

**ENERGISA S.A.**  
CNPJ/MF nº 00.864.214/0001-06

**ENERGISA TOCANTINS – DISTRIBUIDORA DE ENERGIA S.A.**  
CNPJ/MF nº 25.086.034/0001-71

### **Notice to the Market** **5th Periodic Tariff Review of Energisa Tocantins – ETO**

Energisa S.A. ("Energisa" or the "Company"), in compliance with CVM Resolution No. 44, dated August 23, 2021, hereby informs its shareholders and the market that the Brazilian Electricity Regulatory Agency (ANEEL), in a public board meeting held on July 1, 2025, approved the 5th periodic tariff review for Energisa Tocantins – Distribuidora de Energia S.A. ("ETO"), effective as of July 4, 2025.

Approved average tariff adjustments:

Voltage Level	Average Impact on ETO Consumers (%)
Low Voltage	<b>12.55%</b>
Medium and High Voltage	<b>13.25%</b>
Overall Average	<b>12.68%</b>

In the Periodic Tariff Review process, which occurs every five years, ANEEL recalculates: (i) the regulatory costs manageable by the distributor (Parcel B), (ii) the non-manageable costs (Parcel A), which include purchased energy, energy transmission, and sector charges, and (iii) the financial adjustments of Parcel A, which are updated based on the price variations observed in the previous twelve months.

**Regulatory Remuneration Base of the distributor was defined as follows:**

Regulatory Remuneration Base	ETO R\$ mil
Gross	<b>3,813,614</b>
Net	<b>2,915,386</b>

**ANEEL** also established the portions related to the **X Factor**:

Components	ETO (%)
"Pd" – productivity gains	<b>+1.684%</b>
"T" – operational cost adjustment trajectory	<b>+1.049%</b>
"Q" (quality)	<b>-0.59%</b>

Additionally, regarding the recognition of regulatory losses, the defined percentages are as follows:

Regulatory Losses	ETO Limit (%)
Technical Loss / Injected Energy	<b>10.17%</b>
Non-Technical Loss / Injected Energy	<b>2.42%</b>
Total Loss / Injected Energy	<b>12.58%</b>
Non-Technical Losses / Low Voltage Market	<b>4.27%</b>

Below are the main components of the aforementioned tariff repositioning:

Description	ETO R\$ mil
Sector Charges	327,605
Energy Transmission	168,201
Purchased Energy	755,148
Unrecoverable Revenues	16,354
<b>Parcel A</b>	<b>1,267,308</b>
Operating Costs	615,811
Capital Remuneration	412,354
Regulatory Reinstatement Quota	158,474
Annual Cost of Mobile and Fixed Assets (CAIMI)	89,723
<b>Parcel B (VPB)</b>	<b>1,276,362</b>
X Factor Pd (Parcel B Productivity Index)	+1.68%
X Factor Q (Quality Incentive Mechanism)	-0.59%
Parcel B (adjusted)	1,262,421
Required Revenue = Parcel A + Parcel B (adjusted)	2,529,729
Other Revenues	45,681
Parcel B (net of Other Revenues)	1,216,740
Financial Components	-11,682
Average Effect to be perceived by the consumer	12.68%

Cataguases, July 1, 2025.

**Maurício Perez Botelho**  
Finance and Investor Relations Director