

Total energy consumption rises 0.7% in January 2021

In January 2021 the consolidated captive and free electricity consumption in Energisa Group's concessions rose by 0.7% over the same month last year. This result was driven by the residential, industrial and rural sectors. Among the distributors, the best performance of consumption occurred in the concessions: EMS (+5,1% 24,5 GWh), ESS (+1,6% 6,4 GWh), ETO (+3,1% 5,8 GWh) e EAC (+5,3% 4,7 GWh).

Residencial consumption rose by 2.1% (24.8 GWh) with strong growth in the concession areas of EMS +6.3% (11.5 GWh), EAC +15.7% (6.5 GWh), EPB +1.9% (3.2 GWh), ESS +1.4% (1.9 GWh), ETO +2.2% (1.8 GWh) and EMG +2.0% (1.0 GWh), primarily due to the weather. Note that EAC also benefited from growth in its consumer base and higher energy recovery levels. Industrial growth rose by 3.7%, beating the average rate of growth for January (+2.0%), driven by the performance in the concessions of EMS (+11.9% or 12.2 GWh), primarily benefited by the nonmetallic minerals industry in line with the positive performance of sectors producing inputs for the civil

construction and food sectors; ESS (+3.7 or 4.2 GWh) driven by the paper and pulp sector; ETO (+18.2 or 3.8 GWh) and EMT (+1.7 or 2.6 GWh) both propelled by the cement industry; and EMG (+3.8% or 1.2 GWh), primarily thanks to the mining sector. The rural sector recorded growth of 4.7% in the period (13.4 GWh), driven by results in the concession areas of EPB +7.8% (2.4 GWh), due to higher sugar exports; EMS +4.8% (2.3 GWh) and EMT +2.2% (2.2 GWh), both impacted by cotton, corn and soybean crops; ETO +10.9% (2.1 GWh), benefiting from poultry and egg production; and ESE +10.8% (1.5 GWh) influenced by the irrigation demand from small producers. The commercial sector in turn experienced a downturn in consumption of 6.9% (41.4 GWh). In addition to the calendar effect, this class is still been hit hard by pandemic restrictions. With the exception of EAC, which maintained the previous year's consumption, all of the Group's distribution companies saw consumption diminish in this sector.

Energisa Consolidada - Mercado de Energia em janeiro de 2021

Description Amounts in GWh	Month		
	jan/21	jan/20	Change %
Residential	1,201.8	1,177.0	+ 2.1
Industrial	604.0	582.2	+ 3.7
• Captive	156.6	171.9	- 8.9
• Free	447.4	410.3	+ 9.0
Commercial	556.5	597.9	- 6.9
• Captive	467.6	520.2	- 10.1
• Free	88.9	77.7	+ 14.4
Rural	299.3	285.9	+ 4.7
• Captive	290.4	275.5	+ 5.4
• Free	8.9	10.4	- 14.5
Other Classes	380.2	378.8	+ 0.4
• Captive	364.5	369.4	- 1.3
• Free	15.8	9.4	+ 67.8
1) Energy sales to captive consumers	2,480.8	2,514.1	- 1.3
2) Energy associated with free consumers (TUSD)	561.0	507.9	+ 10.5
3) Captive sales + TUSD (1+2)	3,041.9	3,021.9	+ 0.7
4) Unbilled sales	17.7	(2.1)	-
5) Captive sales + TUSD + Uninvoiced supply (3+4))	3,059.6	3,019.8	+ 1.3

Company	January 2021			
	Electricity sales (GWh)			
	Captive Sales + TUSD	Change ⁽¹⁾ (%)	Captive Sales + TUSD + Uninvoiced	Change ⁽¹⁾ (%)
North Region	536.5	+ 0.1	539.8	+ 0.4
Energisa Tocantins (ETO)	191.9	+ 3.1	194.9	+ 5.3
Energisa Acre (EAC)	93.3	+ 5.3	87.4	- 5.0
Energisa Rondônia (ERO)	251.3	- 3.8	257.6	- 1.2
Northeast Region	705.4	- 0.7	722.2	+ 0.9
Energisa Paraíba (EPB)	398.0	- 0.1	412.7	+ 4.1
Energisa Sergipe (ESE)	251.3	- 1.4	252.2	- 3.6
Energisa Borborema (EBO)	56.1	- 2.0	57.3	+ 0.3
Midwest	1,245.2	+ 1.5	1,235.0	+ 1.9
Energisa Mato Grosso (EMT)	736.0	- 0.9	728.3	+ 0.1
Energisa Mato Grosso do Sul (EMS)	509.2	+ 5.1	506.7	+ 4.7
South/Southeast Region	554.9	+ 1.1	562.6	+ 1.4
Energisa Minas Gerais (EMG)	131.3	+ 0.0	135.9	+ 0.9
Energisa Nova Friburgo (ENF)	26.6	- 1.1	27.3	+ 1.6
Energisa Sul-Sudeste (ESS)	397.0	+ 1.6	399.3	+ 1.6
Total (Distribution companies)	3,041.9	+ 0.7	3,059.6	+ 1.3

⁽¹⁾ In relation to the same period in 2020

Note: energy consumption by sector for each distribution company can be seen on the site ri.energisa.com.br

[Click here](#) to access the Excel tables per company.

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