

INVESTOR RELATIONS NEWSLETTER

FEBRUARY 27, 2026

Total electricity consumption increased by 4.4% in the first month of 2026.

Consumption in January 2026: Consolidated electricity consumption, both regulated and free (3,680.9 GWh), in the concession areas of the Energisa Group increased by 4.4% compared to the same month of the previous year. During the month, the residential and rural classes were the main contributors to the result. Among the factors driving higher consumption were weather conditions, with higher temperatures than in January 2025 and lower rainfall, especially in Mato Grosso, Tocantins, and the Northeast region. In addition, increased demand from large customers within the concession areas also contributed to the growth.

In the month, all distribution companies posted higher energy consumption in their concession areas, particularly EMT (+8.2%), EPB (+4.7%), and ESE (+6.4%), with the residential class leading growth, supported by the factors mentioned above. At EMT, rural consumption growth also stood out, driven by irrigators and agribusiness customers. At EPB and ESE, respectively, the commercial class was the second main driver, supported by the

food supply chain, hospitality, and healthcare sectors, while at ESE the industrial class stood out, reflecting higher production among large customers, especially in oil and gas and food.

On a consolidated basis, the Group's main consumption classes advanced. Residential consumption accounted for 65% of market expansion in January, increasing by 6.8% across all concessions, particularly EMR, EMT, EMS, EPB, and ETO, influenced by warmer weather, an increase in the number of consumers, and a more favorable calendar effect at EMS and EMR. The rural class rose 8.5%, with six companies posting growth, especially EMT and ESE, driven by irrigators and agribusiness customers, in line with drier weather conditions. The commercial class grew 3.0%, with EMT, EPB, and ESE contributing the most, supported by the food supply chain, hospitality, and healthcare sectors. The industrial class increased 1.2%, driven by EMT, ESE, and ERO, with oil and gas, food, and mining activities standing out.











Energisa Consolidated – Energy Market in the first month of 2026

Description Amounts in GWh	Month		
	Jan/26	Jan/25	Chg. %
Residential	1,625.2	1,521.1	+ 6.8
Industrial	722.6	714.1	+ 1.2
Captive	62.8	82.6	- 24.0
Free	659.9	631.5	+ 4.5
Commercial	628.3	610.2	+ 3.0
Captive	370.6	392.6	- 5.6
Free	257.8	217.6	+ 18.4
Rural	305.0	281.0	+ 8.5
Captive	253.8	248.6	+ 2.1
Free	51.1	32.5	+ 57.5
Other	399.8	398.6	+ 0.3
Captive	321.8	341.7	- 5.8
Free	78.0	56.9	+ 37.0
1 Energy sale to captive consumers	2,634.2	2,586.5	+ 1.8
GDII/III Compensated Energy	294.6	156.2	+ 88.7
1.1 Energy sale to captive consumers - Adjusted for GDII/III Compensation	2,339.6	2,430.4	- 3.7
2 Energy associated with free consumers (TUSD)	1,046.7	938.5	+ 11.5
3 Total Market (1+2)	3,680.9	3,525.0	+ 4.4
3.1 Total Market - GDII/III Compensated Energy	3,386.3	3,368.8	+ 0.5
4 Unbilled sales	-68.5	-85.6	- 20.0
5 Total Market + Uninvoiced supply (3+4)	3,612.4	3,439.4	+ 5.0
5.1 Total Market - GDII/III Compensated Energy + Uninvoiced supply (3.1+4)	3,317.7	3,283.2	+ 1.1

Companies	Month			
	Electricity Sales (GWh)			
	Captive Sales + TUSD	Chg. (%)	Captive Sales + TUSD + Uninvoiced	Chg. (%)
North Region	674.4	+ 2.7	665.3	+ 3.9
Energisa Tocantins (ETO)	242.0	+ 3.4	244.7	+ 7.8
Energisa Acre (EAC)	107.8	+ 0.4	104.3	- 2.6
Energisa Rondônia (ERO)	324.6	+ 2.9	316.3	+ 3.4
Northeast Region	890.8	+ 5.3	892.2	+ 5.0
Energisa Paraíba (EPB)	577.1	+ 4.7	578.6	+ 4.6
Energisa Sergipe (ESE)	313.7	+ 6.4	313.6	+ 5.7
Midwest	1,501.8	+ 5.9	1,429.1	+ 5.5
Energisa Mato Grosso (EMT)	942.8	+ 8.2	863.7	+ 7.0
Energisa Mato Grosso do Sul (EMS)	559.0	+ 2.3	565.4	+ 3.4
South/Southeast Region	613.9	+ 1.7	625.8	+ 5.1
Energisa Minas Rio (EMR)	183.1	+ 4.5	182.5	+ 5.4
Energisa Sul-Sudeste (ESS)	430.9	+ 0.5	443.3	+ 4.9
Total (Distribution companies)	3,680.9	+ 4.4	3,612.4	+ 5.0
GDII/III Compensated Energy	294.6	+ 88.7	294.6	+ 88.7
Total Market - GDII/III Compensated Energy	3,386.3	+ 0.5	3,317.7	+ 1.1

Note: data on electricity consumption by segment in each service area is available at ri.energisa.com.br.

Total Losses (%)

Total Losses % Injected Energy (12 month)	4Q24	1Q25	2Q25	3Q25	4Q25	Jan/26	Regulatory limit (*)
EMR	8.29	7.91	7.84	7.34	7.58	7.45	10.41 
ESE	10.15	9.97	9.8	9.74	9.78	9.81	11.85 
EPB	12.2	12.1	12.11	12.08	11.98	12.11	13.08 
EMT	13.84	14.05	13.72	13.63	13.73	14.03	12.5 
EMS	11.16	11.40	10.89	11.46	12.09	11.46	13.25 
ETO	10.21	9.98	9.62	9.62	9.63	9.72	13.19 
ESS	5.98	6.24	6.11	6.02	6.66	6,00	7.06 
ERO	21.16	20.95	20.36	20.08	20.18	20.24	19.19 
EAC	14.54	14.47	13.78	14.29	14.46	14.59	16.54 
Consolidated Energisa	12.35	12.34	12.04	12.04	12.25	12.22	12.8 

Nb.: To calculate the percentages presented above, we considered the values of unbilled energy.

(*) The data presented is obtained from ANEEL databases and can be changed if requested by the regulator.

(i) The information presented in this bulletin consists of preliminary data and has not been audited by independent auditors; (ii) it does not represent the early disclosure of financial information by the Company; and (iii) in the quarter-end month. more detailed information can be found in the Earnings Release.



[Click here](#) to see the tables for each company in Excel.



Further information and queries: ri@energisa.com.br