

**Total energy consumption, including unbilled sales, rose by 2.7% in the third quarter.**

**Consumption in September 2020:** consolidated free and captive electricity consumption (3,143.5 GWh) in Energisa Group's concessions rose by 1.3%. If unbilled sales are taken into account, the growth in the month was 0.9%. COVID-19 continues to affect Brazil. Although the number of cases continues to rise, the virus is losing momentum. The ongoing easing of restrictions on commerce and the falling number of cases in various regions have boosted economic indicators.

Residential consumption rose by 6.7% (74.7 GWh), with all concessions registering growth, led by ERO + 12.7% (15.3 GWh), EPB + 10.3% (13.9 GWh), ESE + 9.9% (8.2 GWh), EMS + 5.0% (8.0 GWh), ESS + 6.1% (7.4 GWh) and EAC + 14.1% (6.4 GWh), influenced primarily by warmer, drier weather, with record breaking temperatures in certain regions. Rural consumption rose 12.0% (39.1 GWh), driven by the concessions: EMT + 10.0% (14.1 GWh) and EMS +10.5 (5.0 GWh), both driven by soybean and corn production; ERO +16.7% (5.1 GWh), influenced by soybean and milk production; EMG + 27.7% (4.3 GWh), performance driven by coffee production. Industrial consumption rose 5.1% (31.3 GWh), with the concessions in Brazil's Midwest leading the pack in this sector once again, EMS grew 17.1% (17.1 GWh) and EMT grew 6.2% (11.7 GWh), driven by the mineral production and food sectors; followed by ETO + 8.6% (2.4 GWh), also propelled by the food industry; and ERO + 5.7 (2.2 GWh), due to the resumption of local industries, especially the consumer goods sector. Moreover, commercial consumption dropped 8.1% (48.9 GWh), with the main reductions occurring in the

Midwest and Northeast regions.

**Consumption in the third quarter of 2020:** captive and free electricity consumption in Energisa Group's concession areas rose by 0.6% in the period to 8,935.7 GWh. If unbilled sales are included, the growth was 2.7% in the same period. The performance in the quarter was chiefly due to higher energy consumption by the residential (+5.9%; 185.7 GWh), rural (+9.7%; 92.7 GWh) and industrial (+4.1; 75.0 GWh) sectors. Commercial consumption contracted 11.4%, still feeling the effects of the pandemic. Captive plus free energy consumption in the period rose significantly at the distribution companies: EMS (+3.7%), EMT (+0.7%), EMG (+4.7%), ERO (+2.0%) and EBO (+1.4%).

**Consumption in the first nine months of 2020:** Energisa Group's captive and free electricity consumption (26,577.1 GWh) fell in the first nine months of 2020 by 0.6% over the same period last year. Energy sales are still being suppressed by pandemic restrictions. YTD residential consumption rose by +5.2% (507.7 GWh), followed by the rural sector +7.6% (195.6 GWh), contrasting with the commercial sector (-9.7%), others (-6.4%) and industrial sector (-1.9%) which shrank in the period.

Captive plus free energy consumption in the period rose significantly at the distribution companies: EMT (123.2 GWh, +1.8%), EMS (46.9 GWh, +1.1%), ERO (42.9 GWh, +1.8%) and EAC (2.7 GWh, +0.3%).

**Energisa Consolidated - Energy sales in September, in the third quarter and the first nine months of 2020**

Description Amounts in GWh	Month		3 <sup>rd</sup> quarter		Accumulated	
	Sep/20	Change %	3Q20	Change %	9M20	Change %
✓ Residential	1,196.7	+ 6.7	3,338.6	+ 5.9	10,275.8	+ 5.2
✓ Industrial	650.2	+ 5.1	1,920.6	+ 4.1	5,373.1	- 1.9
• Captive	201.3	- 2.9	580.7	- 4.0	1,640.3	- 9.8
• Free	448.9	+ 9.1	1,340.0	+ 8.0	3,732.8	+ 2.0
✓ Commercial	552.0	- 8.1	1,530.3	- 11.4	4,817.9	- 9.7
• Captive	473.0	- 11.0	1,317.8	- 13.7	4,208.8	- 11.3
• Free	79.0	+ 13.8	212.5	+ 6.1	609.2	+ 3.0
✓ Rural	365.6	+ 12.0	1,048.4	+ 9.7	2,772.0	+ 7.6
• Captive	352.8	+ 11.2	1,013.8	+ 9.0	2,700.8	+ 7.0
• Free	12.8	+ 37.0	34.6	+ 36.5	71.2	+ 37.1
✓ Outras Classes	378.9	- 12.9	1,097.8	- 8.6	3,338.3	- 6.4
• Captive	366.5	- 14.6	1,060.5	- 10.4	3,241.3	- 7.8
• Free	12.4	+ 116.1	37.3	+ 117.0	97.0	+ 92.1
<b>1 Energy sales to captive consumers</b>	<b>2,590.3</b>	<b>- 0.7</b>	<b>7,311.4</b>	<b>- 1.2</b>	<b>22,067.0</b>	<b>- 1.4</b>
<b>2 Energy associated with free consumers (TUSD)</b>	<b>553.2</b>	<b>+ 11.5</b>	<b>1,624.4</b>	<b>+ 9.5</b>	<b>4,510.1</b>	<b>+ 3.6</b>
<b>3 Captive sales + TUSD (1+2)</b>	<b>3,143.5</b>	<b>+ 1.3</b>	<b>8,935.7</b>	<b>+ 0.6</b>	<b>26,577.1</b>	<b>- 0.6</b>
<b>4 Unbilled sales</b>	<b>66.6</b>	<b>- 13.5</b>	<b>197.0</b>	<b>+ 1,790.4</b>	<b>-8.4</b>	<b>-</b>
<b>5 Captive sales + TUSD + Uninvoiced supply (3+4)</b>	<b>3,210.1</b>	<b>+ 0.9</b>	<b>9,132.8</b>	<b>+ 2.7</b>	<b>26,568.7</b>	<b>- 0.6</b>

Company	September/20				January to September 2020			
	Electricity sales (GWh)				Electricity sales (GWh)			
	Captive Sales + TUSD	Change (1) (%)	Captive Sales + TUSD + Uninvoiced	Change (1) (%)	Captive Sales + TUSD	Change (1) (%)	Captive Sales + TUSD + Uninvoiced	Change (1) (%)
<b>North Region</b>	<b>637.1</b>	<b>+ 1.4</b>	<b>643.5</b>	<b>- 0.2</b>	<b>5,043.0</b>	<b>+ 0.7</b>	<b>5,072.3</b>	<b>+ 0.4</b>
Energisa Tocantins (ETO)	223.9	- 0.7	231.1	+ 0.3	1,798.3	- 0.5	1,809.6	- 0.5
Energisa Acre (EAC)	101.3	+ 2.3	100.8	- 3.7	801.4	+ 0.3	802.6	- 0.7
Energisa Rondônia (ERO)	311.9	+ 2.6	311.6	+ 0.7	2,443.3	+ 1.8	2,460.1	+ 1.5
<b>Northeast Region</b>	<b>640.2</b>	<b>+ 1.1</b>	<b>634.3</b>	<b>+ 1.5</b>	<b>5,784.1</b>	<b>- 3.7</b>	<b>5,755.1</b>	<b>- 3.8</b>
Energisa Paraíba (EPB)	358.7	+ 2.3	360.8	+ 4.3	3,206.5	- 1.5	3,188.4	- 1.5
Energisa Sergipe (ESE)	226.7	- 1.3	219.1	- 3.7	2,088.2	- 7.6	2,079.8	- 7.7
Energisa Borborema (EBO)	54.7	+ 3.6	54.4	+ 5.2	489.5	- 0.9	486.9	- 0.9
<b>Midwest</b>	<b>1,338.4</b>	<b>+ 0.9</b>	<b>1,407.4</b>	<b>+ 1.0</b>	<b>11,212.4</b>	<b>+ 1.5</b>	<b>11,211.6</b>	<b>+ 1.4</b>
Energisa Mato Grosso (EMT)	854.9	- 1.1	903.9	- 1.9	6,971.4	+ 1.8	7,021.8	+ 1.8
Energisa Mato Grosso do Sul (EMS)	483.5	+ 4.7	503.5	+ 6.6	4,241.0	+ 1.1	4,189.8	+ 0.8
<b>South/Southeast Region</b>	<b>527.9</b>	<b>+ 2.5</b>	<b>524.9</b>	<b>+ 1.6</b>	<b>4,537.6</b>	<b>- 2.8</b>	<b>4,529.8</b>	<b>- 2.6</b>
Energisa Minas Gerais (EMG)	131.4	+ 7.1	126.8	+ 4.0	1,112.0	- 2.5	1,112.3	- 2.2
Energisa Nova Friburgo (ENF)	28.0	+ 2.6	26.8	+ 0.1	235.5	- 4.3	235.2	- 4.2
Energisa Sul-Sudeste (ESS) <sup>(2)</sup>	368.5	+ 0.9	371.3	+ 1.0	3,190.1	- 2.8	3,182.3	- 2.6
<b>Total (Distribution companies)</b>	<b>3,143.5</b>	<b>+ 1.3</b>	<b>3,210.1</b>	<b>+ 0.9</b>	<b>26,577.1</b>	<b>- 0.6</b>	<b>26,568.7</b>	<b>- 0.6</b>

Company	3 <sup>rd</sup> quarter			
	Electricity sales (GWh)			
	Captive Sales + TUSD	Change (1) (%)	Captive Sales + TUSD + Uninvoiced	Change (1) (%)
<b>North Region</b>	<b>1,784.6</b>	<b>+ 0.9</b>	<b>1,832.0</b>	<b>+ 3.0</b>
Energisa Tocantins (ETO)	636.6	- 0.2	650.3	+ 2.4
Energisa Acre (EAC)	275.2	- 0.2	281.7	- 0.2
Energisa Rondônia (ERO)	872.8	+ 2.0	900.0	+ 4.6
<b>Northeast Region</b>	<b>1,841.9</b>	<b>- 2.2</b>	<b>1,845.5</b>	<b>- 0.3</b>
Energisa Paraíba (EPB)	1,032.3	- 1.2	1,034.9	+ 0.7
Energisa Sergipe (ESE)	649.0	- 4.5	650.1	- 2.8
Energisa Borborema (EBO)	160.6	+ 1.4	160.5	+ 3.8
<b>Midwest</b>	<b>3,801.4</b>	<b>+ 1.8</b>	<b>3,927.6</b>	<b>+ 4.0</b>
Energisa Mato Grosso (EMT)	2,430.2	+ 0.7	2,532.8	+ 3.3
Energisa Mato Grosso do Sul (EMS)	1,371.2	+ 3.7	1,394.8	+ 5.4
<b>South/Southeast Region</b>	<b>1,507.9</b>	<b>+ 0.8</b>	<b>1,527.7</b>	<b>+ 2.6</b>
Energisa Minas Gerais (EMG)	382.7	+ 4.7	385.6	+ 6.8
Energisa Nova Friburgo (ENF)	80.8	- 1.6	81.4	+ 0.4
Energisa Sul-Sudeste (ESS) <sup>(2)</sup>	1,044.4	- 0.3	1,060.7	+ 1.4
<b>Total (Distribution companies)</b>	<b>8,935.7</b>	<b>+ 0.6</b>	<b>9,132.8</b>	<b>+ 2.7</b>

(1) In relation to the same period in 2019.

Note: energy consumption by sector for each distribution company can be seen on the site [ri.energisa.com.br](http://ri.energisa.com.br).

[Click here](#) to access the Excel tables per company.