

Energisa S/A | Results for the 3rd quarter of 2020

Cataguases, November 12, 2020 - The management of Energisa S/A (“Energisa” or “Company”) hereby presents its results for the third quarter (3Q20) and the first nine months of 2020 (9M20).

Quick Facts

With an expressive market growth in the residential and rural segments, cost management discipline and efficient capital allocation, Energisa reaches an all-time record profit for the quarter and YTD

- ✓ In 3Q20, consolidated net income was of R\$ 921.7 million, an increase of R\$ 867.8 million on the R\$ 53.9 million recorded in 3Q19. If we disregard non-recurring effects, including the mark-to-market of the subscription bonus for the 7th debentures issuance, the Company reports net income of R\$ 636.9 million in the quarter, 198.6% up on the same quarter the previous year.
- ✓ In 9M20, consolidated net income was of 2020 of R\$ 1.4 billion, 714.3% (R\$ 1,241.6 million) more than 9M19 (R\$ 173.8 million). If we disregard non-recurring effects, including the mark-to-market of the subscription bonus for the 7th debentures issuance of R\$ 348.7 million, net income would still have grown by 78.9% or R\$ 418.2 million compared with the adjusted net income without non-recurring effects for the first 9 months of 2019 (R\$ 530.2 million);
- ✓ Consolidated Adjusted EBITDA amounted to R\$ 1.4 billion in 3Q20, an increase of 38.2% (R\$ 374.7 million) on the same period of 2019. Consolidated Adjusted EBITDA rose by 10.8% (R\$ 301.6 million) in 9M20 compared with the same period the previous year, to R\$ 3,085.4 million;
- ✓ Cash, cash equivalents and short-term investments grew by R\$ 1.3 billion in the quarter, to R\$ 5,474.9 million in September, compared with R\$ 4,221.9 million in June 2020;
- ✓ Consolidated net debt amounted to R\$ 13,594.4 million in September, compared with R\$ 13,922.3 million in June 2020. This resulted in a ratio between net debt and Adjusted EBITDA of 3.3, 0.4 times lower than the previous quarter;
- ✓ Consolidated investment amounted to R\$ 646.5 million in 3Q20, a decrease of 25.7% (R\$ 223.1 million) on the same period of the previous year.

Description	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Financial Indicators - R\$ million						
Gross Operating Revenue	7,174.7	7,416.0	- 3.3	20,846.1	21,594.5	- 3.5
Net Operating Revenue, without construction revenue	4,323.1	4,124.7	+ 4.8	12,401.9	12,471.2	- 0.6
Manageable costs and expenses	515.2	667.4	- 22.8	2,015.7	2,064.9	- 2.4
EBITDA	1,234.8	885.1	+ 39.5	2,810.8	2,531.8	+ 11.0
Adjusted EBITDA	1,354.6	979.9	+ 38.2	3,085.4	2,783.8	+ 10.8
Net Income	921.7	53.9	+ 1,609.6	1,415.4	173.8	+ 714.3
Net Indebtedness ⁽¹⁾	13,594.4	12,867.1	+ 5.7	13,594.4	12,867.1	+ 5.7
Investment	646.5	869.6	- 25.7	2,033.1	2,169.3	- 6.3
Consolidated Operating Indicators						
Billed captive energy sales (GWh)	7,311.4	7,398.3	- 1.2	22,067.0	22,375.0	- 1.4
Captive sales + Billed TUSD (GWh)	8,935.7	8,882.1	+ 0.6	26,577.1	26,726.9	- 0.6
Captive sales + Unbilled TUSD (GWh)	9,132.8	8,892.6	+ 2.7	26,568.7	26,737.6	- 0.6
Total Number of Consumers	8,001,773	7,805,848	+ 2.5	8,001,773	7,805,848	+ 2.5
Number of Own Staff	14,767	14,445	+ 2.2	14,767	14,445	+ 2.2
Work Force (own + outsourced staff) ⁽²⁾	19,578	20,588	- 4.9	19,578	20,588	- 4.9

(1) Includes sector credits (CDE, CCC, CVA); (2) Excludes outsourced construction workers and outsourced workers of the DisCos registered as company staff at the Group's service providers.

Teleconference about the Results for the 3rd Quarter of 2020

November 13, 2020

Time: 3:00 PM (BRT) | 13:00 (EST)
(with simultaneous translation into English)

Participant access:

Telephone connection / Dial-in Brazil: (+55) 11 2188-0155

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Password: Energisa

Links to webcast:

[Click here](#) to see the webcast in Portuguese

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Investor Relations

For further information about the Release and tables in Excel format, please visit Energisa's IR site:

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1. Corporate structure and profile

Energisa Group completed 115 years of history on February 26, 2020 and is the fifth largest energy distribution group in Brazil, serving approximately 8.0 million consumers in eleven Brazilian states, equal to 10% of Brazil's population.

The Company controls 11 DisCos located in the states of Minas Gerais, Sergipe, Paraíba, Rio de Janeiro, Mato Grosso, Mato Grosso do Sul, Tocantins, São Paulo, Paraná, Acre and Rondônia, with a concession area embracing 2,034 thousand Km², equal to 24% of Brazil's landmass.

Energisa Group's activities also include the trading of energy and the provision of electricity-related services, operating in the distributed energy generation segment and electricity transmission assets, as acquired at the auctions successfully bid for in 2017 and 2018, i.e. Energisa Goiás Transmissora I, in operation since March 13, 2020, Energisa Pará Transmissora I, in operation since November 2, 2020, and two ventures under construction: Energisa Para Transmissora II and Energisa Tocantins Transmissora, with transmission lines totaling 1,343 km.

ENERGISA GROUP COVERAGE AREA

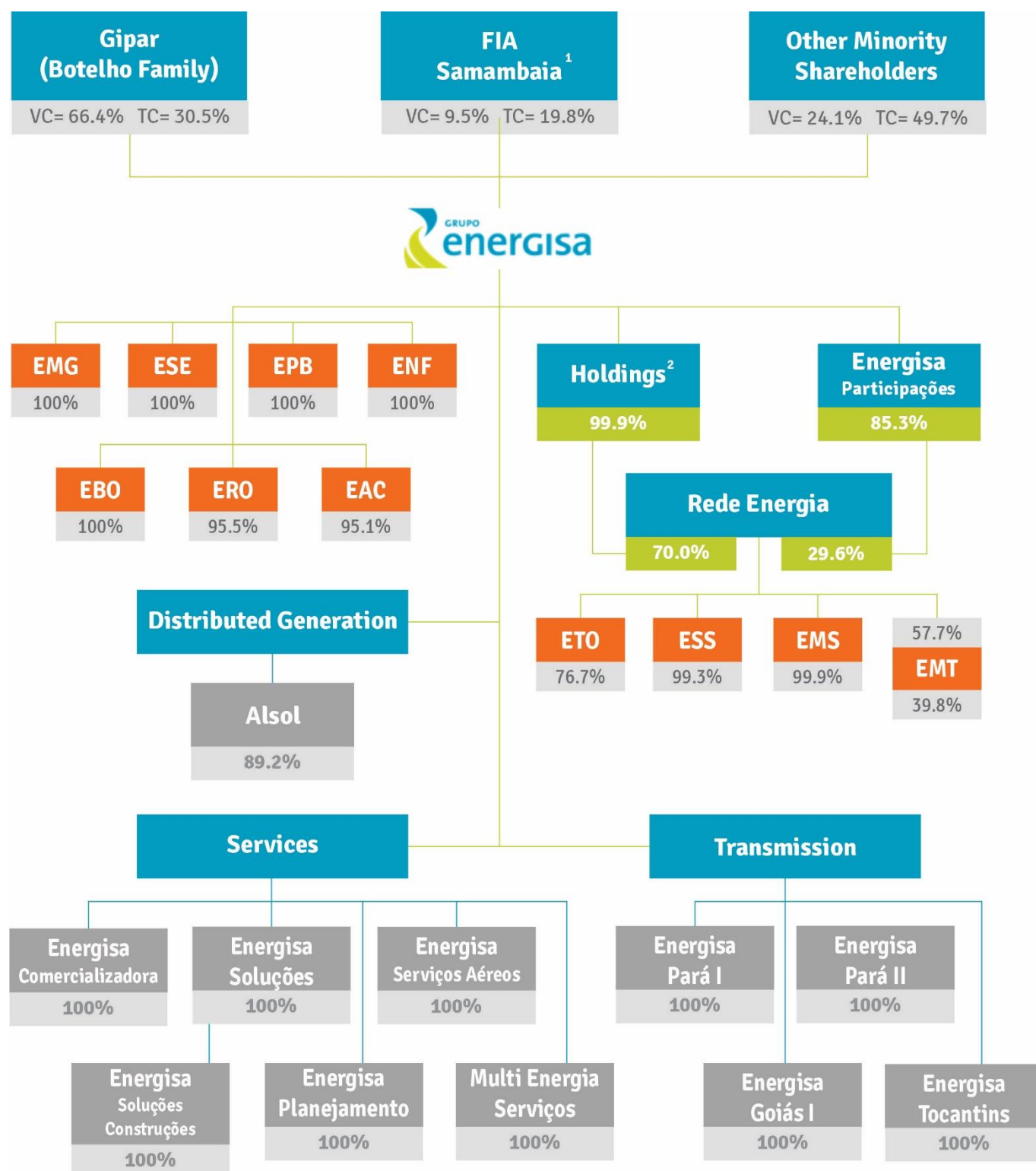


Largest energy distribution group in Brazil

1.1. Corporate Structure of Energisa Group

Energisa Group's share control is exercised by Gipar S.A., controlled by the Botelho Family. The Company is listed in Level 2 Corporate Governance of B3 and its most liquid shares are traded under the symbol ENGI11 (Units, certificates comprising one common share and four preferred shares). In addition to these securities, it has shares traded under the symbols ENGI3 (common shares) and ENGI4 (preferred shares).

See below the simplified ownership structure of Energisa Group:



CV - Voting Capital | CT - Total Capital

(1) Shareholding held directly and indirectly through investment vehicles.

(2) Directly and by way of holding companies, Energisa owns 95.2% of Rede Energia.

2. Operating performance

2.1. Continuity of Energisa Group's operations amidst the pandemic in 2020

We continued rolling out our Contingency Plan in response to the pandemic that broke out in March this year, as detailed in the last two quarterly earnings releases. The month of August was marked by the safe resumption of the Group's non-essential activities, and the activation of field teams that were under a contract suspension due to the restrictions of some commercial services as determined by Resolution Number 878 (Aneel).

Energisa Day took place on September 6, where we presented to our investors how we faced this never seen before situation and what was learned. The presentations covered three distinct phases: (i) Resilience; (ii) Resumption; (iii) re-imagining the future. In the Resilience phase, we sought to quickly adjust our operations with the goal of enduring a long period of turbulence and shortage. The Resumption phase began in August with the easing of confinement measures and return to work of field commercial services and agency teams which were away from their positions during the lockdown period. Eligible administrative positions are gradually returning to the office in a hybrid regime (home office and in-person), with all safety measures and respecting public health protocols. The third phase, called Re-imagining the Future, is about applying the learnings derived from the new ways to operate adopted during this crisis, as well as exploring business models and innovations coming from the client's new habits.

Within this context, we believe that the energy transition and sustainability are inevitable in the regulatory agenda and agenda of market agents/stakeholders, facilitated by the technological tools available and under development.

Energisa's footprint covers all of Brazil's regions. We are extremely well positioned in the market and are a group organized as an integrated business platform, with unrivaled expertise to lead the field in the Generation/Transmission/Distribution/Services sectors in Brazil.

2.2. Electricity sales

Consolidated free and captive electricity consumption grew by 0.6% in 3Q20 compared with the same period last year, amounting to 8,935.7 GWh. This result turns around the performance witnessed in 2Q20 (-4.9%), the period which bore the brunt of the restrictions introduced because of the pandemic. If unbilled sales are included, the growth was 2.7% in the same comparison basis, amounting to 9,132.8 GWh.

The positive performance in the quarter was chiefly due to higher energy consumption by the residential (+5.9%; 185.7 GWh), rural (+9.7%; 92.7 GWh) and industrial (+4.1%; 75.0 GWh) sectors. In addition to driving the Group's energy sales growth, the industrial sector also helped turn around the negative result, recovering from a decrease of 8.6% in 2Q20 to growth of 4.1% in 3Q20. The commercial sector (-11.4%) and government (-25.6%) diminished across all DisCos, but the movement slowed down, especially in commerce, as a result of the economy partly opening back up.

Two distribution companies in the Midwest performed strongly, spurring energy consumption with rises of 3.7% (48.5 GWh) and 0.7% (17.8 GWh) at EMS and EMT, respectively. In both concessions, the residential sector contributed greatly, with consumption driven by warmer drier weather in the period, caused by the La Niña phenomena. However, industrial sector growth in these concession operators made all the difference, reaching 14.6% (44.3 GWh) at EMS and 6.8% (37.1 GWh) at EMT, spurred by the positive impact of the food sector, especially companies raising livestock for export. Rural consumption grew by +9.5% (39.1 GWh) at EMT and 6.6% (9.2 GWh) at EMS, driven by activities related to the soybean and corn harvests. ERO achieved the third largest increase in volume in the quarter of 2.0% (17.3 GWh), a performance driven by the residential sector (+10.1%; 34.1 GWh), owing to warmer weather; rural sector (+8.6%; 7.8 GWh), propelled by soybean cultivation; and industrial sector (+6.4%; 7.5 GWh), driven by the local food industry. In turn, EMG reported growth of +4.7% (17.0 GWh), primarily due to the rural sector (+30.9%; 14.5 GWh), driven by coffee production and consumption, also favored by the all-time record crop.

Free and captive energy consumption contracted by 0.6% (26,577.1 GWh) in the first nine months. This performance was negatively impacted by consumption of the commercial and government sectors, which shrank across all DisCos. In contrast, the residential and rural sectors grew by 5.2% (507.7 GWh) and 7.6% (195.6 GWh), respectively. Energy consumption rose in the free and captive markets in the concessions of EMT (123.2 GWh, +1.8%) and EMS (46.9 GWh, +1.1%), both driven by growth in the residential, rural and industrial sectors, with the latter two buoyed by a vibrant farming sector in the region. The concessions in the North, ERO (42.9 GWh, +1.8%) and EAC (2.7 GWh, +0.3%), also present positive results in the YTD period, especially the industrial sector, driven by the livestock industry.

DisCo Energy sales

Description (Amounts in GWh)	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
✓ Billed sales to the captive market	7,311.4	7,398.3	- 1.2	22,067.0	22,375.0	- 1.4
✓ Energy transportation to free clients (TUSD)	1,624.4	1,483.8	+ 9.5	4,510.1	4,351.9	+ 3.6
Subtotal (Captive Sales + Billed TUSD)	8,935.7	8,882.1	+ 0.6	26,577.1	26,726.9	- 0.6
✓ Unbilled consumption	197.0	10.4	+ 1,790.4	(8.4)	10.7	-
Subtotal (Captive Sales + Unbilled TUSD)	9,132.8	8,892.6	+ 2.7	26,568.7	26,737.6	- 0.6

2.3. Consumption by Sector

In 3Q20, the main consumption sectors performed as follows:

- Residential sector (37.4% of total captive + free sales): increase of 5.9% (185.7 GWh), with 11 DisCos registering growth due to the warm dry weather; the Midwest region grew 5.3% (62.5 GWh), followed by the North + 7.6% (55.8 GWh), north-east + 6.0% (42.7 GWh) and South-Southeast region + 4.8% (24.6).
- Rural sector (11.7% of total captive + free sales): increase of 9.7% (92.7 GWh), 10 of the 11 distribution companies progressed, except for ENF (-3.9%). The main performances occurred in the concessions of EMT (+9.5%) and EMS (+6.6%), both largely due to clients cultivating corn and soybeans; EMG (+30.9%), propelled by coffee crops, growing by 30% on 2019; ETO (+12.5%), driven by poultry production; and ERO (8.6%), also growing primarily because of soybean cultivation.
- Industrial sector (21.5% of total captive + free sales): increase of 4.1% (75.0 GWh), 8 DisCos grew. The top performances took place in the concessions of EMS (+14.6%) and EMT (+6.8%), both favored by the food sector, with the main contributions coming from industries impacted by animal protein exports. ETO (+12.5%), driven by

the production of nonmetallic minerals, especially cement and limestone, due to the strong performance of civil construction and agri-business indicators respectively; and ERO (+6.4%), consumption primarily driven by the nonmetallic mineral and food sectors.

- Commercial sector (17.1% of total captive + free sales): diminished 11.4% (or 196.3 GWh) on the same period of the previous year, with all concessions contracting in the period primarily due to restrictive measures. However, this sector has been growing thanks to the reopening of the economy, especially at ERO, EAC and EBO.
- Other segments (12.3% of total captive + free sales): contracted 8.6% (or 103.4 GWh), primarily impacted by the North (-16.3; -44.9 GWh) and Midwest regions (-10.1% or 42.1 GWh), due to lower consumption by government authorities.

The table below shows the consolidated behavior of the consumption sectors in the third quarter and first nine months of 2019 and 2020:

Captive Sales Billed by Consumption Class + TUSD (Consolidated)

Description Amounts in GWh	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Residential	3,338.6	3,152.9	+ 5.9	10,275.8	9,768.1	+ 5.2
Industrial	1,920.6	1,845.7	+ 4.1	5,373.1	5,476.7	- 1.9
Captive Industrial	580.7	604.7	- 4.0	1,640.3	1,818.4	- 9.8
Free Industrial	1,340.0	1,241.0	+ 8.0	3,732.8	3,658.3	+ 2.0
Commercial	1,530.3	1,726.6	- 11.4	4,817.9	5,338.0	- 9.7
Captive Commercial	1,317.8	1,526.4	- 13.7	4,208.8	4,746.8	- 11.3
Free Commercial	212.5	200.3	+ 6.1	609.2	591.2	+ 3.0
Rural	1,048.4	955.7	+ 9.7	2,772.0	2,576.4	+ 7.6
Captive Rural	1,013.8	930.3	+ 9.0	2,700.8	2,524.5	+ 7.0
Free Rural	34.6	25.4	+ 36.5	71.2	51.9	+ 37.1
Other	1,097.8	1,201.2	- 8.6	3,338.3	3,567.7	- 6.4
Captive Other	1,060.5	1,184.1	- 10.4	3,241.3	3,517.2	- 7.8
Free Other	37.3	17.2	+ 117.0	97.0	50.5	+ 92.1
1 Energy sales to captive consumers	7,311.4	7,398.3	- 1.2	22,067.0	22,375.0	- 1.4
2 Energy associated with free consumers (TUSD)	1,624.4	1,483.8	+ 9.5	4,510.1	4,351.9	+ 3.6
3 Captive sales + TUSD (1+2)	8,935.7	8,882.1	+ 0.6	26,577.1	26,726.9	- 0.6
4 Unbilled sales	197.0	10.4	+ 1,790.4	(8.4)	10.7	-
5 Captive sales + TUSD + Unbilled supply (3+4)	9,132.8	8,892.6	+ 2.7	26,568.7	26,737.6	- 0.6

2.4. Consumption by region

Of the total captive and free electricity consumption in 3Q20, 42.5% was sold in the Midwest region, 20.6% in the North-East region, 20.0% in the North region and 16.9% in the South and Southeast regions.

Captive Sales + TUSD (billed) by Distribution Company and Region

Description Amounts in GWh	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
North Region	1,784.6	1,768.9	+ 0.9	5,043.0	5,006.6	+ 0.7
Energisa Tocantins (ETO)	636.6	637.7	- 0.2	1,798.3	1,807.4	- 0.5
Energisa Acre (EAC)	275.2	275.7	- 0.2	801.4	798.7	+ 0.3
Energisa Rondônia (ERO)	872.8	855.5	+ 2.0	2,443.3	2,400.4	+ 1.8
Northeast	1,841.9	1,882.6	- 2.2	5,784.1	6,009.1	- 3.7
Energisa Paraíba (EPB)	1,032.3	1,044.6	- 1.2	3,206.5	3,254.5	- 1.5
Energisa Sergipe (ESE)	649.0	679.7	- 4.5	2,088.2	2,260.7	- 7.6
Energisa Borborema (EBO)	160.6	158.3	+ 1.4	489.5	493.9	- 0.9
Midwest	3,801.4	3,735.1	+ 1.8	11,212.4	11,042.3	+ 1.5
Energisa Mato Grosso (EMT)	2,430.2	2,412.4	+ 0.7	6,971.4	6,848.2	+ 1.8
Energisa Mato Grosso do Sul (EMS)	1,371.2	1,322.7	+ 3.7	4,241.0	4,194.1	+ 1.1
South/Southeast Region	1,507.9	1,495.6	+ 0.8	4,537.6	4,668.9	- 2.8
Energisa Minas Gerais (EMG)	382.7	365.7	+ 4.7	1,112.0	1,140.5	- 2.5
Energisa Nova Friburgo (ENF)	80.8	82.1	- 1.6	235.5	246.1	- 4.3
Energisa Sul-Sudeste (ESS)	1,044.4	1,047.7	- 0.3	3,190.1	3,282.3	- 2.8
Total Energisa	8,935.7	8,882.1	+ 0.6	26,577.1	26,726.9	- 0.6
Total Energisa (exc. ERO and EAC)	7,787.7	7,750.9	+ 0.5	23,332.4	23,527.8	- 0.8

2.5. Clients by concession operator

Energisa closed 3Q20 with 8,001,773 consumer units, or 2.5% more than the same period last year.

Number of captive and free consumers by region

DisCo	Number of Consumers								
	Captive			Free			Total		
	3Q20	3Q19	Change %	3Q20	3Q19	Change %	3Q20	3Q19	Change %
North Region	1,560,497	1,518,649	+ 2.8	156.0	102	+ 52.9	1,560,653	1,518,751	+ 2.8
ETO	615,682	598,369	+ 2.9	74	41	+ 80.5	615,756	598,410	+ 2.9
EAC	276,894	269,811	+ 2.6	29	21	+ 38.1	276,923	269,832	+ 2.6
ERO	667,921	650,469	+ 2.7	53	40	+ 32.5	667,974	650,509	+ 2.7
Northeast	2,499,297	2,440,560	+ 2.4	206	145	+ 42.1	2,499,503	2,440,705	+ 2.4
EPB	1,471,260	1,437,215	+ 2.4	95	64	+ 48.4	1,471,355	1,437,279	+ 2.4
ESE	804,255	788,044	+ 2.1	87	63	+ 38.1	804,342	788,107	+ 2.1
EBO	223,782	215,301	+ 3.9	24	18	+ 33.3	223,806	215,319	+ 3.9
Midwest	2,548,625	2,480,172	+ 2.8	518	413	+ 25.4	2,549,143	2,480,585	+ 2.8
EMT	1,490,257	1,444,791	+ 3.1	301	227	+ 32.6	1,490,558	1,445,018	+ 3.2
EMS	1,058,368	1,035,381	+ 2.2	217	186	+ 16.7	1,058,585	1,035,567	+ 2.2
South/Southeast Region	1,392,180	1,365,562	+ 1.9	294	245	+ 20.0	1,392,474	1,365,807	+ 2.0
EMG	467,531	459,831	+ 1.7	69	61	+ 13.1	467,600	459,892	+ 1.7
ENF	110,559	109,444	+ 1.0	11	9	+ 22.2	110,570	109,453	+ 1.0
ESS	814,090	796,287	+ 2.2	214	175	+ 22.3	814,304	796,462	+ 2.2
Total Energisa	8,000,599	7,804,943	+ 2.5	1,174	905	+ 29.7	8,001,773	7,805,848	+ 2.5

Energisa Group's residential segment expanded by 185,419 clients (+2.9%) between the quarters, with 115,491 clients registered as Low Income. Consumers registered for the social rate (low income) account for 22.3% of residential units, and are also part of a government policy to reduce delinquency.

Number of Residential Clients - Conventional and Low-income

DisCo	Number of Residential Clients								
	Conventional			Low Income			Total Residential Customers		
	3Q20	3Q19	Change %	3Q20	3Q19	Change %	3Q20	3Q19	Change %
North Region	950,836	932,438	+ 2.0	277,201	252,532	+ 9.8	1,228,037	1,184,970	+ 3.6
✓ ETO	370,276	361,759	+ 2.4	143,749	136,010	+ 5.7	514,025	497,769	+ 3.3
✓ EAC	163,580	162,087	+ 0.9	60,692	54,160	+ 12.1	224,272	216,247	+ 3.7
✓ ERO	416,980	408,592	+ 2.1	72,760	62,362	+ 16.7	489,740	470,954	+ 4.0
Northeast	1,449,291	1,436,223	+ 0.9	686,060	643,140	+ 6.7	2,135,351	2,079,363	+ 2.7
✓ EPB	806,989	803,194	+ 0.5	409,763	381,496	+ 7.4	1,216,752	1,184,690	+ 2.7
✓ ESE	503,619	496,483	+ 1.4	223,586	215,322	+ 3.8	727,205	711,805	+ 2.2
✓ EBO	138,683	136,546	+ 1.6	52,711	46,322	+ 13.8	191,394	182,868	+ 4.7
Midwest	1,707,944	1,677,398	+ 1.8	325,638	295,311	+ 10.3	2,033,582	1,972,709	+ 3.1
✓ EMT	997,685	978,918	+ 1.9	164,769	147,187	+ 11.9	1,162,454	1,126,105	+ 3.2
✓ EMS	710,259	698,480	+ 1.7	160,869	148,124	+ 8.6	871,128	846,604	+ 2.9
South/Southeast Region	976,029	968,113	+ 0.8	167,234	149,659	+ 11.7	1,143,263	1,117,772	+ 2.3
✓ EMG	278,343	279,510	- 0.4	74,014	64,883	+ 14.1	352,357	344,393	+ 2.3
✓ ENF	90,539	90,376	+ 0.2	7,235	6,285	+ 15.1	97,774	96,661	+ 1.2
✓ ESS	607,147	598,227	+ 1.5	85,985	78,491	+ 9.5	693,132	676,718	+ 2.4
Total Energisa	5,084,100	5,014,172	+ 1.4	1,456,133	1,340,642	+ 8.6	6,540,233	6,354,814	+ 2.9

2.6. Energy Balance Sheet

Energy Balance Sheet - Energisa Discos

Description Amounts (GWh)	9M20					
	EMG	ENF	ESE	EBO	EPB	ETO
(a) Total Energy Sold (a=b+c+d)	902.6	213.5	2,045.7	400.8	2,731.5	1,598.7
(b) Billed Sales to the Captive Market	902.3	213.8	1,794.4	403.4	2,749.6	1,587.3
✓ Residential	405.3	127.6	861.3	204.9	1,408.1	809.2
✓ Industrial	81.2	15.7	136.9	36.9	128.5	73.4
✓ Commercial	145.3	41.9	311.8	88.0	457.2	271.9
✓ Rural	154.4	3.9	79.3	18.2	223.2	195.5
✓ Public service and own consumption	116.0	24.7	405.1	55.4	532.6	237.2
(c) Unbilled consumption	0.3	(0.3)	(8.4)	(2.6)	(18.1)	11.4
(d) Energy sales to concession operators	-	-	259.6	-	-	-
(e) Injected energy (e=a+f+g+h)	1,366.0	276.6	2,745.4	556.5	3,889.3	2,114.9
(f) Transmission of energy free clients (TUSD)	209.7	21.7	293.8	86.1	456.9	211.0
(g) Energy exchange	99.4	28.5	138.0	29.1	147.1	7.6
(h) Distribution losses	154.3	12.9	268.0	40.4	553.8	297.7
(j) Losses in High-Voltage National Grid	5.8	-	67	9.5	91.5	32.4
(j) Sale of Electricity CCEE	140.0	-	160.1	25.7	66.8	56.8
(k) Total Electricity Received (k=a+h+i+j)	1,202.7	226.4	2,541.2	476.4	3,443.6	1,985.6

Energy Balance Sheet - Energisa DisCos (continued)

Description Amounts (GWh)	9M20					
	EMT	EMS	ESS	ERO	EAC	Consolidated
(a) Total Energy Sold (a=b+c+d)	5,649.4	3,267.8	2,470.4	2,301.4	770.4	22,352.2
(b) Billed Sales to the Captive Market	5,599.0	3,319.1	2,444.7	2,284.1	769.3	22,067.0
✓ Residential	2,380.1	1,517.5	1,128.5	1,036.5	396.9	10,275.8
✓ Industrial	472.4	216.3	235.5	217.0	26.5	1,640.3
✓ Commercial	1,088.0	696.8	482.2	474.2	151.4	4,208.8
✓ Rural	1,011.9	448.0	258.9	265.7	41.8	2,700.8
✓ Public service and own consumption	646.6	440.5	339.6	290.8	152.8	3,241.3
(c) Unbilled consumption	50.4	(51.2)	(7.8)	16.8	1.1	(8.4)
(d) Energy sales to concession operators	-	-	33.5	0.5	-	293.6
(e) Injected energy (e=a+f+g+h)	8,547.7	4,939.9	3,534.1	3,408.0	995.3	32,373.7
(f) Transmission of energy free clients (TUSD)	1,372.4	922.0	745.4	159.1	32.1	4,510.1
(g) Energy exchange	2.6	17.3	51.7	3.7	-	524.9
(h) Distribution losses	1,523.3	732.8	266.6	943.8	192.8	4,986.5
(j) Losses in High-Voltage National Grid	108.4	59.8	96.9	72.5	22.9	567.1
(j) Sale of Electricity CCEE	908.0	293.3	157.3	84.0	219.3	2,111.3
(k) Total Electricity Received (k=a+h+i+j)	8,189.1	4,353.8	2,991.2	3,401.6	1,205.4	30,017.0

2.7. Contracts Portfolio

Contracts Portfolio - Energisa Group's DisCos

Description Amounts (GWh)	9M20					
	EMG	ENF	ESE	EBO	EPB	ETO
(a) Energy purchased	1,177.4	225.2	2,523.9	471.2	3,341.6	1,944.9
✓ Modeled bilaterals	429.3	-	96.7	66.9	329.5	166.5
✓ Energy Auctions and mechanisms	239.3	-	1,719.0	238.4	1,986.6	1,237.7
✓ ITAIPU quotas	193.9	-	-	-	-	-
✓ PROINFA quotas	21.7	5.2	49.0	9.6	65.3	36.8
✓ ANGRA quotas	36.3	-	78.8	20.9	112.6	56.7
✓ Physical Guarantee Quotas (90%)	256.9	-	580.4	135.4	847.6	447.2
✓ Supply Contracts	-	220.0	-	-	-	-
(b) Mini and microgeneration distributed	25.3	1.2	17.3	5.2	48.2	27.0
(c) Own Generation/Bilaterals not modeled/ Islanded System	-	-	-	-	-	-
(d) Settlement at CCEE	-	-	-	-	53.8	13.7
(e) TOTAL Electricity Purchased (e=a+b+c+d)	1,202.7	226.4	2,541.2	476.4	3,443.6	1,985.6

Contracts Portfolio - Energisa Group DisCos (continued)

Description Amounts (GWh)	9M20					
	EMT	EMS	ESS	ERO	EAC	Consolidated
(a) Energy purchased	7,183.7	4,137.7	2,939.4	2,813.3	1,022.6	27,781.0
✓ Modeled bilaterals	1,939.7	295.1	441.3	299.4	-	4,064.4
✓ Energy Auctions and mechanisms	2,485.7	2,002.6	1,070.8	1,798.3	762.4	13,540.8
✓ ITAIPU quotas	1,049.6	697.3	576.9	-	-	2,517.8
✓ PROINFA quotas	129.5	77.5	58.6	52.3	17.8	523.4
✓ ANGRA quotas	196.6	130.6	108.0	90.5	25.6	856.7
✓ Physical Guarantee Quotas (90%)	1,382.6	934.7	683.7	572.7	216.8	6,057.9
✓ Supply Contracts	-	-	-	-	-	220.0
(b) Mini and microgeneration distributed	286.5	86.9	39.2	20.6	-	557.3
(c) Own Generation/Bilaterals not modeled/ Islanded System	664.2	0.8	-	369.3	182.8	1,217.1
(d) Settlement at CCEE	54.7	128.4	12.6	198.5	-	461.6
(e) TOTAL Electricity Purchased (e=a+b+c+d)	8,189.1	4,353.8	2,991.2	3,401.6	1,205.4	30,017.0

2.8. Electricity losses ("losses")

Total losses amounted to 5,950 GWh in September 2020, accounting for 13.80% of injected energy, stable when compared to June 2020 and 0.20 percentage points above the same period last year.

The figures for September are still affected by the Covid-19 pandemic mentioned in the previous quarter. Pandemic restrictions, the effects established in ANEEL Normative Resolution 878 along with state and municipal decrees resulted in a suspension on issuing regular invoices and a significant reduction in actions combating losses from the second quarter, with material effects on loss indicators.

Another effect deriving from the restrictions imposed by the pandemic was the material drop in energy billed, especially to commercial consumers, public services and industries connected to the low- and medium-voltage supply, in addition to free consumers, that do not normally generate commercial losses. This pattern resulted in an effect known as a base impact, i.e. a reduction to the denominator in the equation used to calculate losses, resulting in the percentage indicator rising. The gradual easing of restrictions by state governments suggest a market recovery, but at rates still too modest and insufficient to overcome the effect on the loss indicator.

In absolute terms, the Group's commercial losses rose by 6.5 GWh in this third quarter compared with the second quarter. Despite this increase, the result shows a slowdown in the rate of loss growth, as the change between the second and first quarters was 82.2 GWh.

EMG reported a total loss of 9.91%, down by 0.31 and 0.44 percentage points on June 2020 and September 2019 respectively. It should be noted that the low level of nontechnical losses in the concession and the fact that the

deviation of 0.26 percentage points from the total loss for September 2020 in relation to the regulatory limit is solely due to the behavior of technical losses, which is influenced by hydro generation connected to its electric system. There was also record rainfall in 1Q20, resulting in increased hydro generation and consequent decrease in technical losses.

ENF recorded a contraction of 0.09 percentage points on 2Q20 and has been maintaining a margin of 1.71 percentage points below its regulatory limit.

Energisa Sergipe's total loss in September dropped slightly on June 2020 to 10.60%. ESE's loss was 0.71 percentage points higher than in September 2019 because of two factors: i) The migration of a major consumer to the National Grid in June 2019, which diminished the volume of injected energy, impacting losses for the last quarter by 0.26 percentage points; ii) the COVID 19 pandemic, which caused an estimated impact of approximately 0.4 percentage points on the indicator.

Having signaled a reversal of the 2019 growth trajectory in the first quarter of 2020, EPB saw its figures grow again in the second quarter, as a result of the effects of the pandemic. The indicator closed at 13.51% in September, a decrease of 0.17 percentage points on June. The result is attributed to the resumption of activities combating commercial losses at the start of June. This included ramping up shielding measures and reregistering public lighting.

Having recorded losses below the regulatory limits for three consecutive quarters until 1Q20, EMT once again breached the regulatory limit in September 2020, closing with increases of 0.36 and 0.56 percentage points on June 2020 and September 2019 respectively. Note that the distribution company recorded its largest ever Injected Energy in September 2020, due to record-breaking temperatures in the state. This event drove up losses, as it is completely factored into the injected energy calculation, while the effect on billed energy is partial, as a portion of the energy billed in September derives from consumption recorded in August, when temperatures were milder. To counter this increase we ramped up inspection actions upstate focusing on makeshift connections, especially for irrigation.

EMS saw a 0.13 percentage point decrease on June 2020, once again falling foul of its regulatory limit. The loss rose on the result for September 2019, mainly due to the growth in technical losses, caused by the simultaneous reduction in thermal generation in the south and lower hydro generation in the Midwest, both near the load center. This reduction triggered an increase in the flow of 138 kV energy over a long distance, some 400 km from the load center, driving up technical losses.

ERO has been consolidating a downward trend of losses that began in the third quarter of 2019, closing September at 0.43 percentage points less than June 2020, and 1.06 percentage points better than September 2019. This positive result is thanks to a comprehensive plan of measures combining training and team strengthening, the application of more assertive techniques for selecting consumer units, inspecting disconnected Consumer Units, shielding and ramping up remote measurement and telemonitoring.

Boasting a downward trajectory since its acquisition by Energisa Group, EAC suffered a setback in the second quarter, primarily due to measures imposed because of the pandemic. Loss combating actions have returned to normal, but the easing of social restrictions is gradual and of little effect on the market, slowing down the loss reduction rate. The result for September was 0.16 percentage points greater than June 2020 and 0.58 percentage points greater than September 2019. Note that the index lies within the regulatory limit.

See below the electricity loss rates of Energisa Group's DisCos:

Energy Losses (% in past 12 months)

Discos % Injected Energy (12 months)	Technical Losses (%)			Non-Technical Losses (%)			Total Losses (%)			ANEEL
	Sep-19	Jun-20	Sep-20	Sep-19	Jun-20	Sep-20	Sep-19	Jun-20	Sep-20	
EMG	10.68	9.76	9.49	-0.32	0.46	0.42	10.35	10.22	9.91	9.65
ENF	4.70	5.00	5.09	-0.83	-0.78	-0.96	3.87	4.22	4.13	5.84
ESE	7.33	7.83	8.00	2.55	2.78	2.59	9.89	10.61	10.60	10.53
EBO	6.07	5.58	5.56	0.37	0.85	0.77	6.44	6.43	6.32	7.44
EPB	8.95	8.78	8.81	4.12	4.90	4.70	13.07	13.68	13.51	12.75
EMT	9.82	9.37	9.44	3.82	4.47	4.75	13.63	13.84	14.20	13.64
EMS	9.28	9.99	10.17	3.39	3.06	2.76	12.67	13.06	12.93	12.99
ETO	11.52	11.21	11.03	1.55	1.79	1.71	13.07	13.00	12.74	13.96
ESS	6.25	6.15	6.18	-0.09	0.21	0.33	6.17	6.36	6.51	6.72
ERO	11.62	12.33	12.07	16.59	15.26	15.08	28.21	27.58	27.15	21.92
EAC	9.88	10.02	10.11	8.87	9.15	9.22	18.74	19.17	19.32	19.76
Energisa	9.25	9.28	9.30	4.35	4.53	4.50	13.59	13.80	13.80	13.10
Energisa (without ERO and EAC)	8.93	8.88	8.93	2.66	3.05	3.04	11.59	11.93	11.98	11.84

Notes: To calculate the percentages presented above, we considered the values of unbilled energy. The A1 Free Market was included in the calculation of the Total Realized and Regulatory Loss.

Energy Losses (In GWh in past 12 months)

Losses in 12 months In GWh	Technical Losses			Non-Technical Losses			Total Losses			
	Sep/19	Jun/20	Sep/20	Sep/19	Jun/20	Sep/20	Sep/19	Jun/20	Sep/20	Change(%)
EMG	186.8	176.0	173.5	-5.7	8.3	7.7	181.1	184.3	181.2	- 1.7
ENF	17.9	18.6	19.0	-3.2	-2.9	-3.6	14.7	15.7	15.4	- 2.1
ESE	255.3	256.6	261.0	88.8	91.1	84.6	344.2	347.7	345.7	- 0.6
EBO	45.5	41.7	41.9	2.8	6.4	5.8	48.3	48.1	47.6	- 0.9
EPB	472.7	467.3	469.9	217.8	260.7	250.8	690.6	728.0	720.6	- 1.0
EMT	1,058.7	1,044.1	1,072.8	411.7	498.3	539.9	1,470.4	1,542.4	1,612.7	+ 4.6
EMS	600.4	661.0	682.2	219.4	202.6	184.9	819.7	863.7	867.1	+ 0.4
ETO	320.7	313.1	309.7	43.1	49.9	48.1	363.7	363.0	357.8	- 1.4
ESS	300.6	294.8	298.3	-4.1	10.3	15.8	296.5	305.1	314.1	+ 2.9
ERO	526.6	554.3	546.5	752.2	686.0	682.4	1,278.9	1,240.4	1,228.8	- 0.9
EAC	132.3	134.1	135.5	118.7	122.5	123.6	251.0	256.6	259.0	+ 0.9
Energisa Consolidated	3,917.5	3,961.7	4,010.1	1,841.5	1,933.3	1,939.9	5,759.0	5,895.0	5,950.0	+ 0.9
Energisa Consolidated (exc. ERO and EAC)	3,258.6	3,273.3	3,328.2	970.6	1,124.7	1,133.9	4,229.2	4,398.0	4,462.1	+ 1.5

(1) Change September 2020 / June 2020.

2.9. Delinquency management

2.9.1. Delinquency Rate

Energisa's consolidated delinquency rate in 3Q20 for the last 12 months was 1.57%, still reflecting the impact on receivables caused by the Covid-19 pandemic, especially the prohibition on disconnecting electricity supplies.

The suspension on cutting off electricity supplies ended in August, which had been in force since March 24, 2020 under ANEEL Resolution 878, except for low-income residential customers, which will continue to benefit from the restriction until December 31, 2020.

In order to combine disciplined collection with easier payment terms for electricity bills, Energisa notified its clients in advance about the end of the restriction on disconnections, emphasizing the importance of paying bills and maintaining easier financing conditions, facilitating access to negotiations through digital channels.

With this intention we expanded financing via credit cards. These initiatives complemented existing initiatives and were ramped up during the year, increasing the volume of SMS messages, blacklisting, telephone charging, emails, collections via WhatsApp and using collection bots. Disconnection measures resumed midway through

August.

Collection procedures were reinforced for clients in Group A and government clients, introducing negotiating cells for overdue and outstanding bills, in addition to closely monitoring the collection process.

In this quarter the main delinquency offenders were concentrated in the residential and commercial sectors, as a result of the period when disconnections were not permitted.

The decrease at ERO (-1.66 p.p) was due to the collection and negotiation of major settlements, the receipt of municipal securities and improvements made to collection procedures after the distribution company was acquired.

The concession operators ESE, EPB and EMT saw the greatest changes, with increases of 0.71, 0.59 and 0.83 percentage points respectively. This deterioration in the indicator is mainly due to the impact of the residential and commercial sectors, hit hard by the aforesaid restriction on disconnections.

The table below demonstrates these effects as a portion of the free and captive revenue billed for each of the Group's DisCos, without the effects of the additional provision made for Covid-19.

PPECLD Indicator (% last 12 months)

PPECLD (% of Supply billed)	In 12 months (%)				
	Sep/20	Sep/19	Change in p.p.	Sep /20 (exc. Covid PPECLD)	Change in p.p.
EMG	0.53	0.26	+ 0.27	0.18	- 0.08
ENF	0.67	0.22	+ 0.45	0.39	+ 0.17
ESE	1.06	0.35	+ 0.71	0.49	+ 0.14
EBO	0.68	0.68	- 0.00	0.42	- 0.26
EPB	1.52	0.93	+ 0.59	1.27	+ 0.35
EMT	2.25	1.42	+ 0.83	1.53	+ 0.12
EMS	1.30	0.96	+ 0.34	0.99	+ 0.03
ETO	0.97	0.51	+ 0.45	0.63	+ 0.11
ESS	0.37	0.16	+ 0.21	0.15	- 0.00
ERO	3.03	4.69	- 1.66	0.84	- 3.85
EAC	1.27	0.55	+ 0.72	(2.11)	-
Energisa Consolidated	1.57	1.22	+ 0.35	0.87	- 0.34
Energisa Consolidated (exc. ERO and EAC)	1.43	0.87	+ 0.56	0.98	+ 0.12

As described in the chart in item 3.3.3, the amount of PPECLD Covid provisioned until September 2020 was of R\$ 158.9 million, with a reversal of R\$ 29.6 million in 3Q20.

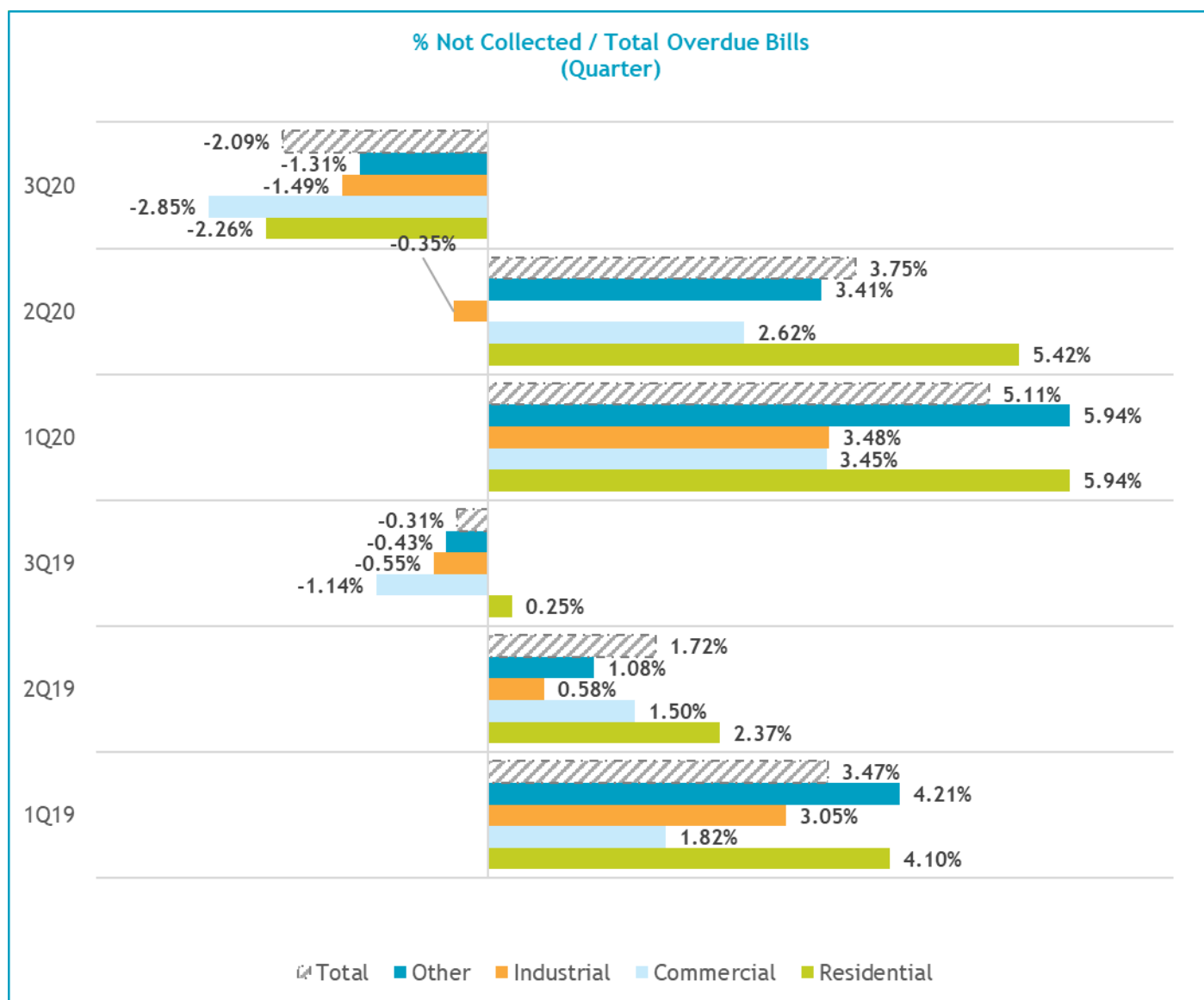
2.9.2.30-day delinquency indicator

Energisa Group's DisCos introduced an indicator that measures the short-term delinquency rate to track the impact on the concession operators' cash unleashed by the global Covid-19 crisis.

In place since the second half of March/2020, this indicator considers the financial volume not collected of the total overdue bills in the thirty-day period through the mobile average over the total financial volume of overdue bills in this period.

The consolidated 12-month average for 2019 (Jan to Dec-19) of our 11 DisCos was 1.31%. This indicator was created by using the ANEEL request for all DisCos to provide daily information about overdue and collected bills for up to 4 days before sending information to the regulatory agency.

The graphs below demonstrate the uncollected percentage of overdue bills. Negative percentages means that collections outstripped overdue amounts in the calculated period.

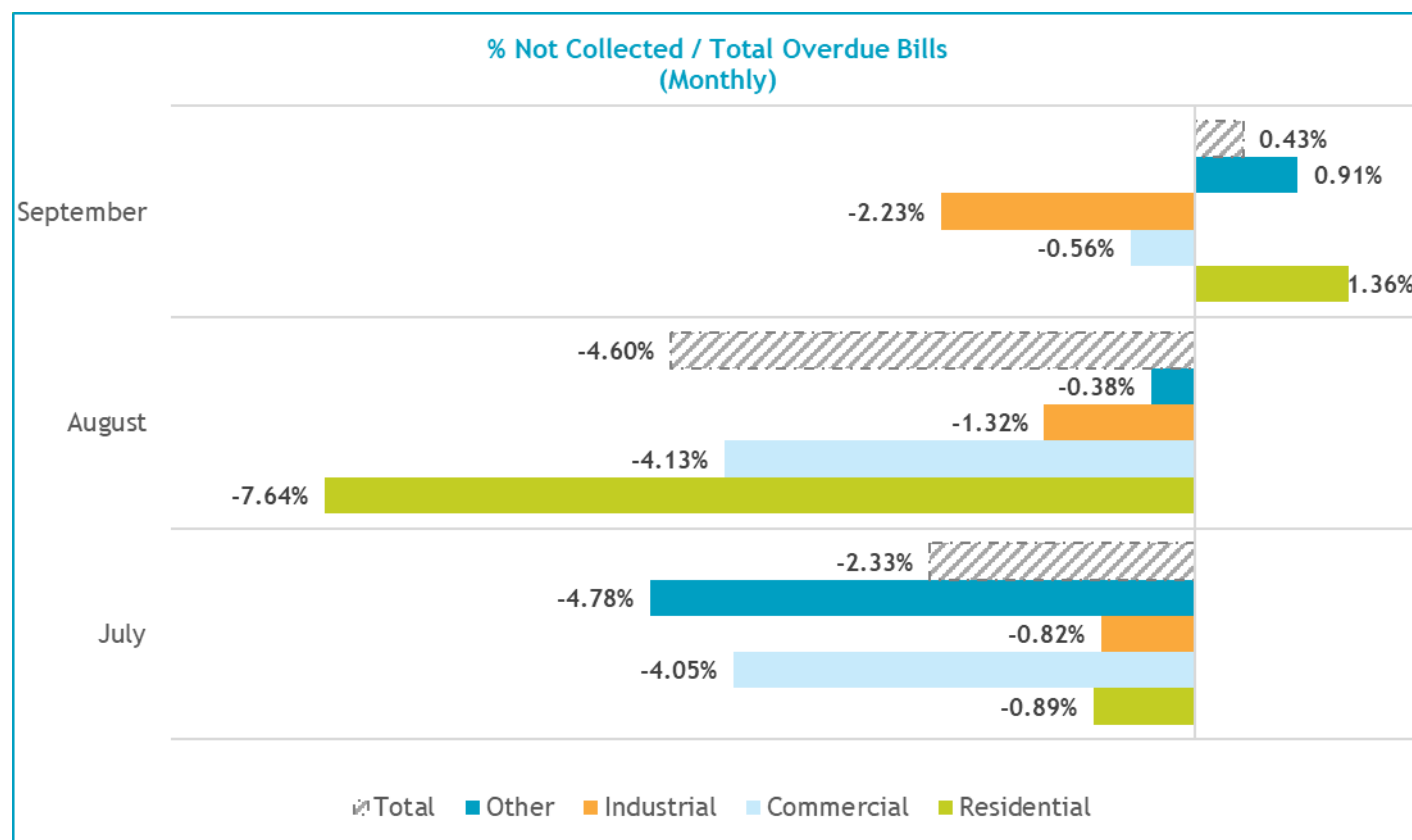


The graph above shows the significant growth of the uncollected percentage in 1Q20, a period which coincides with the start of the impact triggered by the pandemic and restrictions on disconnections made by the aforesaid resolution and decrees.

Following the intensification of collection and negotiation measures, a turnaround began in 2Q20 and the results for 3Q20 confirmed this trend observed in June, confirming that our actions are managing to turn around the situation, collecting more than the billed volume.

On an accumulated basis, the volume not collected since the outbreak of the pandemic amounts to some R\$ 232.8 million, a decrease of more than R\$ 200 million on the previous quarter.

The result for September 2020 saw collections outperform overdue amounts across nearly all segments, except for the residential sector and other. These two segments experienced a strong recovery in the months of Jul/20 and Aug/20 following the resumption of disconnections. Despite the result for the month interrupting the sequence of collections outperforming overdue amounts in the last three months, the index is better than that achieved in Sep/19 and the residential sector also saw performance improve compared with the index for September 2019 (2.12%).



2.9.3. Collection Rate

Energisa Group's 12-month consolidated collection rate in 3Q20 was 96.67%, down 0.14 percentage points on 3Q19, influenced by the COVID-19 pandemic and measures introduced under ANEEL Resolution REN 878/2020.

Although the 3Q20 result just beat 3Q19, the initiatives implemented are enabling a gradual recovery and we expect continuous improvement, especially with the return of the ability to disconnect suppliers

See below the collection rates of Energisa Group's DisCos:

Collection Rate (%)	In 12 months (%)		
	Sep/20	Sep/19	Change in p.p.
EMG	98.32	98.59	- 0.27
ENF	97.91	98.38	- 0.48
ESE	97.88	97.65	+ 0.24
EBO	98.36	98.59	- 0.23
EPB	97.15	97.23	- 0.08
EMT	96.17	96.41	- 0.24
EMS	96.89	97.15	- 0.27
ETO	97.19	97.52	- 0.34
ESS	99.01	99.12	- 0.11
ERO	93.06	92.78	+ 0.30
EAC	93.90	92.83	+ 1.15
Energisa Consolidated	96.67	96.81	-0.14
Energisa Consolidated (exc. ERO and EAC)	97.15	97.36	-0.21

2.10. Service quality indicators for distribution services - DEC and FEC

In the main, the Group's DisCos performed well in 3Q20, maintaining an excellent performance and presenting indicators below the DEC and FEC regulatory limits, with the exception of ERO.

The following companies had a noteworthy performance:

EMT achieved its lowest ever historic series for both DEC and FEC, while EMS achieve the lowest DEC in the period under Energisa's control and the lowest FEC in the historic series. ESS achieved its lowest ever DEC.

EAC stood out, achieving its lowest DEC since its acquisition by Energisa and its lowest ever FEC. ERO continued its impressive track record, securing a decrease of 10.30 hours (21.5%) in DEC compared with 3Q19, and 2.64 x (12.2%) in FEC, falling just shy of the regulatory limit for this indicator.

Discos 12 months window	DEC (hours)			FEC (times)			DEC Limit	FEC Limit
	Sep-20	Sep-19	Var.(%)	Sep-20	Sep-19	Var.(%)		
EMG	8.66	8.81	- 1.7	4.54	4.92	- 7.7	11.24 ●	8.28 ●
ENF	7.11	6.21	+ 14.5	4.50	3.40	+ 32.4	9.96 ●	8.33 ●
ESE	10.69	10.83	- 1.3	4.91	5.25	- 6.5	12.04 ●	8.11 ●
EBO	4.43	4.18	+ 6.0	3.43	2.59	+ 32.3	12.83 ●	8.87 ●
EPB	14.02	13.99	+ 0.2	5.26	5.35	- 1.7	15.98 ●	9.50 ●
EMT	18.61	19.88	- 6.4	7.78	8.35	- 6.8	21.45 ●	17.03 ●
EMS	9.69	11.27	- 14.0	4.22	4.60	- 8.3	11.51 ●	8.17 ●
ETO	19.73	21.62	- 8.7	8.16	8.57	- 4.8	23.54 ●	15.66 ●
ESS	4.85	6.51	- 25.5	4.14	4.78	- 13.4	7.57 ●	7.24 ●
ERO	37.53	47.83	- 21.5	18.99	21.63	- 12.2	27.44 ●	18.84 ●
EAC	30.78	38.37	- 19.8	17.11	26.45	- 35.3	44.02 ●	35.10 ●

Nb: The data presented is obtained from ANEEL databases and can be changed if requested by the regulator.

Note that the above results are especially remarkable as they were achieved during the pandemic. Greater productivity of the team amid the implementation of remote work, especially for the team and operators, attests to Energisa Group's superior planning and execution capacity.

2.11. Electricity trading

Energisa Comercializadoras' (ECO) sales in 3Q20 were 3.2% lower than in 3Q19. Although the performance was much better than in the previous quarter, the effects of the COVID pandemic are still impacting energy sales volumes. Contrastingly, sales were 17.4% higher in the half than the same period last year. The greater turnover of the portfolio keeps contributing to this result, where the trading desk has positively leveraged all market opportunities in order to mitigate consumption reductions caused by the current situation. In the quarter, the PLD (Difference Settlement Price) remained at amounts between R\$ 85 and R\$ 100/MWh, reflecting the load decrease observed across Brazil compared with 2019.

Sales made in GWh, as per the table below:

Description Amounts in GWh	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Sales to free consumers (ECOM)	1,203	1,243	-3.2%	3,962	3,375	17.4%

2.12. Transmission

Energisa Group's activities includes energy transmission assets, resulting from the acquisition of two lots of Transmission Auction 5/2016, held on 4/24/2017 and a lot at Transmission Auction 002/2018 acquired on 6/28/2018 and a lot at Transmission Auction 004/2018 acquired on 12/20/2018. The four lots jointly possess Annual Permitted Revenue (RAP) of R\$ 194.9 million. The Energisa Goiás I (EGO I) line came into operation on March 13, 2020 in an investment of R\$ 254.4 million. The Energisa Pará I (EPA I) line came into operation on November 12, 2020 in an investment of R\$ 318 million. R\$ 1,012.0 million will be invested in the other lots. On 10/19/2020 two lines of Energisa Tocantins Transmissora (ETT) were awarded their construction licenses, and its construction has also started.

The table below summarizes these ventures:

Batch	Name	Auction Date	State	Length (Km)	Environmental License Issuance	Operational Start-up (Aneel)	Physical Progress	Prepayments Estimated	Investments estimated by Energisa (R\$ million)	Proposed RAP (R\$ million)
3	Energisa Goiás Transmissora I (EGO I)	Apr/17	GO	136 (CD)	9/13/2018	Mar/20	100%	17 months	254.4	41.0
26	Energisa Pará Transmissora I (EPA I)	Apr/17	PA	296 (CD)	10/2/2018	Nov/20	100%	16 months	318.0	51.9
19	Energisa Pará Transmissora II (EPA II)	Jun/18	PA	139 (CD/CS)	5/6/2019	Mar/23	52%	12 months	384.6	35.8
4	Energisa Tocantins Transmissora (ETT)	Dec/18	BA/TO	772 (CS)	10/19/2020 (2 lines)	Mar/24	12%	14 months	627.4	66.3
Total		-	-	1,343	-	-	-	-	1,584.4	195.0

Nb.: Investment data and annual permitted revenue (RAP) restated as of September/2020. Physical progress data restated for October/2020. CD - Dual circuit / CS - Single circuit. The figures for EGO I and EPA I are actual figures and not projections. The early start-up of EPA II and ETT is subject to change depending on how long the impacts of the Covid-19 pandemic last.

3. Financial performance

3.1. Gross and net operating revenue

In 3Q20, consolidated net operating revenue excluding construction revenue amounted to R\$ 4,323.1 million, a decrease of 4.8% (R\$ 198.5 million) on 3Q19. This amounted to R\$ 12,401.9 million in 9M20, a decrease of 0.6% (R\$ 69.4 million).

See below the net operating revenue by segment:

Operating revenue by segment Description (R\$ million)	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
(+) Electricity revenue (captive market)	5,194.1	5,363.3	- 3.2	15,413.5	15,674.3	- 1.7
✓ Residential	2,567.2	2,481.3	+ 3.5	7,638.0	7,446.3	+ 2.6
➤ Low income	206.4	182.1	+ 13.4	447.2	510.9	- 12.5
✓ Industrial	403.3	433.6	- 7.0	1,134.8	1,241.4	- 8.6
✓ Commercial	1,041.0	1,240.3	- 16.1	3,279.6	3,681.4	- 10.9
✓ Rural	596.2	531.7	+ 12.1	1,579.1	1,392.8	+ 13.4
✓ Other sectors	586.3	676.4	- 13.3	1,782.0	1,912.4	- 6.8
(+) Electricity sales to distributors	105.8	160.9	- 34.3	379.6	918.0	- 58.7
(+) Net unbilled sales	201.5	73.4	+ 174.5	179.9	168.1	+ 7.0
(+) Sales by trading company (ECOM)	205.2	236.0	- 13.1	727.4	645.2	+ 12.7
(+) Electricity network usage charges (TUSD)	419.0	359.8	+ 16.5	1,151.6	1,002.6	+ 14.9
(+) Construction revenue	574.9	945.7	- 39.2	1,677.2	2,066.3	- 18.8
(+) Creation and amortization - CVA	35.9	(148.7)	-	(40.6)	(129.6)	- 68.6
(+) Subsidies for services awarded under concession	339.2	342.7	- 1.0	1,126.7	954.7	+ 18.0
(+) Restatement of the concession financial asset (VNR)	53.2	25.8	+ 106.5	62.8	143.6	- 56.2
(+) Other revenue	45.9	57.1	- 19.7	168.0	151.3	+ 11.0
Gross Revenue	7,174.7	7,416.0	- 3.3	20,846.1	21,594.5	- 3.5
(-) Sales taxes	1,874.8	1,886.7	- 0.6	5,545.9	5,545.3	+ 0.0
(-) Rate flag deductions	(15.7)	(15.9)	- 1.3	(24.8)	(12.9)	+ 93.3
(-) Sector charges	417.5	474.8	- 12.1	1,246.0	1,524.6	- 18.3
(=) Net revenue	4,898.0	5,070.4	- 3.4	14,079.1	14,537.5	- 3.2
(-) Construction revenue	574.9	945.7	- 39.2	1,677.2	2,066.3	- 18.8
(=) Net revenue, without construction revenue	4,323.1	4,124.7	+ 4.8	12,401.9	12,471.2	- 0.6

See below the net operating revenue by company:

Net revenue by segment Amounts in R\$ million	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
I - Distribution of electricity	4,592.8	4,664.6	- 1.5	13,046.0	13,508.4	- 3.4
✓ EMG	205.3	181.8	+ 12.9	584.1	549.8	+ 6.2
✓ ENF	46.5	43.5	+ 7.1	133.5	128.4	+ 4.0
✓ ESE	321.7	324.9	- 1.0	943.7	1,060.8	- 11.0
✓ EBO	65.1	68.7	- 5.3	190.9	212.8	- 10.3
✓ EPB	508.2	489.6	+ 3.8	1,498.0	1,582.6	- 5.4
✓ EMT	1,283.8	1,334.2	- 3.8	3,490.1	3,626.1	- 3.7
✓ EMS	706.2	674.5	+ 4.7	1,997.2	2,068.6	- 3.5
✓ ETO	362.8	433.9	- 16.4	1,024.2	1,256.2	- 18.5
✓ ESS	450.3	450.2	+ 0.0	1,280.7	1,289.7	- 0.7
✓ ERO	486.9	473.1	+ 2.9	1,410.2	1,217.0	+ 15.9
✓ EAC	155.9	190.2	- 18.0	493.3	516.4	- 4.5
II - Electricity sales and services	429.6	537.3	- 20.1	1,406.2	1,307.3	+ 7.6
✓ Energisa Comercializadora (ECOM)	186.5	214.5	- 13.0	661.0	586.6	+ 12.7
✓ Energisa Soluções Consolidated (ESOL Consol.)	46.5	59.0	- 21.3	154.4	149.6	+ 3.2
✓ Energisa S/A (ESA)	54.0	54.7	- 1.2	166.0	157.1	+ 5.7
✓ Multi Energisa	10.9	9.9	+ 9.9	31.3	28.2	+ 10.9
✓ Energisa Goiás Transmissora I (EGO I)	13.0	79.6	- 83.7	65.3	160.5	- 59.3
✓ Energisa Pará Transmissora I (EPA I)	53.4	85.3	- 37.3	132.6	166.1	- 20.2
✓ Energisa Pará Transmissora II (EPA II)	44.2	26.5	+ 67.1	137.8	46.6	+ 195.5
✓ Energisa Tocantins Transmissora (ETT)	10.8	5.3	+ 102.0	26.0	5.3	+ 388.3
✓ Others	10.3	2.5	+ 315.2	31.6	7.1	+ 346.4
(=) Total (I+II)	5,022.3	5,201.9	- 3.5	14,452.1	14,815.7	- 2.5
<i>Intercompany eliminations</i>	<i>(124.3)</i>	<i>(131.5)</i>	<i>- 5.5</i>	<i>(373.1)</i>	<i>(278.2)</i>	<i>+ 34.1</i>
(=) Energisa Consolidated	4,898.0	5,070.4	- 3.4	14,079.1	14,537.5	- 3.2
(-) Construction revenue	574.9	945.7	- 39.2	1,677.2	2,066.3	- 18.8
(=) Energisa Consol. without construction revenue	4,323.1	4,124.7	+ 4.8	12,401.9	12,471.2	- 0.6

3.2. Regulatory Environment

3.2.1. Compensation Account for Parcel A Variation (CVA)

In 3Q20 there was an increase of R\$ 184.6 million in the creation (net of amortization) of the Compensation Account for the Parcel A Variation (CVA) in relation to 3Q19.

The CVA is a regulatory mechanism introduced by Interministerial Ordinance 25/02 intended to record the changes in costs incurred on energy purchases, energy transportation and sector charges in the period between the DisCo's rate events. This mechanism aims to neutralize the effects of these costs, of "Parcel A" and the whole rate pass-through assured, on the DisCo's earnings.

3.2.2. Overcontracting

As regards energy overcontracting in 2016 and 2017, the Company maintained the positive accumulated result of R\$ 4.6 million. In 2019 and in light of the information available regarding contractual levels in 2018, a positive R\$ 9.0 million was recognized in 1Q19 at EMS. The effects of overcontracting were not recorded in the first nine months of 2020. Energisa Group currently has a positive balance of R\$ 13.6 million in this item.

3.2.3. Rate flags

The "Rate Flag System" came into force in January 2015, which automatically passes through to end consumers the cost incurred by the DisCo whenever energy purchases are affected by more expensive thermal energy, thereby diminishing the financial burden between the rate adjustments. There are green, yellow and red rate flags, which indicate whether electricity will cost more or less as a result of the electricity generation conditions.

In 3Q20 Energisa's consolidated revenue from rate flags was R\$ 15.7 million, compared with R\$ 205.7 million in

3Q19. In 9M20, it amounted to R\$ 38.7 million, as compared to R\$ 229.0 million in 6M19.

3.2.4. Rate reviews and adjustments

Between 2016 and 2018, the National Electricity Regulatory Agency ("Aneel") ratified the 4th Cycle of the Periodical Rate Reviews ("4CRTP") of Energisa S/A's DisCos, except for the DisCos ERO and EAC, acquired in August 2018, with the reviews for the cycle still being awaited. The Company's subsidiaries undergo Cycle 5 of the Periodical Rate Reviews ("5CRTP") between 2020 and 2023.

The effects for consumers deriving from the latest adjustment processes and rate review of each Energisa Group DisCo were as follows:

DisCo	Effect on Consumers (%)			Start of term	Review Process
	Low Voltage	High and Medium Voltage	Medium		
EMG	+ 6.56	+ 5.81	+ 6.41	7/1/2020	Annual Adjustment
ENF	+ 2.11	+ 3.68	+ 2.39	7/1/2020	Annual Adjustment
ESE	+ 1.05	+ 1.51	+ 1.20	7/1/2020	Annual Adjustment
EBO	- 1.63	- 2.17	- 1.78	2/4/2020	Annual Adjustment
EPB	+ 3.61	+ 6.60	+ 4.28	8/28/2020	Annual Adjustment
EMT	+ 2.40	+ 2.65	+ 2.47	7/1/2020	Annual Adjustment
EMS	+ 6.89	+ 6.93	+ 6.90	7/1/2020	Annual Adjustment
ETO	+ 8.54	+ 1.79	+ 7.17	7/4/2020	Rate Review - 5°C
ESS	+ 4.03	+ 6.90	+ 4.87	7/12/2020	Annual Adjustment
ERO	+ 0.24	- 0.27	+ 0.11	12/13/2019	Annual Adjustment
EAC	- 4.20	- 4.44	- 4.24	12/13/2019	Annual Adjustment

3.2.5. Regulatory remuneration base

The process of valuing assets of the regulatory remuneration base uses the VNR - New Replacement Value, which denotes the value at current market prices of an identical, similar or equivalent asset subject to replacement, which provide the same services and have the same capacity as the existing asset, including all the expenses necessary to install it.

The performance of the net remuneration bases (BRL) of Energisa Group's DisCos and the dates of the Rate Reviews (RT) are as follows:

DisCo	Net Remuneration Base (BRL) In R\$ million			Rate review date		
	Cycle 3	Cycle 4	Cycle 5	Cycle 3	Cycle 4	Cycle 5
EMG	218.3	308.0	-	Jun/12	Jun/16	Jun/21
ENF	69.2	95.0	-	Jun/12	Jun/16	Jun/21
ESE	497.6	797.3	-	Apr/13	Apr/18	Apr/23
EBO	67.0	117.7	-	Feb/13	Feb/17	Feb/21
EPB	827.3	1,318.4	-	Aug/13	Aug/17	Aug/21
EMT	1,693.5	3,459.8	-	Apr/13	Apr/18	Apr/23
EMS	1,152.6	1,864.5	-	Apr/13	Apr/18	Apr/23
ETO	257.1	596.2	1,370.5	Jul/12	Jul/16	Jul/20
ESS	320.3	491.5	-	May/12	May/16	Jul/21
ERO	382.6	-	-	Nov/13	Dec/20	Dec/23
EAC	230.2	-	-	Nov/13	Dec/20	Dec/23
Total	5,715.7	9,048.4	1,370.5			
WACC (before tax)	11.36%	12.26%	11.10%			

3.2.6.Parcel B

DisCo	Parcel B				
	DRA ⁽¹⁾	DRP ⁽²⁾	Change (R\$ million)	Change %	Review Process
EMG	230.8	236.3	5.5	+ 2.4	Annual Adjustment
ENF	48.7	49.9	1.2	+ 2.5	Annual Adjustment
ESE	446.6	462.0	15.4	+ 3.5	Annual Adjustment
EBO	84.8	90.1	5.3	+ 6.2	Annual Adjustment
EPB	763.3	820.4	57.1	+ 7.5	Annual Adjustment
EMT	1,664.9	1,777.2	112.3	+ 6.7	Annual Adjustment
EMS	968.1	1,035.1	67.0	+ 6.9	Annual Adjustment
ETO	560.0	641.6	81.6	+ 14.5	Rate Review - 5°C
ESS	405.7	399.9	- 5.8	- 1.4	Annual Adjustment
ERO	398.9	407.7	8.8	+ 2.2	Annual Adjustment
EAC	210.8	218.0	7.2	+ 3.4	Annual Adjustment
Total	5,782.6	6,138.2	355.6	+ 6.1	

(1) DRA - Previous Reference Date: defined as the date the last rate process ratified by Aneel is effective from, be it an adjustment or rate review, which includes the costs incurred and revenue earned in the twelve months relating to the rate process.

(2) DRP - Processing Reference Date: the DRP is defined as the date the rate process under analysis to be ratified by Aneel is effective from, be it an adjustment or rate review, which includes the costs and revenue projected for the twelve months relating to the rate process.

On July 03, 2020 ANEEL Resolution 2.720 and Technical Note 109/2020 SGT/ANEEL ratified the 5th rate review of Energisa Tocantins, in force since July 04, 2020. The average effect to be felt by consumers in relation to the previous rate in place was an increase of 7.17%.

3.2.7.Rate subsidy, low income and CCC sub-rogation credits

Aneel also authorized the pass-through of rate subsidies awarded to low income consumers, rural irrigation consumers and public services, by way of the Energy Development Account (CDE), in accordance with Decree 7891 issued in 2013. These funds, in turn, were recorded as operating revenue. The amounts per DisCo are the following:

Funds - Decree 7891 and Low Income (R\$ million)	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
EMG	19.7	18.5	+ 6.6	65.1	54.7	+ 18.9
ENF	1.5	1.4	+ 5.4	5.2	4.6	+ 12.3
ESE	20.0	21.6	- 7.7	83.0	66.7	+ 24.5
EBO	3.7	4.7	- 20.4	16.8	13.5	+ 24.7
EPB	45.1	46.3	- 2.8	181.4	136.8	+ 32.6
EMT	103.8	96.9	+ 7.2	300.0	249.7	+ 20.1
EMS	51.4	51.0	+ 0.8	174.5	152.7	+ 14.3
ETO	31.1	32.7	- 4.9	107.3	87.4	+ 22.7
ESS	31.0	36.2	- 14.2	86.5	95.5	- 9.4
ERO	23.9	26.1	- 8.4	75.8	71.1	+ 6.6
EAC	7.7	7.4	+ 3.8	30.4	21.9	+ 38.8
ESA Consolidated	339.2	342.7	- 1.0	1,126.7	954.7	+ 18.0

In addition to this balance, Energisa Group holds CCC subrogation credits (Fossil Fuel Consumption Account) of R\$ 98.1 million, due to the implementation of electricity distribution/ transmission ventures that led to a decrease in the CCC expense.

3.3. Operating costs and expense

Consolidated operating expenses and costs excluding construction costs amounted to R\$ 3,442.9 million in the quarter, a decrease of 5.7% (R\$ 207.4 million) over the same period last year. In the year to date this amount is R\$ 10,651.6 million, 3.9% (R\$ 431.4 million) less than the same period last year.

Consolidated operating costs and expenses break down as follows:

Breakdown of operating expenses and costs Amounts in R\$ million	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
1 Non Manageable costs and expenses	2,644.5	2,677.9	- 1.2	7,694.5	8,107.7	- 5.1
1.1 Energy purchased	2,224.9	2,375.7	- 6.3	6,663.1	7,277.4	- 8.4
1.2 Transmission of electricity	419.6	302.2	+ 38.9	1,031.3	830.3	+ 24.2
2 Manageable costs and expenses	515.2	667.4	- 22.8	2,015.7	2,064.9	- 2.4
2.1 PMSO	549.8	694.3	- 20.8	1,751.8	1,980.2	- 11.5
2.2 Provisions/Reversals	(34.6)	(26.9)	+ 29.0	264.0	84.7	+ 211.5
2.2.1 Contingencies	3.3	(40.2)	-	(69.0)	(102.1)	- 32.4
2.2.2 Doubtful accounts	(38.0)	13.3	-	332.9	186.8	+ 78.2
3 Other revenue/expenses	283.2	305.0	- 7.2	941.4	910.4	+ 3.4
3.1 Depreciation and amortization	300.7	304.8	- 1.3	901.9	873.9	+ 3.2
3.2 Other revenue/expenses	(17.6)	0.2	-	39.5	36.5	+ 8.3
Total (1+2+3, exc. construction)	3,442.9	3,650.3	- 5.7	10,651.6	11,083.0	- 3.9
Construction cost	521.1	840.0	- 38.0	1,518.6	1,796.5	- 15.5
Total (1+2+3, inc. construction)	3,964.0	4,490.3	- 11.7	12,170.2	12,879.5	- 5.5

Nb: Operating costs and expenses by DisCo can be seen in Appendix I.

3.3.1. Non Manageable operating costs and expenses

Non Manageable costs and expenses fell by 1.2% (R\$ 33.3 million) in the quarter, to R\$ 2,644.5 million. This item decreased by 5.1% YTD (R\$ 413.2 million).

3.3.2. Manageable operating costs and expenses

Manageable costs and expenses amounted to R\$ 515.2 million in the quarter, 22.8% (R\$ 152.3 million) less than the same period last year. The YTD figure decreased by 2.4% (R\$ 49.2 million).

PMSO (Personnel, Materials, Services and Other)

PMSO expenses amounted to R\$ 549.8 million in the quarter, a decrease of 20.8% (R\$ 144.5 million) compared with the same period last year. This item decreased by 11.5% YTD (R\$ 228.4 million). As was the case in 2Q20, when this item decreased by 16.3%, the speed and effort to diminish and push back expenses, without jeopardizing the operations and services, were essential for our financial resilience in face of the current situation, marked by uncertainty

Consolidated PMSO Amounts in R\$ million	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Personnel	280.3	334.2	- 16.1	876.2	1,005.5	- 12.9
✓ Severance costs	5.7	19.7	- 71.3	18.4	84.4	- 78.2
Pension fund	13.7	17.2	- 20.3	36.0	51.6	- 30.2
Material	45.1	50.9	- 11.4	135.7	133.7	+ 1.4
Outsourced services	169.8	217.2	- 21.8	542.0	601.8	- 9.9
Others	41.0	74.8	- 45.2	161.9	187.6	- 13.7
✓ Fines and compensation	2.0	6.6	- 69.2	18.7	14.6	+ 28.0
✓ Contingencies (settlement of civil claims)	4.4	37.8	- 88.3	47.0	75.8	- 37.9
✓ Other	34.5	30.3	+ 13.7	96.2	97.3	- 1.1
Total consolidated PMSO	549.8	694.3	- 20.8	1,751.8	1,980.2	- 11.5
IPCA / IBGE (last 12 months)	3.14%					
IGPM / FGV (last 12 months)	17.94%					

The main changes in PMSO expenses are detailed below:

✓ **Personnel and Post-employment Benefit Expenses**

In the quarter, personnel and retirement benefit expenses amounted to R\$ 294.0 million, a decrease of 16.3% (R\$ 57.4 million) on the same period last year, deriving from the:

- (i) Decrease of R\$ 53.9 million in personnel expenses, mainly due to:
 - Due to the reduction of approximately R\$ 20.0 million in payroll and charges due to lower costs on severances (- R\$ 14.0 million), and the effect of applying PM 936/2020, due to the slowing down of operations, beginning in the second half of March.
 - Due to the decrease of R\$ 10.8 million in the item labor indemnification, mainly due to the decrease of R\$ 8.5 million at EMS as a result of rescheduling payments of the specific labor agreement, with major realization in 2019.
- (ii) The R\$ 3.5 million decrease in post-employment benefit expenses, especially at EPB (- R\$ 3.0 million).

YTD personnel and post-employment benefit expenses dropped by 13.7% (R\$ 144.9 million), a decrease concentrated in 2Q20 and 3Q20, mainly due to lower severance expenses, the effects of PM 936 and lower labor indemnification.

✓ **Expenses on Materials and Outsourced Services**

In the quarter, third-party material and services amounted to R\$ 214.9 million, a decrease of 19.9% (R\$ 53.3 million) on the same period last year, deriving from the:

- (i) decrease of R\$ 5.8 million in materials expenses, primarily at EMT (- R\$ 2.4 million), ETO (- R\$ 1.5 million) and ERO (- R\$ 1.4 million), chiefly explained by the reduction in fleet material, line maintenance and safety as a result of the Covid-19 pandemic and the disconnection prohibition introduced by Aneel in March 2020;
- (ii) Decrease of R\$ 47.4 million in **outsourced service** expenses, with:
 - - R\$ 30.9 million at ERO primarily due to lower expenses on regulatory consultancy services and cut-off and reconnections, the latter because of the Covid-19 pandemic;
 - - R\$ 10.1 million at EAC due to lower spending on corrective and preventive maintenance resulting from the pandemic and lower spending on regulatory consultancy services;
 - - R\$ 8.7 million at EMT explained by the decrease in corrective and preventive maintenance, as a result of the pandemic.

For YTD, these items diminished by 7.9% (R\$ 57.9 million), concentrated in 3Q20 for the above reasons.

✓ **Other Expenses**

Other expenses amounted to R\$ 41.0 million in the quarter, 45.2% (R\$ 33.8 million) less than in the same period last year, due to:

- (i) R\$ 4.6 million decrease in fines and compensation;
- (ii) R\$ 33.4 million decrease in civil claim settlements;
- (iii) R\$ 4.2 million increase in other.

See below PMSO expenses by company:

PMSO expenses of DisCos Amounts in R\$ million	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Electricity distribution	558.6	717.3	- 22.1	1,773.3	2,030.1	- 12.6
EMG	29.8	30.1	- 1.2	83.7	90.0	- 7.0
ENF	5.2	5.8	- 10.3	15.2	16.5	- 7.4
ESE	39.6	41.8	- 5.1	118.9	125.9	- 5.6
EBO	8.7	9.6	- 9.4	26.8	27.0	- 0.7
EPB	61.4	69.7	- 11.9	190.1	208.2	- 8.7
EMT	109.9	139.0	- 20.9	368.4	416.0	- 11.4
EMS	88.5	100.8	- 12.2	268.9	301.0	- 10.7
ETO	56.4	67.7	- 16.7	175.0	194.7	- 10.1
ESS	48.9	53.2	- 8.1	142.3	155.5	- 8.5
ERO	76.4	147.6	- 48.2	269.7	358.1	- 24.7
EAC	33.8	52.0	- 34.9	114.2	137.2	- 16.8
Sales, energy services and other	105.2	102.3	+ 2.8	327.1	284.7	+ 14.9
ESA Parent company	44.2	39.3	+ 12.5	127.1	116.8	+ 8.8
ECOM	1.8	1.8	+ 3.7	5.8	5.4	+ 5.9
ESO-CONSOL	42.5	48.1	- 11.6	139.9	131.0	+ 6.8
MULTI	7.6	6.7	+ 13.4	22.5	18.5	+ 21.6
Other operating expenses	9.1	6.4	+ 42.0	31.8	13.0	+ 145.7
Intercompany eliminations	(113.9)	(125.3)	- 9.1	(348.6)	(334.6)	+ 4.2
Energisa Consolidated	549.8	694.3	- 20.8	1,751.8	1,980.2	- 11.5

3.3.3. Other operating expenses

The group other operating expenses amounted to a reversal of R\$ 52.2 million in the quarter, a decrease of R\$ 25.5 million on the same period last year.

Other expenses Amounts in R\$ million	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Provisions/reversals	(34.6)	(26.9)	+ 29.0	264.0	84.7	+ 211.5
Contingency	3.3	(40.2)	-	(69.0)	(102.1)	- 32.4
Doubtful accounts	(38.0)	13.3	-	332.9	186.8	+ 78.2
Other revenue/expenses	(17.6)	0.2	-	39.5	36.5	+ 8.3
Total ESA	(52.2)	(26.7)	+ 95.5	303.5	121.2	+ 150.3

- (i) Reversal of contingencies, net of provisions, R\$ 43.6 million less than the same period of last year, especially at ERO (- R\$ 53.3 million) explained by the termination of processes related to the incorporation of grids in the previous year, generating a high reversal volume and consequently a high comparison basis.
- (ii) R\$ 51.3 million decrease in the allowance for loss of doubtful accounts ("PPECLD") mainly due to:
 - The reversal of PPECLD due to renegotiations in progress for debits generated by the Covid-19 pandemic in the amount of R\$ 29.6 million.
 - The reversal of R\$ 16.8 million at ERO, not including the aforesaid effect, due to the collection and negotiation of major settlements, the receipt of municipal securities and improvements made to collection procedures after the distribution company was acquired.

The table below shows the Covid PPECLD provision made by each company:

Covid PPECLD Amounts in R\$ million	Periods				
	1Q20	2Q20	6M20	3Q20	9M20
EMG	1.1	2.7	3.8	(0.2)	3.6
ENF	-	1.0	1.0	(0.2)	0.8
ESE	3.0	8.0	11.1	(2.2)	8.8
EBO	-	1.6	1.6	(0.7)	0.9
EPB	3.8	12.9	16.7	(10.4)	6.3
EMT	9.3	50.3	59.5	(12.5)	47.0
EMS	5.1	17.3	22.4	(11.5)	11.0
ETO	0.9	6.9	7.8	(2.2)	5.6
ESS	1.9	4.6	6.4	(1.6)	4.9
ERO	-	36.4	36.4	9.0	45.5
EAC	-	21.5	21.5	2.9	24.5
Energisa Consolidated	25.2	163.2	188.4	(29.6)	158.9

(iii) improvement of R\$ 17.7 million in other income/expenses, especially due to the mark-to-market of the trader's portfolio of R\$ 24.0 million, compared with R\$ 9.3 million in 3Q19.

YTD Other Expenses increased by 150.3% (R\$ 182.2 million), concentrated in 2Q20 due to the R\$ 155.2 million increase in PPECLD

3.4. EBITDA

EBITDA amounted to R\$ 1,234.8 million in the quarter, an increase of 39.5% (R\$ 349.7 million) on the previous year. This amount is influenced by the following non-recurring effects:

- Positives:
 - (i) Mark-to-market of Energisa Comercializadora's portfolio, with a positive effect of R\$ 24.0 million in this quarter and R\$ 9.3 million in the same period last year (CPC 48);
 - (ii) Reversal of PPECLD due to renegotiations in progress for debits generated by the Covid-19 pandemic in the amount of R\$ 29.6 million.
 - (iii) Financial restatement of the VNR, with R\$ 53.2 million this quarter and R\$ 25.8 million last year;
 - (iv) Adoption of IFRS 15 in the transmission segment with recognition of Contract Assets of R\$ 48.5 million;
- Negative:
 - (i) Severance costs of R\$ 5.7 million this quarter and R\$ 19.7 million in the same quarter last year;

If the aforesaid nonrecurring effects were excluded, the EBITDA in the quarter would be R\$ 1,085.2 million, 31.5% (R\$ 260.1 million) more than in the previous year. This result is primarily due to the reduction in PMSO across all concessions as a result of the Covid-19 pandemic, offsetting more modest growth in the market. This movement is supported by the fact that the DisCos' B parcel has risen from R\$ 136.1 million, while the EBITDA has risen R\$ 261.1 million (disregarding non-recurring effects). ERO and EAC excelled, seeing improvements to EBITDA of R\$ 53.4 million and R\$ 46.7 million respectively, if non-recurring effects are disregarded.

YTD EBITDA amounted to R\$ 2,810.8 million, an increase of 11.0 % (R\$ 279.0 million) over last year. This amount is influenced by the following non-recurring effects:

- Positives:
 - (i) Mark-to-market of Energisa Comercializadora's portfolio, with a positive effect of R\$ 5.4 million YTD compared with a negative effect of R\$ 7.8 million in the same period last year (CPC 48);
 - (ii) Financial restatement of the VNR, with R\$ 62.8 million YTD and R\$ 143.5 million in the same period of the previous year;
 - (iii) Adoption of IFRS 15 in the transmission segment with recognition of contract assets of R\$ 142.9 million YTD and R\$ 135.6 million in the same period of the previous year;

- (iv) PIS/COFINS credit on the CCC account (fuel purchases) in the amount of R\$ 73.5 million, recognized in 1Q20. When a company acquires fuel for plants supplying the islanded system of its concession operators, it appropriates PIS/COFINS credits and receives the reimbursement net of this amount. As the CCEE found that ERO and EAC were not recording these credits, it concluded that these companies were not receiving the full reimbursements they were entitled to.
 - (v) Effect of the ICMS financing at ERO in 1Q20 in the amount of R\$ 14.2 million (reversal of the provision for R\$ 17.0 million less ICMS expense of R\$ 2.8 million);
 - (vi) Retroactive collection in 2Q20 of PIS / COFINS for financial restatement of the regulatory asset that had not yet been passed through to the rate in the amount of R\$ 59.2 million;
 - (vii) Addition made by ERO to the CCC subsidy of R\$ 46.7 million in 2Q20, net of PIS and COFINS, identified during the process of fine-tuning the implementation of controls and new practices.
- **Negatives:**
 - (i) Severance costs of R\$ 18.4 million YTD and R\$ 84.4 million in the same period of the previous year;
 - (ii) Making the PPECLD provision for the Covid-19 pandemic of R\$ 158.9 million;
 - (iii) Recalculating EMT's CVA from 2009 due to the ANEEL audit on fuel reimbursements (CCC). Following recognition of the audited plants, a negative adjustment was needed to the CVA of R\$ 41.1 million in 1Q20 to prevent the effect for consumers from doubling;

If the aforesaid nonrecurring effects were excluded, the YTD EBITDA would be R\$ 2,624.4 million, 17.1% (R\$ 383.9 million) more than last year.

See below **nonrecurring and noncash** effects on Consolidated EBITDA:

Description Amounts in R\$ million	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
(=) EBITDA	1,234.8	885.1	+ 39.5	2,810.8	2,531.8	+ 11.0
(+) Rescission costs	5.7	19.7	- 71.3	18.4	84.4	- 78.2
(+) Mark-to-market of the trading company (CPC 48)	(24.0)	(9.3)	+ 158.4	(5.4)	7.8	-
(+) Extraordinary PPECLD due to Covid-19 pandemic	(29.6)	-	-	158.9	-	-
(+) CVA adjustment after Aneel audit on CCC (EMT)	-	-	-	41.1	-	-
(+) Reversal of Contingency (ERO and EAC)	-	-	-	-	12.3	-
(+) CCC Fuel (ERO)	-	29.0	-	-	29.0	-
(-) Concession financial asset (VNR)	53.2	25.8	+ 106.5	62.8	143.5	- 56.2
(-) Over-purchased electricity (EMS)	-	-	-	-	9.0	-
(-) Adoption of IFRS 15 for transmission segment	48.5	73.7	- 34.1	142.9	135.6	+ 5.4
(-) Retrospective adoption of IFRS 15 for transmission segment	-	-	-	-	74.8	-
(-) PIS/COFINS CCC Credit (ERO and EAC)	-	-	-	73.5	-	-
(-) Recognition / ICMS financing (ERO)	-	-	-	14.2	-	-
(-) Reversal of Tax Contingency (ETO)	-	-	-	-	9.4	-
(-) REFIS (EAC)	-	-	-	-	15.0	-
(-) Realization of Appreciation on Contingencies (ERO and EAC)	-	-	-	-	37.5	-
(-) PIS/COFINS CVA credit	-	-	-	59.2	-	-
(-) CCC Subsidy Addition (ERO)	-	-	-	46.7	-	-
(=) EBITDA with noncash / nonrecurring adjustments	1,085.2	825.1	+ 31.5	2,624.4	2,240.5	+ 17.1

See below the DisCos' EBITDA minus nonrecurring effects:

Description Amounts in R\$ million	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
EMG	35.9	25.9	+ 38.6	103.3	91.1	+ 13.4
ENF	8.0	8.2	- 1.7	23.1	24.6	- 5.9
ESE	72.4	65.6	+ 10.3	210.5	199.5	+ 5.5
EBO	12.0	14.4	- 16.5	33.4	37.0	- 9.7
EPB	124.6	106.6	+ 16.9	357.7	327.7	+ 9.2
EMT	346.8	302.4	+ 14.7	802.0	746.4	+ 7.5
EMS	200.4	140.9	+ 42.2	466.5	432.6	+ 7.8
ETO	117.2	87.1	+ 34.7	266.5	237.1	+ 12.4
ESS	64.6	69.9	- 7.6	195.3	180.9	+ 8.0
ERO	33.6	(19.8)	-	(5.1)	(147.1)	+ 96.5
EAC	47.4	0.7	+ 6,498.2	89.0	(1.3)	-
DisCo	1,063.0	801.9	+ 32.6	2,542.3	2,128.4	+ 19.4

See below the quarterly EBITDA and Adjusted EBITDA figures by subsidiary in the periods:

Description Amounts in R\$ million	EBITDA			Adjusted EBITDA		
	3Q20	3Q19	Change %	3Q20	3Q19	Change %
Electricity distribution	1,141.6	780.3	+ 46.3	1,261.4	875.1	+ 44.1
EMG	36.2	25.8	+ 40.4	39.6	29.0	+ 36.6
ENF	8.2	8.2	+ 0.9	8.6	8.9	- 4.1
ESE	80.8	66.9	+ 20.8	87.9	73.2	+ 20.1
EBO	13.1	14.6	- 10.0	14.7	15.9	- 7.5
EPB	140.6	108.7	+ 29.4	154.1	120.2	+ 28.2
EMT	383.8	310.7	+ 23.5	420.1	337.4	+ 24.5
EMS	221.8	141.4	+ 56.8	238.9	152.4	+ 56.7
ETO	123.3	93.8	+ 31.4	131.3	100.4	+ 30.7
ESS	66.5	69.7	- 4.7	72.4	74.9	- 3.2
ERO	23.5	(58.3)	-	47.9	(35.3)	-
EAC	43.8	(1.2)	-	45.8	(1.9)	-
Sales, energy services and other	82.7	89.7	- 7.8	82.7	89.7	- 7.8
ECOM	23.5	4.4	+ 431.8	23.5	4.4	+ 431.8
ESOL Consol.	3.3	11.1	- 70.3	3.3	11.1	- 70.3
MULTI	3.3	3.2	+ 2.5	3.3	3.2	+ 2.5
EGO	2.8	36.4	- 92.4	2.8	36.4	- 92.4
EPA I	31.0	31.0	- 0.0	31.0	31.0	- 0.0
EPA II	11.1	4.6	+ 139.0	11.1	4.6	+ 139.0
ETT	3.7	1.6	+ 135.3	3.7	1.6	+ 135.3
Others	4.0	(2.7)	-	4.0	(2.7)	-
Holding companies (without equity income)	9.6	15.0	- 36.2	9.6	15.0	- 36.2
ESA Parent company	10.4	15.4	- 32.4	10.4	15.4	- 32.4
Rede parent company	(0.4)	(0.2)	+ 95.7	(0.4)	(0.2)	+ 95.7
DENERGE	(0.0)	0.0	-	(0.0)	0.0	-
Other holding companies	(0.5)	(0.2)	+ 125.2	(0.5)	(0.2)	+ 125.2
Business combination	0.9	0.1	+ 1,018.9	0.9	0.1	+ 1,005.1
Energisa Consolidated	1,234.8	885.1	+ 39.5	1,354.6	979.9	+ 38.2
EBITDA Margin (%)	25.2	17.5	+ 7.8 p.p.	27.7	19.3	+ 8.3 p.p.

See below the accumulated EBITDA and Adjusted EBITDA figures by subsidiary in the periods:

Description Amounts in R\$ million	EBITDA			Adjusted EBITDA		
	9M20	9M19	Change %	9M20	9M19	Change %
Electricity distribution	2,585.8	2,220.4	+ 16.5	2,860.4	2,472.4	+ 15.7
EMG	100.2	91.2	+ 9.9	109.3	100.3	+ 8.9
ENF	22.4	24.6	- 9.0	24.0	26.6	- 9.7
ESE	209.7	208.7	+ 0.5	228.5	226.1	+ 1.1
EBO	33.4	38.3	- 12.8	37.3	42.0	- 11.2
EPB	359.8	339.7	+ 5.9	394.3	373.1	+ 5.7
EMT	743.9	795.5	- 6.5	825.4	863.2	- 4.4
EMS	467.9	459.7	+ 1.8	510.3	493.2	+ 3.5
ETO	265.3	277.8	- 4.5	284.6	295.7	- 3.7
ESS	189.3	180.5	+ 4.9	206.1	196.5	+ 4.9
ERO	92.6	(192.8)	-	132.1	(145.4)	-
EAC	101.3	(2.8)	-	108.4	1.1	+ 9,699.5
Sales, energy services and other	181.0	151.2	+ 19.7	181.0	151.2	+ 19.7
ECOM	11.4	(7.7)	-	11.4	(7.7)	-
ESOL Consol.	12.3	20.0	- 38.7	12.3	20.0	- 38.7
MULTI	8.8	9.9	- 11.1	8.8	9.9	- 11.1
EGO	29.0	66.6	- 56.5	29.0	66.6	- 56.5
EPA I	76.3	58.4	+ 30.7	76.3	58.4	+ 30.7
EPA II	29.7	8.2	+ 263.0	29.7	8.2	+ 263.0
ETT	8.7	1.6	+ 457.5	8.7	1.6	+ 457.5
Others	4.9	(5.7)	-	4.9	(5.7)	-
Holding companies (without equity income)	41.2	43.1	- 4.5	41.2	43.1	- 4.5
ESA Parent company	42.6	40.3	+ 5.9	42.6	40.3	+ 5.9
Rede parent company	(0.4)	(0.8)	- 47.5	(0.4)	(0.8)	- 47.5
DENERGE	(0.1)	(0.0)	+ 82.7	(0.1)	(0.0)	+ 82.7
Other holding companies	(0.9)	3.7	-	(0.9)	3.7	-
Business combination	2.8	117.0	- 97.6	2.8	117.0	- 97.6
Energisa Consolidated	2,810.8	2,531.8	+ 11.0	3,085.4	2,783.8	+ 10.8
EBITDA Margin (%)	20.0	17.4	+ 2.5 p.p.	21.9	19.1	+ 2.8 p.p.

3.5. Regulatory EBITDA - Transmission Segment

The Regulatory EBITDA in the transmission segment reflected the operational start-up of Energisa Goiás Transmissora de Energia I in March 2020, with an Annual Permitted Revenue (RAP) of R\$ 41.0 million (2020-21 cycle). The result for this quarter and YTD amounted to R\$ 9.4 million and R\$ 19.7 million respectively. This venture's YTD EBITDA margin stood at 88.5%.

Other expenses Amounts in R\$ million	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Gross Revenue	11.7	-	-	23.3	-	-
Costs and expenses (includes depreciation)	3.5	-	-	4.9	-	-
EBITDA	9.4	-	-	19.7	-	-
EBITDA Margin (%)	84.5	-	-	88.5	-	-
Net Income	6.5	-	-	15.1	-	-

The Regulatory EBITDA for the transmission segment is closer to the business' effective operating cash generation.

3.6. Financial income

In the quarter the net financial income reflected net financial expenses of R\$ 157.8 million, compared with net financial expenses of R\$ 427.3 million in the same period of the previous year, an improvement of R\$ 585.1 million. The YTD net financial result reflected net financial expenses of R\$ 160.1 million, compared with net financial expenses of R\$ 1,129.0 million in the same period last year, an improvement of 85.8% (R\$ 968.9 million).

Finance Income Amounts in R\$ million	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Finance revenue	184.9	231.5	- 20.1	524.5	688.6	- 23.8
Revenue on short-term investments	23.6	47.2	- 49.9	66.3	140.6	- 52.8
Interest on overdue energy bills	119.8	94.8	+ 26.3	274.6	252.0	+ 9.0
Financial restatement of regulatory assets (CVA)	13.3	20.7	- 35.8	32.6	59.0	- 44.8
Restatement of recoverable tax credits	11.3	16.6	- 31.9	24.7	23.8	+ 3.7
Monetary restatement of judicial bonds	6.8	10.3	- 34.7	20.9	17.4	+ 20.1
(-) Pis/Cofins on finance income	(15.7)	(11.4)	+ 37.5	(36.3)	(42.2)	- 14.0
Other financial revenue	25.7	53.3	- 51.7	141.7	238.0	- 40.5
Finance costs	(27.1)	(658.8)	- 95.9	(684.6)	(1,817.6)	- 62.3
Debt charges - Interest	(196.9)	(262.5)	- 25.0	(648.4)	(829.2)	- 21.8
Debt charges - Monetary and exchange variance	(216.8)	(285.3)	- 24.0	(1,519.2)	(314.3)	+ 383.3
Derivative financial instruments	238.8	209.0	+ 14.3	1,496.0	203.4	+ 635.4
Adjustment to present value	(1.0)	(9.5)	- 89.8	14.0	(10.8)	-
Mark-to-market of derivatives	152.1	(89.5)	-	324.8	(307.3)	-
Mark-to-market of debt securities	57.4	(82.0)	-	24.3	(174.9)	-
Financial restatement of regulatory liabilities	0.9	(7.3)	-	(8.2)	(23.3)	- 64.8
Monetary restatement of R&D and energy efficiency	(1.2)	(4.8)	- 73.9	(5.3)	(13.6)	- 60.8
(-) Transfer of capitalized interest to orders in progress	5.3	1.6	+ 233.4	14.2	4.1	+ 244.2
Bank expenses	(3.4)	(3.7)	- 7.8	(10.3)	(10.2)	+ 0.9
Incorporation of grids	(8.6)	45.8	-	(24.6)	25.9	-
Endorsement expense	(2.8)	(3.1)	- 8.9	(9.1)	(9.2)	- 1.2
Other financial expenses	(50.8)	(167.5)	- 69.6	(332.7)	(358.2)	- 7.1
Financial income	157.8	(427.3)	-	(160.1)	(1,129.0)	- 85.8

In the quarter, financial revenue dropped by R\$ 46.6 million, mainly due to:

- The R\$ 23.6 million decrease in revenue from short-term investments; and
- Due to the higher comparison basis of the item other financial revenue in 3Q19, positively impacted by R\$ 41.1 million, due to the financial restatement of PIS/COFINS tax credits on ICMS recoverable as a result of the final and unappealable decision secured by ETO.

Finance costs in this quarter, in turn, rose by R\$ 631.6 million, influenced primarily by:

- Due to the positive but mere accounting impact with no cash effect on the items Mark-to-market of Derivatives and Debt, which jointly decreased by R\$ 381.0 million. This effect is explained by recording the option to convert the subscription bonus underlying Energisa S/A's 7th issuance (series 1, 2 and 3) with a noncash positive impact of R\$ 209.4 million in 3Q20, and negative R\$ 171.7 million in 3Q19.
- The R\$ 163.9 million decrease in interest payments, due to the low average debt cost of the Group's companies; and
- Due to the reduction in other finance costs as a result of the financial restatement of the recoverable PIS / COFINS liability of R\$ 41.1 million in 3Q19.

YTD financial revenue dropped by R\$ 164.1 million.

YTD finance costs, in turn, improved by R\$ 1,132.9 million, concentrated in 1Q20 as a result of the positive effect of R\$ 440.5 million due to recording the conversion option for the subscription bonus underlying Energisa S/A's 7th issuance (series 1, 2 and 3), resulting in this effect accumulated between January and September 2020 being a positive R\$ 348.7 million, compared with a negative R\$ 483.7 million in the same period of the previous year.

3.7. Net income (loss) for the Period

In the quarter the consolidated result was R\$ 921.7 million, R\$ 867.8 million better than in the same period last year.

If the aforesaid positive noncash effect of the mark-to-market of the subscription bonus underlying Energisa S/A's 7th issuance of R\$ 209.4 million and the extraordinary effects mentioned in the section EBITDA are disregarded, the consolidated result for the quarter would be net income of R\$ 636.9 million, 198.6% (R\$ 423.6 million) more than in the same period last year.

The consolidated YTD result was net income of R\$ 1,415.4 million, 714.3% (R\$ 1,241.6 million) more than in the same period last year. This result was affected by the aforesaid mark-to-market, with a positive impact of R\$ 348.7 million. If the nonrecurring noncash effects were excluded, the YTD profit would have been R\$ 948.4 million, 78.9% (R\$ 418.2 million) more than in the same period last year.

See below nonrecurring effects net of tax:

Description (R\$ million)	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
(=) Net income (loss) for the Period	921.7	53.9	+ 1,609.6	1,415.4	173.8	+ 714.3
(+) Rescission costs	4.0	13.5	- 70.2	12.9	57.5	- 77.6
(+) Mark-to-market of 7 th issuance debentures	(209.4)	171.7	-	(348.7)	483.7	-
(+) Mark-to-market of the trading company (CPC 48)	(15.9)	(6.1)	+ 158.4	(3.6)	5.1	-
(+) Extraordinary PPECLD due to Covid-19 pandemic	(19.5)	-	-	103.9	-	-
(+) CVA adjustment after Aneel audit on CCC (EMT)	-	-	-	34.8	-	-
(+) Reversal of Contingency (ERO and EAC)	-	-	-	-	12.3	-
(+) CCC Fuel (ERO)	-	29.0	-	-	29.0	-
(-) Reversing the provision to adjust to present value credits receivable from Tocantins state	-	-	-	-	26.4	-
(-) Over-purchased electricity (EMS)	-	-	-	-	5.9	-
(-) Adoption of IFRS 15 for transmission segment	44.0	48.6	- 9.6	127.1	89.1	+ 42.6
(-) Retrospective adoption of IFRS 15 for transmission segment	-	-	-	-	49.4	-
(-) PIS/COFINS CCC Credit (ERO and EAC)	-	-	-	62.7	-	-
(-) Recognition / ICMS financing (ERO)	-	-	-	(27.9)	-	-
(-) Reversal of Tax Contingency (ETO)	-	-	-	-	8.0	-
(-) REFIS (EAC)	-	-	-	-	27.7	-
(-) Realization of Appreciation on Contingencies (ERO and EAC)	-	-	-	-	24.7	-
(-) PIS/COFINS CVA credit	-	-	-	57.7	-	-
(-) CCC Subsidy Addition (ERO)	-	-	-	46.7	-	-
(=) Net income (loss) on noncash / nonrecurring adjustments	636.9	213.3	+ 198.6	948.4	530.2	+ 78.9

See below the consolidated net income of Energisa and its subsidiaries by segment:

Net income by Company Amounts in R\$ million	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Electricity distribution	739.3	279.7	+ 164.4	1,196.8	821.4	+ 45.7
EMG	16.9	5.5	+ 205.5	35.3	30.6	+ 15.6
ENF	3.7	3.1	+ 17.8	8.4	10.1	- 16.7
ESE	52.3	31.8	+ 64.4	117.8	107.6	+ 9.5
EBO	9.5	10.7	- 11.6	23.8	27.7	- 13.9
EPB	106.7	72.5	+ 47.2	258.9	228.9	+ 13.1
EMT	297.4	176.6	+ 68.4	409.2	423.2	- 3.3
EMS	128.5	67.3	+ 90.9	245.1	231.8	+ 5.8
ETO	76.8	42.6	+ 80.3	126.6	145.9	- 13.2
ESS	36.5	29.7	+ 23.1	83.3	82.2	+ 1.3
ERO	(15.2)	(132.8)	- 88.5	(152.1)	(418.8)	- 63.7
EAC	26.3	(27.3)	-	40.4	(47.8)	-
Sales, energy services and other	59.1	60.8	- 2.8	123.3	92.8	+ 32.9
ECOM	15.0	2.3	+ 552.7	6.2	(5.7)	-
ESOL Consolidated	0.1	4.8	- 98.7	1.8	5.8	- 69.2
MULTI	1.9	1.8	+ 5.1	4.9	5.6	- 11.3
EGO	1.2	24.0	- 95.0	24.2	44.0	- 45.1
EPAI	29.4	20.5	+ 43.8	71.6	38.5	+ 86.1
EPAII	9.7	3.1	+ 217.9	24.4	5.4	+ 350.2
ETT	2.4	1.0	+ 134.0	5.7	1.0	+ 451.2
Others	(0.6)	3.3	-	(15.6)	(1.9)	+ 734.9
Holding companies (without equity income)	171.3	(218.2)	-	261.8	(641.8)	-
ESA Parent company	183.5	(195.7)	-	294.0	(603.9)	-
Rede parent company	(5.0)	(8.3)	- 40.0	(11.7)	(4.8)	+ 141.9
DENERGE	(11.4)	(9.7)	+ 17.6	(28.8)	(29.0)	- 1.0
Other holding companies	4.2	(4.6)	-	8.3	(4.0)	-
Business combination - Pro forma adjustments	(48.1)	(68.4)	- 29.6	(166.5)	(98.5)	+ 68.9
Energisa Consolidated	921.7	53.9	+ 1,609.6	1,415.4	173.8	+ 714.3

4. Capital structure

4.1. Financial operations in 9M20

Energisa Group took out financing of R\$ 4,605.91 million in the first nine months of 2020, at an average cost of 155.94% of the CDI rate and an average term of 2.82 years.

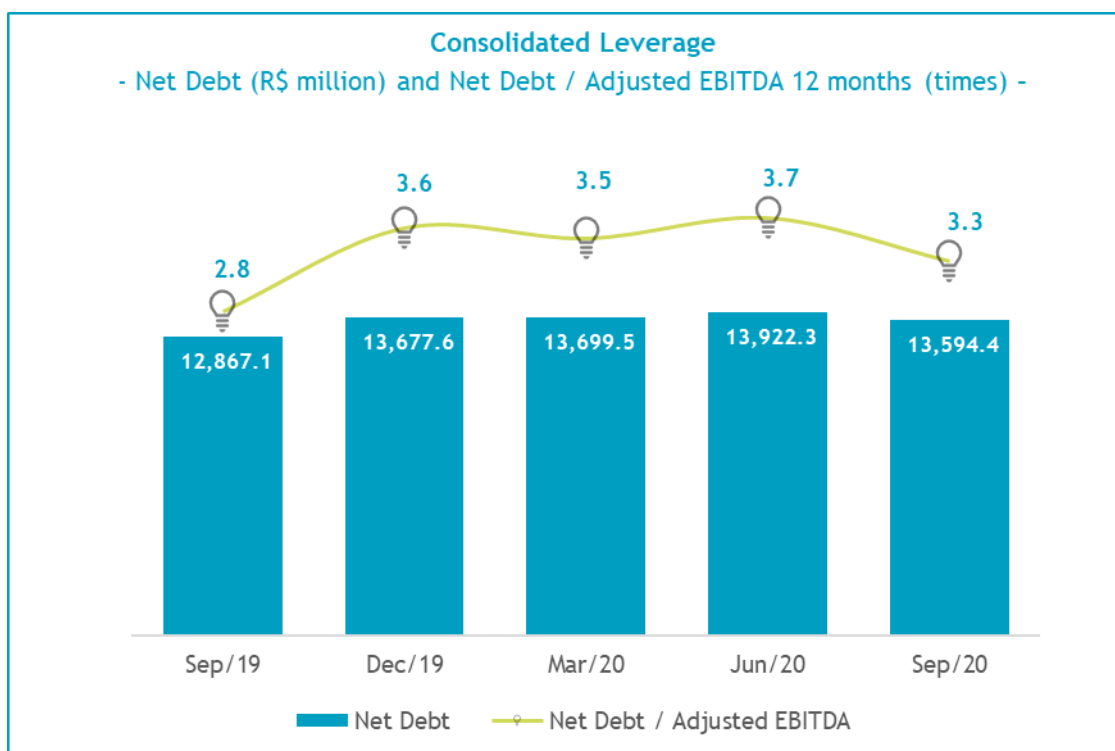
Company	Issue type	Total Amount (R\$ thousand)	Average Cost (p.a.)	Average Term (years)
ESS, EMT, ERO and ETE	Law 4131	1,483.36	162%	2.42
EMT, EPB, EMG, EAC, ESS, ETO, ESA, EBO, EMS, ENF, EPAI and EPA II	CCBs	923.60	194%	2.19
EMS and ESA	Promissory Notes ICVM 476	170.0	157%	1.80
EMS, EPB, EBO, EMG, ENF, EMT, ESE, ESS, ETE and ESA	ICVM 476 Debentures	2,029	134%	3.47
Total		4,605.91	155.94%	2.82

4.2. Cash and debt

The consolidated position of cash, cash equivalents, short-term investments and sector credits amounted to R\$ 5,527.5 million as of September 30, against R\$ 5,422.2 million as of June 30. We emphasize that these balances include credits relating to the Energy Development Account (CDE), Fossil Fuel Consumption Account (CCC) and the memorandum account for amounts of the A parcel (CVA), in the amount of R\$ 52.6 million as of September 30 and R\$ 1,200.3 million as of June 30.

The net debt as of September 30, 2020 less sector credits amounted to R\$ 13,594.4 million, compared with R\$ 13,922.3 million in June and R\$ 13,699.5 million in March 2020. As a result, the ratio between consolidated net debt and adjusted EBITDA fell from 3.7 in June to 3.3 in September 2020. The covenant limits for 2020 are 4.25 times.

Note that the indicator in the table below was positively impacted by the effect of the business combination regarding the acquisition of ERO and EAC for R\$ 1,169.6 million, up to the YTD 12-month period ended September 31, 2019.



See below the short- and long-term debt net of financial resources (cash, cash equivalents, short-term investments and sector credits):

Description Amounts in R\$ million	Parent company			Consolidated		
	9/30/2020	6/30/2020	12/31/2019	9/30/2020	6/30/2020	12/31/2019
Current	2,013.8	2,046.8	1,481.2	5,182.2	5,573.6	2,950.7
Loans and financing	776.1	772.0	163.0	3,641.0	3,336.3	1,343.0
Debentures	943.7	1,027.2	969.4	1,691.1	2,325.0	1,167.1
Debt charges	27.6	20.6	12.2	134.4	118.9	70.8
Tax financing and post-employment benefits	2.1	2.1	2.1	95.8	97.0	90.0
Derivative financial instruments, net	264.3	224.9	334.5	(380.2)	(303.6)	279.8
✓ Law 4131 (Swap and MTM)	(86.7)	(79.0)	(15.7)	(731.2)	(607.4)	(70.4)
✓ MTM 7 th debentures issuance	351.0	303.8	350.2	351.0	303.8	350.2
Noncurrent	3,038.8	3,111.2	3,869.5	13,939.7	13,770.9	15,221.3
Loans, financing and leasing	150.0	150.0	613.1	6,165.4	6,259.9	6,836.2
Debentures	2,526.3	2,342.7	2,565.6	7,789.7	7,207.9	7,771.6
Tax financing and post-employment benefits	10.3	9.7	8.7	771.1	761.4	711.7
Derivative financial instruments, net	352.2	608.8	682.1	(786.5)	(458.3)	(98.1)
✓ Law 4131 (Swap and MTM)	1.2	1.1	(19.4)	(1,137.5)	(1,066.0)	(799.6)
✓ MTM 7 th debentures issuance	351.0	607.7	701.5	351.0	607.7	701.5
Total debts	5,052.6	5,158.1	5,350.7	19,121.9	19,344.5	18,172.0
(-) Cash and cash equivalents	2,261.6	2,523.6	2,554.8	5,474.9	4,221.9	3,036.3
Total net debts	2,790.9	2,634.5	2,795.9	13,647.0	15,122.6	15,135.7
(-) CDE Credits	-	-	-	221.8	205.4	209.4
(-) CCC Credits	-	-	-	98.1	136.8	179.1
(-) CVA Credits	-	-	-	(267.3)	858.1	1,069.5
Total net debts less sector credits	2,790.9	2,634.5	2,795.9	13,594.4	13,922.3	13,677.6
Relative Indicator						
Net debt / Adjusted EBITDA 12 months ⁽¹⁾	-	-	-	3.3	3.7	3.5

(1) Adjusted EBITDA = EBITDA + Interest on Overdue Energy Bills (last 12 months). Each DisCo's debt can be seen in Appendix I.

Total net debt less sector credits fell by R\$ 327.9 million compared with June 2020. In order to get through the Covid-19 pandemic in 3Q20, the Company raised funds and lengthened debts of R\$ 1.3 billion, an increase of R\$ 370 million on June 2020 (R\$ 927.9 million); and to bolster the Group's working capital, it expanded cash equivalents by R\$ 1,253.0 million, to a total of R\$ 5,474.9 million.

Note that in 3Q20 the net derivative financial instruments were impacted positively by R\$ 209.5 million by the mark-to-market of the subscription bonuses underlying the 7th debentures issuance.

Over recent years the parent company Energisa S.A. issued ICVM 400 and 476 Debentures to finance the investments of its DisCos, through Law 12.431. The funds were passed through to the subsidiaries by way of mirror debentures, with a private distribution, as per the table below:

Private debentures of the DisCos with the Parent company Energisa S.A.	Date Funds Raised	Issuance value (R\$ million)	Debt Balance in June/20	Maturity Date	Index	Spread (p.a.)
ESA 11th Issuance - CVM 476: ⁽¹⁾	5/3/2019	500.0	514.9	4/15/2026	IPCA	4.62%
✓ EAC	5/6/2019	175.0	199.3	4/14/2026	IPCA	4.62%
✓ ERO	5/6/2019	325.0	370.2	4/14/2026	IPCA	4.62%
ESA 8th Issuance - CVM 400: ⁽²⁾	7/19/2017	374.9	412.3	Series 1 - 6/15/2022 Series 2 - 6/15/2024	IPCA	Series 1 - 5.600% p.a. Series 2 - 5.6601% p.a.
✓ EMT	7/19/2017	155.4	192.7	Series 1 - 6/15/2022 Series 2 - 6/15/2024	IPCA	Series 1 - 5.600% p.a. Series 2 - 5.6601% p.a.
✓ ETO	7/19/2017	75.5	93.6	Series 1 - 6/15/2022 Series 2 - 6/15/2024	IPCA	Series 1 - 5.600% p.a. Series 2 - 5.6601% p.a.
✓ ESS	7/19/2017	46.8	43.3	Series 1 - 6/15/2022 Series 2 - 6/15/2024	IPCA	Series 1 - 5.600% p.a. Series 2 - 5.6601% p.a.
✓ ESS	7/19/2017	34.9	58.0	Series 1 - 6/15/2022 Series 2 - 6/15/2024	IPCA	Series 1 - 5.600% p.a. Series 2 - 5.6601% p.a.
✓ EPB	7/19/2017	28.8	35.7	Series 1 - 6/15/2022 Series 2 - 6/15/2024	IPCA	Series 1 - 5.600% p.a. Series 2 - 5.6601% p.a.
✓ ESE	7/19/2017	17.7	22.0	Series 1 - 6/15/2022 Series 2 - 6/15/2024	IPCA	Series 1 - 5.600% p.a. Series 2 - 5.6601% p.a.
✓ EMG	7/19/2017	15.9	19.8	Series 1 - 6/15/2022 Series 2 - 6/15/2024	IPCA	Series 1 - 5.600% p.a. Series 2 - 5.6601% p.a.
ESA 9th Issuance - CVM 400: ⁽³⁾	10/31/2017	850.0	884.4	Series 1 - 10/15/2022 Series 2 - 10/15/2024 Series 3 - 10/15/2027 Series 4 - 10/15/2022	IPCA e CDI	Series 1 - IPCA+4.4885% p.a. Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074% Series 4 - 107.75%CDI
✓ EMG	10/31/2017	50.0	52.7	Series 1 - 10/15/2022 Series 2 - 10/15/2024 Series 3 - 10/15/2027 Series 4 - 10/15/2022	IPCA e CDI	Series 1 - IPCA+4.4885% p.a. Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074% Series 4 - 107.75%CDI
✓ EMT	10/31/2017	145.0	152.8	Series 1 - 10/15/2022 Series 2 - 10/15/2024 Series 3 - 10/15/2027 Series 4 - 10/15/2022	IPCA e CDI	Series 1 - IPCA+4.4885% p.a. Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074% Series 4 - 107.75%CDI
✓ EMS	10/31/2017	148.0	155.9	Series 1 - 10/15/2022 Series 2 - 10/15/2024 Series 3 - 10/15/2027 Series 4 - 10/15/2022	IPCA e CDI	Series 1 - IPCA+4.4885% p.a. Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074% Series 4 - 107.75%CDI
✓ ESS	10/31/2017	118.0	124.3	Series 1 - 10/15/2022 Series 2 - 10/15/2024 Series 3 - 10/15/2027 Series 4 - 10/15/2022	IPCA e CDI	Series 1 - IPCA+4.4885% p.a. Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074% Series 4 - 107.75%CDI
✓ ESE	10/31/2017	98.0	103.3	Series 1 - 10/15/2022 Series 2 - 10/15/2024 Series 3 - 10/15/2027 Series 4 - 10/15/2022	IPCA e CDI	Series 1 - IPCA+4.4885% p.a. Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074% Series 4 - 107.75%CDI
✓ ETO	10/31/2017	131.0	138.0	Series 1 - 10/15/2022 Series 2 - 10/15/2024 Series 3 - 10/15/2027 Series 4 - 10/15/2022	IPCA e CDI	Series 1 - IPCA+4.4885% p.a. Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074% Series 4 - 107.75%CDI
✓ EPB	10/31/2017	160.0	168.6	Series 1 - 10/15/2022 Series 2 - 10/15/2024 Series 3 - 10/15/2027 Series 4 - 10/15/2022	IPCA e CDI	Series 1 - IPCA+4.4885% p.a. Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074% Series 4 - 107.75%CDI
Total	2017-2019	1,724.9	1,811.6			

⁽¹⁾ Annual interest, bullet amortization;

⁽²⁾ Annual interest, bullet amortization at the end of each series;

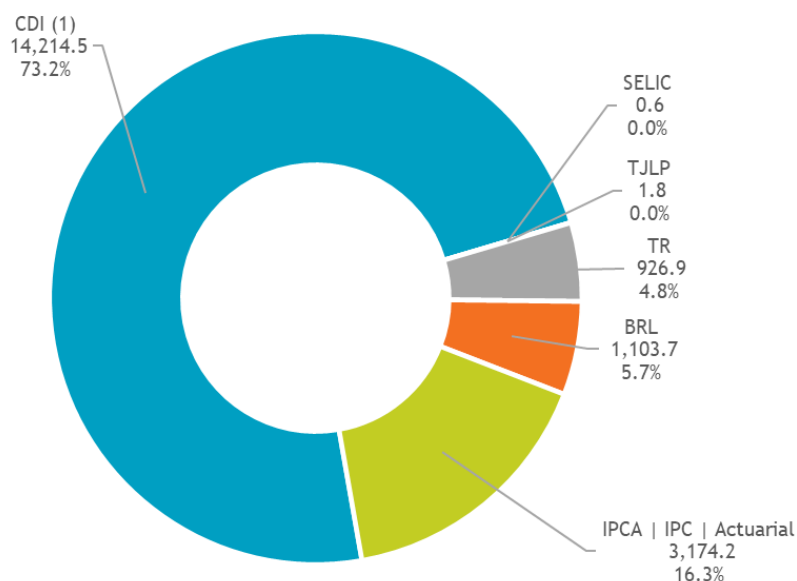
⁽³⁾ Annual interest, bullet amortization series 1 to 3, 4th series has annual amortization from 2020.

4.3. Cost and average debt tenor

The average gross debt tenor rose to 4.1 years at the end of September 2020 (against 4.0 years in June 2020) and the average cost of the net debt fell 1.56 percentage points, closing the period at 4.17% (219.43% of the CDI rate) against 5.73% (157.08% of the CDI rate) in June 2020.

The average net debt tenor rose to 6.0 years at the end of September 2020 (against 5.2 years in June 2020) and the average cost of the net debt fell 1.47 percentage points, closing the period at 4.62% (243.37% of the CDI rate) against 6.09% (166.74% of the CDI rate) in June 2020.

Bank Debt and Issuances Consolidated by Index (R\$ million)



(1) Dollar and Euro debt converted to CDI, without a hedge cap.

Nb: The foreign currency debt is subject to swaps for the CDI rate and other currency hedge instruments.

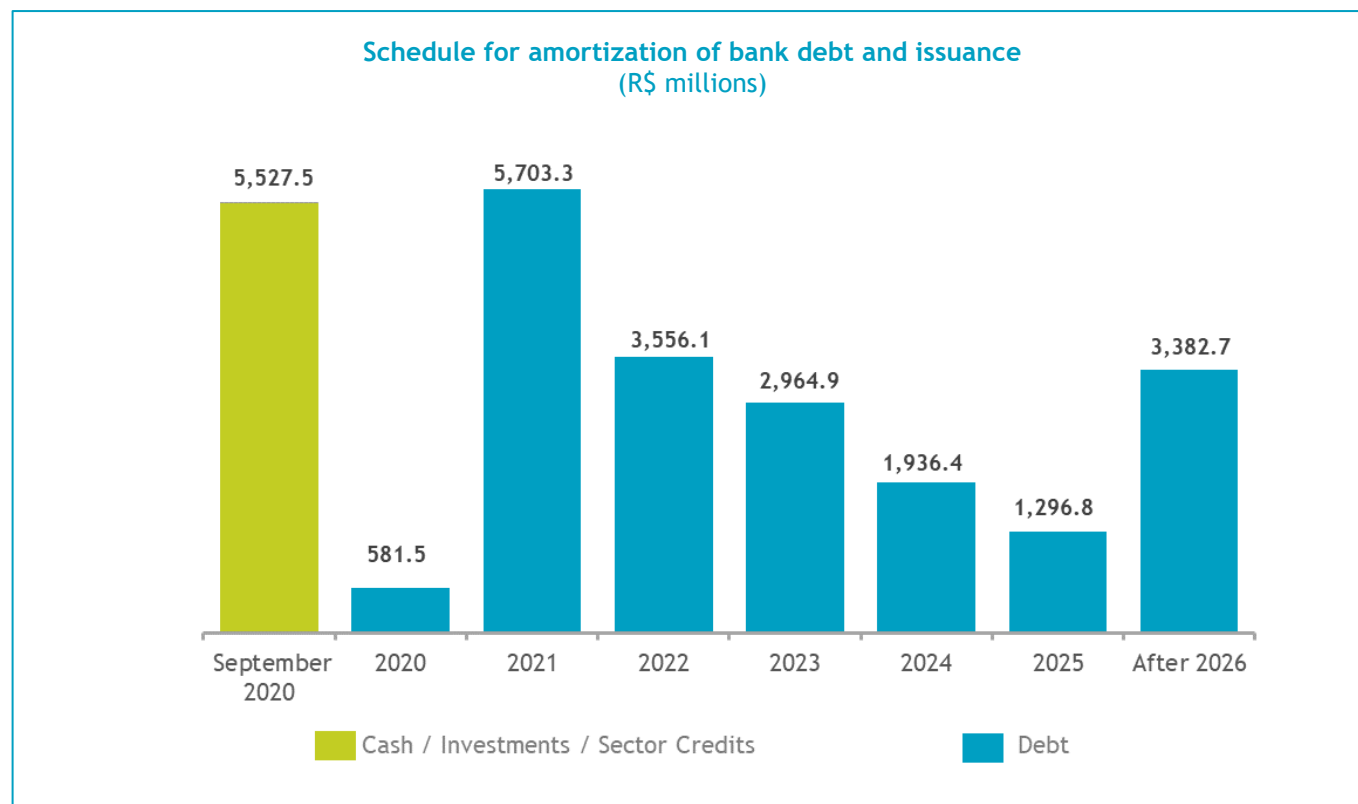
4.4. Ratings

See below Energisa S/A's current ratings issued by the agencies Standard & Poor's, Moody's and Fitch Ratings:

Branch	Domestic Rating/Outlook	Global Rating/Outlook	Latest Report
Standard & Poor's	brAAA (stable)	BB- (stable)	Jul/20
Moody's	Aa2.br (stable)	Ba2 (stable)	Sep/20
Fitch Ratings	AAA (bra) (negative)	BB+ (negative)	Jul/20

4.5. Debt repayment schedule

The repayment schedule for consolidated loans, financing, debt charges and debentures vis-à-vis cash as of September 30, 2020 is shown in the graph below:



5. Investments

In 3Q20 Energisa and its subsidiaries made investments of R\$ 646.5 million, 25.7% less than in the same period of the previous year. If we only consider the DisCos, this amount was R\$ 543.8 million, a decrease of 25.3%.

The following investments were made:

Investment Amounts in R\$ million	Electric Assets			Special Obligations			Non-electric assets			Total Investment		
	3Q20	3Q19	Change %	3Q20	3Q19	Change %	3Q20	3Q19	Change %	3Q20	3Q19	Change %
EMG	26.4	15.9	+ 66.2	3.7	0.3	+ 1,132.3	2.9	2.5	+ 14.2	33.0	18.7	+ 76.3
ENF	3.9	2.2	+ 79.5	0.1	0.1	- 12.0	0.5	-	-	4.5	2.3	+ 95.3
ESE	22.0	16.7	+ 31.5	0.7	0.9	- 22.6	0.6	3.4	- 81.1	23.3	21.0	+ 10.9
EBO	3.9	4.8	- 17.9	0.3	-	-	0.2	0.5	- 64.0	4.4	5.3	- 16.9
EPB	42.5	49.1	- 13.4	1.8	2.4	- 26.5	2.2	-	-	46.4	51.5	- 9.8
EMT	89.6	215.5	- 58.4	2.0	7.1	- 71.5	5.2	10.3	- 49.6	96.8	232.9	- 58.4
EMS	44.9	55.3	- 18.8	6.9	4.7	+ 46.7	3.5	7.1	- 51.2	55.3	67.1	- 17.6
ETO	0.3	108.0	- 99.7	37.2	(27.7)	-	2.5	6.2	- 59.4	40.0	86.5	- 53.8
ESS	43.7	37.5	+ 16.7	3.3	3.8	- 14.3	4.2	3.5	+ 19.2	51.2	44.8	+ 14.2
ERO	153.9	176.0	- 12.6	1.8	(40.2)	-	4.9	10.6	- 53.6	160.7	146.4	+ 9.7
EAC	9.4	47.5	- 80.2	14.9	2.6	+ 472.7	4.0	1.6	+ 149.5	28.3	51.7	- 45.3
Total DisCos	440.6	728.5	- 39.5	72.6	(46.0)	-	30.6	45.7	- 33.1	543.8	728.2	- 25.3
EPA I	22.2	53.8	- 58.7	-	-	-	0.04	-	-	22.2	53.8	- 58.6
EPA II	33.1	21.7	+ 52.4	-	-	-	-	-	-	33.1	21.7	+ 52.4
EGO I	1.0	42.6	- 97.7	-	-	-	-	0.1	-	1.0	42.7	- 97.7
ETT	7.1	2.6	+ 172.7	-	-	-	-	-	-	7.1	2.6	+ 172.7
ESOL Consolidated	0.0	3.8	-	-	-	-	3.2	-	-	3.2	3.8	- 15.0
Others	0.01	8.0	- 99.9	-	-	-	36.1	8.8	+ 309.9	36.1	16.8	+ 114.8
Total	504.0	861.0	- 41.5	72.6	(46.0)	-	69.9	54.6	+ 28.1	646.5	869.6	- 25.7

Investment Amounts in R\$ million	Electric Assets			Special Obligations			Non-electric assets			Total Investment		
	9M20	9M19	Change %	9M20	9M19	Change %	9M20	9M19	Change %	9M20	9M19	Change %
EMG	63.1	41.7	+ 51.4	3.6	8.7	- 58.8	6.1	12.6	- 51.7	72.8	63.0	+ 15.6
ENF	11.1	7.6	+ 45.9	0.3	0.2	+ 52.5	0.8	0.6	+ 34.6	12.2	8.4	+ 45.2
ESE	60.8	50.9	+ 19.4	2.3	4.0	- 41.5	5.1	6.2	- 17.7	68.2	61.2	+ 11.5
EBO	12.5	9.9	+ 26.5	0.6	1.2	- 52.3	0.5	2.1	- 77.3	13.6	13.2	+ 2.9
EPB	131.0	123.3	+ 6.2	3.2	10.8	- 70.5	8.0	5.4	+ 48.2	142.1	139.4	+ 2.0
EMT	245.1	542.0	- 54.8	116.6	5.0	+ 2,232.3	13.0	20.0	- 35.2	374.7	567.0	- 33.9
EMS	133.1	161.4	- 17.5	16.6	11.9	+ 39.1	8.8	12.6	- 30.1	158.5	185.9	- 14.8
ETO	90.3	237.5	- 62.0	40.8	(22.5)	-	7.1	11.2	- 36.6	138.2	226.2	- 38.9
ESS	127.6	96.6	+ 32.1	9.4	10.7	- 12.5	8.5	9.5	- 10.4	145.5	116.8	+ 24.6
ERO	423.5	337.4	+ 25.5	45.5	22.9	+ 98.8	14.4	23.8	- 39.7	483.4	384.1	+ 25.8
EAC	102.9	106.8	- 3.7	18.1	11.6	+ 55.8	15.0	4.9	+ 205.5	135.9	123.3	+ 10.2
Total DisCos	1,400.9	1,715.1	- 18.3	256.9	64.5	+ 298.3	87.2	108.9	- 19.9	1,745.0	1,888.5	- 7.6
EPA I	55.8	106.6	- 47.7	-	-	-	0.0	-	-	55.8	106.6	- 47.6
EPA II	108.0	38.3	+ 182.0	-	-	-	-	-	-	108.0	38.3	+ 182.0
EGO I	33.8	92.2	- 63.3	-	-	-	-	0.1	-	33.8	92.3	- 63.4
ETT	17.3	3.8	+ 355.1	-	-	-	-	-	-	17.3	3.8	+ 355.1
ESOL Consolidated	-	4.8	-	-	-	-	7.0	4.1	+ 70.9	7.0	8.9	- 21.3
Others	0.2	8.0	- 98.1	-	-	-	66.1	22.9	+ 188.4	66.2	30.9	+ 114.3
Total	1,615.9	1,968.8	- 17.9	256.9	64.5	+ 298.3	160.3	136.0	+ 17.9	2,033.1	2,169.3	- 6.3

6. Cash Flow

In the quarter Energisa's operational cash generation was R\$ 1,262.6 million more than in the same period the previous year. Investment activities rose by R\$ 2,765.0 million, and financing activities changed by R\$ 487.0 million.

Consolidated Cash Flow Amounts in R\$ million	Quarter		Accumulated	
	3Q20	3Q19	9M20	9M19
(a) Opening Balance of Cash and Cash Equivalents	2,083.9	821.3	663.1	706.7
(b) Net Cash from Operating Activities (a=i+ii)	2,200.0	678.1	3,977.2	1,753.8
(i) Cash Provided by Operating Activities	1,228.5	794.4	3,107.7	2,400.9
Net Income (Loss) before Income Tax	1,091.8	153.0	1,748.7	528.9
Expenses on interest and monetary and exchange variance	400.3	510.5	2,124.2	1,024.0
Provisions/reversals	8.0	(27.0)	356.2	84.7
Residual value of retired fixed assets	6.4	6.7	36.0	29.2
Depreciation and amortization	300.7	304.8	901.9	873.9
Adjustment to fair value of concession financial asset	(83.6)	(25.8)	(149.2)	(143.6)
Mark-to-market and derivative instruments	(448.2)	(37.4)	(1,845.0)	278.8
Variable Compensation Program	1.1	1.1	3.2	2.5
Mark-to-market of traded energy contracts	(27.5)	(9.3)	(5.4)	7.7
Deferred PIS & COFINS of TransCos	-	-	-	-
Compensation of contract asset (Transmission)	(20.5)	(82.3)	(63.0)	(245.3)
Provision for adjustment to realizable value of credits receivable	-	-	-	(40.0)
(ii) Changes in Assets and Liabilities	971.5	(116.3)	869.5	(647.1)
Working capital	(308.8)	(99.9)	(661.9)	(515.2)
Taxes	(47.0)	19.5	230.7	57.9
Labor, civil and tax claims paid	(37.8)	-	(98.7)	-
Recoverable taxes	352.2	(74.1)	279.9	(210.1)
Regulatory assets / liabilities	(32.2)	148.7	189.4	132.1
Escrow and secured bonds	(17.1)	(30.9)	(36.3)	(63.1)
Dispatch Receipts 2.177 - COVID ACCOUNT	1,171.9	-	1,171.9	-
Other	(109.7)	(79.6)	(205.5)	(48.6)
(c) Net cash produced by investment activities	(2,578.2)	186.8	(3,519.9)	(36.6)
Additions to property, plant and equipment, contractual assets, financial assets and intangible assets of the concession	(544.9)	(741.4)	(1,675.5)	(1,796.3)
Sale of PP&E / intangible assets / generating assets	20.9	13.7	65.7	61.1
Applications to electricity transmission lines	(71.0)	(134.5)	(203.2)	(265.5)
Short-term investments	(1,983.3)	1,054.8	(1,705.4)	1,963.9
Cash and cash equivalents under the business combination	-	(5.8)	-	0.2
Increase in other investments	-	-	(1.5)	-
(d) Net cash produced by financing activities	(375.7)	(862.7)	209.6	(1,600.5)
Financing obtained	1,310.6	204.0	4,588.3	2,546.6
Payment of loans, financing and debentures payments - principal	(1,294.3)	(646.7)	(3,917.1)	(2,161.5)
Payment of loans, financing and debentures payments - interest	(199.0)	(259.1)	(581.6)	(718.2)
Derivative settlement	(66.7)	(4.0)	397.5	8.2
Dividends	(116.6)	(90.8)	(280.3)	(365.1)
Financing of taxes, payables and sector charges	(5.0)	(31.4)	30.5	(141.7)
Payment of grid incorporation	(1.4)	(30.4)	(17.5)	(78.0)
Payment under Financial Lease	(3.3)	(4.3)	(10.2)	(13.5)
Settlement of share put option (Rede Energia Participações)	-	-	-	(614.3)
Acquisition of additional NCI	-	-	-	(63.1)
(e) Increase (Decrease) in Cash (e=b+c+d)	(753.9)	2.2	666.9	116.7
(f) Closing Balance of Cash and Cash Equivalents (f=a+e)	1,330.0	823.5	1,330.0	823.5
(g) Balance of short-term investments and sector credits	4,197.5	3,711.7	4,197.5	3,711.7
(h) Closing balance of cash, short-term investments and sector credits (h=f+g)	5,527.5	4,535.1	5,527.5	4,535.1

In September 2020 short-term investments amounted to R\$ 4,144.9 million and sector credits were a positive R\$ 52.6 million, resulting in a consolidated cash position of R\$ 5,527.5 million.

7. Capital market

7.1. Stock performance

Traded on B3, the Energisa shares with the greatest liquidity ENGI11 - Units (consisting of 1 common share and 4 preferred shares) yielded -16.5% in the first nine months of 2020, and closed the period quoted at R\$ 41.12 per Unit. Over the same period, the main stock exchange index, Ibovespa, dropped 9.7%, while the IEE index gained 0.7%.

See below the market indicators of Energisa's shares at the end of the third quarter:

	September/20	September/19	Change %
Market indexes			
Enterprise value (EV - R\$ million) ⁽¹⁾	28,391.06	30,994.60	- 8.4
Market value at the end of the year (R\$ million)	14,923.0	18,127.5	- 17.7
Average daily volume traded in the year - Units (R\$ million)	83.0	60.00	+ 38.3
Share prices			
ENGI11 (Unit) closing price at the end of the year (R\$ /Unit)	41.12	49.95	- 17.7
ENGI3 (ON) closing price at the end of the year (R\$ /share)	12.43	11.1	12.0
ENGI4 (PN) closing price at the end of the year (R\$ /share)	7.26	9.6	- 24.4
Relative indicators			
Dividend yield of ENGI11 (Units) - % ⁽²⁾	1.2	2.5	- 1.3 p.p.
Total return to Units shareholder (TSR) - %	- 16.5	+ 65.7	- 82.2 p.p.
Market Value / Shareholders' Equity (times)	2.2	3.3	- 33.3

(1) EV = Market value (R\$/share vs. number of shares) + consolidated net debt.

(2) Dividends paid out in the last four quarters / closing price of the Units.

7.2. Distribution of dividends

Energisa S.A. did not pay out any dividends on the results for the third quarter of 2020.

8. Subsequent events

8.1. Operation of two new solar power plants - Alsol

On November 10, 2020, two new solar power plants, which belong to Energisa's subsidiary Alsol, started their operations in the municipalities of Piumhi and Irai de Minas, connected to Cemig's concession area grid (MG). Investments totaled R\$ 23.6 million, and 5.9 MWp were added to Alsol's portfolio, which already offers 27 MWp of solar, clean and renewable energy to its customers. In 2020, Alsol invested R\$ 65 million of a total amount of approximately R\$ 100 million since its acquisition in 2019.

8.2. Debentures Issuance - Parent Company and Subsidiaries

Parent company

On October 15, 2020 the Company made its 14th debentures issuance in local currency in the amount of R\$ 480.0 million, with: (i) R\$ 55.0 million of series 1 maturing on 10/15/2027 and yielding IPCA plus 4.2297% per annum; (ii) R\$ 425.0 million of series 2 maturing on 10/15/2030 yielding IPCA plus 4.4744% per annum. The funds were placed in a current account on 10/27/2020 and will be used to finance investment projects in the issuer's electricity distribution infrastructure.

Subsidiaries

The direct and indirect subsidiaries issued debentures worth R\$ 750.0 million, in local currency in two series as follows: (i) series 1 yielding IPCA plus 4.2297% per annum; (ii) series 2 yielding IPCA plus 4.4744% per annum. The funds were placed in a current account on 10/27/2020 and will be used to finance investment projects in the issuers' electricity distribution infrastructure, as follows:

Issuer	Issuance	Date issued	Series 1		Series 2		Total
			Amount (Million)	Maturity	Amount	Maturity	
ETE	2 nd	10/15/2020	57.40	10/15/2027	82.60	10/15/2030	140.00
EMT	13 th	10/15/2020	60.10	10/15/2027	69.90	10/15/2030	130.00
EMS (*)	15 th	10/11/2020	8.59	10/11/2027	66.41	10/11/2030	75.00
ESS (*)	6 th	10/11/2020	6.88	10/11/2027	53.12	10/11/2030	60.00
ETO (*)	6 th	10/11/2020	6.88	10/11/2027	53.12	10/11/2030	60.00
EPB (*)	9 th	10/11/2020	8.02	10/11/2027	61.98	10/11/2030	70.00
ESE (*)	9 th	10/11/2020	3.44	10/11/2027	26.56	10/11/2030	30.00
EBO (*)	5 th	10/11/2020	1.72	10/11/2027	13.28	10/11/2030	15.00
EMG (*)	13 th	10/11/2020	4.01	10/11/2027	30.99	10/11/2030	35.00
ENF (*)	2 nd	10/11/2020	1.14	10/11/2027	8.86	10/11/2030	10.00
ERO (*)	3 rd	10/11/2020	9.74	10/11/2027	75.26	10/11/2030	85.00
EAC (*)	2 nd	10/11/2020	4.58	10/11/2027	35.42	10/11/2030	40.00
Total			172.50		577.50		750.00

(*) The sole debentureholder of the issuances uses was S/A.

8.3. Construction License - Subsidiary ETT

On October 19, 2020 the subsidiary Energisa Tocantins S/A. obtained from Instituto Natureza do Tocantins - NATURATINS the Construction License ("LI"), to build 2 (two) transmission lines for the construction of the venture in lot 04 of Transmission Auction 4/2018, held in December 2018.

8.4. Energization of the transmission line at the subsidiary EPA I

On November 02, 2020, the subsidiary EPA I energized the 230kV Xinguara II - Santana do Araguaia transmission line, and finished the new 230/138kV 300MVA Santana do Araguaia substation and expanded the Xinguara II substation. This section has 296 kilometers of transmission lines and an Annual Permitted Revenue (RAP) of R\$ 51.9 million for the 2020-2021 cycle. The works were completed 38 months after the award date and the operation began 16 months before the operational start-up date established in the concession agreement. The investments amounted to approximately R\$ 318.0 million.

EPA I is a venture consisting of the facilities in lot 26 of ANEEL Auction 05/2016, located in Pará, and this new operation, the second of the four lots acquired, between 2017 and 2018 will enable integration into the SIN in the city of Santana do Araguaia in south Pará state, which is currently served by a thermal power plant, in addition to bolstering the supply capacity for north Mato Grosso state and west Tocantins state.

8.5. Public offering via equity interest increase - subsidiary Rede Energia Participações S.A.

The Energisa S.A. Board of Directors' meeting held November 12, 2020 approved the application to register a public offering via an equity interest increase for the acquisition - by Energisa S.A. - of up to all the common shares issued by Rede Energia Participações S.A. ("Rede Energia"), equal to 0.43% of Rede's share capital, held by noncontrolling shareholders of Rede Energia ("OPA Rede Energia") at the Brazilian Securities Commission ("CVM"), in accordance with CVM requirements under CVM Process 19957.0006377/2020-53.

The effective realization of the Rede Energia OPA (and consequent setting of the auction date) still depends on acceptance of the registration by the CVM and authorization by B3 S.A. - Brasil, Bolsa, Balcão for the auction to take place in its trading system.

Management.

Appendix I - Supplementary Information

A.1 Energy Sales by Concession Area

Energisa Minas Gerais

Description Amounts in GWh	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Residential	131.8	125.5	+ 5.0	405.3	404.9	+ 0.1
Industrial	103.6	98.8	+ 4.8	280.7	291.3	- 3.6
Captive Industrial	30.5	29.2	+ 4.7	81.2	90.0	- 9.7
Free Industrial	73.1	69.6	+ 4.9	199.4	201.3	- 0.9
Commercial	48.0	53.3	- 9.9	155.6	179.6	- 13.4
Captive Commercial	44.4	50.3	- 11.7	145.3	170.7	- 14.9
Free Commercial	3.6	3.0	+ 20.5	10.3	8.9	+ 15.8
Rural	61.5	47.0	+ 30.9	154.4	139.7	+ 10.5
Other	37.8	41.1	- 7.8	116.0	125.0	- 7.2
1 Energy sales to captive consumers	306.1	293.1	+ 4.4	902.3	930.4	- 3.0
2 Energy associated with free consumers (TUSD)	76.6	72.6	+ 5.5	209.7	210.2	- 0.2
3 Captive sales + TUSD (1+2)	382.7	365.7	+ 4.7	1,112.0	1,140.5	- 2.5
4 Unbilled sales	2.9	-4.7	-	0.3	-3.6	-
5 Captive sales + TUSD + unbilled supply (3+4)	385.6	361.0	+ 6.8	1,112.3	1,136.9	- 2.2

Energisa Nova Friburgo

Description Amounts in GWh	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Residential	43.6	42.0	+ 3.8	127.6	124.0	+ 2.9
Industrial	12.9	12.2	+ 5.5	32.5	35.9	- 9.5
Captive Industrial	6.2	6.9	- 10.5	15.7	19.8	- 20.6
Free Industrial	6.7	5.3	+ 26.3	16.8	16.1	+ 4.3
Commercial	13.7	16.4	- 16.6	43.5	51.8	- 16.1
Captive Commercial	13.1	15.9	- 17.1	41.9	50.1	- 16.5
Free Commercial	0.5	0.5	- 3.0	1.6	1.7	- 4.2
Rural	1.4	1.5	- 3.9	3.9	4.2	- 5.7
Other	9.2	10.0	- 8.2	28.0	30.1	- 7.2
1 Energy sales to captive consumers	72.5	75.1	- 3.5	213.8	225.0	- 5.0
2 Energy associated with free consumers (TUSD)	8.3	7.0	+ 19.0	21.7	21.0	+ 3.0
3 Captive sales + TUSD (1+2)	80.8	82.1	- 1.6	235.5	246.1	- 4.3
4 Unbilled sales	0.6	-1.0	-	-0.3	-0.5	- 43.4
5 Captive sales + TUSD + unbilled supply (3+4)	81.4	81.1	+ 0.4	235.2	245.6	- 4.2

Energisa Sergipe

Description Amounts in GWh	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Residential	261.5	249.2	+ 4.9	861.3	824.2	+ 4.5
Industrial	116.9	130.2	- 10.2	350.4	479.4	- 26.9
Captive Industrial	47.2	49.7	- 5.0	136.9	144.4	- 5.2
Free Industrial	69.6	80.5	- 13.5	213.5	334.9	- 36.3
Commercial	116.8	140.0	- 16.6	391.1	453.7	- 13.8
Captive Commercial	91.2	118.7	- 23.2	311.8	388.1	- 19.7
Free Commercial	25.6	21.3	+ 20.6	79.3	65.5	+ 21.0
Rural	21.5	20.5	+ 5.1	80.3	82.2	- 2.3
Other	132.4	139.8	- 5.3	405.1	421.3	- 3.8
1 Energy sales to captive consumers	553.2	577.9	- 4.3	1,794.4	1,860.2	- 3.5
2 Energy associated with free consumers (TUSD)	95.8	101.7	- 5.8	293.8	400.5	- 26.6
3 Captive sales + TUSD (1+2)	649.0	679.7	- 4.5	2,088.2	2,260.7	- 7.6
4 Unbilled sales	1.1	-11.0	-	-8.4	-7.9	+ 6.5
5 Captive sales + TUSD + unbilled supply (3+4)	650.1	668.6	- 2.8	2,079.8	2,252.8	- 7.7

Energisa Borborema

Description Amounts in GWh	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Residential	64.2	59.9	+ 7.2	204.9	190.2	+ 7.8
Industrial	40.3	36.9	+ 9.3	102.5	105.7	- 3.0
Captive Industrial	13.8	15.3	- 9.8	36.9	44.0	- 16.1
Free Industrial	26.5	21.6	+ 22.8	65.6	61.7	+ 6.4
Commercial	33.0	37.0	- 10.6	108.5	120.3	- 9.8
Captive Commercial	26.4	30.7	- 14.1	88.0	99.9	- 11.9
Free Commercial	6.7	6.3	+ 6.4	20.4	20.4	+ 0.4
Rural	5.6	5.4	+ 5.3	18.2	17.6	+ 3.2
Other	17.4	19.2	- 9.3	55.4	60.2	- 8.0
1 Energy sales to captive consumers	127.4	130.4	- 2.3	403.4	411.9	- 2.1
2 Energy associated with free consumers (TUSD)	33.2	27.9	+ 19.1	86.1	82.0	+ 4.9
3 Captive sales + TUSD (1+2)	160.6	158.3	+ 1.4	489.5	493.9	- 0.9
4 Unbilled sales	-0.1	-3.7	- 97.6	-2.6	-2.8	- 7.7
5 Captive sales + TUSD + unbilled supply (3+4)	160.5	154.5	+ 3.8	486.9	491.2	- 0.9

Energisa Paraíba

Description Amounts in GWh	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Residential	432.1	405.9	+ 6.4	1,408.1	1,313.1	+ 7.2
Industrial	185.2	203.0	- 8.8	511.4	586.8	- 12.8
Captive Industrial	44.5	50.9	- 12.5	128.5	186.1	- 30.9
Free Industrial	140.7	152.1	- 7.5	382.9	400.7	- 4.4
Commercial	162.4	189.4	- 14.3	531.2	600.5	- 11.5
Captive Commercial	136.1	168.5	- 19.3	457.2	537.6	- 14.9
Free Commercial	26.3	20.9	+ 26.1	74.0	62.9	+ 17.6
Rural	71.5	67.1	+ 6.5	223.2	202.1	+ 10.5
Other	181.1	179.2	+ 1.1	532.6	552.0	- 3.5
1 Energy sales to captive consumers	865.3	871.6	- 0.7	2,749.6	2,790.8	- 1.5
2 Energy associated with free consumers (TUSD)	167.0	173.0	- 3.5	456.9	463.7	- 1.5
3 Captive sales + TUSD (1+2)	1,032.3	1,044.6	- 1.2	3,206.5	3,254.5	- 1.5
4 Unbilled sales	2.6	-16.9	-	-18.1	-17.8	+ 1.6
5 Captive sales + TUSD + unbilled supply (3+4)	1,034.9	1,027.8	+ 0.7	3,188.4	3,236.7	- 1.5

Energisa Mato Grosso

Description Amounts in GWh	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Residential	780.6	750.8	+ 4.0	2,380.1	2,252.6	+ 5.7
Industrial	581.2	544.1	+ 6.8	1,587.0	1,504.4	+ 5.5
Captive Industrial	176.3	186.0	- 5.3	472.4	486.2	- 2.8
Free Industrial	404.9	358.0	+ 13.1	1,114.6	1,018.2	+ 9.5
Commercial	393.0	452.7	- 13.2	1,250.3	1,373.9	- 9.0
Captive Commercial	338.4	396.6	- 14.7	1,088.0	1,208.0	- 9.9
Free Commercial	54.6	56.1	- 2.8	162.2	165.9	- 2.2
Rural	452.7	413.6	+ 9.5	1,071.8	986.9	+ 8.6
Other	222.6	251.2	- 11.4	682.2	730.4	- 6.6
1 Energy sales to captive consumers	1,927.6	1,975.8	- 2.4	5,599.0	5,620.2	- 0.4
2 Energy associated with free consumers (TUSD)	502.6	436.6	+ 15.1	1,372.4	1,228.0	+ 11.8
3 Captive sales + TUSD (1+2)	2,430.2	2,412.4	+ 0.7	6,971.4	6,848.2	+ 1.8
4 Unbilled sales	102.6	40.0	+ 156.2	50.4	48.9	+ 3.2
5 Captive sales + TUSD + unbilled supply (3+4)	2,532.8	2,452.5	+ 3.3	7,021.8	6,897.0	+ 1.8

Energisa Mato Grosso do Sul

Description Amounts in GWh	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Residential	469.3	436.5	+ 7.5	1,517.5	1,452.9	+ 4.4
Industrial	348.3	304.0	+ 14.6	984.8	913.4	+ 7.8
Captive Industrial	78.2	73.9	+ 5.8	216.3	226.9	- 4.7
Free Industrial	270.1	230.1	+ 17.4	768.5	686.4	+ 12.0
Commercial	252.7	276.9	- 8.8	801.8	884.6	- 9.4
Captive Commercial	213.9	239.8	- 10.8	696.8	781.5	- 10.8
Free Commercial	38.8	37.1	+ 4.5	105.0	103.1	+ 1.8
Rural	149.1	139.9	+ 6.6	454.4	426.3	+ 6.6
Other	151.9	165.4	- 8.2	482.6	516.9	- 6.6
1 Energy sales to captive consumers	1,045.7	1,039.8	+ 0.6	3,319.1	3,359.1	- 1.2
2 Energy associated with free consumers (TUSD)	325.5	282.9	+ 15.1	922.0	835.0	+ 10.4
3 Captive sales + TUSD (1+2)	1,371.2	1,322.7	+ 3.7	4,241.0	4,194.1	+ 1.1
4 Unbilled sales	23.6	0.2	+ 10,594.4	-51.2	-35.7	+ 43.5
5 Captive sales + TUSD + unbilled supply (3+4)	1,394.8	1,322.9	+ 5.4	4,189.8	4,158.4	+ 0.8

Energisa Tocantins

Description Amounts in GWh	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Residential	281.3	273.7	+ 2.8	809.2	775.7	+ 4.3
Industrial	92.7	82.4	+ 12.5	243.9	251.4	- 3.0
Captive Industrial	23.4	29.9	- 21.6	73.4	109.2	- 32.8
Free Industrial	69.3	52.6	+ 31.9	170.5	142.2	+ 19.9
Commercial	101.1	116.0	- 12.9	300.5	329.9	- 8.9
Captive Commercial	90.2	104.7	- 13.8	271.9	296.8	- 8.4
Free Commercial	10.9	11.3	- 4.0	28.6	33.1	- 13.8
Rural	79.9	71.0	+ 12.5	199.4	180.3	+ 10.6
Other	81.6	94.6	- 13.7	245.3	270.1	- 9.2
1 Energy sales to captive consumers	549.3	572.6	- 4.1	1,587.3	1,628.8	- 2.5
2 Energy associated with free consumers (TUSD)	87.3	65.1	+ 34.2	211.0	178.7	+ 18.1
3 Captive sales + TUSD (1+2)	636.6	637.7	- 0.2	1,798.3	1,807.4	- 0.5
4 Unbilled sales	13.7	-2.7	-	11.4	10.9	+ 4.5
5 Captive sales + TUSD + unbilled supply (3+4)	650.3	635.0	+ 2.4	1,809.6	1,818.3	- 0.5

Energisa Sul Sudeste

Description Amounts in GWh	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Residential	362.3	345.6	+ 4.8	1,128.5	1,112.4	+ 1.4
Industrial	303.0	305.8	- 0.9	901.7	940.0	- 4.1
Captive Industrial	74.6	72.8	+ 2.6	235.5	253.4	- 7.1
Free Industrial	228.4	233.0	- 2.0	666.2	686.6	- 3.0
Commercial	172.5	191.4	- 9.9	553.5	621.7	- 11.0
Captive Commercial	147.9	169.1	- 12.5	482.2	553.7	- 12.9
Free Commercial	24.6	22.3	+ 10.2	71.3	67.9	+ 4.9
Rural	92.4	85.8	+ 7.7	258.9	244.7	+ 5.8
Other	114.1	119.1	- 4.2	347.5	363.6	- 4.4
1 Energy sales to captive consumers	787.8	790.1	- 0.3	2,444.7	2,521.3	- 3.0
2 Energy associated with free consumers (TUSD)	256.5	257.6	- 0.4	745.4	761.1	- 2.1
3 Captive sales + TUSD (1+2)	1,044.4	1,047.7	- 0.3	3,190.1	3,282.3	- 2.8
4 Unbilled sales	16.3	-1.4	-	-7.8	-14.1	- 44.6
5 Captive sales + TUSD + unbilled supply (3+4)	1,060.7	1,046.3	+ 1.4	3,182.3	3,268.3	- 2.6

Energisa Rondônia

Description Amounts in GWh	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Residential	372.9	338.9	+ 10.1	1,036.5	955.8	+ 8.4
Industrial	125.5	118.0	+ 6.4	347.7	341.4	+ 1.9
Captive Industrial	76.9	79.8	- 3.7	217.0	231.3	- 6.2
Free Industrial	48.6	38.1	+ 27.5	130.7	110.1	+ 18.7
Commercial	176.1	186.9	- 5.8	502.6	528.2	- 4.9
Captive Commercial	165.9	175.5	- 5.5	474.2	495.8	- 4.4
Free Commercial	10.3	11.4	- 9.4	28.4	32.5	- 12.5
Rural	98.2	90.4	+ 8.6	265.7	253.3	+ 4.9
Other	100.1	121.4	- 17.6	290.8	321.7	- 9.6
1 Energy sales to captive consumers	813.9	806.1	+ 1.0	2,284.1	2,257.8	+ 1.2
2 Energy associated with free consumers (TUSD)	58.9	49.5	+ 19.0	159.1	142.6	+ 11.6
3 Captive sales + TUSD (1+2)	872.8	855.5	+ 2.0	2,443.3	2,400.4	+ 1.8
4 Unbilled sales	27.1	4.9	+ 456.3	16.8	23.6	- 28.8
5 Captive sales + TUSD + unbilled supply (3+4)	900.0	860.4	+ 4.6	2,460.1	2,424.0	+ 1.5

Energisa Acre

Description Amounts in GWh	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Residential	139.0	124.8	+ 11.3	396.9	362.2	+ 9.6
Industrial	11.1	10.3	+ 7.4	30.5	27.2	+ 12.4
Captive Industrial	9.1	10.3	- 12.0	26.5	27.2	- 2.5
Free Industrial	2.0	0.0	-	4.0	0.0	-
Commercial	61.0	66.6	- 8.4	179.5	193.8	- 7.4
Captive Commercial	50.5	56.6	- 10.8	151.4	164.5	- 8.0
Free Commercial	10.6	10.1	+ 5.2	28.1	29.3	- 4.0
Rural	14.5	13.6	+ 6.3	41.8	39.1	+ 6.9
Other	49.6	60.3	- 17.7	152.8	176.5	- 13.4
1 Energy sales to captive consumers	262.6	265.6	- 1.1	769.3	769.5	- 0.0
2 Energy associated with free consumers (TUSD)	12.6	10.1	+ 25.2	32.1	29.3	+ 9.8
3 Captive sales + TUSD (1+2)	275.2	275.7	- 0.2	801.4	798.7	+ 0.3
4 Unbilled sales	6.5	6.8	- 3.5	1.1	9.7	- 88.5
5 Captive sales + TUSD + unbilled supply (3+4)	281.7	282.4	- 0.2	802.6	808.4	- 0.7

A.2 Selected Financial Information of Energisa Consolidated

Statement of Income Amounts in R\$ million	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
Gross Revenue	7,174.7	7,416.0	- 3.3	20,846.1	21,594.5	- 3.5
Deductions	(2,276.7)	(2,345.6)	- 2.9	(6,767.0)	(7,057.0)	- 4.1
Net revenues	4,898.0	5,070.4	- 3.4	14,079.1	14,537.5	- 3.2
Construction revenue	574.9	945.7	- 39.2	1,677.2	2,066.3	- 18.8
Net revenue, without construction revenue	4,323.1	4,124.7	+ 4.8	12,401.9	12,471.2	- 0.6
Construction cost	(521.1)	(840.0)	- 38.0	(1,518.6)	(1,796.5)	- 15.5
Non Manageable Expenses	(2,644.5)	(2,677.9)	- 1.2	(7,694.5)	(8,107.7)	- 5.1
Purchased Energy	(2,224.9)	(2,375.7)	- 6.3	(6,663.1)	(7,277.4)	- 8.4
Transmission of Electric Power	(419.6)	(302.2)	+ 38.9	(1,031.3)	(830.3)	+ 24.2
Manageable Expenses	(515.2)	(667.4)	- 22.8	(2,015.7)	(2,064.9)	- 2.4
PMSO	(549.8)	(694.3)	- 20.8	(1,751.8)	(1,980.2)	- 11.5
<i>Personnel</i>	(280.3)	(334.2)	- 16.1	(876.2)	(1,005.5)	- 12.9
<i>Pension Fund</i>	(13.7)	(17.2)	- 20.3	(36.0)	(51.6)	- 30.2
<i>Material</i>	(45.1)	(50.9)	- 11.4	(135.7)	(133.7)	+ 1.4
<i>Outsourced services</i>	(169.8)	(217.2)	- 21.8	(542.0)	(601.8)	- 9.9
<i>Others</i>	(41.0)	(74.8)	- 45.2	(161.9)	(187.6)	- 13.7
Provisions/Reversals	34.6	26.9	+ 29.0	(264.0)	(84.7)	+ 211.5
<i>Contingency</i>	(3.3)	40.2	-	69.0	102.1	- 32.4
<i>Doubtful accounts</i>	38.0	(13.3)	-	(332.9)	(186.8)	+ 78.2
Depreciation and Amortization	(300.7)	(304.8)	- 1.3	(901.9)	(873.9)	+ 3.2
Other Revenue/Expenses	17.6	(0.2)	-	(39.5)	(36.5)	+ 8.3
EBITDA	1,234.8	885.1	+ 39.5	2,810.8	2,531.8	+ 11.0
Financial Income/Loss	157.8	(427.3)	-	(160.1)	(1,129.0)	- 85.8
<i>Finance revenue</i>	184.9	231.5	- 20.1	524.5	688.6	- 23.8
<i>Finance costs</i>	(27.1)	(658.8)	- 95.9	(684.6)	(1,817.6)	- 62.3
Equity in income of subsidiaries	-	-	-	-	-	-
Income before tax	1,091.8	153.0	+ 613.8	1,748.7	528.9	+ 230.6
Taxes	(170.2)	(99.1)	+ 71.8	(333.3)	(355.1)	- 6.1
Net income	921.7	53.9	+ 1,609.6	1,415.4	173.8	+ 714.3
Attributable to controlling interests	861.0	34.5	+ 2,397.9	1,329.4	117.0	+ 1,035.9
Attributable to noncontrolling interests	60.7	19.4	+ 212.3	86.0	56.8	+ 51.4
Adjusted EBITDA	1,354.6	979.9	+ 38.2	3,085.4	2,783.8	+ 10.8

Results for the 3rd quarter of 2020

A.3 Selected financial information by DisCo

Statement of Income in 3Q20 Amounts in R\$ million	EMG	ENF	ESE	EBO	EPB	EMT
Gross Revenue	317.6	75.6	447.7	97.7	737.6	2,001.8
Deductions	(112.3)	(29.0)	(126.0)	(32.6)	(229.4)	(718.0)
Net Revenue	205.3	46.5	321.7	65.1	508.2	1,283.8
Net Revenue Ex. Construction	179.6	42.3	300.0	60.8	464.8	1,201.3
Non Manageable Expenses	(114.4)	(28.7)	(180.6)	(39.3)	(267.1)	(701.1)
Purchased Energy	(92.7)	(19.9)	(155.0)	(31.1)	(216.0)	(595.8)
Transmission of Electric Power	(21.7)	(8.8)	(25.6)	(8.2)	(51.2)	(105.3)
Manageable Expenses	(29.6)	(5.2)	(37.7)	(8.0)	(56.9)	(106.6)
PMSO	(29.8)	(5.2)	(39.6)	(8.7)	(61.4)	(109.9)
Personnel	(10.4)	(1.9)	(16.3)	(4.1)	(24.1)	(39.9)
Pension Fund	(0.9)	(0.0)	(2.2)	(0.1)	(2.7)	(2.9)
Material	(2.3)	(0.4)	(2.9)	(0.5)	(4.5)	(9.7)
Services	(13.9)	(2.4)	(15.4)	(3.5)	(26.8)	(53.2)
Other	(2.2)	(0.4)	(2.8)	(0.6)	(3.3)	(4.2)
Provisions/Reversals	0.1	(0.0)	2.0	0.7	4.5	3.3
Provision for Contingencies	(0.0)	(0.0)	0.7	0.1	(0.9)	1.4
Allowance for Doubtful Accounts	0.2	(0.0)	1.2	0.6	5.4	1.9
Depreciation and Amortization	(9.7)	(2.1)	(16.8)	(2.5)	(19.8)	(56.6)
Other Revenue/Expenses	0.7	(0.2)	(0.9)	(0.4)	(0.2)	(9.8)
EBITDA	36.2	8.2	80.8	13.1	140.6	383.8
Financial Income/Loss	(2.8)	(1.1)	(2.8)	0.1	5.7	(4.4)
Net income before tax	23.8	5.1	61.2	10.8	126.5	322.8
Taxes	(6.9)	(1.4)	(8.9)	(1.3)	(19.7)	(25.4)
Net Income	16.9	3.7	52.3	9.5	106.7	297.4
Adjusted EBITDA	39.6	8.6	87.9	14.7	154.1	420.1

Statement of Income in 3Q20 Amounts in R\$ million	EMS	ETO	ESS	ERO	EAC
Gross Revenue	1,031.9	520.7	680.3	685.3	232.2
Deductions	(325.7)	(157.9)	(229.9)	(198.4)	(76.3)
Net Revenue	706.2	362.8	450.3	486.9	155.9
Net Revenue Ex. Construction	662.0	336.5	402.3	350.5	142.5
Non Manageable Expenses	(381.7)	(150.2)	(285.8)	(253.1)	(67.7)
Purchased Energy	(309.0)	(125.8)	(211.3)	(230.0)	(61.2)
Transmission of Electric Power	(72.8)	(24.5)	(74.5)	(23.1)	(6.5)
Manageable Expenses	(71.4)	(56.7)	(49.5)	(76.0)	(27.5)
PMSO	(88.5)	(56.4)	(48.9)	(76.4)	(33.8)
Personnel	(37.9)	(24.3)	(18.1)	(31.2)	(11.8)
Pension Fund	(1.0)	(0.9)	(0.9)	(0.6)	(0.1)
Material	(5.2)	(5.0)	(4.2)	(4.5)	(1.1)
Services	(38.3)	(23.8)	(21.9)	(34.9)	(16.4)
Other	(6.2)	(2.4)	(3.8)	(5.2)	(4.4)
Provisions/Reversals	17.1	(0.3)	(0.7)	0.5	6.3
Provision for Contingencies	(1.2)	(0.6)	(1.3)	(7.3)	4.7
Allowance for Doubtful Accounts	18.3	0.3	0.7	7.8	1.6
Depreciation and Amortization	(24.9)	(24.0)	(14.6)	(22.9)	(13.9)
Other Revenue/Expenses	12.8	(6.2)	(0.5)	2.0	(3.6)
EBITDA	221.8	123.3	66.5	23.5	43.8
Financial Income/Loss	(7.9)	6.4	2.0	(15.7)	2.0
Net income before tax	188.9	105.8	53.9	(15.2)	31.9
Taxes	(60.5)	(28.9)	(17.3)	(0.1)	(5.6)
Net Income	128.5	76.8	36.5	(15.2)	26.3
Adjusted EBITDA	238.9	131.3	72.4	47.9	45.8

A.4 Net Revenue by Consumption Sector by DisCo

See below net revenue by consumption sector by DisCo in 3Q20:

Net revenue by consumption sector in 3Q20 Amounts in R\$ million	EMG	ENF	ESE	EBO	EPB	EMT
(+) Electricity revenue (captive market)	241.2	63.5	335.0	78.8	569.4	1,481.6
✓ Residential	115.2	38.0	178.4	42.3	311.1	654.3
✓ Industrial	22.9	5.5	25.8	7.5	29.5	139.3
✓ Commercial	38.8	12.9	69.4	17.8	102.9	293.7
✓ Rural	43.0	1.2	9.2	2.9	33.9	255.5
✓ Other sectors	21.3	5.9	52.1	8.3	92.0	138.7
(+) Electricity sales to distributors	2.2	-	32.4	3.5	21.6	19.1
(+) Net unbilled sales	5.9	0.5	2.9	(0.2)	8.7	81.4
(+) Electricity network usage charges	22.2	4.7	21.4	4.5	31.5	179.6
(+) Construction revenue	25.8	4.3	21.8	4.3	43.4	82.5
(+) Creation and amortization - CVA	(1.5)	0.3	5.5	1.8	10.5	24.5
(+) Subsidies for services awarded under concession	19.7	1.5	20.0	3.7	45.1	103.8
(+) Concession financial asset	0.3	-	6.6	0.6	5.8	24.9
(+) Other revenue	1.8	0.9	2.3	0.7	1.7	4.4
(=) Gross revenue	317.6	75.6	447.7	97.7	737.6	2,001.8
(-) Sales taxes	91.4	24.2	111.3	29.3	208.0	589.6
(-) Rate flag deductions	(0.7)	-	(1.4)	(0.3)	(1.9)	(4.2)
(-) Sector charges	21.5	4.9	16.1	3.6	23.3	132.6
(=) Net revenue	205.3	46.5	321.7	65.1	508.2	1,283.8
(-) Construction revenue	25.8	4.3	21.8	4.3	43.4	82.5
(=) Net revenue, without construction revenue	179.6	42.3	300.0	60.8	464.8	1,201.3

Net revenue by consumption sector (continued):

Net revenue by consumption sector in 3Q20 Amounts in R\$ million	EMS	ETO	ESS	ERO	EAC
(+) Electricity revenue (captive market)	782.0	428.2	486.1	543.6	184.8
✓ Residential	374.9	235.9	240.6	272.7	103.9
✓ Industrial	54.4	17.7	48.5	46.4	5.8
✓ Commercial	169.1	78.6	100.4	117.2	40.2
✓ Rural	100.5	45.3	42.0	54.0	8.7
✓ Other sectors	83.1	50.8	54.7	53.4	26.2
(+) Electricity sales to distributors	16.5	4.4	4.6	4.1	4.6
(+) Net unbilled sales	43.4	21.3	11.5	19.3	6.9
(+) Electricity network usage charges	71.0	17.4	68.2	0.7	-
(+) Construction revenue	44.2	26.3	48.0	136.4	13.4
(+) Creation and amortization - CVA	10.2	8.8	21.8	(56.1)	10.2
(+) Subsidies for services awarded under concession	51.4	31.1	31.0	23.9	7.7
(+) Concession financial asset	10.0	4.1	0.6	0.2	0.1
(+) Other revenue	3.2	(20.9)	8.5	13.2	4.6
(=) Gross revenue	1,031.9	520.7	680.3	685.3	232.2
(-) Sales taxes	249.2	144.9	170.6	153.9	61.4
(-) Rate flag deductions	(2.1)	(1.2)	(1.6)	(1.8)	(0.5)
(-) Sector charges	78.6	14.1	60.9	46.4	15.4
(=) Net revenue	706.2	362.8	450.3	486.9	155.9
(-) Construction revenue	44.2	26.3	48.0	136.4	13.4
(=) Net revenue, without construction revenue	662.0	336.5	402.3	350.5	142.5

Results for the 3rd quarter of 2020

A.5 Operating Costs and Expenses by DisCo

See below operating expenses by DisCo in 3Q20:

Breakdown of operating expenses Amounts in R\$ million	EMG	ENF	ESE	EBO	EPB	EMT
1 Non Manageable costs and expenses	114.4	28.7	180.6	39.3	267.1	701.1
1.1 Energy purchased	92.7	19.9	155.0	31.1	216.0	595.8
1.2 Transmission of electricity	21.7	8.8	25.6	8.2	51.2	105.3
2 Manageable costs and expenses	29.6	5.2	37.7	8.0	56.9	106.6
2.1 PMSO	29.8	5.2	39.6	8.7	61.4	109.9
2.1.1 Personnel	10.4	1.9	16.3	4.1	24.1	39.9
2.1.2 Pension fund	0.9	0.0	2.2	0.1	2.7	2.9
2.1.3 Material	2.3	0.4	2.9	0.5	4.5	9.7
2.1.4 - Services	13.9	2.4	15.4	3.5	26.8	53.2
2.1.5 Other	2.2	0.4	2.8	0.6	3.3	4.2
✓ Fines and compensation	0.1	0.0	0.1	0.0	0.3	0.2
✓ Contingencies (settlement of civil claims)	0.2	0.0	1.5	0.3	1.3	-
✓ Other	1.9	0.4	1.2	0.3	1.7	4.0
2.2 Provisions/Reversals	(0.1)	0.0	(2.0)	(0.7)	(4.5)	(3.3)
2.2.1 Contingencies	0.0	0.0	(0.7)	(0.1)	0.9	(1.4)
2.2.2 Doubtful accounts	(0.2)	0.0	(1.2)	(0.6)	(5.4)	(1.9)
3 Other revenue/expenses	9.0	2.3	17.7	2.9	20.0	66.4
3.1 Depreciation and amortization	9.7	2.1	16.8	2.5	19.8	56.6
3.2 Other revenue/expenses	(0.7)	0.2	0.9	0.4	0.2	9.8
Total Operating Costs and Expenses (1+2+3, without construction costs)	153.0	36.2	236.0	50.2	344.0	874.1
Construction cost	25.8	4.3	21.8	4.3	43.4	82.5
Total Operating Costs and Expenses (1+2+3, without construction costs)	178.8	40.4	257.7	54.5	387.4	956.6

Breakdown of operating expenses by DisCo (continued):

Breakdown of operating expenses Amounts in R\$ million	EMS	ETO	ESS	ERO	EAC
1 Non Manageable costs and expenses	381.7	150.2	285.8	253.1	67.7
1.1 Energy purchased	309.0	125.8	211.3	230.0	61.2
1.2 Transmission of electricity	72.8	24.5	74.5	23.1	6.5
2 Manageable costs and expenses	71.4	56.7	49.5	76.0	27.5
2.1 PMSO	88.5	56.4	48.9	76.4	33.8
2.1.1 Personnel	37.9	24.3	18.1	31.2	11.8
2.1.2 Pension fund	1.0	0.9	0.9	0.6	0.1
2.1.3 Material	5.2	5.0	4.2	4.5	1.1
2.1.4 - Services	38.3	23.8	21.9	34.9	16.4
2.1.5 Other	6.2	2.4	3.8	5.2	4.4
✓ Fines and compensation	0.2	0.1	0.0	0.6	0.5
✓ Contingencies (settlement of civil claims)	-	-	-	0.3	0.8
✓ Other	6.0	2.4	3.8	4.3	3.1
2.2 Provisions/Reversals	(17.1)	0.3	0.7	(0.5)	(6.3)
2.2.1 Contingencies	1.2	0.6	1.3	7.3	(4.7)
2.2.2 Doubtful accounts	(18.3)	(0.3)	(0.7)	(7.8)	(1.6)
3 Other revenue/expenses	12.1	30.3	15.1	20.9	17.5
3.1 Depreciation and amortization	24.9	24.0	14.6	22.9	13.9
3.2 Other revenue/expenses	(12.8)	6.2	0.5	(2.0)	3.6
Total Operating Costs and Expenses (1+2+3, without construction costs)	465.2	237.2	350.4	350.0	112.6
Construction cost	44.2	26.3	48.0	136.4	13.4
Total Operating Costs and Expenses (1+2+3, without construction costs)	509.4	263.5	398.4	486.3	126.0

A.6 Reconciliation of net income and EBITDA

Reconciliation of net income and EBITDA Amounts in R\$ million	Quarter			Accumulated		
	3Q20	3Q19	Change %	9M20	9M19	Change %
(=) Consolidated net income	921.7	53.9	+ 1,609.6	1,415.4	173.8	+ 714.3
(-) Income and social contribution taxes	(170.2)	(99.1)	+ 71.8	(333.3)	(355.1)	- 6.1
(-) Financial income/expenses	157.8	(427.3)	-	(160.1)	(1,129.0)	- 85.8
(-) Depreciation and amortization	(300.7)	(304.8)	- 1.3	(901.9)	(873.9)	+ 3.2
(=) EBITDA	1,234.8	885.1	+ 39.5	2,810.8	2,531.8	+ 11.0
(+) Revenue from interest on overdue energy bills	119.8	94.8	+ 26.3	274.6	252.0	+ 9.0
(=) Adjusted EBITDA	1,354.6	979.9	+ 38.2	3,085.4	2,783.8	+ 10.8
EBITDA Margin (%)	25.2	17.5	+ 7.8 p.p.	20.0	17.4	+ 2.5 p.p.
Adjusted EBITDA Margin (%)	27.7	19.3	+ 8.3 p.p.	21.9	19.1	+ 2.8 p.p.

Results for the 3rd quarter of 2020

A.7 Net debt by DisCo

Net debts at September 30, 2020 (R\$ million)	EMG	ENF	ESE	EBO	EPB	EMT
Current	238.8	33.7	201.3	56.1	261.4	956.7
Loans and financing	243.9	32.4	234.9	54.3	163.7	874.0
Debentures	17.4	0.1	33.8	0.0	87.9	137.4
Debt charges	6.7	1.1	12.5	1.7	5.2	50.8
Tax financing and post-employment benefits	2.1	0.1	11.8	0.0	9.6	14.8
Derivative financial instruments, net	(31.3)	-	(91.6)	-	(4.9)	(120.2)
Noncurrent	280.6	69.0	951.2	49.0	747.4	3,254.6
Loans, financing and leasing	39.6	27.0	235.7	29.0	9.8	2,001.8
Debentures	243.6	41.2	493.0	20.0	634.7	1,403.1
Tax financing and post-employment benefits	9.6	0.8	238.4	0.0	133.2	156.8
Derivative financial instruments, net	(12.3)	-	(15.9)	-	(30.3)	(307.1)
Total debts	519.4	102.7	1,152.5	105.1	1,008.9	4,211.3
(-) Cash and cash equivalents	214.2	57.2	304.9	84.3	380.5	1,718.5
Total net debts	305.2	45.5	847.6	20.8	628.4	2,492.8
(-) CDE Credits	16.8	0.7	2.4	0.4	29.9	68.1
(-) CCC Credits	-	-	-	-	-	17.3
(-) CVA Credits	(18.4)	1.2	(60.3)	(16.1)	(87.0)	(281.4)
Total net debts less sector credits	306.8	43.7	905.4	36.5	685.5	2,688.8
Relative Indicator						
Net debt / Adjusted EBITDA 12 months ⁽¹⁾	2.2	1.4	3.0	0.7	1.3	2.4

Net debts at September 30, 2020 (R\$ million)	EMS	ETO	ESS	ERO	EAC
Current	402.5	395.3	206.2	476.6	168.6
Loans and financing	234.3	559.6	190.0	-	205.9
Debentures	198.6	47.7	40.2	457.0	3.3
Debt charges	6.8	5.9	1.2	0.9	5.0
Tax financing and post-employment benefits	3.0	4.1	24.4	22.6	-
Derivative financial instruments, net	(40.1)	(222.0)	(49.5)	(3.9)	(45.7)
Noncurrent	1,322.0	883.9	696.1	2,462.7	675.6
Loans, financing and leasing	727.8	65.1	448.2	1,034.8	651.8
Debentures	655.7	865.9	327.2	1,477.7	193.7
Tax financing and post-employment benefits	29.1	37.9	100.7	47.9	-
Derivative financial instruments, net	(90.6)	(85.0)	(180.1)	(97.7)	(169.8)
Total debts	1,724.6	1,279.2	902.3	2,939.3	844.2
(-) Cash and cash equivalents	623.8	370.5	275.0	47.4	49.6
Total net debts	1,100.8	908.7	627.4	2,892.0	794.6
(-) CDE Credits	22.1	22.1	21.0	24.7	13.0
(-) CCC Credits	-	-	-	(4.4)	85.1
(-) CVA Credits	(162.2)	(53.2)	3.7	290.0	116.5
Total net debts less sector credits	1,240.9	939.7	602.6	2,581.6	579.9
Relative Indicator					
Net debt / Adjusted EBITDA 12 months ⁽¹⁾	1.8	2.6	2.3	-	-

⁽¹⁾ Adjusted EBITDA = EBITDA + Revenue from interest on overdue energy bills.

Appendix II - Financial Statements

1. Statement of Financial Position - Assets

STATEMENT OF FINANCIAL POSITION
AS OF SEPTEMBER 30, 2020 AND DECEMBER 31, 2019
(In thousands of reais)

	Parent company		Consolidated	
	9/30/2020	12/31/2019	9/30/2020	12/31/2019
Assets				
Current				
Cash and cash equivalents	70,388	68,423	1,330,020	663,103
Money market and secured funds	387,606	710,030	3,775,578	2,016,399
Consumers and concessionaires	23,560	40,640	3,854,817	3,783,469
Credit receivables	25	76	15,141	16,116
Inventory	298	183	146,252	122,975
Recoverable taxes	61,104	99,837	764,649	1,021,209
Dividends receivable	-	10,614	-	-
Derivative financial instruments	86,740	15,756	758,444	186,303
Sector financial assets	-	-	301,040	1,175,623
Concession financial asset	-	-	35,661	-
Other accounts receivable	41,486	39,673	860,003	873,156
Total current	671,207	985,232	11,841,605	9,858,353
Non-current				
Noncurrent assets				
Money market and secured funds	1,803,638	1,776,332	369,342	356,795
Consumers and concessionaires	-	-	1,168,009	1,050,572
Credit receivables	-	-	13,835	10,457
Sector financial assets	-	-	880,364	913,347
Related-party credits	1,145,599	668,380	-	-
Recoverable taxes	99,650	35,427	1,449,194	1,022,230
Tax credits	-	-	1,506,014	1,449,351
Escrow and secured bonds	588	382	633,851	576,694
Derivative financial instruments	-	19,481	1,357,415	1,004,467
Concession financial asset	-	-	5,596,979	5,130,960
Public service concession- contract asset	-	-	1,275,832	957,074
Other accounts receivable	62,020	62,020	335,397	308,380
	3,111,495	2,562,022	14,586,232	12,780,327
Investment	8,715,042	8,134,958	76,547	86,730
Property, plant and equipment	69,136	63,922	354,600	284,567
Intangible assets	30,891	26,010	14,705,747	14,840,924
Contractual Asset - Infrastructure under construction	-	-	1,721,928	1,468,913
Total noncurrent	11,926,564	10,786,912	31,445,054	29,461,461
Total assets	12,597,771	11,772,144	43,286,659	39,319,814

(In thousands of reais)

2. Statement of Financial Position - Liabilities

STATEMENT OF FINANCIAL POSITION
AS OF SEPTEMBER 30, 2020 AND DECEMBER 31, 2019
(In thousands of reais)

	Parent company		Consolidated	
	9/30/2020	12/31/2019	9/30/2020	12/31/2019
Liabilities				
Current				
Trade payables	2,355	17,462	1,660,679	1,988,149
Debt charges	27,590	11,933	134,422	70,813
Loans and financing	776,064	163,257	3,641,022	1,342,978
Debentures	943,747	969,384	1,691,108	1,167,067
Taxes and social contributions	16,208	13,021	965,019	640,023
Tax financing	-	-	23,425	17,555
Dividends payable	1,483	78,839	3,218	127,582
Estimated obligations	14,649	9,949	141,506	106,114
Public lighting contribution	-	-	102,161	105,010
Post-employment benefits	2,127	2,127	72,416	72,416
Sector charges	-	-	218,468	245,903
Sector financial liabilities	-	-	1,122,659	659,380
Derivative financial instruments	351,018	350,243	378,265	466,128
Incorporation of grids	-	-	78,580	48,239
Operating leases	63	112	13,124	22,407
Other liabilities	62,802	76,739	329,894	454,613
Total current	2,198,106	1,693,066	10,575,966	7,534,377
Non-current				
Trade payables	-	-	108,474	100,025
Loans and financing	150,000	613,133	6,165,426	6,836,190
Debentures	2,526,310	2,565,631	7,789,681	7,771,559
Derivative financial instruments	352,176	701,541	570,937	906,341
Taxes and social contributions	859	564	584,873	472,923
Deferred Taxes	317,353	318,635	4,627,029	4,463,107
Tax financing	-	-	58,066	33,412
Provisions for labor, civil and tax risks	105	3,164	2,134,006	2,169,725
Post-employment benefits	10,281	8,686	712,985	678,297
Sector financial liabilities	-	-	326,058	360,048
Sector charges	-	-	269,364	240,741
Incorporation of grids	-	-	147,562	150,283
Operating leases	658	607	32,852	30,061
Effects of reducing ICMS on the PIS and Cofins calculation base	-	-	1,030,378	658,796
Other accounts payable	187,559	168,859	463,348	451,709
Total noncurrent	3,545,301	4,380,820	25,021,039	25,323,217
Equity				
Share capital	3,363,685	3,363,685	3,363,685	3,363,685
Stock issuance cost	-	(65,723)	(65,723)	(65,723)
Capital Reserves	313,399	413,246	379,122	413,246
Profit Reserves	2,290,754	2,290,754	2,290,754	2,290,754
Additional dividends proposed	-	41,298	-	41,298
Retained Earnings (Deficit)	1,231,528	-	1,231,528	-
Other comprehensive income	(345,002)	(345,002)	(345,002)	(345,002)
	6,854,364	5,698,258	6,854,364	5,698,258
NCI	-	-	835,290	763,962
Total shareholders' equity	6,854,364	5,698,258	7,689,654	6,462,220
Total liabilities and shareholders' equity	12,597,771	11,772,144	43,286,659	39,319,814

3. Statements of Income

STATEMENT OF INCOME
ENDED SEPTEMBER 30 AND NINE MONTHS OF 2020 AND 2019

	Parent company		Consolidated	
	3Q20	3Q19	3Q20	3Q19
Revenues				
Electricity sales to consumers	-	-	5,395,579	5,436,713
Electricity sales to DisCos	-	-	105,792	160,938
Electricity network usage charges	-	-	419,034	359,812
Energy sold	-	-	205,224	236,035
Construction revenue	-	-	574,902	945,726
Other revenue	61,099	61,898	474,169	276,746
	61,099	61,898	7,174,700	7,415,970
Deductions from operating revenue				
ICMS	-	-	1,249,561	1,241,989
PIS, Cofins and ISS	7,075	7,191	625,260	644,708
Rate Flag Deductions	-	-	(15,652)	(15,852)
Others (CCC, CDE, PEE and P&D)	-	-	417,495	474,722
	7,075	7,191	2,276,664	2,345,567
Net operating revenue	54,024	54,707	4,898,036	5,070,403
Operating expenses				
Electricity purchased	-	-	2,224,899	2,375,708
System service charges	-	-	419,644	302,161
Personnel	28,201	26,714	280,269	334,173
Private pension fund	1,026	893	13,687	17,178
Material	484	459	45,114	50,933
Outsourced services	14,225	9,871	169,770	217,212
Depreciation and amortization	3,076	2,454	300,725	304,835
Allowance for possible loan losses / contingencies	(15)	145	(34,646)	(26,954)
Construction cost	-	-	521,089	839,961
Other expenses	293	1,279	40,975	74,800
Other Operating Income/Expenses	(591)	(29)	(17,551)	159
	46,699	41,786	3,963,975	4,490,166
Earnings before equity income	7,325	12,921	934,061	580,237
Equity in income of subsidiaries	677,522	230,130	-	-
Earnings before interest and tax	684,847	243,051	934,061	580,237
Financial income				
Revenue from short-term investments	32,878	39,314	23,643	47,204
Monetary variance and interest on overdue energy bills	-	-	119,792	94,834
Other financial revenue	20,335	14,538	41,475	89,555
Debt charges - interest	(56,581)	(71,849)	(196,901)	(262,496)
Debt charges - monetary and exchange variance	(31,742)	(36,571)	(216,841)	(285,256)
Mark to market of debt and derivatives	209,443	(171,675)	209,438	(171,559)
(-) Transfer to PP&E in progress	-	-	5,275	1,582
Other financial expenses	1,989	18,619	171,905	58,867
	176,322	(207,624)	157,786	(427,269)
Net income before tax	861,169	35,427	1,091,847	152,968
Income and social contribution taxes	(189)	(959)	(170,153)	(99,056)
Net income for the period	860,980	34,468	921,694	53,912
Net income attributable to:				
Controlling shareholders	-	-	860,980	34,468
Noncontrolling shareholders	-	-	60,714	19,444
Net income per share - R\$	0.47	0.02		

4. Statements of Income

STATEMENT OF INCOME
ENDED SEPTEMBER 30 AND NINE MONTHS OF 2020 AND 2019

	Parent company		Consolidated	
	9M20	9M19	9M20	9M19
Revenues				
Electricity sales to consumers	-	-	15,593,395	15,842,361
Electricity sales to DisCos	-	-	379,587	917,994
Electricity network usage charges	-	-	1,151,561	1,002,557
Construction revenue	-	-	1,677,184	2,066,335
Other revenue	187,838	177,952	1,316,954	1,120,077
	187,838	177,952	20,846,096	21,594,504
Deductions from operating revenue				
ICMS	-	-	3,713,755	3,659,880
PIS, Cofins and ISS	21,803	20,827	1,832,109	1,885,435
Rate Flag Deductions	-	-	(24,849)	(12,858)
Others (CCC, CDE, PEE and P&D)	-	-	1,246,019	1,524,575
	21,803	20,827	6,767,034	7,057,032
Net operating revenue	166,035	157,125	14,079,062	14,537,472
Operating expenses				
Electricity purchased	-	-	6,663,144	7,277,375
System service charges	-	-	1,031,322	830,316
Personnel	86,860	76,913	876,226	1,005,502
Private pension fund	989	2,496	36,028	51,620
Material	1,738	1,364	135,663	133,734
Outsourced services	33,743	33,198	541,984	601,793
Depreciation and amortization	9,141	7,266	901,946	873,850
Allowance for possible loan losses / contingencies	(3,078)	230	263,965	84,745
Construction cost	-	-	1,518,585	1,796,506
Other expenses	3,736	2,792	161,864	187,616
Other Operating Income/Expenses	(562)	(117)	39,497	36,471
	132,567	124,142	12,170,224	12,879,528
Earnings before equity income	33,468	32,983	1,908,838	1,657,944
Equity in income of subsidiaries	1,035,423	720,964	-	-
Earnings before interest and tax	1,068,891	753,947	1,908,838	1,657,944
Financial income				
Revenue from short-term investments	86,557	121,453	66,344	140,624
Monetary variance and interest on overdue energy bills	-	-	274,583	251,992
Other financial revenue	62,266	39,862	183,604	296,019
Debt charges - interest	(187,833)	(295,220)	(648,416)	(829,215)
Debt charges - monetary and exchange variance	(160,136)	(36,571)	(1,519,205)	(314,315)
Mark to market of debt and derivatives	348,693	(482,731)	349,029	(482,263)
(-) Transfer to PP&E in progress	-	-	14,224	4,133
Other financial expenses	109,702	13,266	1,119,736	(196,018)
	259,249	(639,941)	(160,101)	(1,129,043)
Net income before tax	1,328,140	114,006	1,748,737	528,901
Income and social contribution taxes	1,282	3,031	(333,311)	(355,075)
Net income for the period	1,329,422	117,037	1,415,426	173,826
Net income attributable to:				
Controlling shareholders	-	-	1,329,422	117,037
Noncontrolling shareholders	-	-	86,004	56,789
Net income per share - R\$	0.73	0.06		

5. Statement of cash flows

STATEMENT OF CASH FLOWS
ENDED SEPTEMBER 30 AND NINE MONTHS OF 2020 AND 2019

	9M20	9M19
Net Cash from Operating Activities	3,977,158	1,753,827
Cash Provided by Operating Activities	3,107,653	2,400,895
Net Income for the Period	1,415,426	173,826
Current and deferred income and social contribution taxes	333,311	355,075
Expenses on interest and monetary and exchange variance - net	2,124,204	1,024,011
Amortization and depreciation	901,946	873,850
Allowance for doubtful accounts	332,944	186,847
Provisions for labor, civil, tax and regulatory risks	23,232	(102,102)
Residual value of retired fixed assets	36,004	29,189
Mark-to-market of debts	(24,251)	174,927
Mark-to-market of derivatives	(324,778)	307,336
Derivative financial instruments	(1,495,983)	(203,428)
Adjustment to fair value of concession financial asset	(149,163)	(143,577)
Variable compensation program (ILP)	3,232	2,511
Mark-to-market of traded energy purchase/sale contracts	(5,444)	7,695
Compensation of contract asset	(63,027)	(245,265)
Provision for adjustment to realizable value of credits receivable	-	(40,000)
Changes in Assets and Liabilities	869,505	(647,068)
(Increase) in consumers and concessionaires	(485,627)	(820,130)
Decrease in sector financial assets	367,588	379,820
Decrease in credit receivables	1,853	2,557
(Increase) in inventories	(23,277)	(28,142)
Decrease (increase) in recoverable taxes	279,876	(210,060)
(Increase) in escrow and secured bonds	(36,251)	(63,145)
Dispatch Receipts 2.177 - COVID ACCOUNT	1,171,873	-
(Increase) Decrease in other accounts receivable	(116,026)	(88,686)
(Decrease) increase in suppliers payable	(190,261)	296,472
Increase in taxes and social contributions	427,658	321,549
Income and social contribution taxes paid	(196,958)	(263,656)
Increase in estimated obligations	35,392	34,014
(Decrease) in financial sector liabilities	(178,211)	(247,750)
Labor, civil and tax claims paid	(98,657)	-
(Decrease) increase in other accounts payable	(89,467)	40,089
Net Cash from Investment Activities	(3,519,871)	(36,584)
Increase in other investments	(1,501)	-
Additions to property, plant and equipment	(117,343)	-
Additions to contract asset, financial assets and concession intangible assets and PP&E	(1,558,110)	(1,796,250)
Applications to electricity transmission lines	(203,198)	(265,539)
Short-term investments and secured funds	(1,705,382)	1,963,931
Sale of PP&E and intangible assets	65,663	61,081
Payments under business combination	-	(11,546)
Cash and cash equivalents acquired under the business combination	-	11,739
Net Cash from Financing Activities	209,620	(1,600,524)
New loans and financing obtained	4,588,348	2,546,571
Payment of loans, debentures - principal	(3,917,052)	(2,161,470)
Payment of loans, debentures - interest	(581,614)	(718,171)
Tax financing	(14,390)	(23,249)
Payment of financed payables	-	(80,131)
Dividend payments	(280,327)	(365,051)
Payment of grid incorporation	(17,494)	(78,000)
Financing of sector charges	-	(38,282)
Settlement of derivative financial instruments	397,484	8,188
New tax financing	44,914	-
Acquisition of additional NCI	-	(63,099)
Settlement of share put option (Rede Energia Participações)	-	(614,296)
Payment under Financial Lease	(10,249)	(13,534)
Increase (Decrease) in Cash and Cash Equivalents	666,917	116,719
Opening Balance of Cash and Cash Equivalents	663,103	706,738
Closing Balance of Cash and Cash Equivalents	1,330,020	823,457

Board of Directors

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Chairman

Ricardo Perez Botelho
Vice Chairman

Marcilio Marques Moreira
Board Member

Omar Carneiro da Cunha Sobrinho
Board Member

Antonio Jose de Almeida Carneiro
Board Member

José Luiz Alqueres
Board Member

Luciana de Oliveira Cezar Coelho
Board Member

Maurício Perez Botelho
Alternate member

Marcelo Silveira da Rocha
Alternate member

André da La Saigne de Botton
Alternate member

Pedro Renato Arruda Stevaux
Alternate member

Fiscal Council

Paulo Henrique Laranjeiras da Silva
Board Member

Flavio Stamm
Board Member

Carlos Jurgem Temke
Board Member

Vania Andrade de Souza
Board Member

Mario Daud Filho
Board Member

Jorge Nagib Amary Junior
Alternate member

Gilberto Lerio
Alternate member

Vicente Moliterno Neto
Alternate member

Antonio Eduardo Bertolo
Alternate member

Gabriel Ricci Sanchez
Alternate member

Executive Board

Ricardo Perez Botelho
CEO

Mauricio Perez Botelho
CFO and Investor Relations Officer

Alexandre Nogueira Ferreira
Regulatory Affairs and Strategy Officer

José Marcos Chaves de Melo
Logistics and Supplies Officer

Daniele Araújo Salomão Castelo
Personnel Management Officer

Vicente Cortes de Carvalho
Accountant
CRC-MG 042523/O-7