

ENERGISA S.A.

CNPJ/MF nº 00.864.214/0001-06

REDE ENERGIA PARTICIPAÇÕES S.A.

CNPJ/MF nº 61.584.140/0001-49

**ENERGISA MATO GROSSO -
DISTRIBUIDORA DE ENERGIA S.A.**

CNPJ/MF nº 03.467.321/0001-99

**MARKET ANNOUNCEMENT
Aneel Approves Tariff Adjustment for EMT**

Energisa S.A. (“Energisa” or the “Company”), in compliance with CVM Resolution No. 44, dated August 23, 2021, which revoked CVM Instruction No. 358, dated January 3, 2002, hereby informs its shareholders and the market in general that the Brazilian Electricity Regulatory Agency (Agência Nacional de Energia Elétrica – “Aneel”), at an ordinary public meeting of its Board of Directors held on this date, approved the tariff adjustment of **Energisa Mato Grosso - Distribuidora de Energia S/A** (“**EMT**”), to be applied as of April 23, 2026.

Average effect on EMT consumers:

Voltage Level	Average Effect (%)
Low Voltage	5.27
Medium and High Voltage	10.42
Total	6.86

EMT

The annual tariff adjustment process consists of passing through to consumers the non-manageable costs of the concession (Parcel A – energy purchase, sector charges, and transmission charges) and updating the manageable costs (Parcel B – distribution) based on the variation of the IGP-M inflation index, net of Factor X, which transfers to consumers the annual productivity gains of the concessionaire.



The variation in **Parcel A** costs was +4.18%, totaling R\$ 4,807.2 million, mainly due to the increase in Energy Development Account (CDE) quotas in 2025 and 2026. The average pass-through price of energy purchase contracts (PMix) was set at R\$ 300.91/MWh.

The variation in **Parcel B** was – 3.75%, totaling R\$ 3,290.7 million, reflecting the accumulated inflation (IGP-M) since the last adjustment of –1.98%, net of Factor X, which amounted to +2,14%.

Cataguases, April 22, 2026.

Maurício Perez Botelho

Chief Financial Officer and Investor Relations Officer