE's rights in the consortium will be reinstated until a final decision by the arbitration tribunal on the disputed issues, including the validity of the forfeiture exercised by 3R Offshore. **(2)** In September 2025, ~26% of the gas produced in Recôncavo was reinjected. **(3)** The National Agency of Petroleum, Natural Gas and Biofuels ("ANP") approved the Production Individualization Agreement ("AIP") for the Jubarte pre-salt shared field, effective August 1st. Under the AIP, the Parque das Conchas consortium (BC-10) holds a 0.86% stake in the field, while Brava holds a 23% stake in the BC-10 concession. Since August 2025, the production from the Company's stake in Jubarte has been incorporated into BC-10 production.

Oil sales (kbbbl)	1Q25	2Q25	JUL 25	AUG 25	SEP 25	3Q25
Onshore	2,369	2,391	811	812	792	2,414
Potiguar	2,058	2,086	710	705	696	2,111
Recôncavo	311	305	101	106	96	303
Offshore	2,780	3,927	1,140	1,235	1,529	3,904
Papa-Terra (62.5%)	727	1,075	150	487	309	946
Atlanta (80%)	1,450	2,360	772	748	717	2,237
Parque das Conchas (23%)	603	492	218	-	503	721
Total	5,149	6,318	1,951	2,047	2,321	6,318

Historical production evolution (Brava work interest | kboe/d)



Atlanta – In August, the Company began a phase of operational adjustments and equipment commissioning on the FPSO Atlanta, with completion scheduled for October. There is no need for a production halt for this phase, which is being executed according to plan and is intended to support the production increase during 4Q25.

Papa-Terra - Production at the asset will be halted for up to 12 days to carry out scheduled maintenance during the month of November.

Pq. das Conchas (BC-10) – The Company was informed by the operator that the asset's production will be halted for up to 21 days to carry out scheduled maintenance during the month of November.

Brava operates the Potiguar, Recôncavo, Papa-Terra, Atlanta, and Peroá assets, and holds a 35% non-operated stake in Pescada, a 45% stake in the Manati Field, both operated by Petrobras, and a 23% stake in Parque das Conchas, operated by Shell. Production breakdown by asset is updated monthly in the Company's valuation guide, available on the Investor Relations website. [Click here to access.](#)

Rio de Janeiro, October 3, 2025

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