

NOTICE TO THE MARKET

PRODUCTION DATA | APRIL 2025

BRAVA ENERGIA S.A. ("BRAVA" or "Company") (B3: BRAV3), informs its investors and the market in general the preliminary and unaudited production data for the month of April 2025.

Brava achieved record production, averaging 81.8 kboe/d in the period, an increase of more than 15% when compared to 1Q25. This result reflects the evolution of the offshore operation, with the best monthly production since December 2023 in Papa-Terra and the preliminary results of wells 4H & 5H, as of April 13, in Atlanta.

Portfolio boe/d	2Q24	3Q24	4Q24	1Q25	APR 25
Total Gross Production	59,564	51,729	39,350	70,815	81,822
Onshore	34,083	32,409	34,106	34,228	33,880
Offshore	25,481	19,320	5,244	36,587	47,942
Oil bbl/d	48,610	41,205	29,196	58,509	69,201
Potiguar Complex	23,455	22,158	23,352	23,004	22,711
Recôncavo Complex	3,701	3,297	3,215	3,465	3,394
Papa-Terra (62.5%) ⁽¹⁾	8,053	3,543	87	8,078	10,889
Atlanta (100% / 80%) ⁽²⁾	13,257	12,104	2,356	17,975	26,033
Parque das Conchas (23%) ⁽⁴⁾	-	-	83	5,879	6,079
Peroá	144	103	103	108	95
Manati (45%)	-	-	-	-	-
Gas boe/d	10,954	10,524	10,154	12,306	12,621
Potiguar Complex	1,874	1,808	1,901	2,070	2,034
Recôncavo Complex ⁽³⁾	5,336	5,493	5,954	6,041	6,063
Papa-Terra (62.5%) ⁽¹⁾	349	163	5	388	524
Atlanta (100% / 80%) ⁽²⁾	566	534	87	836	1,192
Parque das Conchas (23%) ⁽⁴⁾	-	-	5	403	461
Peroá	2,829	2,526	2,202	2,568	2,348
Manati (45%)	-	-	-	-	-

(1) Papa-Terra: On April 16, 2024, 3R Offshore exercised, in accordance with the provisions of the Joint Operating Agreement (JOA), the right of compulsory assignment (forfeiture) of the 37.5% undivided interest held by Nova Técnica Energy Ltda. (NTE) in the consortium, due to NTE's default on financial obligations. Following the exercise of forfeiture, NTE initiated arbitration proceedings questioning the application of the compulsory assignment clause provided in the JOA and filed pre-arbitral precautionary proceedings before the Court of Justice of Rio de Janeiro, where an injunction was granted, ordering the suspension of the process before the ANP until the arbitral decision is rendered. The Company awaits the decisions resulting from the arbitration and informs that the Arbitration Court was formed in March 2025.; **(2)** On September 26, 2024, the Company completed the transaction to sell 20% of Atlanta to Westlawn Americas Offshore LLC, reducing its stake in the asset to 80%; **(3)** In April 2025, ~29% of the gas produced in the Recôncavo Complex was reinjected; **(4)** On December 30, 2024, the Company completed the acquisition of the 23% stake in Parque das Conchas held by QatarEnergy.

Atlanta – FPSO with high operational efficiency and completion of the connection of wells 4H and 5H

The Company finished the connection of wells 4H and 5H on April 13 and the production result measured in the month does not yet reflect the maximum potential of the 4 wells in production. It is worth highlighting that (i) the FPSO Atlanta presents operational efficiency above that expected for still testing phase (operation started in December 2024), with fluctuations in daily production being normal during this period; (ii) all 4 wells in production present results within the planned range; and (iii) the completion of the connection of wells 2H and 3H is scheduled for June 2025.

Papa-Terra – Production stability and better production scale

After the optimization stage of the power generation system completed in March, the Company delivered the best month of production for the asset since December 2023.

Potiguar Complex – Well integrity and recovery activities in progress

The month's result reflects the normal fluctuation expected for the operation while the Company implements projects to reactivate wells and expand steam injection in heavy oil fields in the Potiguar Cluster.

Recôncavo Complex – Stability and operational efficiency

Stable performance compared to the previous month, maintaining the high level of operational efficiency.

Manati – At the end of March 2025, the operator obtained authorization from the ANP to resume operations, which is expected to take effect in May.

Brava is the operator of Potiguar and Recôncavo complexes, Papa-Terra, Atlanta and Peroá Clusters, and holds a non-operated stake of 35% in the Pescada Cluster, 45% in the Manati Field, both operated by Petrobras, and 23% in Parque das Conchas, operated by Shell. The breakdown of production by asset is updated monthly in the Company's valuation guide, available on the Investor Relations website. To access the spreadsheet, [click here](#).

Rio de Janeiro, May 5, 2025

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