1Q21 Earnings Release Presentation

May 14, 2021







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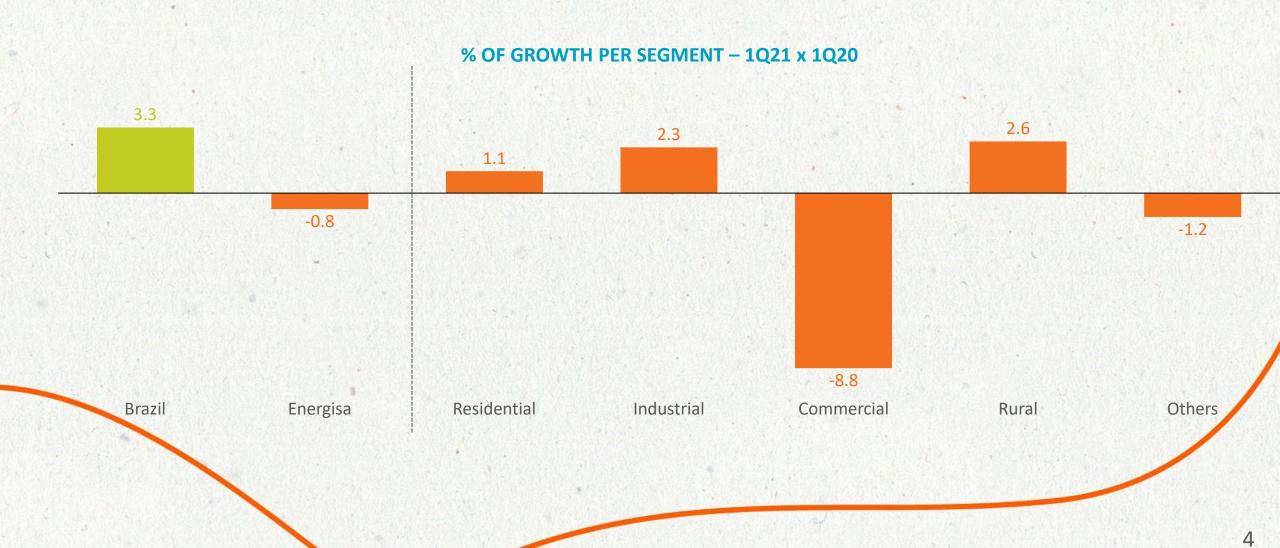
Operating Highlights 1Q21

- Energy Market
- Energy Losses
- Quality Indicators DEC e FEC
- Delinquency Rate
- Collection Rate



Energy MarketSegments

Industrial, Residential and Rural segments as a highlight. The Commercial segment is still affected by the pandemic. Highlight to EMG (+ 4.7%) and ENF (+ 4.1%)



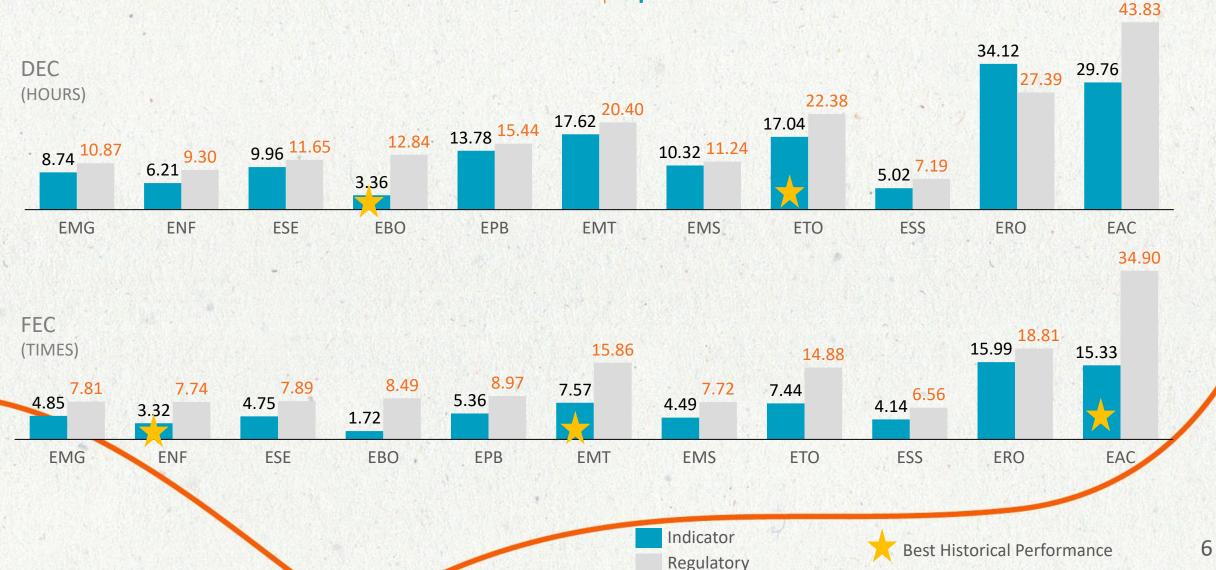
Energy Losses

Total losses practically stable (0.03 p.p) when compared to the December results, but the curve trajectory remains downward when compared to June and September 2020

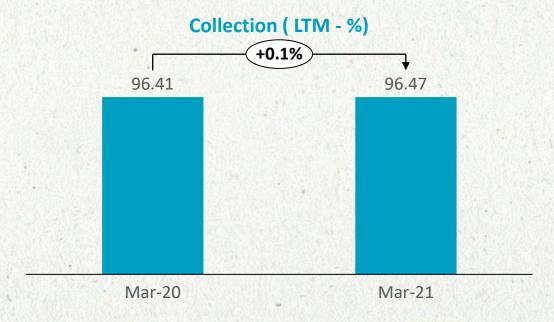


Quality Indicators

Apart from the DEC indicator in ERO, all concessions are within the regulatory limit. Some concessions have evolved in their best historical performances

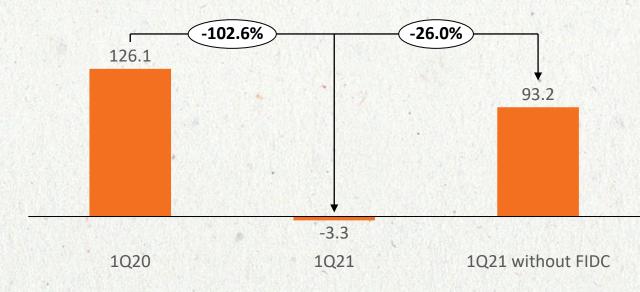


Delinquency and Collection



This result is still impacted by the pandemic – the initiatives in place have allowed for a gradual recovery, and the result confirms the expectation to maintain this improvement

Delinquency PPECLD (R\$ M)



FIDC (electric sector credit receivables investment fund), with an impact of R\$ 96.5 million (reversal) in 1Q21 – PPECLD would have been of R\$ 93.2 million if we disregard such effect

Financial Highlights 1Q21

- EBITDA
- PMSO
- Net Result
- Indebtedness
- Capex



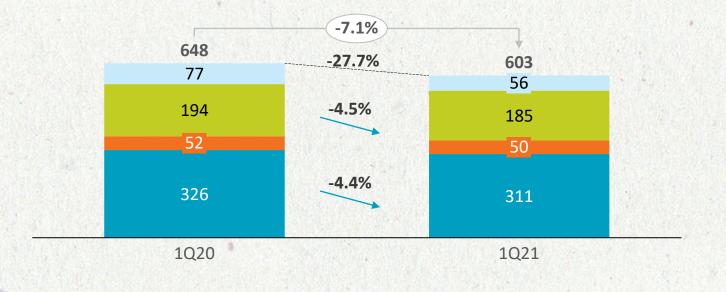
PMSO

Others

Services

Cost Discipline maintained. PMSO expenses decreased by 7.1% (R\$ 45.9 million) and reached R\$ 602.5 million in the quarter

1st QUARTER (R\$ M)



Material

Personnel

PERSONNEL

Healthcare Plan Migration

SERVICES

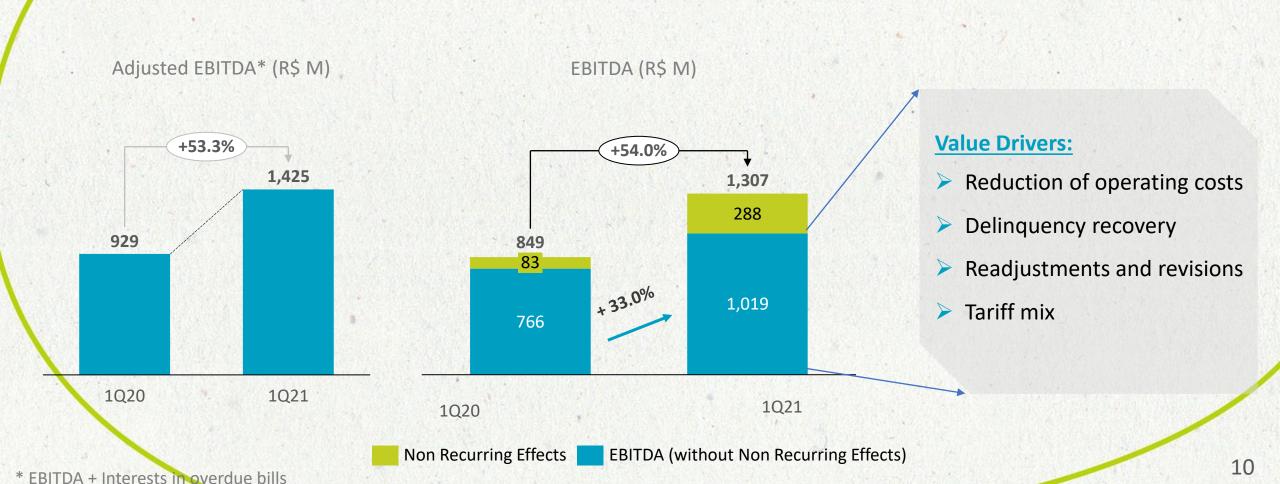
- ERO: Reduction with preventive maintenance expenses
- Labour Insourcing

OUTROS

Reduction in fines and compensation

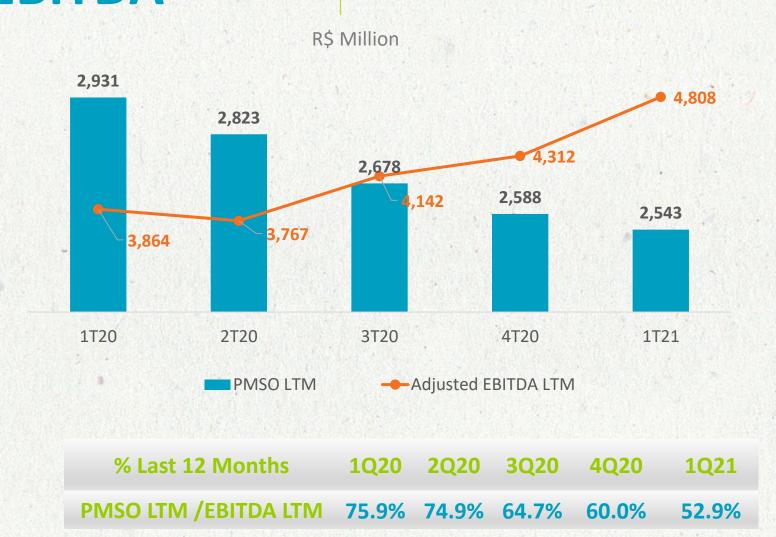
EBITDA Quarter

The EBITDA was R\$ 1,307.0 million in the quarter, an increase of 54.0% when compared to the same quarter in the previous year. Excluding non-recurring and non-cash events, the increase would have been 33.0%.



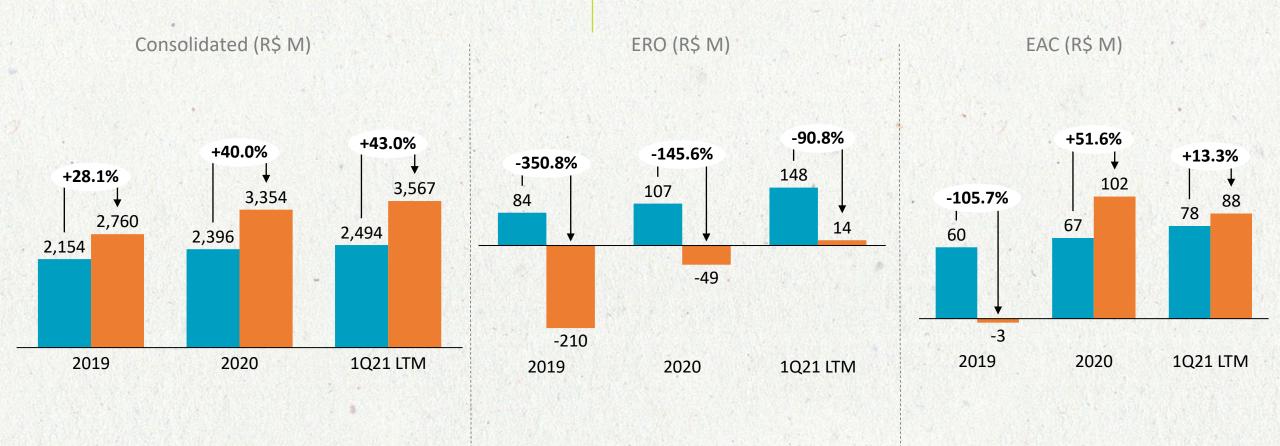
PMISO and Adjusted EBITDA

LTM PMSO fell R\$ 388 million (compared to 1Q20), which boosted EBITDA in R\$ 944 million



Regulatory EBITDA

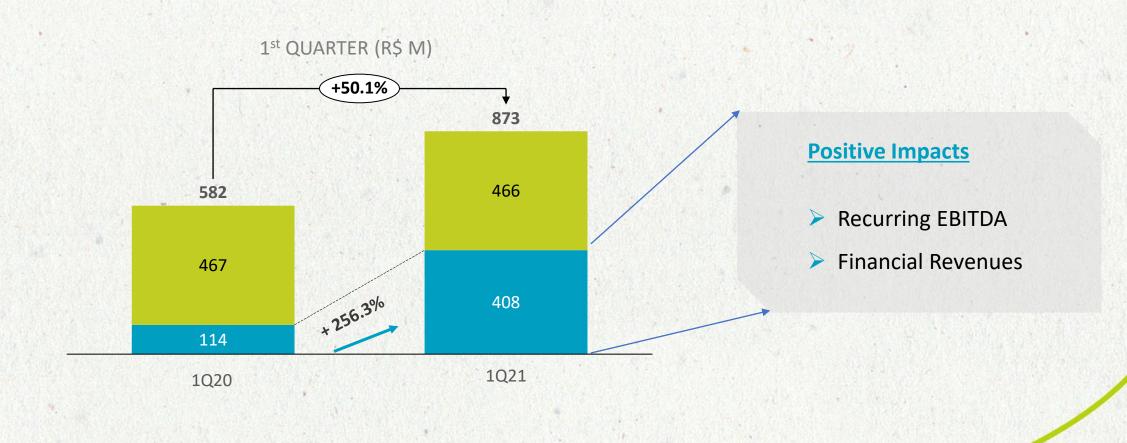
Evolution of EBITDA without non-recurring When compared to the regulatory level already shows positive effects in ERO and EAC



Net Result

Non Recurring Effects

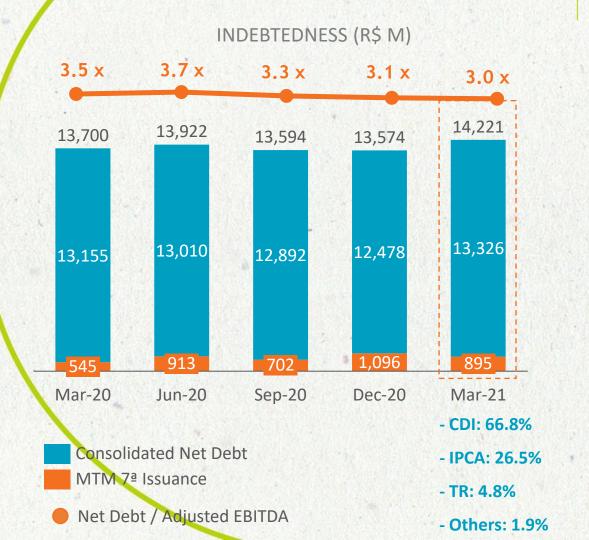
Excluding non-cash and non-recurring adjustments, net income had growth of 256.3% in the quarter

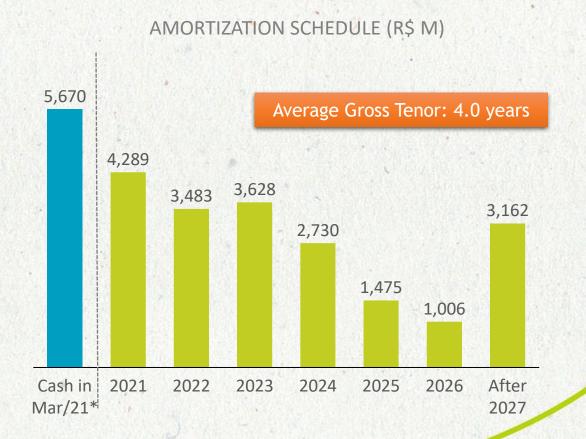


Net Result (without Non Recurring Effects)

Indebtedness

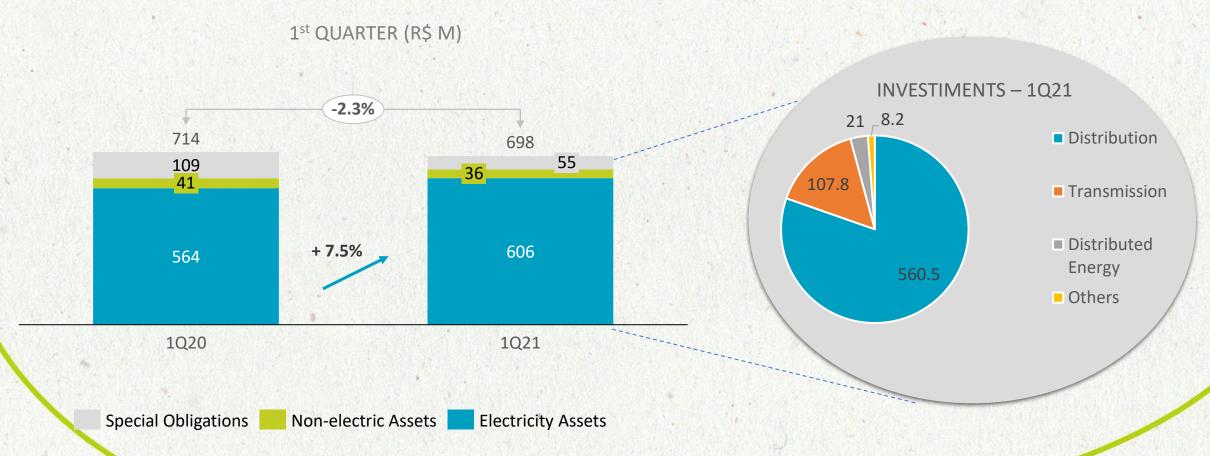
Increase of 4.8% in net debt and decrease of 0.1 point in the Net Debt / Adjusted EBITDA indicator in the quarter.





Investments

In 2021, Energisa will perform record investments of R\$ 3.8 billion (R\$ 2.8 billion in Disco / R\$ 834 million in Transco)



Transmission

- 2 projects already operating
- 3 projects under construction
- Assumption of EAM on March 31, performing a payment of R\$ 239 million

	Projects	% of completion	Beginning of operations	Estimated Anticipation	Estimated Investments (R\$ M)	RAP * (R\$ M)
	EGO I	100%	Mar/20	17 months	254.4	41.1
ď	EPA I:	100%	Nov/20	16 months	318.4	51.9
	EPA II:	78%	Mar/23	12 months	404.8	36.1
	ETT:	12%	Mar/24	14 months	661.4	66.1
	EAM:	-	Mar/26	12/18 months	900.3	63.0
N. A.	Investments (R\$ M)					
						Tot

Total RAP : R\$ 258.2 M

S RAP

R\$ 93.0 M

Operating

Thank You.



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