

## NOTICE TO THE MARKET

# Enauta reports May 2023 production

**Rio de Janeiro, June 5, 2023**

Enauta Participações S.A. (“Enauta,” “Company,” B3:ENAT3”), in line with the best corporate governance practices, hereby informs that the Company’s total production reached 296.4 thousand barrels of oil equivalent (boe) in May 2023, or average daily production of 9,600 boe. On May 7, 2023, we started a preventive maintenance at the FPSO Petrojarl I process plant.

In 2023, year-to-date, the average daily production was 16,400 boe, including oil and gas, as shown in the tables below.

DAILY PRODUCTION BY FIELD			ENAUTA DAILY PRODUCTION			ENAUTA TOTAL PRODUCTION (thousand boe)
MONTH	ATLANTA - OIL (thousand bbl/d)	MANATI - GAS (million m <sup>3</sup> /d)	ATLANTA - OIL (thousand bbl/d)	MANATI - GAS (thousand boe/d)	TOTAL AVERAGE (thousand boe/d)	
<b>1Q22</b>	<b>8.9</b>	<b>3.0</b>	<b>8.9</b>	<b>8.7</b>	<b>17.6</b>	<b>1,589.5</b>
APR/22	12.2	3.0	12.2	8.6	20.8	623.3
MAY/22	11.1	3.0	11.1	8.6	19.8	613.4
JUN/22	11.0	2.5	11.0	7.1	18.1	543.9
<b>3Q22</b>	<b>2.9</b>	<b>2.4</b>	<b>2.9</b>	<b>6.9</b>	<b>9.8</b>	<b>901.2</b>
<b>4Q22</b>	<b>13.5</b>	<b>1.9</b>	<b>13.5</b>	<b>5.4</b>	<b>19.0</b>	<b>1,744.6</b>
<b>2022</b>	<b>9.2</b>	<b>2.5</b>	<b>9.2</b>	<b>7.3</b>	<b>16.5</b>	<b>6,015.9</b>
<b>1Q23</b>	<b>10.5</b>	<b>1.7</b>	<b>10.5</b>	<b>4.9</b>	<b>15.4</b>	<b>1,383.3</b>
APR/23	21.0	1.9	21.0	5.3	26.3	789.0
MAY/23	3.1	2.3	3.1	6.5	9.6	296.4
<b>2023</b>	<b>11.0</b>	<b>1.9</b>	<b>11.0</b>	<b>5.4</b>	<b>16.4</b>	<b>2,482.6</b>

Note: Unaudited data. The gas conversion factor is 1,000 m<sup>3</sup> = 6.29 boe. Enauta daily production considers 100% for Atlanta and 45% for Manati.

Production at the Atlanta Field is expected to resume in mid-June, with the resumption of production of the wells 7-ATL-4HB-RJS (“4HB”) and 7-ATL-5H-RJS (“5H”). The restart of production of the well 7-ATL-2HP-RJS (“2HP”) is scheduled for the fourth quarter of 2023, with the installation of new pumps aimed at improving the operational consistency of the Early Production System (EPS) on FPSO Petrojarl I.

The drilling campaign of the wells 7-ATL-7HA-RJS (“7HA”) and 7-ATL-6H-RJS (“6H”), which will be connected to FPSO Atlanta in Phase 1 of the Atlanta Definitive System (DS), is still in progress continues, according to its schedule.

Together with the 7HA well campaign, the Company planned and concluded, in May, the drilling and logging of the pilot well 9-ATL-8DP, in order to collect additional data from the accumulation located at a depth of 2,644m, shallower than the reservoir under development in the Atlanta Field, with oil being identified in an interval of 57 meters (Measured Depth).

Enauta estimates that the resources in-place exceed 230 million barrels of oil and will conduct additional studies for its full technical-economic potential, its integration to the Atlanta Field’s on-going development and the certification of a share of this volume as a reserve.



Enauta Participações S.A. | CNPJ/MF nº 11.669.021/0001-10 | Publicly-held Company

#### **ABOUT ENAUTA**

Enauta is one of the leading private companies in the exploration and production sector in Brazil. The Company has a balanced asset portfolio spread through the Brazilian coast and two producing assets: its 45%-owned Manati Field, one of the main suppliers of gas to the Northeast region of Brazil, and the Atlanta Field, located in the deep waters of the Santos Basin, where it is the operator, with a 100% ownership stake. Listed on the Novo Mercado of B3 since 2011, under the ticker symbol ENAT3, Enauta is committed to the sustainability of its operations, having invested heavily in improving good governance and compliance practices. For more information, visit us at [www.enauta.com.br](http://www.enauta.com.br).