



## INVESTOR RELATIONS NEWSLETTER

JUNE 26, 2025

### Total energy consumption grew by 0.5% in the first five months of 2025.

**May 2025 Consumption:** The consolidated electricity consumption, including captive and free markets (3,601.7 GWh), in the concession areas of the Energisa Group, increased by 0.2% compared to the same month of the previous year, mainly driven by the industrial and residential customer classes. The strong performance of the food and minerals industries contributed to this result, as well as the increase in the number of consumers and the effect of a longer calendar (an additional 0.3 day overall). It is worth noting that the high comparison base in May/24 limited the monthly consumption growth, as consumption had risen 12.4% – the highest rate in 17 years, amid heat waves.

In the month, 6 out of 9 distributors recorded an increase in electricity consumption within their concession areas, particularly EPB (+5.9%), EMT (+3.3%), and ESE (+4.9%), driven by a 2.6% growth in the industrial segment, with the largest increases at EMT (+3.6%) and ESE (+13.5%), mainly boosted by the oil & gas and food sectors.

The residential segment (+1.3%) recorded the second highest consumption growth in the month, with EPB (+8.7%), EMT (+6.2%), and ESE (+2.9%) posting the largest increases, driven by an expanding consumer base, above-average temperatures, and a longer calendar, especially in EMT. The commercial segment recorded a -2.3% decline, with the most

significant impacts coming from the EMS (-13.0%) and ESS (-8.5%) concessions, due to a high comparison base in the same period of the previous year and a portion of consumers migrating to the free market. The “other” segment posted a -2.8% drop in consumption, mainly due to a reduction in public lighting, reflecting the implementation of energy efficiency programs. Lastly, the rural segment registered a -1.3% decline, led by the EMS (-13.8%) and ESS (-11.0%) concessions, impacted by a high comparison base and rainier weather conditions.

**Consumption in the first five months of 2025:** Electricity consumption in the captive and free markets (17,828.3 GWh) increased by 0.5% compared to the same period of the previous year. Consumption growth was recorded in 4 out of the 5 months of 2025, mainly in February, driven by the persistence of above-average temperatures and the continued strong performance of the industrial sector, especially in minerals and food. The industrial (+3.1%) and residential (+1.5%) segments led this positive result. The growth was not even stronger due to the high comparison base from the same period in 2024 (12.1%). Among the 9 distributors, 5 posted consumption growth, particularly the concessions located in the Northeast and Southeast regions. ESE (+4.0%) and EPB (+3.8%) recorded the highest growth rates.

### Consolidated Energisa – Energy Market in the First Five Months of 2025

Description Amounts in GWh	Month			Accumulated		
	may/25	may/24	Chg. %	5M25	5M24	Chg. %
<b>Residential</b>	<b>1,512.9</b>	<b>1,493.7</b>	<b>+ 1.3</b>	<b>7,520.0</b>	<b>7,410.3</b>	<b>+ 1.5</b>
<b>Industrial</b>	<b>768.0</b>	<b>748.6</b>	<b>+ 2.6</b>	<b>3,694.5</b>	<b>3,582.0</b>	<b>+ 3.1</b>
Captive	83.4	115.4	- 27.7	424.7	574.7	- 26.1
Free	684.6	633.2	+ 8.1	3,269.8	3,007.3	+ 8.7
<b>Commercial</b>	<b>619.7</b>	<b>634.1</b>	<b>- 2.3</b>	<b>3,131.2</b>	<b>3,194.5</b>	<b>- 2.0</b>
Captive	392.5	459.1	- 14.5	1,983.4	2,302.2	- 13.9
Free	227.3	175.0	+ 29.8	1,147.8	892.2	+ 28.6
<b>Rural</b>	<b>276.6</b>	<b>280.2</b>	<b>- 1.3</b>	<b>1,427.9</b>	<b>1,449.3</b>	<b>- 1.5</b>
Captive	249.8	263.7	- 5.3	1,274.0	1,356.7	- 6.1
Free	26.8	16.5	+ 62.2	153.9	92.6	+ 66.3
<b>Other</b>	<b>424.5</b>	<b>436.7</b>	<b>- 2.8</b>	<b>2,054.7</b>	<b>2,110.1</b>	<b>- 2.6</b>
Captive	360.3	387.3	- 7.0	1,760.2	1,868.2	- 5.8
Free	64.2	49.4	+ 29.9	294.6	241.9	+ 21.8
<b>1 Energy sale to captive consumers</b>	<b>2,598.8</b>	<b>2,719.1</b>	<b>- 4.4</b>	<b>12,962.2</b>	<b>13,512.2</b>	<b>- 4.1</b>
<b>2 Energy associated with free consumers (TUSD)</b>	<b>1,002.9</b>	<b>874.1</b>	<b>+ 14.7</b>	<b>4,866.1</b>	<b>4,234.1</b>	<b>+ 14.9</b>
<b>3 Captive sales + TUSD (1+2)</b>	<b>3,601.7</b>	<b>3,593.3</b>	<b>+ 0.2</b>	<b>17,828.3</b>	<b>17,746.2</b>	<b>+ 0.5</b>
<b>4 Unbilled sales</b>	<b>-103.8</b>	<b>0.1</b>	<b>-</b>	<b>-121.0</b>	<b>-28.7</b>	<b>+ 321.0</b>
<b>5 Captive sales + TUSD + Uninvoiced supply (3+4)</b>	<b>3,497.9</b>	<b>3,593.4</b>	<b>- 2.7</b>	<b>17,707.3</b>	<b>17,717.5</b>	<b>- 0.1</b>

Companies	May 2025				January and may 2025			
	Electricity Sales (GWh)				Electricity Sales (GWh)			
	Captive Sales + TUSD	Chg (%)	Captive Sales + TUSD + Uninvoiced	Chg (%)	Captive Sales + TUSD	Chg (%)	Captive Sales + TUSD + Uninvoiced	Chg (%)
<b>North Region</b>	<b>739.2</b>	<b>+ 0.6</b>	<b>751.1</b>	<b>+ 0.6</b>	<b>3,414.8</b>	<b>- 0.6</b>	<b>3,424.3</b>	<b>- 0.6</b>
Energisa Tocantins (ETO)	278.5	+ 1.8	284.3	+ 1.8	1,266.5	+ 1.7	1,277.6	+ 2.0
Energisa Acre (EAC)	112.6	+ 0.2	113.2	+ 0.5	535.4	- 1.0	535.7	- 1.3
Energisa Rondônia (ERO)	348.1	- 0.2	353.6	- 0.3	1,613.0	- 2.1	1,611.0	- 2.3
<b>Northeast Region</b>	<b>845.4</b>	<b>+ 5.5</b>	<b>851.6</b>	<b>+ 8.1</b>	<b>4,147.0</b>	<b>+ 3.9</b>	<b>4,161.7</b>	<b>+ 3.8</b>
Energisa Paraíba (EPB)	553.0	+ 5.9	557.1	+ 8.0	2,683.0	+ 3.8	2,690.0	+ 4.0
Energisa Sergipe (ESE)	292.4	+ 4.9	294.5	+ 8.3	1,464.0	+ 4.0	1,471.7	+ 3.5
<b>Midwest</b>	<b>1,448.8</b>	<b>- 1.4</b>	<b>1,354.8</b>	<b>- 8.1</b>	<b>7,263.7</b>	<b>- 0.8</b>	<b>7,141.3</b>	<b>- 1.8</b>
Energisa Mato Grosso (EMT)	947.2	+ 3.3	906.1	- 3.8	4,534.0	+ 0.7	4,470.1	- 0.1
Energisa Mato Grosso do Sul (EMS)	501.6	- 9.4	448.7	- 15.7	2,729.7	- 3.2	2,671.3	- 4.6
<b>South/Southeast Region</b>	<b>568.3</b>	<b>- 3.3</b>	<b>540.4</b>	<b>- 7.5</b>	<b>3,002.9</b>	<b>+ 0.2</b>	<b>2,979.9</b>	<b>- 0.4</b>
Energisa Minas Rio (EMR)	170.5	+ 0.5	163.7	- 4.1	874.5	+ 2.3	870.2	+ 1.8
Energisa Sul-Sudeste (ESS)	397.8	- 4.8	376.8	- 9.0	2,128.4	- 0.6	2,109.7	- 1.2
<b>Total (Distribution companies)</b>	<b>3,601.7</b>	<b>+ 0.2</b>	<b>3,497.9</b>	<b>- 2.7</b>	<b>17,828.3</b>	<b>+ 0.5</b>	<b>17,707.3</b>	<b>- 0.1</b>

Note: data on electricity consumption by segment in each service area is available at [ri.energisa.com.br](http://ri.energisa.com.br).





## Total Losses (%)

The result recorded in May 2025 was 12.45%, a performance impacted by seasonality effects observed across all regions, except in the Northeast distributors (EPB and ESE). The key factor behind this behavior was the difference in the loss pattern between May and June of the previous year, compared to the current scenario.

In 2024, the month of May recorded an atypically low level of losses, followed by very high losses in June. In contrast, in May 2025, we observed a seasonally upward trend in monthly losses, which explains part of the deviation recorded, considering that the indicator is based on data from the last 12 months.

Total Losses % Injected Energy (12 month)	1Q24	2Q24	3Q24	4Q24	1Q25	Apr/25	May/25	Regulatory limit (*)
EMR	8.63	8.56	8.67	8.29	7.91	7.88	7.93	9.94
ESE	10.35	10.27	10.24	10.15	9.97	9.98	9.79	10.87
EPB	12.30	12.23	12.26	12.2	12.1	12.2	12.09	12.33
EMT	14.05	14.27	14.56	13.84	14.05	13.7	14.23	11.80
EMS	11.72	12.41	11.83	11.16	11.40	11.01	11.51	12.54
ETO	11.12	10.68	10.58	10.21	9.98	9.96	9.83	13.44
ESS	5.83	6.39	6.18	5.98	6.24	5.99	6.30	6.80
ERO	22.27	22.57	22.04	21.16	20.95	20.95	21.3	19.3
EAC	14.89	15.22	14.89	14.54	14.47	14.4	15.17	16.38
<b>Consolidated Energisa</b>	<b>12.74</b>	<b>12.94</b>	<b>12.83</b>	<b>12.35</b>	<b>12.34</b>	<b>12.17</b>	<b>12.45</b>	<b>12.30</b>

Nb.: To calculate the percentages presented above, we considered the values of unbilled energy.

(\*) The data presented is obtained from ANEEL databases and can be changed if requested by the regulator.

**(i) The information presented in this bulletin consists of preliminary data and has not been audited by independent auditors; (ii) it does not represent the early disclosure of financial information by the Company; and (iii) in the quarter-end month, more detailed information can be found in the Earnings Release.**



[Click here](#) to see the tables for each company in Excel.



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