

Energisa S/A | Results for the 3rd quarter of 2023

Cataguases, November 09, 2023 - The management of Energisa S/A (“Energisa” or “Company”) hereby presents its results for the third quarter (3Q23) and first nine months (9M23) of 2023. The following interim quarterly financial information has been prepared and is being presented in accordance with accounting practices adopted in Brazil and International Financial Reporting Standards (“IFRS” issued by the International Accounting Standards Board (“IASB”), comprising the standards issued by the Brazilian Securities Commission (“CVM”) and the pronouncements, instructions and interpretations issued by the Accounting Pronouncement Committee (“CPC”) and when applicable the regulations of the regulatory agency, the National Electricity Regulatory Agency- ANEEL, unless stated otherwise.

In 4Q22 the methodology used to calculate electricity sales to consumers not invoiced was reviewed, resulting in the restatement of the 2021 financial statements. Company Management then decided to present the results of the first nine months of 2022 to facilitate a comparative analysis between the quarters. For further information see Note 2.3.

Summary

- **Energy sales (captive sales + TUSD)** rose by 3.8% in 3Q23 compared to the same period the previous year, reaching 9,693.8 GWh. In 9M23, the sales volume was 28,549.6 GWh, 2.2% higher than in 9M22;
- **Adjusted recurrent EBITDA** (excluding VNR and adjusted for the TransCos’ regulatory EBITDA) totaled R\$ 2,128.6 million in 3Q23, **an increase of 25.2%** (R\$ 428.0 million) on 3Q22. The YTD figure for 9M23 was R\$ 5,263.8 million or 18.5% more than the same period last year. **EBITDA** rose by 2.8% and reached R\$ 2,030.4 million in the 3rd quarter of 2023 compared to the same period of 2022. In the first nine months of this year it amounted to R\$ 5,660.7 million, an increase of R\$ 342.0 million on 9M22;
- In 3Q23, the **recurring adjusted net income** was R\$ 538.0 million, 19.1% (R\$ 86.4 million) over 3Q22. In 9M23, it amounted to **R\$ 1,168.6 million**, 3.5% below 9M22. **Net income** was R\$ 688.7 million in the 3rd quarter of 2023, growth of 45.1% compared with 3Q22;
- **PMSO expenses (Personnel, Materials, Services and Other)** rose by 18.3% (R\$ 122.5 million) compared to 3Q22, amounting to R\$ 793.6 million in the 3rd quarter of 2023. For the year to date, the PMSO stands at R\$ 2,322.1 million, an increase of 17.1% in relation to 9M22;
- **Consolidated investment of R\$ 1,545.8 million** in 3Q23, a decrease of 15.1% (R\$ 275.3 million) on the same period last year. Investments amounted to **R\$ 4,632.6 million** in the first nine months, **a decrease of 3.6% on 9M22**;
- **Consolidated net debt** amounted to R\$ 25,631.1 million as of September 30, compared with R\$ 22,237.1 million at the end of June 2023. The position of **cash and equivalents and sector credits** was R\$ 5,241.5 million in September. The ratio between net debt and Adjusted EBITDA closed the quarter at 3.3 times, compared with 2.9 at the end of June 2023.
- **Consolidated energy losses** in the distribution segment accounted for 12.53% of injected energy, remaining below the regulatory level (13.00%). The DisCos’ **DEC** and **FEC** quality indicators continued outperforming regulatory requirements.
- **(re)energisa** closed september with an installed distributed generation capacity of **321.5 MWp** and 82 operating plants in the states of Minas Gerais, Mato Grosso, Mato Grosso do Sul, São Paulo and Rio de Janeiro. As of the publication of this report, the installed capacity was **324 MWp** across **83 plants**. The **investments** of (re) totaled **R\$ 271.8 million** in the period, R\$ 264.4 million of which was allocated to distributed generation;

- Acquired on July 03, 2023, ES Gás reported an EBITDA of R\$ 47.0 million, a decrease of 2.1% compared to the third quarter of 2022. In the first nine months, the result was 6.7% higher than the same period last year, totaling an EBITDA of R\$ 160.0 million compared with R\$ 150.0 million recorded in 9M22. In October, we set a record for new customers added, with 1,004 in the month, and we expanded the network by 5 km.

Quick Facts

Description	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
Financial Indicators - R\$ million						
Revenues	10,324.2	9,534.3	+ 8.3	28,599.2	27,731.5	+ 3.1
Net operating revenue without construction revenue ⁽¹⁾	6,255.2	5,175.9	+ 20.9	16,907.5	15,612.9	+ 8.3
EBITDA	2,030.4	1,974.3	+ 2.8	5,660.7	5,318.7	+ 6.4
Recurrent Adjusted EBITDA ⁽²⁾	2,128.6	1,700.6	+ 25.2	5,263.8	4,442.2	+ 18.5
Covenants Adjusted EBITDA ⁽³⁾	2,161.2	2,076.4	+ 4.1	5,991.5	5,633.6	+ 6.4
EBITDA Margin (%)	27.7	28.0	- 0.3 p.p.	27.7	27.0	+ 0.7 p.p.
Net income ⁽⁴⁾	688.7	474.7	+ 45.1	1,854.4	1,942.9	- 4.6
Recurrent adjusted net income ⁽⁵⁾	538.0	451.5	+ 19.1	1,168.6	1,211.6	- 3.7
Net income margin (%)	9.4	6.5	+ 2.9 p.p.	9.1	9.9	- 0.8 p.p.
Net indebtedness ⁽⁶⁾	25,631.1	21,095.4	+ 21.5	25,631.1	21,095.4	+ 21.5
Investments	1,545.8	1,821.0	- 15.1	4,632.6	4,803.2	- 3.6
Consolidated Operating Indicators						
Captive sales + Billed TUSD (GWh)	9,693.8	9,339.7	+ 3.8	28,549.6	27,926.5	+ 2.2
Number of consumers	8,538.9	8,349.8	+ 2.3	8,538.9	8,349.8	+ 2.3
Number of own staff	16,532	17,148	- 3.6	16,532	17,148	- 3.6

1) Construction revenue: infrastructure construction revenue + transmission infrastructure maintenance and operation revenue + revenue from construction performance obligation margins + remuneration of the contract asset (electricity transmission); 2) EBITDA discounted from the distribution VNR and corporate transmission EBITDA and nonrecurrent and noncash effects and addition of the transmission regulatory EBITDA; 3) EBITDA plus arrears surcharge revenue; 4) Net income before noncontrolling interest; 5) Net income discounted from the distribution VNR and corporate transmission net income and nonrecurrent and noncash effects and addition of the transmission regulatory net income; 6) Includes sector credits (CDE, CCC, CVA).

Videoconference about the results



November 10, 2023

Time: 15:00 (BRT) | 1:00 PM (EST) with simultaneous translation into English.



[Click here](#) to join the Video conference

Investor Relations

For information and Release tables in Excel format, please visit Energisa's IR site: ri.energisa.com.br
E-mail: ri@energisa.com.br

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1. Corporate structure and profile

Energisa Group completed 118 years on February 26, 2023, and is the largest private business group in the electric sector with 100% national capital, comprising more than 16,000 direct employees who serve over 20 million customers. We offer the market a complete ecosystem of innovative energy solutions to meet the needs of all customer profiles around Brazil.

Energisa Group operates in the following segments:

Electricity distribution: The Company controls 9 DisCos located in the states of Minas Gerais, Sergipe, Paraíba, Rio de Janeiro, Mato Grosso, Mato Grosso do Sul, Tocantins, São Paulo, Paraná, Acre and Rondônia, with a concession area embracing 2,035 thousand Km², equal to 24% of Brazil's landmass. It serves roughly 8.5 million consumers, home to approximately 10% of Brazil's population.

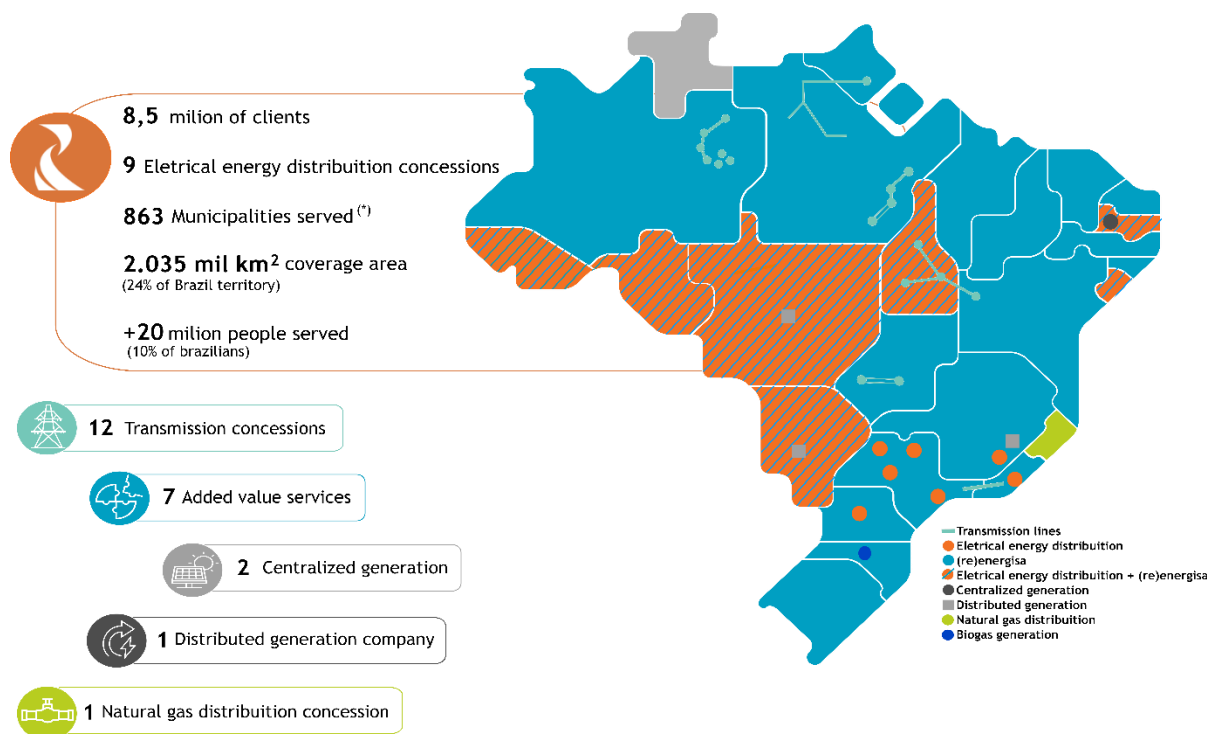
Services: (Re)energisa is the group's brand tasked with managing and trading energy and natural gas in the free market, providing value-added services and distributed generation of renewable energy sources, with an installed capacity of 321.5 MWp in 3Q23 and 82 plants.

Energy transmission: This sector totals 12 transmission concessions, of which 8 are operational assets and 4 are under construction, with approximately 3,118 km of transmission lines and 14,604 MVA of transformation capacity.

Centralized solar generation: Two photovoltaic plants totaling 70 MWp, all of which is marketed in the free market.

Natural gas distribution: Energisa Group completed the acquisition of ES Gás in July 2023, the concession responsible for distributing piped natural gas in Espírito Santo state, operating in the residential, commercial, industrial, automotive, air conditioning, cogeneration and thermoelectric segments, serving more than 80,000 consumer units.

Biogás: In August 2023, Energisa Group acquired AGRIC, an industrial organic waste composting company for the production of biofertilizer, which will produce biogas and biomethane.

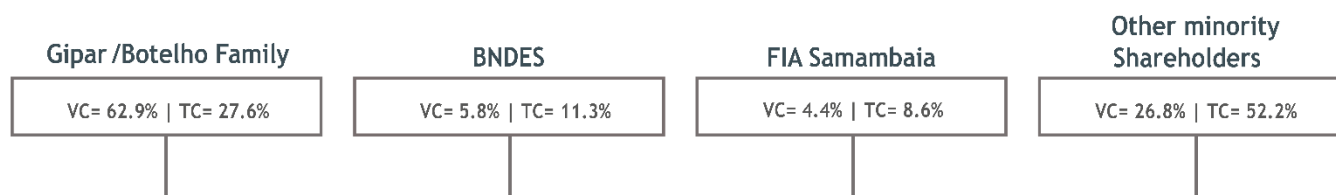


^(*) Following a decision by the Supreme Federal Court on October 06, 2023, the state of Mato Grosso now has 142 municipalities. The district of Sorriso, Boa Esperança, is now called the municipality of Boa Esperança do Norte.

1.1. Corporate Structure of Energisa Group

Energisa Group's share control is exercised by Gipar S.A., controlled by the Botelho Family. The Company is listed in Level 2 Corporate Governance of B3 and its most liquid shares are traded under the symbol ENGI11 (Units-certificates comprising one common share and four preferred shares). In addition to these securities, it has shares traded under the symbols ENGI3 (common shares) and ENGI4 (preferred shares).

See below the simplified ownership structure of Energisa Group:



Electricity distribution

Company	VC (%)
EMR	100%
ESE	100%
EPB	100%
ERO	100%
EAC	100%
ETO	70.7%
ESS	91.6%
EMS	92,1%
EMT	83.1%

Transmission

EPA I	EPA II	EAM I	EAP	EGO I
100%	100%	100%	100%	100%
ETT I	ETT II	EPT	Gemini	EAM II
100%	100%	100%	100%	100%

(re)energisa

Commercialization	Services	Distributed generation
ECOM	ESOL	AlsoI
100%	100%	89.7%

Holding and others

Rede	EPM	Denerge
92.2%	74.7%	99.9%
Multi	Voltz	Outros
92.2%	100%	

Natural gas distribution

ES Gás
100%

CV - Voting Capital | CT - Total Capital

Notes: the interests shown in the table are direct or indirect interests of Energisa S.A.

FIA Samambaia - shareholding held directly and indirectly through investment vehicles.

Other noncontrolling interests - share position including treasury stock.

Gemini - holds 100% of LMTE, 85.04% of LTTE and 83.34% of LXTE, all TransCos.

Data as of 09/29/2023

2. Energisa - consolidated

2.1 Net operating revenue

In 3Q23, consolidated net operating revenue excluding construction revenue amounted to R\$ 6,255.2 million, an increase of 20.9% on 3Q22. In total, there was a growth of 8.3%, amounting to R\$ 16,907.5 million in the first nine months of 2023.

See below the net operating revenue by business line before intercompany eliminations and business combination:

Net revenue by business line Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
➤ Electricity distribution	6,412.0	6,195.3	+ 3.5	18,571.4	17,907.1	+ 3.7
➤ Electricity transmission ⁽¹⁾	221.6	617.5	- 64.1	894.4	1,177.1	- 24.0
➤ (re) energisa	348.0	358.8	- 3.0	866.9	949.1	- 8.7
• Distributed generation ⁽¹⁾	65.6	18.2	+ 260.3	139.4	60.3	+ 131.1
• Electricity marketing	198.5	218.2	- 9.0	465.0	598.2	- 22.3
• Added value services	84.0	122.4	- 31.4	262.5	290.6	- 9.7
➤ Natural gas distribution	448.1	-	-	448.1	-	-
➤ Holding companies and other	111.0	95.6	+ 16.1	316.3	263.3	+ 20.1
(=) Total	7,540.8	7,267.3	+ 3.8	21,097.2	20,296.6	+ 3.9
Intercompany eliminations and business combination	(211.6)	(224.6)	- 5.8	(641.4)	(578.9)	+ 10.8
(=) Consolidated net revenue	7,329.2	7,042.7	+ 4.1	20,455.8	19,717.7	+ 3.7
(-) Construction revenue ⁽²⁾	1,074.0	1,866.7	- 42.5	3,548.3	4,104.8	- 13.6
(=) Consolidated net revenue, without infrastructure construction revenue	6,255.2	5,175.9	+ 20.9	16,907.5	15,612.9	+ 8.3

⁽¹⁾ The numbers released in 2022 for Transmission and Alsol were individual results. The figures for 2023 include the consolidated results.

⁽²⁾ Construction revenue: infrastructure construction revenue + transmission infrastructure maintenance and operation revenue + revenue from construction performance obligation margins + remuneration of the contract asset (electricity transmission).

Consolidated operating revenue is detailed in [appendix A.1](#) and the breakdown of operating revenue by distribution company can be seen [here](#).

Headlines:

- Operational revenue in the electricity distribution sector increased by 3.5% in the quarter. This is mainly due to a 3.8% increase in electricity consumption between periods and the impact of higher rates from the rate-setting reviews of EMT, EMS, and ESE and the rate adjustments of EMR, ESS and ETO. See more details in item 3.
- The revenue reduction in the Transmission segment is primarily due to the application of the monthly inflation recognition of the contract asset in 3Q23, which caused a negative impact of the R\$ 403.8 million on remuneration of the contract asset when compared to 3Q22. Until 3Q22, the company recognized the entire impact of inflation in the 3rd quarter of each year. See more details in item 4.
- At (re)energisa, the 3.0% decrease compared to the third quarter of 2022 is mainly due to the drop in revenue from Energisa Soluções due to the lower volume of new contracts for the period and seasonality, partially offset by Distributed Generation, which added R\$ 36.2 million in the quarter due to the commencement of operations of new photovoltaic plants when comparing the periods. See more details in item 5.
- In the Gas segment, the acquisition of ES Gás was responsible for an increase of R\$ 448.1 million in 3Q23.

2.2 Manageable operating costs and expenses

Manageable consolidated operating expenses and costs excluding construction costs amounted to R\$ 838.4 million in 3Q23, an increase of 9.9% (R\$ 75.3 million) over 3Q22. Consolidated costs and expenses excluding construction costs amounted to R\$ 4,654.2 million in 3Q23, an increase of 13.6% (R\$ 557.4 million) over 3Q22.

See below the breakdown of the Company's consolidated operating costs and expenses:

Breakdown of operating costs and expenses Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
1 Non Manageable costs and expenses	3,379.8	2,980.4	+ 13.4	9,113.3	8,733.8	+ 4.3
1.1 Electricity purchased for resale	2,772.9	2,460.4	+ 12.7	7,467.9	7,325.7	+ 1.9
1.2 Charges for using the transmission and distribution system	606.8	520.0	+ 16.7	1,645.5	1,408.1	+ 16.9
2 Manageable costs and expenses	838.4	763.0	+ 9.9	2,596.7	2,361.7	+ 10.0
2.1 PMSO	793.6	671.1	+ 18.3	2,322.1	1,982.9	+ 17.1
2.2 Provisions/Reversals	44.8	91.9	- 51.3	274.6	378.8	- 27.5
2.2.1 Contingencies	(2.7)	13.6	-	41.7	54.4	- 23.3
2.2.2 Expected credit losses	47.5	78.3	- 39.4	232.9	324.5	- 28.2
3 Other revenue/expenses	436.1	353.4	+ 23.4	1,202.6	1,044.7	+ 15.1
3.1 Amortization and depreciation	406.4	321.4	+ 26.4	1,163.2	959.1	+ 21.3
3.2 Other revenue/expenses	29.7	31.9	- 7.1	39.5	85.5	- 53.8
Total (exc. infrastructure construction cost)	4,654.2	4,096.8	+ 13.6	12,912.7	12,140.1	+ 6.4
Infrastructure construction cost	1,051.0	1,292.9	- 18.7	3,045.5	3,218.0	- 5.4
Total (including infrastructure construction cost)	5,705.2	5,389.8	+ 5.9	15,958.2	15,358.1	+ 3.9

See below the PMSO, which makes up manageable costs, detailed by business line:

PMSO by business line Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
➤ Electricity distribution ⁽¹⁾	715.8	662.0	+ 8.1	2,143.3	1,928.0	+ 11.2
➤ Electricity transmission ⁽²⁾	39.7	10.9	+ 264.6	105.7	49.6	+ 112.9
➤ (re) energisa	122.4	120.5	+ 1.5	361.3	306.9	+ 17.7
• Distributed generation ⁽²⁾	39.3	5.4	+ 624.2	87.8	32.4	+ 170.7
• Electricity marketing	5.2	3.6	+ 46.2	17.0	11.9	+ 43.9
• Added value services	77.9	111.5	- 30.2	256.5	262.7	- 2.3
➤ Natural gas distribution	14.2	-		14.2	-	
➤ Holding companies and other	89.5	81.5	+ 9.8	264.0	223.6	+ 18.1
(=) Total	981.6	874.9	+ 12.2	2,888.5	2,508.1	+ 15.2
Intercompany eliminations	(188.0)	(203.8)	- 7.8	(566.5)	(525.3)	- 7.8
(=) Energisa consolidated	793.6	671.1	+ 18.3	2,322.1	1,982.9	+ 17.1

⁽¹⁾ Operating costs and expenses by company are detailed [here](#).

⁽²⁾ The numbers released in 2022 for Transmission and Alsol were individual results. The figures for 2023 published this quarter include the consolidated results.

PMSO (Personnel, Materials, Services and Other)

Consolidated PMSO expenses increased by 18.3% (R\$ 122.5 million), to R\$ 793.6 million in the quarter.

Consolidated PMSO	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
Personnel and retirement benefits	381.3	345.1	+ 10.5	1,174.2	1,035.3	+ 13.4
Material	76.7	90.0	- 14.8	234.6	236.1	- 0.6
Outsourced services	281.0	166.3	+ 69.0	745.6	552.3	+ 35.0

Other	54.6	69.6	- 21.6	167.7	159.2	+ 5.4
• Contractual and regulatory penalties	8.4	11.5	- 26.9	19.8	20.8	- 4.7
• Other	46.1	58.1	- 20.6	148.0	138.4	+ 6.9
Total consolidated PMSO	793.6	671.1	+ 18.3	2,322.1	1,982.9	+ 17.1

The main changes in PMSO expenses are detailed below:

✓ **Personnel and Retirement Benefits**

In 3Q23, personnel and retirement benefit expenses amounted to R\$ 381.3 million, an increase of 10.5% in relation to 3Q22, deriving mainly from the:

- (i) + R\$ 21.5 million in the item salaries and payroll charges due to salary rises from collective agreements, of around 7.17%;
- (ii) + R\$ 8.0 million due to lower capitalization in the period;
- (iii) + R\$ 7.0 million related to the increase in medical expenses and benefits;
- (iv) + R\$ 5.9 million due to costs to comply with ANEEL Resolution 1,000 in DisCos;
- (v) + R\$ 3.6 million as a result of the acquisition of ES Gás in 3Q23;
- (vi) - R\$ 13.0 million recovery of expenses due to the recording of the asset related to the employer's pension fund, which will be used to offset future contributions from the sponsors.

✓ **Material**

In 3Q23, materials expenses amounted to R\$ 76.7 million, 14.8% less than in 3Q22.

- (i) - R\$ 13.9 million in material capitalization, mainly coming from (re) Energisa;
- (ii) - R\$ 4.0 million in other expenses, consisting of fuel expenses due to the decommissioning of UTE Guaribá in 2022 in EMT's concession;
- (iii) + R\$ 2.0 million due to fleet and safety costs to comply with ANEEL Resolution 1,000 in DisCos;
- (iv) + R\$ 2.5 million in technical materials expenses;
- (v) + R\$ 0.6 million as a result of the acquisition of ES Gás.

✓ **Services**

In 3Q23 services expenses amounted to R\$ 281.0 million, 69.0% more than 3Q22. The main impacts on this item in the quarter were:

- (i) + R\$ 24.0 million in other uncapitalized expenses;
- (ii) + R\$ 22.0 million from the reversal of the balance relating to the reclassification of the item Telecom from Services to Others in 3Q22, in compliance with the Electric Sector Accounting Handbook (MCSE); + R\$ 19.0 million in maintenance and conservation expenses such as tree pruning, easement cleaning and line and equipment maintenance;
- (iii) + R\$ 14.3 million on facilities expenses;
- (iv) + R\$ 12.0 million on attorneys' fees;
- (v) + R\$ 8.6 million on consultancy services;
- (vi) + R\$ 7.0 million for maintenance services and expenses with revenue protection and customer service, effects of ANEEL Resolution 1.000;
- (vii) + R\$ 7.0 million as a result of the acquisition of ES Gás.

✓ Other

In 3Q23, other expenses amounted to R\$ 54.6 million, a decrease of 21.6% on 3Q22, deriving mainly from the:

- (i) - R\$ 20.0 million from the reversal in 3Q22 of the balance relating to the reclassification of the item Telecom from Services to Others, in compliance with the Electric Sector Accounting Handbook (MCSE);
- (ii) - R\$ 10.3 million in expenses in the item regulatory and punitive fines;
- (iii) - R\$ 10.0 million related to the reimbursement of O&M expenses for the Vila Restauração and Mais Luz para Amazônia projects;
- (iv) - R\$ 3.4 million in publication and legal record expenses ;
- (v) + R\$ 19.0 million related to the reversal of the LTTE provision in September 2022;
- (vi) + R\$ 4.0 million due to the refund from Eletrobrás related to the decommissioning of the Guariba power plant that impacted 3Q22 and had no effect on 3Q23;
- (vii) + R\$ 2.5 million in advertising and marketing expenses.

Provisions/Reversals

Legal claims

3Q23 was impacted by consolidated contingencies in the amount of R\$ 2.7 million, compared to R\$ 13.6 million in the same period last year, a reduction of R\$ 16.3 million. The following factors contributed to this result:

- (i) In 3Q23, the movement of the provisions/reversals for contingencies contributed R\$ 2.7 million to the reduction in the impact on profit or loss, given a reversal (R\$ 144.0 million) greater than the movements related to: (i) provision (R\$ 80.9 million) and (ii) payment of legal awards (R\$ 55.4 million) and restatement (R\$ 4.9 million).

Expected credit losses for doubtful accounts (“PPECLD”)

The PPECLD was R\$ 47.5 million in 3Q23, representing a reduction of 39.4% compared with the R\$ 78.3 million in 3Q22. For further information see item 3.1.6.1 of this report.

2.3 EBITDA

EBITDA amounted to R\$ 2,030.4 million in 3Q23, an increase of 2.8% on the same quarter last year. The recurring adjusted EBITDA in 3Q23 (excluding VNR and adjusted for the TransCos’ regulatory EBITDA) was R\$ 2,128.6 million, a result 25.2% higher than 3Q22.

The adjusted EBITDA covenants used in debt indicators stood at R\$ 2,161.2 million in 3Q23, an increase of 4.1% over the same period last year.

EBITDA by business Values in R \$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
➤ Electricity distribution	1,850.9	1,404.7	+ 31.8	4,949.5	4,422.1	+ 11.9
➤ Electricity transmission ⁽¹⁾	0.7	525.3	- 99.9	376.4	780.8	- 51.8
➤ (re) energisa	55.1	31.5	+ 75.0	183.2	83.0	+ 120.8
• Distributed generation ⁽¹⁾	26.0	12.6	+ 105.7	51.1	27.8	+ 84.2
• Electricity marketing	22.4	4.9	+ 360.4	123.5	24.7	+ 399.3
• Added value services	6.8	14.0	- 51.7	8.5	30.5	- 72.0
➤ Natural gas distribution	46.4	-	-	46.4	-	-
➤ Holding companies and other	19.4	12.8	+ 50.8	46.6	37.2	+ 25.3
Business combination	58.0	-	-	58.6	(4.4)	-
(=) EBITDA	2,030.4	1,974.3	+ 2.8	5,660.7	5,318.7	+ 6.4
(+) Revenue from interest on overdue energy bills	130.8	102.1	+ 28.2	330.8	314.9	+ 5.0
(=) Covenants adjusted EBITDA ⁽²⁾	2,161.2	2,076.4	+ 4.1	5,991.5	5,633.6	+ 6.4

⁽¹⁾ The numbers released in 2022 for the TransCos and Alsol were individual results. The figures for 2023 include the consolidated results.

⁽²⁾ EBITDA plus arrears surcharge revenue.

Nb: The EBITDA values shown in the above table denote the sum of the individual results of each business line. The difference for the consolidated result is recorded in business combination.

The EBITDA in this quarter is influenced primarily by the following nonrecurring and noncash effects:

- (i) R\$ 83.3 million as a result of the electricity distribution VNR (negative R\$ 114.3 million in 3Q22)
- (ii) R\$ 0.7 million as a result of the corporate transmission EBITDA (R\$ 525.3 million in 3Q22).

9M22 EBITDA was adjusted to reflect the R\$ 123.7 million effect of the re-statement of unbilled revenue. For further information see Note 2.3.

The following table demonstrates the calculation of the recurring adjusted EBITDA after excluding the recorded VNR from electricity distribution and the corporate EBITDA of the transmission segment, and adding the regulatory EBITDA of the transmission segment.

The regulatory EBITDA of the transmission segment was positively impacted by R\$ 31.9 million due to the reversal of provision for a tax contingency. see more details in note 2.2, subsection Contingencies.

Description Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
(=) EBITDA	2,030.4	1,974.3	+ 2.8	5,660.7	5,318.7	+ 6.4
(-) Concession financial asset (VNR - Distribution)	83.3	(114.3)	-	467.8	320.3	+ 46.0
(-) Corporate EBITDA TransCos	0.7	525.3	- 99.9	376.4	780.8	- 51.8
(+) Regulatory EBITDA TransCos ⁽¹⁾	182.2	137.2	+ 32.8	447.3	224.6	+ 99.1
(=) Recurrent adjusted EBITDA	2,127.6	1,700.6	+ 25.2	5,262.8	4,442.2	+ 18.5

⁽¹⁾ The regulatory EBITDA released in 2022 of R\$ 118.1 million included the consolidated regulatory EBITDA of operational and non-operational TransCos, not including the holding company. The regulatory EBITDA of R\$ 137.2 million was adjusted in 2023 and took into account the consolidated Regulatory EBITDA of all TransCos including the holding company.

2.4 Finance income/loss

In 3Q23 the net finance result comprised net finance costs of R\$ 650.6 million, a decrease of 31.6% compared with the cost of R\$ 950.8 million in 3Q22.

Finance income/loss Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
Finance revenue	395.3	427.1	- 7.4	1,211.8	1,234.2	- 1.8
Revenue on short-term investments	201.7	196.6	+ 2.6	524.0	509.7	+ 2.8
Interest on overdue energy bills	130.8	102.1	+ 28.2	330.8	314.9	+ 5.0
Financial restatement of regulatory assets (CVA)	(34.0)	14.9	-	58.0	120.1	- 51.7
Restatement of recoverable tax credits	23.4	10.3	+ 127.9	60.1	41.0	+ 46.5
Monetary restatement of judicial bonds	27.1	27.0	+ 0.6	74.8	48.5	+ 54.0
Restatement of effects of excluding ICMS from the Pis and Cofins calculation base (*)	59.0	84.4	- 30.1	190.0	224.4	- 15.3
(-) Pis/Cofins on finance revenue	(28.2)	(25.7)	+ 9.8	(85.3)	(81.9)	+ 4.1
Other finance revenue	15.5	17.5	- 11.4	59.4	57.5	+ 3.4
Finance costs	(1,045.9)	(1,377.9)	- 24.1	(3,137.1)	(2,892.8)	+ 8.4
Debt charges - Interest	(726.8)	(637.7)	+ 14.0	(2,020.2)	(1,619.7)	+ 24.7
Debt charges - Monetary and exchange variance	(319.5)	(76.4)	+ 318.3	(305.9)	(195.3)	+ 56.6
Derivative financial instruments (Swap)	34.9	(275.5)	-	(671.0)	(607.3)	+ 10.5
Adjustment to present value	(40.6)	(3.4)	+ 1,108.0	(28.6)	(22.5)	+ 27.3
Mark-to-market of derivatives	92.6	(255.4)	-	477.1	(344.2)	-
✓ Swap MtM	(14.6)	(19.2)	- 24.0	220.5	(327.1)	-
✓ MTM Subscription Bonus	-	(284.5)	-	-	(61.9)	-
✓ MTM Stock option plan (EPM)	107.1	48.2	+ 122.2	256.6	44.8	+ 472.7
Mark-to-market of debt securities	23.9	15.4	+ 55.0	(162.1)	299.9	-
Financial restatement of regulatory liabilities	(4.3)	(12.4)	- 65.2	(37.1)	(24.2)	+ 53.2
Restatement PEE and R&D	(3.7)	(4.2)	- 11.9	(10.8)	(10.7)	+ 0.2
(-) Transfer to orders in progress	18.0	47.1	- 61.9	72.3	134.8	- 46.4

Incorporation of grids	(8.4)	180.5	-	(53.4)	98.2	-
Restatement of effects of excluding ICMS from the Pis and Cofins calculation base (*)	(61.1)	(88.5)	- 30.9	(191.7)	(223.2)	- 14.1
Other finance costs	(50.8)	(267.5)	- 81.0	(205.7)	(378.6)	- 45.7
Finance income/loss	(650.6)	(950.8)	- 31.6	(1,925.3)	(1,658.6)	+ 16.1

In 3Q23 the finance result decrease of R\$ 300.3 million is basically due to the following movements:

- (i) R\$ 343.4 million of lower expenses in derivative mark-to-market, merely accounting impact with no cash effect, mainly due to the following events: (ii) revenue with no cash effect of R\$ 58.9 million relating to the EPM call option and (ii) R\$ 284.5 million in lower expenses in the mark-to-market of the subscription bonus linked to the Company's 7th debenture issuance, since the bonus was exercised in August 2022, and from 4Q22 the Company will no longer present the mark-to-market volatility of this option's fair value.

2.5 Net income for the period

In the quarter the net income before noncontrolling interests was R\$ 688.7 million, 45.1% more than the same period last year.

Net income for the period by business line Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
➤ Electricity distribution	848.5	534.2	+ 58.8	2,065.9	1,892.1	+ 9.2
➤ Electricity transmission ⁽¹⁾	(66.4)	275.8	-	(15.3)	358.3	-
➤ (re) energisa	9.2	8.4	+ 9.6	45.9	17.4	+ 164.4
• Distributed generation ⁽¹⁾	(5.1)	1.4	-	(22.3)	(0.4)	+ 6,032.0
• Electricity marketing	11.7	0.9	+ 1,183.1	71.5	6.6	+ 986.3
• Added value services	2.5	6.1	- 58.5	(3.3)	11.2	-
➤ Natural gas distribution	21.2	-	-	21.2	-	-
➤ Holding companies and other	(109.3)	(286.4)	- 61.8	(138.6)	(146.2)	- 5.2
Business combination	(14.5)	(57.3)	+ 74.7	(124.7)	(178.6)	- 30.2
(=) Net income for the period	688.7	474.7	+ 45.1	1,854.4	1,942.9	- 4.6
Net income margin (%)	9.4	6.5	+ 2.9 p.p.	9.1	9.9	- 0.8 p.p.

⁽¹⁾ The numbers released in 2022 for the TransCos and Alsol were individual results. The figures for 2023 include the consolidated results.

The Holding companies' result in 2022 is largely impacted by the mark-to-market (MTM) effect of the subscription bonus of the 7th debentures issue of Energisa S.A., which ended in August 2022; this effect did not therefore occur in 2023. In 3Q22, the MTM value was a positive R\$ 284.5 million and totaled R\$ 61.9 million in 9M22.

If the nonrecurrent and non-cash effects shown in the table below were excluded, the recurring adjusted net income for the quarter would be R\$ 538.0 million, 19.1% above the same period last year.

See below nonrecurrent and noncash effects in the quarter, net of tax:

Amounts in R\$ million Net income	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
(=) Net income for the period	688.7	474.7	+ 45.1	1,854.4	1,942.9	- 4.6
(-) Concession financial asset (VNR - Distribution)	126.0	(89.4)	-	361.1	251.0	+ 43.9
(-) Net corporate income/loss - TransCos ⁽¹⁾	(66.4)	275.8	-	(15.3)	358.3	- 97.0
(+) Net regulatory income/loss - TransCos ⁽¹⁾	16.0	(73.1)	-	(83.4)	(139.1)	- 40.0
(=) Adjusted net income for the period	645.1	215.2	+ 199.7	1,425.2	1,194.5	+ 19.3
Nonrecurring effects	107.1	(236.3)	-	256.6	(17.1)	-
(-) MTM Stock option plan (EPM)	107.1	48.2	+ 122.2	256.6	44.8	+ 472.7
(-) MtM 7 th issuance subscription bonus	-	(284.5)	-	-	(61.9)	-
(=) Adjusted recurrent net income for the period	538.0	451.5	+ 19.1	1,168.6	1,211.6	- 3.7

⁽¹⁾ The TransCos' regulatory loss disclosed in 2022 of R\$ 149.8 million included the regulatory income of operational and non-operational TransCos, not including the holding company. The TransCos' regulatory loss of R\$ 73.1 million was adjusted in 2023 and took into account the consolidated Regulatory result of all TransCos including the holding company.

The breakdown of net income by company can be seen in [appendix A.3](#).

2.6 Capital structure

2.6.1 Financial operations in 3Q23

Energisa Group secured financing of R\$ 3,605.38 million in 3Q23, at an average cost of 115.7% of the CDI rate and an average term of 1.65 years. In the 9M23, the Company rose R\$ 9,040.7 million.

Over recent years the parent company Energisa S.A. has issued infrastructure debentures under Law 12.431, to finance the investments of its DisCos. The funds were passed through to the subsidiaries by way of mirror debentures, with a private distribution, details of which can be seen in [appendix A.4](#).

See below funding by company and issuance type for YTD 2023:

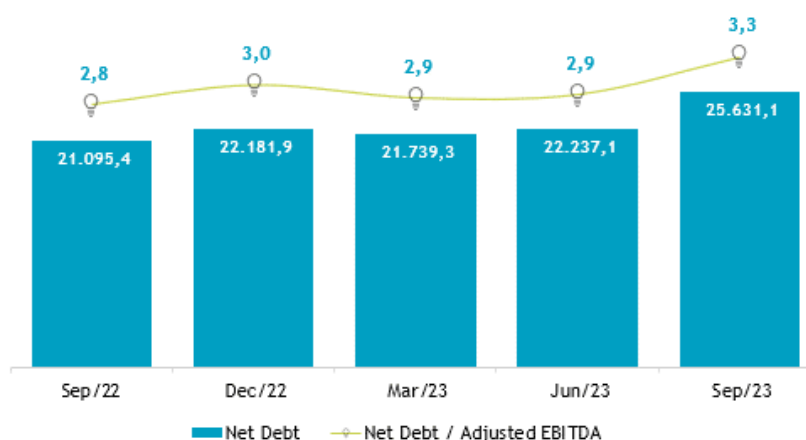
Company	Issue type	Total Amount (R\$ millions)	Average Cost (p.a.)	Average Term (years)
EMR, EMT, ESE, EBO, EMS, EPB, EDG I, ESA, ETE, RDP I, RDP II, ERO, ECOM	Law 4131	4,254.7	114.98%	1.80
EMS, ETO, ESS, ESA, EMR, ESE, EPB, EMT, ERO, EAC, Alsol	Debenture/Commercial Paper	4,280.0	116.80%	2.32
ETT	CCB	123.0	85.00%	9.93
ALSOL, ETT	FINEM	383.0	96.50%	8.80
Total		9,040.7	1.03	5.71

2.6.2 Cash and debt

The consolidated position of cash, cash equivalents, short-term investments and sector credits amounted to R\$ 5,241.5 million as of September 30, against R\$ 8,887.0 million as of June 30, 2023. We emphasize that these balances include credits relating to the Energy Development Account (CDE), Fossil Fuel Consumption Account (CCC) and the Memorandum Account for A parcel amounts (CVA), in the amount of a negative R\$ 572.7 million as September 30, against a positive R\$ 204.8 million as of June 30, 2023.

The net debt as of September 30 less sector credits amounted to R\$ 25,631.1 million, compared with R\$ 22,237.1 million at June 30. As a result, the ratio between net debt and adjusted EBITDA covenants rose to 3.3x in September 2023.

Consolidated Leverage
- Net Debt (R\$ million) and Net Debt / Adjusted EBITDA 12 months (times) -



In the loan and borrowings operations, the Company and its subsidiaries have covenants of 4.0x for contracts executed until 2019 and 4.25x for the others. In the debentures operations, the Energisa Group companies have covenants of 4.0x for contracts executed until March 2020 and 4.25x for the others.

See below the short- and long-term debt net of financial resources (cash, cash equivalents, short-term investments and sector credits):

Description Amounts in R\$ million	Parent company			Consolidated		
	09/30/2023	06/30/2023	03/31/2023	09/30/2023	06/30/2023	03/31/2023
Current	2,218.1	1,301.1	1,041.7	8,580.6	8,685.6	7,693.5
Loans and borrowings	1,119.4	397.5	318.7	4,249.2	3,712.2	3,644.1
Debentures	686.1	547.1	406.9	3,279.0	3,758.3	2,810.0
Debt charges	379.0	321.5	286.9	749.8	639.5	587.9
Tax financing and post-employment benefits	1.6	1.6	1.6	55.8	55.8	56.4
Derivative financial instruments, net:	32.1	33.4	27.6	246.8	519.8	595.1
✓ (-) Assets: derivative financial instruments	-	-	-	(361.9)	(274.7)	(153.8)
✓ (+) Liabilities: derivative financial instruments	32.1	33.4	27.6	608.8	794.4	748.9
Noncurrent	6,028.9	6,972.1	5,806.9	22,292.0	22,438.5	21,088.0
Loans, financing and leasing	652.6	1,291.6	1,291.8	13,126.9	12,330.0	10,284.4
Debentures	5,888.8	6,075.6	4,760.6	10,384.0	11,312.3	11,879.3
Tax financing and post-employment benefits	10.9	10.5	10.1	291.6	289.1	277.7
Derivative financial instruments, net:	(523.4)	(405.6)	(255.5)	(1,510.6)	(1,492.9)	(1,353.4)
✓ (-) Assets: derivative financial instruments	(525.4)	(407.5)	(257.3)	(1,558.0)	(1,598.1)	(1,390.0)
✓ (+) Liabilities: derivative financial instruments	2.0	1.9	1.8	47.4	105.3	36.6
Total debts	8,247.0	8,273.1	6,848.6	30,872.5	31,124.1	28,781.5
(-) Cash and cash equivalents:	4,245.8	4,275.3	3,436.2	5,814.2	8,682.2	6,879.2
✓ Cash and cash equivalents	19.7	68.1	412.2	930.2	3,587.5	3,452.1
✓ Money market and secured funds	4,226.0	4,207.2	3,024.0	4,884.0	5,094.7	3,427.1
Total net debts	4,001.2	3,997.9	3,412.5	25,058.4	22,441.9	21,902.3
(-) CDE Credits	-	-	-	249.5	267.3	258.2
(-) CCC Credits	-	-	-	154.7	152.1	168.9
(-) CVA Credits ⁽¹⁾	-	-	-	(976.9)	(214.6)	(264.1)
Total net debts less sector credits	4,001.2	3,997.9	3,412.5	25,631.1	22,237.1	21,739.3
Relative Indicator						
Adjusted EBITDA covenants 12 months	-	-	-	7,763.7	7,678.8	7,599.8
Net debt / Adjusted EBITDA covenants 12 months ⁽²⁾	-	-	-	3.3	2.9	2.9

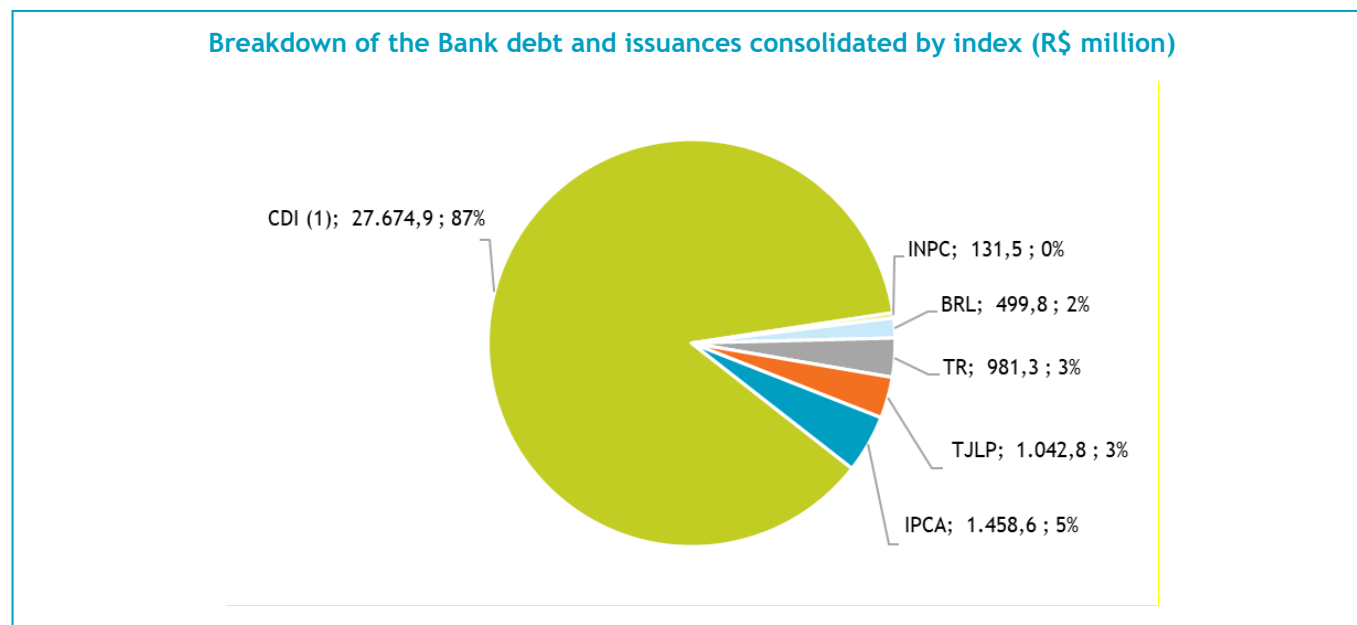
(1) These credits consist of sector financial assets and liabilities. | (2) Adjusted EBITDA covenants = EBITDA + Interest on energy bills.

Total net debt less sector credits increased by R\$ 3,394.0 million compared with June 2023.

Further information and details about the companies' indebtedness can be seen in the Notes to the financial statements available at <https://ri.energisa.com.br/>.

2.6.3 Cost and average debt tenor

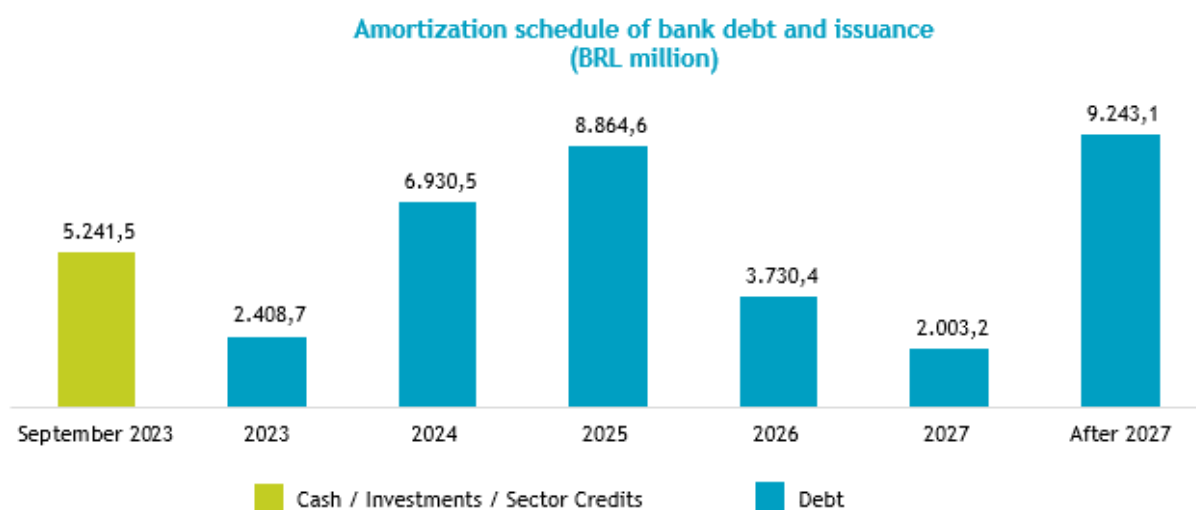
The average gross debt tenor remained at 3.6 years at the end of September 2023, in line with that recorded in June 2023, and the average cost of the gross debt rose 0.48 percentage points, closing the period at 13.16% (101.49% of the CDI rate) against 12.68% (92.89% of the CDI rate) in June 2023.



(1) This value considers (i) debts captured in CDI (II) dollar and euro -converted CDI debts without protection limiter (III) IPCA debts converted to CDI. Note: The foreign currency debt is subject to swaps for the CDI rate and other currency hedge instruments.

2.6.4 Debt repayment schedule

The repayment schedule for consolidated loans, borrowings, debt charges and debentures as of September 30, 2023 vis-à-vis cash is shown in the graph below. In October 2023, Energisa Group raised R\$ 1,837.0 million through the issuance of debentures, segregated in 3 series: (i) 1st serie in the amount of R \$ 184.3 million due in 7 years; (ii) 2nd serie in the amount of R\$ 1,152.7 million due in 10 years; and (iii) 3rd serie in the amount of R\$ 500.0 million due in 5 years, which will be destined to strengthen cash and ordinary business management.



2.7 Ratings

See below Energisa S/A's current ratings issued by the agencies Standard & Poor's, Moody's and Fitch Ratings:

Branch	Domestic Rating/Outlook	Global Rating/Outlook	Latest report
Standard & Poor's	brAAA (stable)	BB- (stable)	Dec/22
Moody's	AA+ br (stable)	-	Sep/23
Fitch Ratings	AAA (bra) (stable)	BB+ (stable)	Oct/23

2.8 Investments

In the quarter Energisa and its subsidiaries made investments of R\$ 1,545.8 million, 15.1% less compared to same period last year. The total investment in 9M23 was R\$ 4,632.6 million, 3.6% less than in the same period last year.

Investments made by business line were:

Amounts in R\$ million	3Q23	3Q22	Change %	9M23	9M22	Change %
➤ Electricity distribution	1,055.1	1,371.2	- 23.1	3,303.0	3,545.6	- 6.8
➤ Electricity transmission (*)	184.8	177.4	+ 4.2	422.7	457.0	- 7.5
➤ (re) energisa	271.8	222.9	+ 21.9	853.6	468.6	+ 82.2
➤ Distributed generation	264.4	213.8	+ 23.7	837.1	446.4	+ 87.5
➤ Electricity marketing	0.8	0.2	+ 414.4	0.9	0.2	+ 297.4
➤ Services	6.6	9.0	- 26.0	15.6	21.9	- 28.9
➤ Natural gas distribution	10.4	-	-	10.4	-	-
➤ Holding companies and other	23.7	49.5	- 52.1	42.9	332.1	- 87.1
(=) Total	1,545.8	1,821.0	- 15.1	4,632.6	4,803.2	- 3.6

(*) The numbers released in 2022 for Transmission included the individual results of the company Gemini. The figures for 2023 include the consolidated results.

Investments by company are broken down in [appendix A.5](#).

2.9 Cash flow

Consolidated cash flow and balance of cash and cash equivalents Amounts in R\$ million	Accumulated	
	9M23	9M22 (restated)
Net Cash from operating activities	4,395.0	4,225.1
(i) Cash provided by operating activities	4,714.5	4,643.1
(ii) Changes in assets and liabilities	(319.5)	(418.0)
Net cash provided by investment activities	(4,190.2)	(4,370.8)
Net cash provided by financing activities	(190.8)	(189.5)
Increase (decrease) in cash (a)	14.0	(335.2)
Opening balance of cash and cash equivalents (b)	916.2	773.5
(=) Closing balance of cash and cash equivalents (a + b)	930.2	438.3
(+) Balance of short-term investments and sector credits	4,311.3	5,887.9
(=) Closing balance of cash and cash equivalents, short-term investments and sector credits	5,241.5	6,326.2

2.10 Capital market

Traded on B3, the Energisa shares with the greatest liquidity ENGI11 - Units consisting of 1 common share and 4 preferred shares, gained 15.7% in 3Q23, and closed the year quoted at R\$ 46.75 per Unit. Over the same period, the main stock exchange index, Ibovespa, rose 5.9%, while the IEE index rose 8.9%.

See below the market indicators of Energisa's shares at the end of the quarter:

	Sep/23	Sep/22	Change %
Market indexes			
Enterprise value (EV - R\$ million) ⁽¹⁾	41,308.57	37,312.51	10.7%
Market value at the end of the year (R\$ million)	19,065.46	16,471.81	15.7%
Average daily volume traded - Units (R\$ million)	123.00	89.70	37.1%
Share prices			
ENGI11 (Unit) closing price at the end of the year (R\$/Unit)	46.75	40.39	15.7%
ENGI3 (ON) closing price at the end of the year (R\$/share)	15.03	12.40	21.2%
ENGI4 (PN) closing price at the end of the year (R\$/share)	7.84	6.94	12.9%
Relative indicators			
Dividends paid per unit - UDM	1.50	3.11	-1.61 p.p.
Net Income per Unit - UDM	7.28	7.39	-11.13%
Total return to Units shareholder (TSR) - UDM %	19.45%	10.91%	0.09 p.p.
Market value / equity (times)	1.28	1.27	0.6%

(1) EV = Market value (R\$/share vs. number of shares) + consolidated net debt.

(2) The net income used to compile the indicator Net Income over Unit is the Corporate net income.

3. Electricity distribution

3.1 Operating revenue

Combined net revenue, i.e., before intercompany eliminations and excluding infrastructure construction revenue, amounted to R\$ 5,534.4 million in 3Q23, an increase of 10.8% on 3Q22.

See below the net operating revenue by consumption sector of the DisCos:

Net revenue by consumption sector Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
(+) Electricity revenue (captive market)	6,493.0	5,749.2	+ 12.9	18,823.4	18,605.5	+ 1.2
✓ Residential	3,281.7	2,812.7	+ 16.7	9,614.4	9,327.4	+ 3.1
✓ Industrial	424.2	404.1	+ 5.0	1,215.5	1,218.7	- 0.3
✓ Commercial	1,228.5	1,147.2	+ 7.1	3,685.2	3,822.9	- 3.6
✓ Rural	786.0	693.3	+ 13.4	2,069.9	1,998.7	+ 3.6
✓ Other sectors	772.6	691.9	+ 11.7	2,238.4	2,237.8	+ 0.0
(+) Electricity sales to distributors	74.5	101.6	- 26.7	198.9	290.5	- 31.6
(+) Net unbilled sales	224.0	98.7	+ 127.1	139.3	(10.1)	-
(+) Electricity network usage charges	692.3	620.6	+ 11.5	1,995.6	1,716.7	+ 16.2
(+) Infrastructure construction revenue	877.7	1,204.2	- 27.1	2,631.6	2,847.2	- 7.6
(+) Creation and amortization of financial sector assets and liabilities	205.0	452.0	- 54.7	626.5	631.1	- 0.7
(+) Subsidies for services awarded under concession	443.1	401.0	+ 10.5	1,268.0	1,124.7	+ 12.7
(+) Concession financial assets (VNR)	83.3	(114.3)	-	467.8	320.4	+ 46.0
(+) Other revenue	71.0	67.5	+ 5.2	172.1	157.6	+ 9.2
(=) Gross revenue	9,163.8	8,580.5	+ 6.8	26,323.1	25,680.9	+ 2.5
(-) Sales taxes	1,897.1	1,656.3	+ 14.5	5,346.9	5,567.9	- 4.0

(-) Sector charges	854.7	728.8	+ 17.3	2,404.8	2,205.9	+ 9.0
(=) Combined net revenue	6,412.0	6,195.3	+ 3.5	18,571.4	17,907.1	+ 3.7
(-) Infrastructure construction revenue	877.7	1,204.2	- 27.1	2,631.6	2,847.2	- 7.6
(=) Combined net revenue, without infrastructure construction revenue	5,534.4	4,991.1	+ 10.9	15,939.8	15,059.8	+ 5.8

3.1.1 Gross margin

Distributed gross margin Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
Net operating revenue	6,412.0	6,195.3	+ 3.5	18,571.4	17,907.1	+ 3.7
(-) Infrastructure construction cost	877.7	1,204.2	- 27.1	2,631.6	2,847.2	- 7.6
(=) Net operational revenue, without infrastructure construction revenue)	5,534.4	4,991.1	+ 10.9	15,939.8	15,059.8	+ 5.8
(-) Uncontrollable costs and expenses	2,833.9	2,781.0	+ 1.9	8,351.7	8,190.6	+ 2.0
Electricity purchased for resale	2,211.8	2,242.1	- 1.3	6,657.2	6,738.3	- 1.2
Charge for using transmission and distribution system	622.1	538.9	+ 15.4	1,694.5	1,452.3	+ 16.7
(=) Gross margin	2,700.4	2,210.1	+ 22.2	7,588.1	6,869.2	+ 10.4
(-) VNR	83.3	(114.3)	-	467.8	320.4	+ 46.0
(=) Gross margin (exc. VNR)	2,617.1	2,324.4	+ 12.6	7,120.3	6,548.9	+ 8.7

The factors most driving this net revenue and gross margin change in the quarter were:

- (i) In the Electricity Revenue category, the growth of 12.9% can be explained by the rate-setting review of EMT, EMS and ESE in April 2023 (+8.81%, +9.28%, and +1.17% average effect, respectively), rate adjustment of EMR in June 2023 (average effect of +4.05%), and ESE and ETO in July 2023 (+10.65% and -0.31% average effect, respectively). Additionally, the DisCos' market grew by 3.8% in the quarterly comparison.
- (ii) Under Sales to Distributors, comprised of energy settlements in the spot market, where energy services are valued at PLD, the variance of 26.7% is a result of the decrease in the contracting level (difference between energy contracted and load realized) of energy distribution companies with credit on the MCP.
- (iii) The 120.9% increase in the net unbilled electricity sales to consumers reflects the consumption growth observed at certain DisCos, mainly in September 2023, due to the high temperatures recorded in some of the Group's concession areas;
- (iv) Sector assets and liabilities contracted by 54.7% this quarter due to (i) the average Market Settlement Price (PLD) negotiated in 2023 of around R\$ 70/MWh, while the 2022 level was at R\$ 500/MWh; and (ii) the Pass-through of the PIS/COFINS Tax Credits to consumers totaling R\$ 204.7 million, in the rate-setting processes ratified in the last quarter of 2022 (EAC and ERO) and in the first half of 2023 (EMT, EMS and ESE);
- (v) The concession financial asset line - VNR grew R\$ 197.7 million in 3Q23 compared to the same period last year, due to the recognition of the asset base ratified by ANEEL for EMT, EMS and ESE in the rate-setting review in April 2023 and to the negative effect of the VNR in 3Q22, resulting from the deflation recorded in the period of R\$ 114.3 million related to the financial restatement of the Distribution segment.

3.1.2 Energy sales

Energisa Group's captive and free electricity consumption in the quarter (9,693.8 GWh) rose by 3.8% compared to the same period last year, reaching its highest rate for Q3 in 4 years. The residential sector class was the leading light, with an increase in consumption across all DisCos, driven by higher-than-average temperatures for the period, especially in the Midwest and North. The industrial and commercial sectors also advanced compared to 3Q22. In addition to the positive effect of the climate, the good performance of the food chain contributed. In the commercial sector, grain warehouses and large retailers stood out. In industry, cold storage facilities and the production of grains and derivatives, in line with the record harvest, drove the result, followed by the production of paper and metals.

Regarding market performance by DisCO, all distributors except EMR reported growth. The following concessions fared best: EMT (+3.9% or 99.8 GWh), ESE (+9.8% or 63.8 GWh), ERO (+5.7% or 52.8 GWh) and EPB (+3.8% or

48.2 GWh). The residential sector class led the field at EMT, ESE, EMS, EPB and ERO. Higher industrial consumption at EMS, EMT, ESE and ERO was also a contributing factor.

Description Amounts in GWh	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22	Change %
Residential	3,693.0	3,462.2	+ 6.7	11,155.6	10,684.8	+ 4.4
Industrial	2,106.0	2,037.7	+ 3.4	6,049.1	5,911.8	+ 2.3
Captive Industrial	438.9	502.4	- 12.6	1,320.6	1,449.5	- 8.9
Free Industrial	1,667.1	1,535.4	+ 8.6	4,728.5	4,462.3	+ 6.0
Commercial	1,710.5	1,687.7	+ 1.4	5,229.6	5,200.9	+ 0.6
Captive Commercial	1,261.1	1,325.2	- 4.8	3,951.2	4,136.3	- 4.5
Free Commercial	449.4	362.5	+ 24.0	1,278.4	1,064.7	+ 20.1
Rural	970.4	976.9	- 0.7	2,524.5	2,610.5	- 3.3
Captive Rural	886.7	922.5	- 3.9	2,372.9	2,504.2	- 5.2
Free Rural	83.7	54.4	+ 54.0	151.5	106.2	+ 42.6
Other	1,213.9	1,175.1	+ 3.3	3,590.8	3,518.5	+ 2.1
Captive Other	1,079.7	1,083.9	- 0.4	3,239.6	3,255.9	- 0.5
Free Other	134.3	91.2	+ 47.2	351.2	262.6	+ 33.7
1 Energy sales to captive consumers	7,359.3	7,296.2	+ 0.9	22,040.0	22,030.7	+ 0.0
2 Energy associated with free consumers (TUSD)	2,334.5	2,043.4	+ 14.2	6,509.6	5,895.8	+ 10.4
3 Captive sales + TUSD (1+2)	9,693.8	9,339.7	+ 3.8	28,549.6	27,926.5	+ 2.2
4 Unbilled sales	233.1	77.0	+ 202.8	141.2	-74.0	-
5 Captive sales + TUSD + unbilled supply (3+4)	9,927.0	9,416.7	+ 5.4	28,690.8	27,852.5	+ 3.0

The data in the above table is subject to energy reclassifications by CCEE.

Energy sales by concession area can be seen [here](#).

3.1.3 Consumption by sector

The leading sectors for consumption in quarter were:

- **Residential sector (38.1% of total captive + free sales):** increase of 6.7% (230.8 GWh) in consumption and highest rate for the quarter since 2019. The balmy temperatures that hit the country in August and September were decisive. All companies reported growth in the quarter, especially EMT (7.5% or 61.2 GWh), EPB (7.3% or 39.3 GWh), ERO (7.2% or 29.0 GWh), ESE (9.1% or 24.8 GWh), ETO (7.2% or 22.2 GWh) and EAC (13.7% or 19.9 GWh).
- **Industrial sector (21.7% of total captive + free sales):** The industrial sector grew by 3.4% (68.3 GWh) with 7 DisCos reporting growth. Strong performances were achieved by ESE (33.4% or 29.2 GWh), especially in Oil & Gas and textiles, EMS (5.5% or 20.0 GWh), ESS (3.3% or 11.2 GWh), and EMT (1.5% or 8.9 GWh), driven by the food sectors (refrigeration and grains), textiles and minerals. Contrastingly, the concessions of EPB (-5.2% or -12.7 GWh) and EAC (-2.3% or -0.3 GWh) witnessed a decrease. In EPB, the main downturns came from the textile, footwear and non-metallic minerals sectors, and in EAC, the reclassification of a major client was decisive.
- **Commercial sector (17.6% of total captive + free sales):** saw a consumption increase (+1.4% or +22.8 GWh), owing to the concessions ESS (5.1% or 9.3 GWh), EPB (4.1% or 9.2 GWh) and ERO (4.1% or 7.6 GWh). Commercial consumption was primarily impacted by the food chain (storage and retailers).
- **Rural class (10.0% of total captive + free sales):** decrease of 0.7% (-6.5 GWh). This sector's result was primarily driven by EMT (-10.0% or -13.6 GWh), EMR (-18.4% or -7.9 GWh) and ESS (-3.5% or -2.9 GWh), primarily impacted by the greater use of distributed generation.
- **Other sectors (12.5% of total captive + free sales):** growth of 3.3% (38.8 GWh), felt most at EMT (5.9% or 15.0 GWh), ERO (7.3% or 8.1 GWh), EPB (3.5% or 7.0 GWh) and EAC (9.2% or 5.2 GWh). The result in the sector other was chiefly spurred by consumption by government authorities, with an increase across all companies.

For further information please see our Bulletin - [click here](#)

3.1.4 Clients by concession operator

Energisa closed the quarter with 2.3% more total consumer units than the same period last year.

Number of captive and free consumers by region

DisCo	Number of consumers								
	Captive			Free			Total		
	3Q23	3Q22	Change %	3Q23	3Q22	Change %	3Q23	3Q22	Change %
North	1,654,245	1,615,988	+ 2.4	309	240	+ 28.8	1,654,554	1,616,228	+ 2.4
ETO	662,478	645,587	+ 2.6	167	129	+ 29.5	662,645	645,716	+ 2.6
EAC	290,527	284,437	+ 2.1	52	38	+ 36.8	290,579	284,475	+ 2.1
ERO	701,240	685,964	+ 2.2	90	73	+ 23.3	701,330	686,037	+ 2.2
Northeast	2,665,093	2,601,804	+ 2.4	465	345	+ 34.8	2,665,558	2,602,149	+ 2.4
EPB	1,804,960	1,762,216	+ 2.4	261	178	+ 46.6	1,805,221	1,762,394	+ 2.4
ESE	860,133	839,588	+ 2.4	204	167	+ 22.2	860,337	839,755	+ 2.5
Midwest	2,749,637	2,683,726	+ 2.5	1,148	872	+ 31.7	2,750,785	2,684,598	+ 2.5
EMT	1,626,856	1,585,885	+ 2.6	672	493	+ 36.3	1,627,528	1,586,378	+ 2.6
EMS	1,122,781	1,097,841	+ 2.3	476	379	+ 25.6	1,123,257	1,098,220	+ 2.3
South/South-east Region	1,467,465	1,446,360	+ 1.5	582	467	+ 24.6	1,468,047	1,446,827	+ 1.5
EMR	601,384	593,803	+ 1.3	168	142	+ 18.3	601,552	593,945	+ 1.3
ESS	866,081	852,557	+ 1.6	414	325	+ 27.4	866,495	852,882	+ 1.6
Total Energisa	8,536,440	8,347,878	+ 2.3	2,504	1,924	+ 30.1	8,538,944	8,349,802	+ 2.3

The breakdown of conventional and low-income residential consumers by region and concession area, the energy balance sheet and the portfolio of contracts by DisCo can be seen [here](#).

3.1.5 Electricity losses

In the third quarter of 2023, Energisa Group recorded a total loss rate of 12.53%. This result is 0.47pp. below the regulatory limit and keeps the Company consistently below the benchmark over the last 24 months.

Note that eight of the Group's nine DisCos closed the third quarter of 2023 below the regulatory limit, with three of them showing a difference greater than 1pp in relation to the benchmark: EMR, ETO and EAC. EAC particularly stood out, with an index of 5.31 pp below the regulatory limit. Another performance highlight was ERO, which reduced its losses by 1.5pp compared to the same period last year and a 0.19pp compared to the previous quarter, achieving this quarter the best historical result of the company's total losses.

As from the rate-setting processes in April 2023, the energy offset in microgrids and distributed mini-generation units (MMGD) began to be counted for the reconstruction of technical losses and added to the DisCos' billed sales. As from the same period, this amount of energy also became part of the injected energy - the denominator of the disclosed regulatory loss percentage. Even though there is an increase in energy recognized as regulatory loss, in percentage terms there is a reduction of the indicator. This adjustment was made as from the rate-setting process of EMT, EMS and ESE and will be made from the next rate-setting processes of each DisCo.

Compared to the previous quarter, the Group increased losses by 0.24 pp due to the growth in energy demand, which was not fully reflected in billing, due to the difference between the measurement period and the reading schedule, mainly in the companies from the North and Midwest regions. This originated from a warmer climate influenced by the 'El Niño' phenomenon. This is a short-term oscillation effect.

Overall, the loss prevention strategies applied across all group DisCos have been successful, as can be particularly observed in the companies acquired in 2018. Comparing ERO and EAC's results against the figures for December 2017 (the period before privatization) reveals a significant reduction of 6.41pp. and 7.52pp. respectively.

The graph below demonstrates the performance of consolidated losses in recent quarters.



Energy Losses (% in past 12 months)

DisCo	Technical losses (%)			Non-technical losses (%)			Total losses (%)			ANEEL	
	Sep/22	Jun/23	Sep/23	Sep/22	Jun/23	Sep/23	Sep/22	Jun/23	Sep/23		
EMR	8.77	8.36	8.23	-0.93	-0.38	0.00	7.84	7.99	8.23	9.97	●
ESE	7.71	7.71	7.71	2.80	2.38	2.29	10.51	10.09	10.00	10.67	●
EPB	8.22	8.17	8.20	3.60	3.71	3.66	11.82	11.88	11.87	12.29	●
EMT	8.99	8.92	8.87	4.79	4.68	5.01	13.78	13.60	13.88	12.55	●
EMS	9.50	8.08	7.90	1.88	2.90	3.79	11.38	10.98	11.69	12.65	●
ETO	10.58	10.37	10.25	1.25	0.64	0.91	11.82	11.01	11.16	13.60	●
ESS	5.66	5.61	5.60	-0.29	-0.10	0.48	5.37	5.51	6.07	6.81	●
ERO	9.26	8.54	8.01	13.94	13.35	13.68	23.20	21.89	21.70	22.42	●
EAC	9.92	9.80	9.63	5.38	4.98	4.92	15.31	14.78	14.55	19.88	●
Energisa Consolidated %	8.61	8.31	8.19	3.90	3.99	4.33	12.51	12.29	12.53	13.00	●
Energisa Consolidated - GWh	3,955.5	3,896.4	3,938.6	1,791.9	1,869.8	2,080.1	5,747.4	5,766.2	6,018.7		

Nb: (1) To calculate the percentages presented above, we considered the values of unbilled energy. The A1 Free Market was included in the calculation of the Total Realized and Regulatory Loss. (2) The results of previous quarters are subject to adjustments after the final results announced by the Energy Trading Chamber, CCEE.

The results of previous quarters are subject to adjustments after the final results announced by the Energy Trading Chamber, CCEE.

Energy losses in GWh by DisCo can be seen [here](#).

3.1.6 Delinquency management

3.1.7 Delinquency rate

Energisa's consolidated delinquency rate for the last 12 months was 1.00% in 3Q23, in keeping with the downward trajectory seen in recent quarters and representing an increase of 0.46 percentage points over the same period last year.

PPECLD Indicator (% last 12 months)

PPECLD (% of supply billed)	In 12 months (%)		
	Sep23	Sep22	Change in p.p.
EMR	(1.26)	0.27	- 1.5
ESE	0.63	0.94	- 0.3
EPB	0.64	0.99	- 0.3
EMT	1.51	2.08	- 0.6
EMS	1.03	1.28	- 0.3
ETO	0.42	0.37	+ 0.0
ESS	0.14	0.17	- 0.0
ERO	2.45	4.09	- 1.6
EAC	1.49	1.42	+ 0.1
Total	1.00	1.46	- 0.5

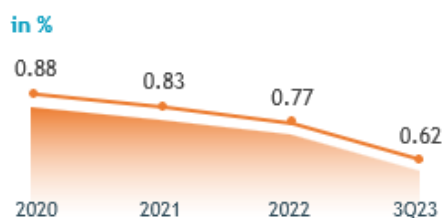
In the consolidated result analysis, the item of expected credit losses on doubtful accounts decreased by R\$ 135.4 million in 3Q23 compared with 3Q22.

The Group's performance demonstrates the efficiency of the actions Energisa has implemented in recent years that contribute to the improved collection in a more challenging economic scenario.

In the analysis by company, the highlight goes to ERO which shows an improvement of -1.64 p.p. in performance, driven by the collection actions implemented in the company. The reduction of low voltage customers is a result of the increase in administrative proceedings and cut-offs. EMR's results were influenced by the FIDC carried out in 4Q22, which accounted for a reversal of provision of R\$ 21.6 million (-1.53 p.p.). At EMT, the maintenance of cut-offs and collection efforts are the reasons for the improved results presented, coupled with a reduction in delinquency of Public Service clients.

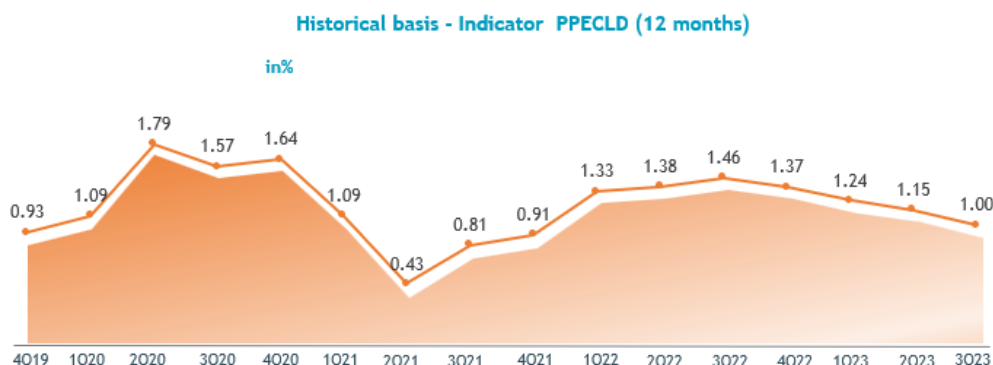
The performance in low-voltage sectors (residential, commercial, industrial and rural), which comprise the largest portion of Energisa Group's customers, continue helping drive down the delinquency rate. The graph below shows the trajectory of the indicator for low voltage.

Low voltage class indicator- PPECLD



*Provision result for the low-voltage segment divided by billing including all other segments.

All Energisa Group companies have joined the federal government program Desenrola Brasil. The program, which started on October 09, aims to help low-income customers in settling debts incurred between January 2019 and December 2022, and will help push down the delinquency rate. This program's results will be presented in the next quarter's report.



3.1.7.1 Collection fee

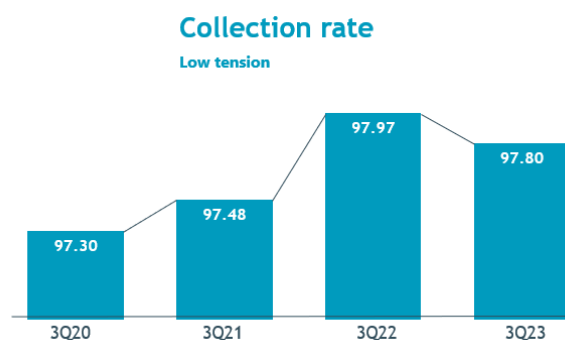
Energisa Group's consolidated 12-month collection rate reached 96.87% in the third quarter of 2023.

Just as we have seen with the delinquency rate, the Group's performance demonstrates the efficiency of the actions implemented in recent years that have actively contributed to improvements in collections.

Energisa Group has reported six quarters of delinquency performance that is similar to or better than the pre-pandemic period, showing a full recovery in the company's receivables management. The companies ERO and EAC deserve a special mention as they continue to approach the performance of the Group's other companies.

Collection rate (%)	In 12 months (%)		
	Sep/23	Sep/22	Change in p.p.
EMR	98.38	98.53	- 0.15
ESE	97.80	98.00	- 0.20
EPB	98.09	97.68	+ 0.41
EMT	95.94	95.93	+ 0.01
EMS	97.25	97.37	- 0.12
ETO	97.63	97.72	- 0.09
ESS	98.83	99.07	- 0.24
ERO	94.05	93.44	+ 0.65
EAC	95.24	94.51	+ 0.73
Energisa Consolidated	96.87	96.87	-0.00

The improvement in revenue can be observed in the mass market segment of Low Voltage classes (residential, commercial, industrial and rural), as shown in the chart below.



3.1.7.2 Service quality indicators for distribution services - DEC and FEC

In the main, the Group's DisCos performed well in 3Q23, presenting indicators below the DEC and FEC regulatory limits at all concessions.

The following table presents the results for the period:

DisCos Service quality indicators	DEC (hours)			FEC (times)			DEC limit	FEC limit
	Sep/23	Sep/22	change (%)	Sep/23	Sep/22	change (%)		
EMR	7.97	7.99	- 0.3	4.03	4.30	- 6.3	10.37 ●	7.21 ●
ESE	9.36	10.80	- 13.3	4.47	5.14	- 13.0	11.11 ●	7.01 ●
EPB	10.21	10.43	- 2.1	3.86	3.78	+ 2.1	14.10 ●	7.96 ●
EMT	15.75	18.84	- 16.4	6.65	8.09	- 17.8	18.28 ●	13.46 ●
EMS	9.89	9.92	- 0.3	4.25	4.10	+ 2.0	10.60 ●	7.10 ●
ETO	16.61	16.37	+ 1.5	5.60	6.23	- 10.1	19.52 ●	12.72 ●
ESS	5.19	5.64	- 8.0	3.08	3.43	- 10.2	7.15 ●	6.05 ●
ERO	23.36	21.78	+ 7.3	8.47	8.67	- 2.3	27.24 ●	18.75 ●
EAC	23.26	27.45	- 15.3	8.49	11.31	- 24.9	44.46 ●	35.56 ●

The data presented is obtained from ANEEL databases and can be changed if requested by the regulator

Headlines:

- Continuing its upward trend, EMT achieved its best ever historical series for FEC. In September 2023 its FEC was 6.65 times, a 1.44 times decrease on 2022 (decrease of 17.8%).
- ESS also excelled, achieving the best result in the historical series for FEC, with reductions of 0.35 times compared to 2022 (reduction of 8.75%).

3.1.8 Compensation account for Parcel A amounts (CVA)

The CVA is a regulatory mechanism introduced by Interministerial Ordinance 25/02 intended to record the changes in costs incurred on energy purchases, energy transportation and sector charges in the period between the DisCo's rate events. This mechanism aims to neutralize the effects of these costs, of "Parcel A" and the whole rate pass-through assured, on the DisCo's earnings.

The sector assets and liabilities in this quarter are impacted by the price difference between the energy traded and the rate coverage calculated by ANEEL. In 2023 the average PLD negotiated was around R\$ 70/MWh, while the 2022 level was at R\$ 500/MWh; The DisCos' growing market also contributes to a smaller formation of financial amounts to be adjusted in the upcoming rate-setting processes.

3.1.9 Overcontracting

In 3Q23, Energisa Group recorded R\$ 3.1 million in monetary restatement on the balance of R\$ 73.7 million accounted for in 2Q23, totaling R\$ 76.8 million.

3.1.10 Rate tiers

The "Rate Tier System" came into force in January 2015, which shows consumers the actual costs of electricity generation. This automatically passes through to end consumers the cost increase incurred by the DisCo whenever energy purchases are affected by more expensive thermal energy, thereby diminishing the financial burden between the rate adjustments. There are green, yellow, red and level-2-red rate tiers, which indicate whether electricity will cost more as a result of electricity generation conditions.

ANEEL decided to trigger the Green Tier for electricity DisCos in October and November 2023, after analyzing the hydrological situation in Brazil.

Energisa's consolidated revenue from rate tiers was R\$ 0.3 million in 3Q23, compared with R\$ 47.8 million in 3Q22. The green tier is currently in force, which means consumer rates do not increase.

3.1.11 Rate reviews and adjustments

In 2023, the DisCos ESE, EMT and EMS underwent rate-setting review processes in April. This process recalculates the required revenue of companies by recognizing the entire investment made over the latest rate review round and recognizes the efficient operating costs of these concessions in the rate to be applied to consumers. It is expected that the rate-setting reviews of ERO and EAC will take place in December 2023.

We also had a rate-setting process in June for EMR, in July for ESS and ETO, and in the month of August for EPB.

The effects for consumers deriving from the latest adjustment processes and rate review of each Energisa Group DisCo were as follows:

DisCo	Effect on Consumers (%)			Start of term	Monetary Restatement - adjustment events	Review Process
	Low Voltage	High and Medium Voltage	Medium			
EMG ⁽¹⁾	+6.17	-3.01	+4.05	06/22/2023	IPCA	Annual Adjustment
ENF ⁽¹⁾	-2.09	-3.30	-2.31	06/22/2023	IPCA	Annual Adjustment
ESE	+1.91	-1.0	+1.17	04/22/2023	IGP-M	Revision
EBO ⁽¹⁾	+12.32	+14.44	+12.83	08/28/2023	IGP-M	Annual Adjustment
EPB ⁽¹⁾	+1.09	-10.63	-1.46	08/28/2023	IGP-M	Annual Adjustment
EMT	+9.45	+7.29	+8.81	04/08/2023	IGP-M	Revision
EMS	+10.48	+6.28	+9.28	04/08/2023	IGP-M	Revision
ETO	-0.19	-0.76	-0.31	07/04/2023	IPCA	Annual Adjustment
ESS	+11.58	+8.58	+10.65	07/12/2023	IPCA	Annual Adjustment
ERO	+21.40	+24.73	+22.09	12/13/2022	IPCA	Annual Adjustment
EAC	+14.74	+19.43	+15.58	12/13/2022	IPCA	Annual Adjustment

(1) Starting from the 2024 rate-setting process, the average effect will be the same for all consumers of the concessions.

3.1.12 Regulatory remuneration base

The process of valuing assets of the regulatory remuneration base uses the VNR - New Replacement Value, which denotes the value at current market prices of an identical, similar or equivalent asset subject to replacement, which provide the same services and have the same capacity as the existing asset, including all the expenses necessary to install it.

The ratified net remuneration bases (BRL) of the electricity DisCos, adjusted for IPCA for September/2023, are as follows:

DisCo	Regulatory BRL restated by the IPCA through September 2023 (R\$ millions)	Date of last Rate-Setting Review	Rate Cycle	WACC (before tax)	Next Rate-Setting Reviews
EMR ⁽¹⁾	748.5	June/2021			June/2026
EPB ⁽²⁾	2,221.8	August/2021	5 th	10.62%	August/2025
ESS	1,281.3	July/2021			July/2026
ESE	1,316.9	April/2023			April/2028
EMT	6,718.6	April/2023	5 th	11.25%	April/2028
EMS	3,388.9	April/2023			April/2028
ETO	1,725.5	July/2020	5 th		July/2025
ERO	1,915.0	December/2020		11.10%	December/2023
EAC	728.4	December/2020	4 th		December/2023
Total	20,044.8				

(1) Considers the sum of EMG and ENF.

(2) Considers the sum of EPB and EBO.

The consolidated compensation base of the electricity DisCos extracted from the corporate financial information

includes depreciation, write-offs and new additions, as shown below:

Description Amounts in R\$ million	Notes to the financial statements	3Q23	3Q22	Change %
Concession financial asset	13	11,124.4	9,149.1	+ 21.6
Contractual asset - infrastructure under construction	14	2,061.2	2,000.1	+ 3.1
Intangible assets - concession agreement	17.1	16,617.1	14,156.3	+ 17.4
(-) Exclusion of asset appreciation determined in the purchase price allocation (PPA) of the business combination	17.1	(5,379.6)	(5,736.4)	- 6.2
Total	-	24,423.1	19,569.1	+ 24.8

3.1.13 Parcel B

DisCo	Parcel B				Review Process
	DRA ⁽¹⁾	DRP ⁽²⁾	Change (R\$ million)	Change %	
EMR ⁽³⁾	353.6	379.8	26.2	+7.4	Annual Adjustment
ESE	676.2	612.8	(63.5)	-9.4	Revision
EPB ⁽⁴⁾	1,052.5	955.9	(96.5)	-9.2	Annual Adjustment
EMT	2,719.2	2,712.6	(6.6)	-0.2	Revision
EMS	1,525.1	1,533.1	8.0	+0.5	Revision
ETO	865.4	888.9	23.5	+2.7	Annual Adjustment
ESS	491.8	503.2	11.4	+2.3	Annual Adjustment
ERO	735.2	785.4	50.2	+6.8	Annual Adjustment
EAC	316.6	339.0	22.5	+7.1	Annual Adjustment
Total	8,735.5	8,710.8	(24.8)	-0.3	

(1) DRA - Previous Reference Date: defined as the date the last rate process ratified by Aneel is effective from, be it an adjustment or rate review, which includes the costs incurred and revenue earned in the twelve months relating to the rate process.

(2) DRP - Processing Reference Date: the DRP is defined as the date the rate process under analysis to be ratified by Aneel is effective from, be it an adjustment or rate review, which includes the costs and revenue projected for the twelve months relating to the rate process.

Both use the same reference market and the ratio between the two therefore only shows the rate increase of the component.

(3) Considers the sum of EMG and ENF.

(4) Considers the sum of EPB and EBO.

3.1.14 Rate subsidy, low income and sub-rogation credits

Aneel authorized the pass-through of rate subsidies awarded to low-income consumers, rural irrigation consumers and public services, by way of the Energy Development Account (CDE), in accordance with Decree 7891 issued in 2013. These funds, in turn, were recorded as operating revenue via rates. The amounts, per DisCo, are the following:

Funds - Decree 7891 and Low Income (R\$ million)	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22	Change %
EMR	25.7	21.2	+ 21.5	82.2	63.7	+ 29.0
ENF ⁽¹⁾	-	2.3	-	-	6.1	-
ESE	33.2	29.6	+ 12.1	101.9	90.1	+ 13.1
EBO ⁽²⁾	-	4.9	-	6.3	15.7	- 59.9
EPB	65.8	50.6	+ 29.9	186.1	155.9	+ 19.4
EMT	135.3	126.4	+ 7.0	376.3	326.0	+ 15.4
EMS	71.0	65.8	+ 7.9	205.9	188.5	+ 9.2
ETO	39.6	38.2	+ 3.7	113.5	105.6	+ 7.5
ESS	36.7	32.1	+ 14.2	97.8	88.8	+ 10.1
ERO	25.4	21.5	+ 18.1	68.7	60.7	+ 13.1
EAC	10.4	8.2	+ 26.1	29.3	23.6	+ 24.2
Consolidated ETE	-	1.8	-	-	4.9	-
Consolidated ESA	443.1	402.6	+ 10.1	1,268.0	1,129.6	+ 12.3

(1) Due to the merger of ENF into EMG in November/2022, the amounts presented are for the period 2022 only. | (2) Due to the merger of EBO into EPB in April/2023, the amounts presented are for the 4 months accumulated in the period of 2023.

3.2 Operating costs and expenses

Combined distribution operating expenses and costs excluding infrastructure construction revenue amounted to R\$ 3,966.6 million in 3Q23, an increase of 4.1% on 3Q22.

See below the breakdown of the DisCos' operating costs and expenses:

Breakdown of operating costs and expenses Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
1 Non Manageable costs and expenses	2,833.9	2,781.0	+ 1.9	8,351.7	8,190.6	+ 2.0
1.1 Electricity purchased for resale	2,211.8	2,242.1	- 1.3	6,657.2	6,738.3	- 1.2
1.2 Charges for using the transmission and distribution system	622.1	538.9	+ 15.4	1,694.5	1,452.3	+ 16.7
2 Manageable costs and expenses	796.5	762.6	+ 4.4	2,463.8	2,326.3	+ 5.9
2.1 PMSO	715.8	662.0	+ 8.1	2,143.3	1,928.0	+ 11.2
2.2 Provisions/Reversals	80.7	100.6	- 19.8	320.4	398.3	- 19.5
2.2.1 Contingencies	32.9	19.4	+ 69.6	87.0	71.0	+ 22.6
2.2.2 Expected credit losses	47.8	81.2	- 41.1	233.4	327.3	- 28.7
3 Other revenue/expenses	336.1	267.2	+ 25.8	998.1	788.2	+ 26.6
3.1 Amortization and depreciation	283.1	224.3	+ 26.2	823.4	667.3	+ 23.4
3.2 Other revenue/expenses	53.0	42.8	+ 23.8	174.7	120.9	+ 44.6
Total (exc. infrastructure construction cost)	3,966.6	3,810.7	+ 4.1	11,813.6	11,305.0	+ 4.5
Infrastructure construction cost	877.7	1,204.2	- 27.1	2,631.6	2,847.2	- 7.6
Total (including infrastructure construction cost)	4,844.2	5,015.0	- 3.4	14,445.2	14,152.2	+ 2.1

3.2.1 Non-Manageable operating costs and expenses

Non-manageable costs and expenses increased by 1.9% in the quarter, to R\$ 2,833.9 million. The item “purchased energy” mainly influences the balance of energy supply and demand in the National Interconnected Grid (SIN), affecting the Difference Settlement Price (PLD), and the financial indexes used to adjust the prices of energy purchase contracts. In addition to pricing energy settlements in the CCEE spot market, the PLD also determines the expenses related to the hydrological risk (physical guarantee quotas, Itaipu and renegotiated plants) and other sector charges comprising the rate's A parcel, entailing full pass-throughs to consumers.

3.2.2 Manageable operating costs and expenses

Manageable costs and expenses rose by 4.4% (R\$ 33.9 million), to R\$ 796.5 million in the quarter.

PMSO (Personnel, Materials, Services and Other)

PMSO expenses increased by 8.1% (R\$ 53.8 million), to R\$ 715.8 million in the quarter.

See below PMSO expenses by distribution company:

Combined PMSO Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
Personnel and retirement benefits	257.1	227.9	+ 12.8	800.2	712.7	+ 12.3
Material	59.4	63.3	- 6.3	179.7	186.7	- 3.8
Outsourced services	359.5	295.2	+ 21.8	1,036.6	884.3	+ 17.2
Other	39.9	75.6	- 47.3	126.8	144.2	- 12.1
✓ Contractual and regulatory penalties	8.4	11.5	- 26.9	19.8	20.8	- 4.7
✓ Other	31.5	64.1	- 50.9	107.0	123.5	- 13.3
Total combined PMSO	715.8	662.0	+ 8.1	2,143.3	1,928.0	+ 11.2

IPCA / IBGE (12 months)	+ 3.50%
IGPM / FGV (12 months)	- 5.97%

The main changes in PMSO expenses are detailed below:

✓ **Personnel and Retirement Benefits**

In the quarter, personnel and post-employment benefits increased R\$ 29.3 million, mainly explained by the following factor:

- (i) + R\$ 33.0 million in the compensation and charges category due to the headcount grow, collective agreement adjustments of 6.94%, with R\$ 5.9 million relating from the effects of ANEEL Resolution 1.000.
- (ii) + R\$ 1.5 million due to lower capitalization
- (iii) - R\$ 11.0 million recovery of expenses due to the recording of the asset related to the employer's pension fund, which will be used to offset future contributions from the sponsors.

✓ **Material**

Expenses on materials dropped by R\$ 4.0 million in 3Q23, mainly explained by:

- (i) - R\$ 4.0 million in other expenses, consisting of fuel expenses due to the decommissioning of UTE Guaribá in 2022 in EMT's concession.

✓ **Services**

Outsourced service expenses rose by R\$ 64.3 million, primarily due to:

- (i) + R\$ 21.9 million on expenses incurred on attorneys' fees, travel and facilities
- (ii) + R\$ 17.1 million in maintenance and conservation expenses such as tree pruning, easement cleaning and line and equipment maintenance;
- (iii) + R\$ 11.0 million from the reversal of the balance relating to the reclassification of the item Telecom from Services to Others in 3Q22, in compliance with the Electric Sector Accounting Handbook (MCSE);
- (iv) + R\$ 6.5 million for maintenance services and expenses with revenue protection and customer service, effects of ANEEL Resolution 1.000;
- (v) + R\$ 4.9 million on consultancy expenses.

✓ **Other expenses**

Other expenses amounted to R\$ 39.9 million in the quarter, a decrease of 47.3% (R\$ 35.8 million) compared with the same period last year, mostly due to:

- (i) - R\$ 17.7 million from the reversal of the balance relating to the reclassification of the item Telecom from Services to Others in 3Q22, in compliance with the Electric Sector Accounting Handbook (MCSE);
- (ii) - R\$ 9.8 million related to the Fuel Consumption Account (CCC) reimbursement under the Vila Restauração and More Light for the Amazon projects, with an impact of R\$ 1.3 million on EMT, R\$ 3.0 million on ERO and R\$ 5.5 million on EAC.
- (iii) - R\$ 8.5 million in tax expenses in the category regulatory and punitive fines.
- (iv) + R\$ 3.7 million due to the refund from Eletrobrás related to the decommissioning of the Guariba power plant that impacted 3Q22 and had no effect on 3Q23.

The PMSO figures for each company can be seen [here](#).

3.2.3 Other operating expenses

The group other operating expenses amounted to R\$ 416.8 million in the quarter, against R\$ 367.8 million in the same period last year.

See below the DisCos' other operating expenses:

Other expenses - combined	Quarter	Accumulated
---------------------------	---------	-------------

Amounts in R\$ million	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
Provisions/Reversals	80.7	100.6	- 19.8	320.4	398.3	- 19.5
Legal claims	32.9	19.4	+ 69.6	87.0	71.0	+ 22.6
Expected credit losses for doubtful accounts	47.8	81.2	- 41.1	233.4	327.3	- 28.7
Other revenue/expenses	336.1	267.2	+ 25.8	998.1	788.2	+ 26.6
Amortization and depreciation	283.1	224.3	+ 26.2	823.4	667.3	+ 23.4
Other revenue/expenses	53.0	42.8	+ 23.8	174.7	120.9	+ 44.6
Total combined	416.8	367.8	+ 13.3	1,318.6	1,186.5	+ 11.1

Other revenue/expenses

Other revenue/expenses amounted to R\$ 53.0 million in the quarter, an increase of 23.8% (R\$ 10.0 million) compared with the same period last year, mostly due to lower revenue from the disposal of assets and rights.

Expected credit losses for doubtful accounts (“PPECLD”)

The PPECLD was R\$ 47.8 million, a decrease of 41.1% on 3Q22. For further information see section 3.1.6.1 of the document.

3.3 EBITDA

The recurring adjusted EBITDA of the DisCos (excluding VNR from Energy distribution) amounted to R\$ 1,767.6 million in the quarter, an increase of 15.9% on the same quarter last year, as shown below:

Description Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
EMR ⁽¹⁾	63.1	51.3	+ 23.0	164.5	128.3	+ 28.2
ENF ⁽²⁾	-	10.4	-	-	24.8	-
ESE	123.9	111.6	+ 11.0	323.9	325.9	- 0.6
EBO ⁽³⁾	(0.0)	24.9	-	21.2	51.2	- 58.7
EPB ⁽³⁾	133.5	143.2	- 6.8	466.7	380.2	+ 22.8
EMT	676.1	529.4	+ 27.7	1,504.1	1,450.0	+ 3.7
EMS	332.5	286.3	+ 16.2	816.4	811.8	+ 0.6
ETO	150.0	153.7	- 2.4	433.6	378.9	+ 14.4
ESS	108.3	84.3	+ 28.5	293.3	222.1	+ 32.1
ERO	120.2	64.3	+ 86.9	310.2	184.6	+ 68.0
EAC	59.8	59.5	+ 0.5	147.9	144.0	+ 2.7
Total combined	1,767.6	1,518.9	+ 16.4	4,481.8	4,101.8	+ 9.3

(1) The value for 3Q22 refers to EMG's EBITDA, which is now EMR. (2) In November/2022, ENF was merged into EMR, which is why there is no value reported for 2Q23. (3) In April/2023, EBO was merged into EPB, which is why there is no value reported for 3Q23. The 3Q22 value for EPB denotes EPB's EBITDA for this period only.

The EBITDA figures per company are in [appendix A.2](#).

3.4 Net income for the period

In the quarter the combined net income was R\$ 848.5 million, 58.3% more than the same period last year.

See below the DisCos' profit (loss):

Income (loss) Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
EMR	21.4	17.7	+ 21.2	47.2	42.6	+ 10.9
ENF ⁽¹⁾	-	3.8	-	-	8.5	-
ESE	66.4	45.2	+ 46.8	167.7	196.5	- 14.7
EBO ⁽²⁾	-	17.6	-	17.3	39.0	- 55.7
EPB	78.8	76.3	+ 3.4	306.6	246.8	+ 24.2
EMT	402.6	223.8	+ 79.9	926.0	907.5	+ 2.0
EMS	151.8	106.2	+ 42.9	407.6	414.2	- 1.6
ETO	83.0	85.2	- 2.6	219.8	195.8	+ 12.3
ESS	46.9	33.3	+ 41.1	117.3	91.7	+ 27.9
ERO	(20.5)	(91.4)	- 77.6	(168.6)	(288.7)	- 41.6
EAC	17.9	16.5	+ 8.5	25.0	38.2	- 34.5
Total	848.5	534.2	+ 58.8	2,065.9	1,892.1	+ 9.1

(1) In November/2022, ENF was merged into EMG, giving rise to EMR. (2) In April/2023, EBO was merged into EPB, which is why there is no value reported for 3Q23. The 3Q22 value for EPB denotes EPB's EBITDA for this period only.

If the non-cash and nonrecurrent effects shown in the table below were excluded as well as the impacts on finance income, described in item 2.4, the combined recurrent adjusted net income for the quarter would be R\$ 848.5 million, 58.3% more than in the same period last year.

See below non-cash and nonrecurrent effects in the quarter:

Description (R\$ million)	Quarter			Year		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
(=) Net income for the combined period	848.5	534.2	+ 58.8	2,065.9	1,892.1	+ 9.2
(-) Concession financial asset (VNR)	126.0	(89.4)	-	361.1	251.0	+ 43.9
(=) Adjusted combined recurrent net income	722.5	623.6	+ 15.9	1,704.8	1,641.0	+ 3.9

4. Transmission

4.1 Overview

Energisa Group's activities also include energy transmission assets resulting from the acquisitions of 8 lots at auctions, from 2017 to 2022, 4 operating concessions were acquired in 2021 and 2022, totaling 12 transmission concessions with transmission lines of approximately 3,118,000 km and a transformation capacity of 14,604 MVA. The consolidated Annual Operational Revenue is R\$ 818.3 million, with an RAP of R\$ 778.7 million (2023-24 round) and fiber-optics revenue of R\$ 39.6 million.

See below the share ownership structure of Energisa Transmissão:



Transmission

EPA I	EPA II	EAM I	EAP	EGO I
100%	100%	100%	100%	100%
ETT I	ETT II	EPT	Gemini	EAM II
100%	100%	100%	100%	100%
		LTTE	LMTE	LXTE
		100%	85,04%	83,34%

See below tables summarizing operational transmission concessions and concessions under construction of the Group:

Operational TransCos:

Name	Date contract signed	State	Length (Km)	Transformation capacity MVA	Start-up	Early delivery achieved	Capex realized/Acquisiti on Price (R\$ mm)	RAP Round 23-24 (R\$ mm)	Fiber-optics Revenue	Status
EGO I	Aug/17	GO	136 (CD)	1,344	Mar/20	17 months	255.9	51.6	-	Operational
EPA I	Aug/17	PA	267(CD)	600	Nov/20	16 months	318.3	65.1	-	Operational
EPA II	Sep/18	PA	139 (CD/CS)	1,800	Dec/21	12 months	421.2	50.2 ^(a)	-	Operational
ETT	Mar/19	BA/TO	734 (CS)	850	Jan/23	15 months	756.2	83.0	-	Operational
EPT	Jun/16	MT	-	150	Jun/19	-	102.1	12.7	-	Operational
LMTE	Oct/08	AP/PA	685	1,560	Jun/13	-	-	154.9 ^(a)	22.6	Operational
LXTE	Oct/08	PA	508	1,550	Jun/13	-	802.7	162.5 ^(a)	16.8	Operational
LTTE	Dec/11	RJ/SP	258	3,600	Jun/18	-	-	78.2 ^(a)	0.2	Operational
Total			2,727	11,454			2,656.4	658.2	39.6	-

(a) Includes additional revenue.

Ventures under construction:

Name	Date contract signed	State	Length (Km) ^(a)	Transformation capacity MVA	Operational Start-up (Aneel)	Physical Progress ^(b)	Estimated Capex ^(c) (R\$ million)	RAP round 23-24 (R\$ millions)	Status
EAM	Mar/21	AM	365 (DC / CS)	2,650	Mar/26	52.40% ^(d)	753.0 ^(e)	83.1	Partial
ETT II	Sep/21	TO	-	200	Sep/24	50.88%	86.5	4.9	Under Construction
EAP	Mar/22	AP	10	300	Sep/25	27.22%	154.4	13.1	Under Construction
EAM II	Sep/22	AM	12.9	-	Aug/27	12.58%	216.6	19.4	Under Construction
Total			388	3,150			1,210.5	120.5	-

Nb.: CD - Dual circuit / CS - Single circuit. (a) The length of lines under construction in the concessions considers estimated values in the auction notice. (b) Physical progress data restated for Sep/2023 (c) Restated by the IPCA price index from the auction date + Capex optimization (except EAM I which does not include optimization) / (d) 30.04% of the status relates to the operational facilities of EAM acquired in the auction/ (e) CAPEX does not include the indemnification of R\$ 256 million related to operational assets transferred to EAM.

Further information and details can be seen [here](#)

4.2 Headlines for the period

In the third quarter of 2023, we highlight the completion and commissioning of the installation of the 5th 230/138kV transformer at the Mauá III Substation, pertaining to the reinforcement works of EAM, authorized by ANEEL through Authoritative Resolution 10.382. This energization was concluded 5 months ahead of the Business Plan (January/2024). In relation to the implementation of the scope of concession contract 09/2021 - EAM is building the Presidente Figueiredo and Balbina substations on schedule and delivered the underground cables of the Lechuga-Tarumã line. Furthermore, with respect to ETT II, relating to concession contract 14/2021, the works are in an advanced stage, with completion of the civil part forecast for December/23.

TransCos	Round 2022/2023 ⁽¹⁾	Round 2023/2024 ⁽¹⁾
Energisa Goiás (EGO)	49.7	51.6
Energisa Pará I (EPA I)	62.7	65.1
Energisa Pará II (EPA II)	48.3	50.2
Energisa Tocantins I (ETT I)	79.9	83.1
Energisa Amazonas (EAM)	79.9	83.1
Energisa Tocantins II (ETT II)	4.8	5.0
Energisa Amapá (EAP)	12.2	13.1
Energisa Amazonas II (EAM II)	18.7	19.4
Energisa Paranaíta (EPT)	12.6	12.7
Linhas Macapá (LMTE)	142.2	154.9
Linhas Xingú (LXTE)	156.4	162.5
Linhas Taubaté (LTTE)	75.2	78.2
Total	742.6	778.8

⁽¹⁾ Does not count fiber optic revenues totaling R\$ 39.6 million.

4.3 Main differences between the corporate and regulatory results

Two accounting methods are used to prepare the financial results of energy transmission companies in Brazil: 1) Corporate Financial Statements prepared in accordance with International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB), known as Corporate Results, based on the standards issued by the Brazilian Securities Commission that apply to the preparation of Financial Statements; and 2) Regulatory Financial Statements prepared in accordance with the Power Sector Accounting Manual issued by the National Electricity Regulatory Agency (ANEEL), known as regulatory results.

Revenue: In the corporate statements, investments made over the term of the concession are recorded as contract assets in the statement of financial position, and infrastructure construction revenue is recognized against profit

or loss. The remuneration of the contract asset is also recorded based on the average financing rate for the project when the concession agreement is formalized. After going operational, infrastructure construction revenue is no longer recorded and the operational revenue from operations and maintenance services begins to be recognized. Furthermore, under regulatory accounting, investments are classified as property, plant and equipment and depreciated over their useful lives, with Revenue represented by receipts after the asset comes into operation (the Annual Permitted Revenue or RAP) recognized through credit advice (AVC) over the term of the concession, in a similar way to revenue recorded in the operational cash flow.

Construction Cost: Under the corporate method, infrastructure construction costs, i.e. investments made during the preoperational period, are recognized in profit or loss, and do not exist under the regulatory accounting method.

Amortization and Depreciation: Under the corporate method, investments relating to concessions are recognized as a contractual asset in the statement of financial position and amortized as RAP is received. The property, plant and equipment recognized in the corporate result entails the Company's assets and not the concession. In the regulatory accounting method, investments made in the concession are recorded as property, plant and equipment and incur amortization/depreciation over their useful lives, limited to the concession agreement term.

IR/CSLL: These taxes are calculated in accordance with the results determined in each accounting recognition method as a consequence of temporary differences between the corporate and regulatory calculation bases, on which the respective deferred taxes are made.

Corporate Results

The adoption of IFRS 9 (CPC 48) or IFRS 15 (CPC 47) became mandatory from January 2018, and Energisa opted for IFRS 15 (CPC 47), in which the company will recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the company expects to be entitled in exchange for those goods or services (recognition of Concession Contract Asset).

The contract assets include receivables for the implementation of infrastructure and revenue from the compensation of concession assets and operating and maintenance revenue, measured at the present value of the future cash flows based on the average financing rate of the project when the concession agreement was formally made, pursuant to CPC 47.

Regulatory Result

As regards the Regulatory Financial Statements, prepared in accordance with the guidelines set out in the Power Sector Accounting Manual issued by ANEEL, all investments made to build transmission lines and substations are recorded as property, plant and equipment and the operating revenue the concession operators are entitled receive is called Annual Permitted Revenue (RAP) guaranteed by the concession agreement and restated annually for inflation.

4.4 Consolidated economic and financial results - Corporate vs. Regulatory

Main impacts on corporate results

ETE's consolidated corporate economic and financial performance has been summarized below:

IFRS Economic and Financial Performance Results - R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22	Change %
Infrastructure construction revenue	57.9	93.5	- 38.1	263.8	395.3	- 33.3
Efficiency gain on implementing infrastructure	23.5	73.8	- 68.2	5.3	38.5	- 86.3
Revenue from construction performance obligation margins	14.7	15.0	- 2.5	49.0	152.5	- 67.9
Operation and maintenance revenue	16.7	15.4	+ 8.5	47.8	35.2	+ 35.8
Concession asset remuneration	133.4	462.4	- 71.2	570.4	636.1	- 10.3
Other operating revenue	27.6	8.7	+ 215.4	54.6	12.6	+ 333.2
Total of gross revenue	273.7	668.9	- 59.1	990.9	1,270.2	- 22.0

Deductions from revenue	(52.1)	(51.4)	+ 1.4	(96.4)	(93.1)	+ 3.6
Net operating revenue	221.6	617.5	- 64.1	894.4	1,177.1	- 24.0
Construction cost	(173.3)	(88.7)	+ 95.4	(413.9)	(370.8)	+ 11.6
Gross margin	48.3	528.8	- 90.9	480.5	806.3	- 40.4
PMSO	(39.7)	(10.9)	+ 264.6	(105.7)	(49.6)	+ 112.9
Other operating expenses ⁽¹⁾	(7.9)	7.4	+ 331.8	1.6	24.1	- 93.6
Depreciation/Amortization	(0.2)	0.1	-	(0.8)	(0.1)	+ 791.9
EBITDA	0.7	525.3	- 99.9	376.4	780.8	- 51.8
EBITDA Margin	0.3	85.1	- 84.8 p.p.	46.5	66.3	- 19.8 p.p.
Finance income/loss	(90.5)	(132.6)	- 31.7	(362.4)	(245.1)	+ 47.8
Income and social contribution taxes	23.7	(117.0)	-	(28.5)	(177.2)	- 83.9
Net income (loss) for the period	(66.4)	275.8	-	(15.9)	358.3	-

(1) It includes provisions and reversals for labor, civil, regulatory, environmental and tax contingencies and other revenue/expenses.

Net Operating Revenue (corporate): In 3Q23, Energisa Transmissão de Energia S/A presented consolidated net operating revenue of R\$ 221.6 million, a decrease of 64.1% due to the main events below:

- (i) The application of the monthly inflation recognized on the contract asset in 3Q23 caused a negative impact on the remuneration of the contract asset in the total amount of R\$ 403.8 million, in comparison with 3Q22. Until 3Q22, the Company recognized the entire impact of inflation in the third quarter of each year.

PMSO: this reached R\$ 39.7 million, an increase of R\$ 28.8 million in 3Q23 compared to 3Q22 due to higher expenses on services related to operation and maintenance (with the start-up of ETT in 4Q22) and improvements in transmission lines, consulting and legal advice, caused mainly by events:

- (i) Increase in operation and maintenance services (ETT R\$ 1.2 million, and R\$ 2.5 million and readjustment of current contracts R\$ 1.0 million);
- (ii) improvements in transmission lines (Gemini group R\$ 8.5 million);
- (iii) Legal consulting services (Gemini group R\$ 6.5 million);

Other operating expenses: In 3T23, the line had a variation of R\$ 15.3 million, which was caused by the highest volume of contingency reversal in 3T22 in comparison with 3Q23 in LMTE and LTTE concessions, as changes in contingency prognoses.

Construction cost: the construction cost reached R\$ 173.3 million, an increase of R\$ 95.4 million in 3Q23 compared to 3Q22 as a consequence of: (i) write-off of the accounts receivable balance related to a compensation claim with the insurance company for the ETT concession in the amount of R\$ 66.6 million, and (ii) reversal of PIS/Cofins credits related to material acquisitions in the amount of R\$ 39.5 million.

Finance Income/Loss: Net finance costs amounted to R\$ 90.5 million in 3Q23, a decrease of R\$ 42.1 million due to the following factors: (i) Reduction of gross debt in 3Q23 due to the settlement of the 4th debenture issuance of ETE and payment of principal and interest on loans (concessions EPA I, EAM, LXTE, LMTE and ETE) (ii) increase in financial income in 3Q23 due to the higher average cash volume applied after the start of operation of concessions (ETT) and reinforcements (EPA II), and (iii) variance of IPCA and CDI between the compared periods.

Net regulatory income (loss): In 3Q23, the Company recorded a loss of R\$ 66.4 million, a reduction of R\$ 316.0 million, as per the events reported above.

Main impacts of the regulatory result

Note: This section presents the regulatory results of the Company's transmission segment. The regulatory results aim to present an analysis of the regulatory/managerial performance of the TransCos, in accordance with transmission sector practices. It should not therefore be considered an official economic and financial report of the Company for the Brazilian Securities Commission (CVM), which follows the IFRS standards issued by the International Accounting Standards Board (IASB). The Regulatory Financial Statements (DCRs) presented here are audited annually by April 30 each financial year upon submission of the regulatory financial statements to ANEEL.

Matters specifically related to the regulatory accounting disclosed before the conclusion of the DCRs are subject to change.

ETE's consolidated regulatory economic and financial performance has been summarized below:

Regulatory Economic and Financial Performance Results - R\$ million	Quarter			Accumulated		
	3Q23	3Q22 ⁽²⁾	Change %	9M23	9M22	Change %
Annual permitted revenue	205.6	157.4	+ 30.7	569.8	281.7	+ 102.3
Total of gross revenue	205.6	157.4	+ 30.7	569.8	281.7	+ 102.3
Deductions from revenue	(20.2)	(16.0)	+ 26.5	(65.3)	(24.3)	+ 169.3
Net operating revenue	185.4	141.4	+ 31.1	504.5	257.5	+ 95.9
PMSO	(35.2)	(11.6)	+ 203.1	(98.6)	(57.0)	+ 73.0
Other operating expenses ⁽¹⁾	32.0	7.5	+ 328.1	41.4	24.2	+ 71.5
Amortization/Depreciation	(47.1)	(41.4)	+ 13.9	(128.5)	(72.3)	+ 77.7
Regulatory EBITDA	182.2	137.2	+ 32.8	447.3	224.6	+ 99.1
EBITDA Margin	98.3	97.1	+ 1.2 p.p.	88.7	87.2	+ 1.4 p.p.
Finance income/loss	(90.5)	(132.6)	- 31.7	(362.4)	(245.1)	+ 47.9
Income and social contribution taxes	(28.6)	(36.4)	- 21.5	(39.7)	(46.3)	- 14.2
Regulatory net income (loss)	16.0	(73.1)	-	(83.4)	(139.1)	- 40.0

- (1) It includes provisions and reversals for labor, civil, regulatory, environmental and tax contingencies and other revenue/expenses.
(2) ETE's regulatory result disclosed in 2022 considered the sum of the individual regulatory results of operational and non-operational TransCos, not including the holding company. In 2023, the 2022 and 2023 regulatory result included the consolidated Regulatory result of all TransCos including the holding company.

Net regulatory operating revenue: In 3Q23 ETE reported net operating revenue of R\$ 185.4 million, R\$ 44.0 million more than in 3Q22 due to: (i) the rate adjustment of the RAP (Annual Permitted Revenue) of 3.93% (IPCA) according to ANEEL Resolution 3.216; (ii) the operational start-up of the Energisa Tocantins I concession in December 2022, and the new transmission facilities in the EAM concession in September 2023.

PMSO: the PMSO line reached R\$ 35.2 million in 3Q23, causing an increase of R\$ 23.6 million compared to 3Q22 as a result of the increase in outsourced services related to the O&M of the ETT concession, which began operations in 4Q22, caused mainly by events:

- (i) Increase in operation and maintenance services (ETT R\$ 1.2 million, and R\$ 2.5 million and readjustment of current contracts R\$ 1.0 million);
- (iii) Legal consulting services (Gemini group R\$ 6.5 million);

Other operating expenses: The item was positively impacted by R\$ 24.5 million in 3Q23 due to the reversal of tax contingencies at LMTE, which after reassessment of risk based on the occurrence of the statute of limitations to demand ISS (Services Tax) of Almerim, had a provision reduction in the amount of R\$ 31.9 million.

Amortization and Depreciation: this line reached R\$ 47.7 million, an increase of R\$ 5.8 million, due to the increase in the asset base as a result of the operational start-up of ETT, the authorized reinforcement of EPA II and new facilities of EAM.

Regulatory EBITDA: the Regulatory EBITDA was R\$ 182.2 million in 3Q23, an increase of 32.8% on the amount recorded in 3Q22, mainly because of the effects described above. Excluding the effect of the aforesaid R\$ 31.9 million reversal of LMTE contingencies, the EBITDA for 3Q23 would be R\$ 150.2 million.

Finance Income/Loss: net finance costs amounted to R\$ 90.5 million in 3Q23, a decrease of 31,7% due to the following factors: (i) reduction in gross debt in 3Q23 due to the settlement of the 4th issuance of ETE debentures

between the compared periods, (ii) increase in finance income in 3Q23, due to the higher operational cash generation applied following the operational start-up of ETT in December 2022, and (iii) variance of IPCA and CDI between the compared periods.

Net regulatory income (loss): In 3Q23, the Company recorded net income of R\$ 16.0 million, an increase of R\$ 89.1 million mainly due to the increase in gross revenue, PMSO reduction and net debt, as informed above.

5. (re) energisa

(re)energisa is the group's brand that represents its unregulated operations, including decentralized generation services from renewable sources (Alsol Energisa Renováveis), energy marketing (Energisa Comercializadora) in the free market and added value services (Energisa Soluções). Given an increasingly competitive market with multiple offers, the Group's diversification strategy includes offering an ecosystem of energy solutions to our customers.

The brand also materializes the company's one-stop shop approach to the market. The company's strategy is to spearhead the energy transformation, connecting people and companies to the best energy solutions in a sustainable and low-carbon economy.

With that in mind, the Company launched in August the campaign "Rethink, Discover the Energisa" with the objective of inviting the client and society in general to rethink the way it consumes energy and stimulate the search for more economical alternatives and sustainable encouraging the process of energy transition and world construction committed to reset carbon emissions. In addition to drawing attention to the theme, the (re) energisa invites the market to know its portfolio of energy solutions, available in a simple and uncomplicated way, all in one place.

The campaign made it possible to increase brand reach growth above 380% and lead generation above 110%. Regarding site traffic, 112,000 hits in September, the first month of the campaign, 49% more than the previous month.

5.1 Distributed generation

Alsol is the group's company that is primarily engaged in decentralized generation from solar farms connected to existing distribution grids using the electricity offsetting system introduced by Law 14.300/2022. The company builds and operates proprietary solar plants, in addition to developing proprietary systems for controlling and monitoring the various generation units, resulting in higher electricity productivity above that initially planned for each plant. The solar farms are intended for small- and middle-market businesses, and medium-size businesses purchasing low-voltage energy in the form of a joint-venture.

By the end of September 2023, Alsol had 82 solar power plants (PV plants) in operation and 321 Mwp in installed power.

Alsol's economic and financial performance has been summarized below:

Distributed Generation Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22	Change %
Net revenue	65.6	18.2	+ 260.3	139.4	60.3	+ 131.1
PMSO	(39.3)	(5.4)	+ 624.2	(87.8)	(32.4)	+ 170.7
Other costs and expenses	(0.3)	(0.1)	+ 104.6	(0.6)	(0.2)	+ 258.8
EBITDA	26.0	12.6	+ 105.7	51.1	27.8	+ 84.2
Amortization and depreciation	(9.7)	(3.1)	+ 208.4	(24.5)	(9.1)	+ 169.1
Financial results	(24.4)	(7.6)	- 220.3	(59.2)	(18.4)	+ 222.6
Net income (loss) for the period	(5.2)	1.4	-	(22.3)	(0.4)	+ 6,029.8

Following its expansion plan, the distributed generation arm of (re) energisa reported net revenue of R\$ 65.6 million, an increase of R\$ 47.4 million on 3Q22. The segment's PMSO reached R\$ 39.3 million, an increase of R\$

33.9 million compared to the previous quarter due to the significant impact on the services line (+R\$ 18.8 million) the growth in the number of UFVs, followed by personnel (+R\$ 9 million), due to the staggered filling of the 2022 positions for the composition of the structure of (re)energisa.

Revenue growth sparked an increase in EBITDA in 3Q23 of R\$ 26.0 million, up from R\$ 12.6 million in the same period last year.

The increase in the balance and average cost of net debt under the growth plan negatively impacted finance income/loss, resulting in a loss of R\$ 5.2 million in 3Q23, versus net income of R\$ 1.4 million in 2Q23. The debt level reflects the ramping up of investments.

5.2 Electricity marketing

Due to the favorable rainy season, reservoirs reached 72.5% capacity at the end of September 2023 for SIN (National Interconnected Grid), the highest levels seen in the period since 2Q22. The PLD (Difference Settlement Prices) was therefore kept low in the quarter, with the average price for the period (Jul/23 to Sep/23) remaining at R\$ 72.73/MWh. This maintenance of low levels affected the market considerably, impacting energy pricing including medium-term products (2 years and above).

Regarding the traded volume amid low prices and reduced liquidity, which impacted the entire market, the trading strategy was to decrease the frequency of transactions, operating at more specific moments with a structural focus, resulting in the volume reducing in 2023 compared to the same period last year.

Description Amounts in GWh	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22	Change %
Sales to free consumers (ECOM)	1,320.0	1,327.0	- 0.58%	2,887.2	3,294.2	-12.3%

Comercializadora's economic and financial performance has been summarized below:

Trader Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22	Change %
Net revenue	198.5	218.2	- 9.0	465.0	598.2	- 22.3
PMSO	(5.2)	(3.6)	+ 46.2	(17.0)	(11.9)	+ 43.9
Other costs and expenses	(170.9)	(209.7)	- 18.5	(324.4)	(561.6)	- 42.2
EBITDA	22.4	4.9	+ 360.4	123.5	24.7	+ 399.3
Amortization and depreciation	(0.1)	(0.1)	- 7.1	(0.2)	(0.2)	+ 4.5
Financial Results	(4.5)	(3.4)	+ 32.9	(14.8)	(14.6)	+ 1.7
Net income (loss) for the period	11.7	0.9	+ 1,183.1	71.5	6.6	+ 986.3

The trading company presented net revenue of R\$ 198.5 million, a decrease of 9% compared to 3Q22 due to lower spot prices, which remained close to the PLD floor price. As a result, market liquidity reduced the opportunities for portfolio turnover, resulting in fewer operations.

The item PMSO increased by R\$ 1.66 million compared to the same period last year due to higher expenses associated with the growth of professional staff to meet new demands and opportunities for direct sales growth to customers throughout 2023.

EBITDA totaled R\$ 22.4 million in 3Q23 and net income reached R\$ 11.7 million, an increase of R\$ 17.5 million and R\$ 10.8 million, respectively, compared to 3Q22. The mark-to-market yielded a positive result of R\$ 11.7 million due to the appreciation of the portfolio as a result of lower energy prices and the introduction of significant new contracts. If we disregard the mark-to-market effects, EBITDA stands at R\$ 10.7 million.

5.3 Added value services

Energisa Soluções is the Group company engaged in providing added value services to medium and high voltage

customers across Brazil. These services generate benefits for our customers through improvements and streamlining of energy processes, thereby reducing costs and improving their operational levels. This business line includes services such as O&M (operation and maintenance of electric assets), Energy Efficiency and Automation of energy processes.

Energisa Soluções' main economic and financial figures have been summarized below:

Added value services Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22	Change %
Net revenue	84.0	122.4	- 31.4	262.5	290.6	- 9.7
PMSO	(77.9)	(111.5)	- 30.2	(256.5)	(262.7)	- 2.3
Other costs and expenses	0.6	3.1	- 79.8	2.6	2.5	+ 1.7
EBITDA	6.8	14.0	- 51.7	8.5	30.5	- 72.0
Amortization and depreciation	(3.3)	(3.4)	- 5.3	(9.9)	(10.3)	- 3.9
Financial Results	0.4	1.3	-	(3.3)	(3.3)	+ 1.5
Net income (loss) for the period	2.5	6.1	- 58.5	(3.3)	11.2	-

The 3Q23 revenue results showed a decrease compared to the previous year (31%) due to the lower volume of new contracts closed in the period and seasonal factors.

The PMSO result closed at R\$ 6.1 million below that recorded in the first 9 months of 2022, mainly reflecting the expiration of contracts in 2022.

As a result of the above, EBITDA totaled R\$ 6.8 million in 3Q23 and profit R\$ 2.5 million, down R\$ 7.3 million and R\$ 3.5 million, respectively, compared to the previous cycle.

6. Centralized generation

The photovoltaic plants Energisa Geração Central Solar Rio do Peixe I and Energisa Geração Central Solar Rio do Peixe II, located in Paraíba state, came into operation on September 02, 2022, with an installed capacity of 70 MWp.

The ventures have global clean energy certificates (I-REC), which add value to the Megawatt generated and confirms the energy comes from renewable sources. Building these plants is a part of Energisa Group's strategy to diversify its portfolio.

See below a summary of the economic and financial performance of the Rio do Peixe I and II plants:

Centralized Generation Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22	Change %
Net revenue	6.8	-	-	18.9	-	-
PMSO	0.5	(0.0)	-	(1.6)	(0.1)	+ 1,872.0
Other costs and expenses	(1.7)	-	-	(4.8)	-	-
EBITDA	5.7	(0.0)	-	12.5	(0.1)	-
Amortization and depreciation	(3.6)	-	-	(14.3)	-	-
Financial Results	(7.1)0	-	-	(23.0)	(0.1)	-
Net income (loss) for the period	(3.3)	(0.5)	+ 592.5	(16.2)	(8.2)	+ 97.3

7. Natural gas distribution

7.1 Overview

On March 31, 2023, Energisa Group prevailed at the privatization auction, securing the acquisition of 100% of the shares of Companhia de Gás do Espírito Santo - ES Gás. On July 03, 2023, the purchase of ES Gás shares was formalized through the signing of a purchase and sale agreement with the Espírito Santo state and Vibra Energia, involving a payment of R\$ 1.4 billion.

ES Gás holds the concession to operate the piped gas distribution services and related activities in Espírito Santo state until 2045. The concession serves various consumer markets, including industries, commerce, residences, vehicles and thermoelectric plants. This includes the use of gas as raw material, for cogeneration, air conditioning and other applications.

EDG I - Energisa Distribuidora de Gás I, the holding company fully controlling ES Gás, raised R\$ 1.09 billion to finance the distributor's acquisition, at an average cost of CDI + 1.77% per year and an average term of 1.8 years. The difference from the acquisition value of R\$ 1.44 billion, paid in July 2023, was settled with Energisa's cash.

7.2 Executive summary

- In the third quarter of 2023, the total volume of gas distributed reached 210,837,200 m³, growth of 2.1% compared to the same period last year (202,086,000 m³). In YTD September 2023, the total volume distributed was 667,816,000 m³, growth of 13.8% compared to the same period of 2022 (586,591,000 m³).
- The EBITDA of the third quarter of 2023 of R\$ 47.0 million decreased by 2.1% compared to the third quarter of 2022 (R\$ 48.0 million). In the first nine months, the result was 6.7% higher than the same period last year, with an EBITDA of R\$ 160.0 million compared with R\$ 150.0 million recorded in the same previous period.
- The net income for the third quarter of 2023 of R\$ 29.0 million, a decrease of 31% compared to the third quarter of 2022 (R\$ 42.0 million). In the last nine months, the profit was R\$ 101.0 million, a decrease of 3.8% on the same period last year (R\$ 105.0 million).

- The net income for the third quarter of 2023 reached R\$ 10.4 million against R\$ 13.3 million in the third quarter of 2022. In the last nine months, investment stands at R\$ 26.9 million, an increase of 2.2% on the R\$ 26.3 million posted in the same period last year.

Description Financial amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23 (Pro forma *)	9M22	Change %
Net operating revenue	448.2	494.6	- 9.4	1,431.1	1,515.1	- 5.5
Gross profit	62.0	60.0	+ 3.3	211.0	181.0	+ 16.6
EBITDA	47.0	48.0	- 2.1	160.0	150.0	+ 6.7
Net income	29.0	42.0	- 31.0	101.0	105.0	- 3.8
Recurrent net income	29.0	31.2	- 7.1	101.0	94.2	+ 7.2
Investments	10.4	13.3	- 21.8	26.9	26.3	+ 2.2
Total volume (thousand m³)	210,837	202,086	+ 4.3	667,816	586,591	+ 13.8

(*) In the last nine months through 9M23 the figures take into account the 6 months prior to the acquisition of the controlling interest by Energisa Group, on July 03, 2023.

7.3 Market

In the last quarter, a total volume of 210,837,000 m³ was distributed, equivalent to 2,291,000 m³ per day, representing an expansion of 2.1% compared to the same period last year. The residential, commercial and industrial sectors reported consumption growth of 7.4%, 43.4% and 15.3% respectively. The automotive and thermoelectric segments experienced a contraction of 28% and 16%, respectively.

In the first nine months, a total volume of 667,816,000 m³ was distributed, equivalent to 7,259,000 m³ per day, representing growth of 13.8% compared to the same period last year, as shown the table below:

Description Amounts in Thousands of m ³	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23 (Pro forma *)	9M22	Change %
Residential	1,723	1,604	+ 7.4	4,578	4,217	+ 8.6
Commercial	1,440	1,004	+ 43.4	4,249	2,888	+ 47.1
Industrial	152,541	132,322	+ 15.3	452,127	410,152	+ 10.2
Automotive	7,853	10,914	- 28.0	24,290	35,729	- 32.0
Termo-electric	47,279	56,242	- 15.9	182,574	133,606	+ 36.7
Total volume	210,836	202,086	+ 4.3	667,818	586,592	+ 13.8

(*) In the last nine months through 9M23 the figures take into account the 6 months prior to the acquisition of the controlling interest by Energisa Group, on July 03, 2023.

7.4 Consumption by sector

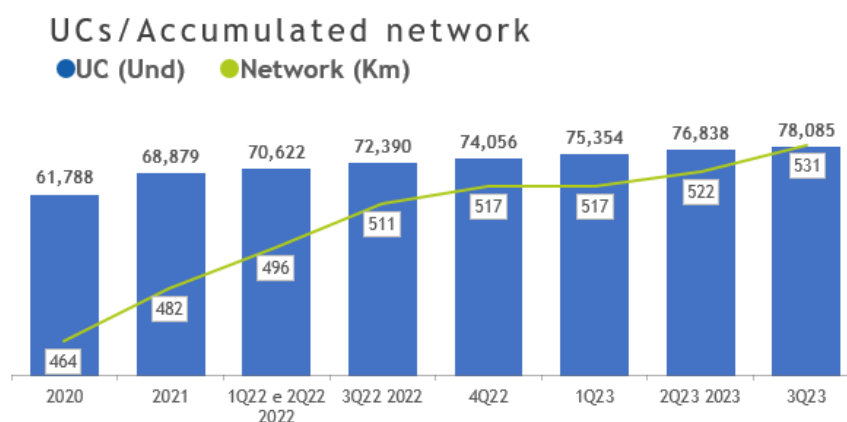
The leading sectors for consumption in quarter were:

- ✓ **Residential:** an increase of 7.4% (119,500 m³) compared to 3Q22, mainly due to the connection of 5,695 new customers since the third quarter of 2022;
- ✓ **Commercial:** growth of 43.5% (436,000 m³) compared to 3Q22, with emphasis on cogeneration that provided an increase of 340,000 m³ between the periods;
- ✓ **Industrial:** an increase of 15.3% (20,219,000 m³) compared to 3Q22, resulting from the increase in industrial production in the steel industry;

- ✓ **Thermoelectric:** a contraction of 15.9% (8,963,000 m³) compared to 3Q22 due to the switching off of emergency thermal plant output, suspended by the decision of the Federal Audit Court (TCU) in August 2023;
- ✓ **Automotive:** a decrease of 28% (3,061,000 m³) compared to 3Q22, impacted by the tax incentives during 2022 and 2023 provided to other liquid fuels, not matched in the CNG market.

7.5 Customers

ES Gás ended the quarter with a total of 78,085 customers, 7.9% more than the same period last year, and 531 km of grids, 3.9% more than in 3Q22. In October, we surpassed the mark of 80,000 customers.



7.6 Gross margin

Distributed gross margin Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23 (Pro forma *)	9M22	Change %
Net operating revenue	448.2	494.6	-9.4	1,431.1	1,515.1	-5.5
(-) Cost of goods and services	386.4	434.3	-11.0	1,220.1	1,333.3	-8.5
Cost of gas and transportation	376.7	422.7	-10.9	1,198.9	1,301.7	-7.9
Construction cost	9.7	11.6	-16.4	21.2	31.6	-32.9
(=) Gross margin	61.8	60.3	2.5	211.0	181.8	16.1

(*) In the last nine months through 9M23 the figures take into account the 6 months prior to the acquisition of the controlling interest by Energisa Group, on July 03, 2023.

The margin for 3Q23 is 2.5% higher (R\$ 1.5 million) compared to the same period last year, due to the higher volume distributed, partially offset by rate deflation (-4.5%) starting from August.

7.7 Investments

In the third quarter, R \$ 10.4 million were allocated mainly for works of expansion and urban saturation, extensions and nets in HDPE, connection of new customers and IT.

Over the last 9 months, R\$ 26.9 million has been invested, including R\$ 4.2 million for network extension in the municipalities of Serra, Vila Velha, Vitória and Linhares.

The operation also invested in the purchase of new meters to meet the growing demand from new ES Gás customers and to replace old meters with more efficient and modern models, among other actions aimed at maintaining the network safe and reliable, totaling R\$ 5.7 million (21.4%) for the period.

In IT, about R\$ 5.4 million (20.2%) was invested in systems and peripherals to increase the efficiency and control of the production process and administrative routines.

Investments Amounts in R\$ million	Total Investment					
	3Q23	3Q22	Change %	9M23 (Pro forma *)	9M22	Change %
➤ Natural gas distribution	10.4	13.3	- 22.1	26.9	34.5	- 22.1

(*) In the last nine months through 9M23 the figures take into account the 6 months prior to the acquisition of the controlling interest by Energisa Group, on July 03, 2023.

7.8 Operating costs and expenses

In the third quarter of 2023, operating costs and expenses excluding infrastructure costs amounted to R\$ 21.9 million, an increase of 18.4% (R\$ 3.4 million) over 3Q22.

See below the breakdown of ES Gás' operating costs and expenses:

Breakdown of operating costs and expenses Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23 (Pro forma *)	9M22	Change %
2 Controllable costs and expenses	14.4	13.0	+ 10.8	44.2	37.3	+ 18.5
2.1 PMSO	14.4	13.4	+ 7.5	43.9	37.2	+ 18.0
2.2 Provisions/Reversals	-	(0.4)	-	0.3	0.1	+ 200.0
2.2.1 Contingencies	-	-	-	-	-	-
2.2.2 Expected credit losses	-	(0.4)	-	0.3	0.1	+ 200.0
3 Other revenue/expenses	7.5	5.5	36.4	27.2	14.5	+ 87.6
3.1 Amortization and depreciation	6.5	6.1	+ 6.6	18.9	18.1	+ 4.4
3.2 Other revenue/expenses	1.0	(0.6)	-	8.3	-3.6	- 330.6
Total (exc. construction cost)	21.9	18.5	+ 18.4	71.4	51.8	+ 37.8
Construction cost	9.7	11.6	- 16.4	21.2	31.6	- 32.9
Total (including construction cost)	31.6	30.1	+ 5.0	92.6	83.4	+ 11.0

(*) In the last nine months through 9M23 the figures take into account the 6 months prior to the acquisition of the controlling interest by Energisa Group, on July 03, 2023.

Manageable costs and expenses rose by 10.8% (R\$ 1.4 million), to R\$ 14.4 million in the quarter. The main increases were caused by the rise in personnel expenses (R\$ 1 million), and by the reversal of the provision for expected credit losses on doubtful accounts (R\$ 0.4 million).

Revenue/expenses increased by 36.4% (R\$ 2 million), to revenue of R\$ 7.5 million in the quarter. The main changes were caused by the higher result from amortization and depreciation (R\$ 0.4 million) and the quarterly changes in the nature of other revenue/expenses, which are: expenses exclusively related to scheduling penalties in 3Q23 (R\$ 1 million) and other expenses (R\$ 0.6 million) in 3Q23.

7.8.1 PMSO

PMSO expenses increased by 7.5% (R\$ 1 million), to R\$ 14.4 million in the quarter.

See below ES Gás' PMSO expenses:

Breakdown of operating costs and expenses Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23 (Pro forma *)	9M22	Change %
Personnel	3.65	2.35	+ 58.7	10.41	6.57	+ 58.4
Material	0.56	0.44	+ 27.3	1.11	1.11	-
Outsourced services	7.07	7.41	- 4.6	21.53	20.22	+ 6.5
Other	3.16	3.22	- 1.9	10.84	9.25	+ 17.2
✓ Contractual and regulatory penalties	-	-	-	-	-	-
✓ Other	3.16	3.22	- 1.9	10.84	9.25	+ 17.2
Total PMSO	14.4	13.4	+ 7.5	43.9	37.2	+ 18.0
IPCA / IBGE (12 months)	+ 5.19%					
IGPM / FGV (12 months)	- 5.97%					

(*) In the last nine months through 9M23 the figures take into account the 6 months prior to the acquisition of the controlling interest by Energisa Group, on July 03, 2023.

The main changes in PMSO expenses are detailed below:

✓ Personnel

Compared to 3Q22, personnel expenses rose by 58.7% (R\$ 1.4 million), mainly due to the higher compensation of the new management team.

✓ Material

In the quarter, materials expenses rose by 27.3% (R\$ 0.1 million), caused by seasonality.

✓ Services

In the quarter, outsourced services decreased 4.6% (R\$ 0.34 million), mainly due to the demobilization of the road transport contract for gas following the completion of the Linhares pipeline project.

✓ Other expenses

In the quarter, the item other expenses remained virtually unchanged compared to 3Q22.

6.9 EBITDA

EBITDA for the third quarter of 2023 reached R\$ 47 million, 2.1% (R\$ 1 million) less than the third quarter of 2022.

EBITDA Amounts in R\$ million	Quarter				Accumulated			
	3Q23	3Q22	Change %	Change R\$	9M23 (Pro forma *)	9M22	Change %	Change R\$
EBITDA	47.0	48.0	- 2.1	(1.0)	160.00	150.00	+ 6.7	10.0

(*) In the last nine months through 9M23 the figures take into account the 6 months prior to the acquisition of the controlling interest by Energisa Group, on July 03, 2023.

The variance is mainly explained by the change in operational costs.

6.10 Finance income/loss

In the third quarter of 2023 the finance result was R\$ 3.3 million, 38.9% (R\$ 2.1 million) less than the same period last year.

Finance income/loss Description (R\$ million)	Quarter			Year		
	3Q23	3Q22	Change %	9M23 (Pro forma *)	9M22	Change %
Finance revenue	5.0	6.5	- 23.1	17.2	13.9	+ 23.7
Monetary restatement of recoverable taxes	0.7	0.5	+ 40.0	1.6	1.5	+ 6.7
Earnings on call deposits	3.9	5.8	- 32.8	14.8	11.8	+ 25.4
Other financial revenue and discounts obtained	0.4	0.2	+ 100.0	0.8	0.6	+ 33.3
Finance costs	(1.7)	(1.1)	+ 54.5	(5.6)	(2.7)	+ 107.4
IOF on early redemptions and loans	(0.9)	(0.6)	+ 50.0	(2.0)	(2.1)	- 4.8
Financial charges on loans	(0.8)	(0.5)	+ 60.0	(3.5)	(0.5)	+ 600.0
Other finance costs and interest paid	-	-	-	(0.1)	(0.1)	-
Finance income/loss	3.3	5.4	- 38.9	11.6	11.2	3.6

(*) In the last nine months through 9M23 the figures take into account the 6 months prior to the acquisition of the controlling interest by Energisa Group, on July 03, 2023.

The lower finance result is basically due to the following movements:

- (i) Reduction in earnings on short-term investments of R\$ 1.9 million, due to the reduction in cash and cash equivalents;
- (ii) Increase of R\$ 0.6 million in IOF and charges on loans.

6.11 Net income for the period

For the quarter, the recurring adjusted net income reached R\$ 29 million, a reduction of 7.1% (BRL 2.2 million), compared to the third quarter of 2022, essentially explained by the financial result (as detailed above, in item 1.8 - Financial Result).

In 3Q22, there was R\$ 10.8 million of non-recurring effects due to the declaration of Interest on Equity.

Description (R\$ million)	Quarter			Year		
	3Q23	3Q22	Change %	9M23 (Pro forma *)	9M22	Change %
(=) Net income for the period	29.0	42.0	- 31.0	101.0	105.0	- 3.8
(-) Nonrecurring effects	-	10.8	-	-	10.8	-
(=) Adjusted recurrent net income	29.0	31.2	- 7.1	101.0	94.2	+ 7.2

(*) In the last nine months through 9M23 the figures take into account the 6 months prior to the acquisition of the controlling interest by Energisa Group, on July 03, 2023.

7 Following up on the Company's projections

Comment on the Performance of Individual and Consolidated Corporate Projections

Pursuant to article 21 (4) of CVM Resolution no. 80/22, see below the comparisons of the projections disclosed by the Company with the actual performance data until 3Q23:

- (i) Projections of the commitments related to the sustainability of the business, addressing environmental, social and governance ("ESG") matters the Company disclosed to the market on June 29, 2022:

Topic	Unit	Projection through the period ended December 31, 2026	Accumulated through September 30, 2023
Clean and affordable electricity for remote concession areas	no. of consumer units	55,000	32,165
Decommissioning and deactivating thermal power plants	MW	171.7	125.7
Installing renewable energy capacity	GW	0.6	0.4562

(ii) Greater participation of other business lines in Consolidated EBITDA, disclosed to the market on November 21, 2022:

Topic	Unit	Projection through the period ended December 31, 2026	Position at September 30, 2023 ⁽¹⁾
Participation of other Company business lines in addition to electricity distribution in Consolidated EBITDA	% of Consolidated EBITDA	By 25	12.2

⁽¹⁾ Includes Adjusted EBITDA Covenant 12 months

(iii) Estimated investment disclosed to the market on December 19, 2022:

Topic	Unit	Projection through the period ended December 31, 2026	Accumulated as of September 30, 2023
Estimate investment	R\$ billion	24.0	11.2

8 Subsequent events

8.1 Tariff Flags

Aneel has defined for the controlled electricity distributors, the application of the green flag to be applied to October and November 2023, the result of analysis of the country's hydrological scenario.

8.2 “Desenrola Brasil” program

The controlled electricity distributors joined the Federal Government program “Desenrola Brasil”. The program began on October 9, 2023, with the aim of assisting low income customers to regularize expired debts between January 2019 and December 2022, and will contribute to reducing the default rate of participating subsidiaries.

8.3 Debenture Issuance

On September 15, 2023 the Company made its 19th debentures issuance in local currency in the amount of R\$ 1.847.000, with: (i) R\$ 184.299 million of 1^o serie maturing on September 15, 2030 and yielding IPCA plus 6.1666% a year; (ii) R\$ 1.152.701 billion of 2^o serie maturing on September 15, 2033 and yielding IPCA plus 6.4526% a year; (iii) R\$ 500.000 million of Series 3 maturing on September 15, 2038 yielding CDI plus 1.45% a year, placed in a current account on October 19, 2023. The series 1 and 2 funds will be used to finance future investments in electricity distribution, transmission and generation infrastructure, owned by the subsidiaries of the projects and the Series 3 funds will be used in the ordinary management of the Company's operations.

8.4 Investment understanding memo

The Company celebrated on October 26, 2023 Memorandum of Non -Binding Means (“MoU”) with Banco Bradesco S/A, regulating the General Terms and Conditions for (i) the subscription and integration, by the Company, 100% (one hundred percent) of the ordinary, nominative and non nominal value shares of Energisa Participações Nordeste S/A (“EPNE”), a company holding controlling by the company, through the contribution to the company of all the actions of EPB and its ownership. at EPNE; and (ii) the subscription and integralization, by Bradesco, of all new preferred shares to be issued by EPNE, equivalent to up to R\$ 2,000,000, after which Bradesco, indirectly,

will be the holder of a minority and without control in EPB and ESE. As a result of the above transaction, subject to the satisfaction of certain preceding conditions and, if performed, will result in EPNE's share capital by Bradesco of up to 35%. The transaction is subject to the satisfaction (or waiver, as the case may be) of certain preceding conditions provided for in the MOU, among them, the approvals of the Administrative Council for Economic Defense ("Cade") and the National Electric Energy Agency ("Aneel"). It is noteworthy that the rights and obligations of the company and Bradesco, as EPNE's shareholders, will be disciplined by means of shareholders to be negotiated and celebrated between the parties. Finally, it is emphasized that the above transaction will contribute to reinforce the financial capacity and robbed the capital structure of Energisa.

8.5 Loans taken out - Subsidiaries

(i) On October 27, 2023 the direct subsidiary Energisa Geração Central Rio do Peixe I S/A secured the amount of R\$ 69.076, corresponding to USD 13.800, incurring interest of 6.4005% per year, maturing on January 26, 2024. Swap equivalent to CDI + 1.28% p.a. was procured, thereby eliminating the operation's currency risk.

(ii) On October 27, 2023 the direct subsidiary Energisa Geração Central Rio do Peixe II S/A secured the amount of R\$ 69.076, corresponding to USD 13.800, incurring interest of 6.4005% per year, maturing on January 26, 2024. Swap equivalent to CDI + 1.28% p.a. was procured, thereby eliminating the operation's currency risk.

8.6 Advance of dividends and interest on equity for FY 2023 - subsidiaries

On November 09, 2023 the subsidiaries below approved the distribution of interim dividends and interest on equity based on the statement of financial position of as September 30, 2023, as follows:

Subsidiaries	Dividends (R\$ thousand)	Amount per share (R\$)	Case type	Amount per share (R\$)	Date of payment
EPB	-	77,814	74.28583809	ON	As of 11/23/2023
ESE	-	45,606	233.26815124	ON	As of 11/23/2023
EMS	182,236	-	281.65687763	ON	As of 11/23/2023
EMT	300,623	-	1.37307286	ON and PN	Date: 12/04/2023
ETO	111,567	-	171.21689267	ON and PN	As of 11/23/2023
EMR	-	19,856	18.75423837	ON	As of 11/23/2023
ESS	23,843	-	245.51559457	ON	As of 11/23/2023
Rede Power	65,000	-	247.25452381	ON	As of 11/23/2023
Rede Participações	464,000	-	0.21987152	ON	Date: 12/05/2023
Denerge	315,714	-	406.56059234	ON	Date: 12/05/2023

Management.

Appendix I - Supplementary information

A.1 Net operating revenue - Consolidated

Operating revenue by segment Description (R\$ million)	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
(+) Electricity revenue (captive market)	6,492.6	5,749.2	+ 12.9	18,819.5	18,605.5	+ 1.2
✓ Residential	3,281.7	2,812.7	+ 16.7	9,614.4	9,327.4	+ 3.1
✓ Industrial	424.2	404.1	+ 5.0	1,215.5	1,218.7	- 0.3
✓ Commercial	1,228.1	1,147.2	+ 7.1	3,681.3	3,822.9	- 3.7
✓ Rural	786.0	693.3	+ 13.4	2,069.9	1,998.7	+ 3.6
✓ Other sectors	772.6	691.9	+ 11.7	2,238.4	2,237.8	+ 0.0
(+) Electricity sales to distributors	71.2	96.7	- 26.3	188.0	272.8	- 31.1
(+) Net unbilled sales	224.0	98.7	+ 127.0	139.3	(12.8)	-
(+) Sales by trading company (ECOM)	222.3	241.6	- 8.0	522.9	661.3	- 20.9
(+) Electricity network usage charges (TUSD)	690.0	617.3	+ 11.8	1,987.8	1,707.6	+ 16.4
(+) Infrastructure construction revenue	1,074.0	1,866.7	- 42.5	3,548.3	4,104.8	- 13.6
(+) Creation and amortization of financial sector assets and liabilities	205.0	452.0	- 54.7	626.5	631.1	- 0.7
(+) Subsidies for services awarded under concession	443.1	401.0	+ 10.5	1,268.0	1,124.7	+ 12.7
(+) Restatement of the concession financial asset (VNR)	83.3	(114.3)	-	467.8	320.3	+ 46.0
(+) Other revenue	818.7	125.5	+ 552.5	1,031.1	316.3	+ 226.0
(=) Gross Revenue	10,324.2	9,534.3	+ 8.3	28,599.2	27,731.5	+ 3.1
(-) Sales taxes	2,134.8	1,758.8	+ 21.4	5,724.4	5,801.8	- 1.3
(-) Sector charges	860.3	732.8	+ 17.4	2,419.1	2,212.0	+ 9.4
(=) Net revenue	7,329.2	7,042.7	+ 4.1	20,455.8	19,717.7	+ 3.7
(-) Infrastructure construction revenue	1,074.0	1,866.7	- 42.5	3,548.3	4,104.8	- 13.6
(=) Net revenue, without infrastructure construction revenue	6,255.2	5,175.9	+ 20.9	16,907.5	15,612.9	+ 8.3

A.2 EBITDA by company

Description Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
Electricity distribution	1,850.9	1,404.7	+ 31.8	4,949.5	4,422.1	+ 11.9
EMR	63.9	50.5	+ 26.5	167.7	130.7	+ 28.4
ENF ⁽¹⁾	-	10.3	-	-	25.2	
ESE	131.4	101.5	+ 29.4	335.7	354.3	- 5.3
EBO ⁽²⁾	(0.0)	23.3	-	23.7	55.6	- 57.3
EPB	144.2	129.5	+ 11.4	508.6	419.9	+ 21.1
EMT	716.2	471.7	+ 51.8	1,761.6	1,613.2	+ 9.2
EMS	351.1	261.8	+ 34.1	945.3	876.9	+ 7.8
ETO	150.6	153.1	- 1.6	436.3	380.9	+ 14.5
ESS	109.8	82.3	+ 33.3	299.5	227.9	+ 31.4
ERO	122.9	61.7	+ 99.1	321.0	191.9	+ 67.2
EAC	60.8	59.0	+ 3.2	150.2	145.7	+ 3.1
Electricity transmission ⁽³⁾	0.7	525.3	- 99.9	376.4	780.8	- 51.9
EGO	11.4	42.8	- 73.5	30.2	67.0	- 54.9
EPA I	13.6	56.3	- 75.8	29.3	87.6	- 66.5
EPA II	11.1	(3.0)	-	43.0	22.7	+ 89.1
ETT	(99.0)	13.4	+ 3,204.9	(121.1)	122.9	-
EAM	16.3	125.7	- 87.1	73.2	153.1	- 52.2
EAM II	0.6	-	-	1.9	-	-
ETT II	2.7	(0.1)	-	6.7	0.2	+ 3,349.2
EPT	(0.0)	2.9	-	7.4	12.2	- 38.9
EAP	1.5	0.7	+ 114.3	6.6	1.6	+ 312.5
Gemini	64.7	293.0	- 77.9	286.5	320.7	- 10.7
ETE parent company	(1.7)	(1.2)	+ 45.9	(5.9)	(1.5)	+ 285.1
(re) energisa	55.1	31.5	+ 75.0	183.2	83.0	+ 120.8
Distributed generation	26.0	12.6	+ 105.7	51.1	27.8	+ 84.2
Electricity marketing	22.4	4.9	+ 360.4	123.5	24.7	+ 399.3
Added value services	6.8	14.0	- 51.7	8.5	30.5	- 72.0
Natural gas distribution	46.4	-	-	46.4	-	-
Holding company, centralized generation and other	19.4	12.8	+ 50.8	46.6	37.2	+ 25.3
Business combination	58.0	-	-	58.6	(4.4)	-
EBITDA	2,030.4	1,974.3	+ 2.8	5,660.7	5,318.7	+ 6.4
Fine revenue	130.8	102.1	+ 28.2	330.8	314.9	+ 5.0
Adjusted EBITDA covenants	2,161.2	2,076.4	+ 4.1	5,991.5	5,633.6	+ 6.4
EBITDA Margin (%)	27.7	28.0	- 1.2 p.p.	27.7	27.0	+ 2.6 p.p.
Adjusted EBITDA margin covenants (%)	29.5	29.5	+ 0.0 p.p.	29.3	28.6	+ 2.5 p.p.

(1) Due to the merger of ENF into EMR in November/2022, the amounts presented are for the period 2022 only. | (2) Due to the merger of EBO into EPB in April/2023, the amounts presented are for the 4 months accumulated in the period of 2023. | (3) ETE Consol considers the impacts of business combination through the acquisition of Grupo Gemini.

A.3 Profit (loss) per company

Description Amounts in R\$ million	Quarter			Accumulated		
	3Q23	3Q22	Change %	9M23	9M22 (restated)	Change %
Electricity distribution	848.5	534.2	+ 58.8	2,065.9	1,892.1	+ 9.2
EMR	21.4	17.7	+ 21.2	47.2	42.6	+ 10.9
ENF ⁽¹⁾	-	3.8	-	-	8.5	-
ESE	66.4	45.2	+ 46.8	167.7	196.5	- 14.7
EBO ⁽²⁾	-	17.6	-	17.3	39.0	- 55.7
EPB	78.8	76.3	+ 3.4	306.6	246.8	+ 24.2
EMT	402.6	223.8	+ 79.9	926.0	907.5	+ 2.0
EMS	151.8	106.2	+ 42.9	407.6	414.2	- 1.6
ETO	83.0	85.2	- 2.6	219.8	195.8	+ 12.3
ESS	46.9	33.3	+ 41.1	117.3	91.7	+ 27.9
ERO	(20.5)	(91.4)	- 77.6	(168.6)	(288.7)	- 41.6
EAC	17.9	16.5	+ 8.5	25.0	38.2	- 34.5
Electricity transmission (*)	(66.4)	275.8	-	(15.3)	358.3	-
EGO	12.2	38.1	- 67.9	31.5	55.5	- 43.2
EPA I	10.5	45.6	- 76.9	14.3	64.8	- 78.0
EPA II	8.0	(15.4)	-	27.3	(9.7)	-
ETT	(65.4)	15.2	+ 325.3	(91.6)	81.1	-
EAM	12.2	118.8	- 89.7	58.6	142.1	- 58.7
EAM II	0.5	-	-	1.6	-	-
ETT II	2.2	(0.1)	-	5.5	0.1	+ 5,066.0
EPT	0.2	10.3	- 97.6	7.6	10.3	- 25.9
EAP	1.3	0.6	+ 113.1	5.7	1.3	+ 327.0
Gemini	18.7	131.5	- 85.8	95.2	116.0	- 17.9
ETE parent company	(1.7)	(1.2)	+ 45.9	(5.9)	(1.5)	+ 285.1
(re) energisa	9.2	8.4	+ 9.6	45.9	17.7	+ 164.4
Distributed generation	(5.1)	1.5	-	(22.3)	(0.1)	+ 6,032.0
Electricity marketing	11.7	0.9	+ 1,183.1	71.5	6.6	+ 986.3
Added value services	2.5	6.1	- 58.5	(3.3)	11.2	-
Natural gas distribution	21.2	-	-	21.2	-	-
Holdings	(109.3)	(286.4)	- 61.8	(138.6)	(146.2)	- 5.2
Business combination	(14.5)	(57.3)	- 74.7	(124.7)	(178.6)	- 30.2
Net income	688.7	474.7	+ 45.1	1,854.4	1,942.9	- 4.6

(1) Due to the merger of ENF into EMG in November/2022, the amounts presented are for the period 2022 only. | (2) Due to the merger of EBO into EPB in April/2023, the amounts presented are for the 4 months accumulated in the period of 2023. | (3) ETE Consol considers the impacts of business combination through the acquisition of Grupo Gemini.

A.4 Mirror debentures

Private debentures of the DisCos with the Parent company Energisa S.A.	Date Funds Raised	Issuance value (R\$ million)	Debt Balance in Jun/23	Maturity Date	Index	Spread (p.a.)
ESA 16th Issuance - CVM 476: ⁽⁴⁾	05/10/2022	500.0	539,9	Series 1: 04/15/2029 Series 2: 04/15/2032	IPCA	Series 1: IPCA + 6.16% Series 2: IPCA + 6.28%
✓ ERO 7 th issuance	05/10/2022	410.0	442,8	Series 1: 04/15/2029 Series 2: 04/15/2032	IPCA	Series 1 IPCA + 6.16% Series 2 IPCA + 6.28%
✓ ETO 8 th issuance	05/10/2022	90.0	97,2	Series 1: 04/15/2029 Series 2: 04/15/2032	IPCA	Series 1 IPCA + 6.16% Series 2 IPCA + 6.28%
ESA 15th Issuance - CVM 476: ⁽¹⁾	10/29/2021	330.0	379,2	10/15/2031	IPCA	IPCA + 6.09%
✓ EPB 10 th Issuance	10/29/2021	54.6	62,8	10/15/2031	IPCA	IPCA + 6.09%
✓ ETO 7 th Issuance	10/29/2021	82.0	94,3	10/15/2031	IPCA	IPCA + 6.09%
✓ ESE 10 th Issuance	10/29/2021	59.0	67,3	10/15/2031	IPCA	IPCA + 6.09%
✓ ERO 6 th issuance	10/29/2021	92.8	106,7	10/15/2031	IPCA	IPCA + 6.09%
✓ EAM 1 st Issuance	10/29/2021	41.6	47,9	10/15/2031	IPCA	IPCA + 6.09%
ESA 14th Issuance - CVM 476: ⁽¹⁾	10/27/2020	480.0	605,6	Series 1: 10/15/2027 Series 2: 10/15/2030	IPCA	Series 1: IPCA + 4.23% Series 2: IPCA + 4.475%
✓ EMS 15 th Issuance	10/27/2020	75.0	94,6	Series 1: 10/15/2027 Series 2: 10/15/2030	IPCA	Series 1: IPCA + 4.23% Series 2: IPCA + 4.475%
✓ EMG 13 th Issuance	10/27/2020	35.0	44,2	Series 1: 10/15/2027 Series 2: 10/15/2030	IPCA	Series 1: IPCA + 4.23% Series 2: IPCA + 4.475%
✓ ENF 2 nd Issuance	10/27/2020	10.0	12,6	Series 1: 10/15/2027 Series 2: 10/15/2030	IPCA	Series 1: IPCA + 4.23% Series 2: IPCA + 4.475%
✓ ETO 6 th Issuance	10/27/2020	60.0	75,7	Series 1: 10/15/2027 Series 2: 10/15/2030	IPCA	Series 1: IPCA + 4.23% Series 2: IPCA + 4.475%
✓ ERO 3 rd issuance	10/27/2020	85.0	107,2	Series 1: 10/15/2027 Series 2: 10/15/2030	IPCA	Series 1: IPCA + 4.23% Series 2: IPCA + 4.475%
✓ EAC 2 nd Issuance	10/27/2020	40.0	50,5	Series 1: 10/15/2027 Series 2: 10/15/2030	IPCA	Series 1: IPCA + 4.23% Series 2: IPCA + 4.475%
✓ EPB 9 th Issuance	10/27/2020	70.0	88,3	Series 1: 10/15/2027 Series 2: 10/15/2030	IPCA	Series 1: IPCA + 4.23% Series 2: IPCA + 4.475%
✓ ESE 9 th Issuance	10/27/2020	30.0	37,9	Series 1: 10/15/2027 Series 2: 10/15/2030	IPCA	Series 1: IPCA + 4.23% Series 2: IPCA + 4.475%
✓ ESS 6 th Issuance	10/27/2020	60.0	75,7	Series 1: 10/15/2027 Series 2: 10/15/2030	IPCA	Series 1: IPCA + 4.23% Series 2: IPCA + 4.475%
✓ EBO 5 th Issuance	10/27/2020	15.0	18,9	Series 1: 10/15/2027 Series 2: 10/15/2030	IPCA	Series 1: IPCA + 4.23% Series 2: IPCA + 4.475%

Private debentures of the DisCos with the Parent company Energisa S.A.	Date Funds Raised	Issuance value (R\$ million)	Debt Balance in Jun/23	Maturity Date	Index	Spread (p.a.)
ESA 11th Issuance - CVM 476: ⁽¹⁾	05/03/2019	500.0	657,4	04/15/2026	IPCA	4.62%
✓ EAC 1 st Issuance	05/06/2019	175.0	229,9	04/14/2026	IPCA	4.62%
✓ ERO 2 nd issuance	05/06/2019	325.0	427,1	04/14/2026	IPCA	4.62%
ESA 8th Issuance - CVM 400: ⁽²⁾	07/19/2017	374.9	249,6	Series 2 - 06/15/2024	IPCA	Series 2 - 5.6601% p.a.
✓ EMT 6 th Issuance	07/19/2017	155.4	103,7	Series 2 - 06/15/2024	IPCA	Series 2 - 5.6601% p.a.
✓ ETO 2 nd Issuance	07/19/2017	75.5	50,2	Series 2 - 06/15/2024	IPCA	Series 2 - 5.6601% p.a.
✓ ESS 1 st Issuance	07/19/2017	46.8	31,1	Series 2 - 06/15/2024	IPCA	Series 2 - 5.6601% p.a.
✓ ESS 1 st Issuance	07/19/2017	34.9	23,2	Series 2 - 06/15/2024	IPCA	Series 2 - 5.6601% p.a.
✓ EPB 2 nd Issuance	07/19/2017	28.8	19,1	Series 2 - 06/15/2024	IPCA	Series 2 - 5.6601% p.a.
✓ ESE 4 th Issuance	07/19/2017	17.7	11,8	Series 2 - 06/15/2024	IPCA	Series 2 - 5.6601% p.a.
✓ EMG 8 th Issuance	07/19/2017	15.9	10,6	Series 2 - 06/15/2024	IPCA	Series 2 - 5.6601% p.a.
ESA 9th Issuance - CVM 400: ⁽³⁾	10/31/2017	850.0	47,4	Series 2 - 10/15/2024 Series 3 - 10/15/2027	IPCA and CDI	Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074%
✓ EMG 9 th Issuance	10/31/2017	50.0	2,8	Series 2 - 10/15/2024 Series 3 - 10/15/2027	IPCA and CDI	Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074%
✓ EMT 7 th Issuance	10/31/2017	145.0	8,0	Series 2 - 10/15/2024 Series 3 - 10/15/2027	IPCA and CDI	Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074%
✓ EMS 9 th Issuance	10/31/2017	148.0	8,3	Series 2 - 10/15/2024 Series 3 - 10/15/2027	IPCA and CDI	Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074%
✓ ESS 3 rd Issuance	10/31/2017	118.0	6,6	Series 2 - 10/15/2024 Series 3 - 10/15/2027	IPCA and CDI	Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074%
✓ ESE 5 th Issuance	10/31/2017	98.0	5,4	Series 2 - 10/15/2024 Series 3 - 10/15/2027	IPCA and CDI	Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074%
✓ ETO 3 rd Issuance	10/31/2017	131.0	7,3	Series 2 - 10/15/2024 Series 3 - 10/15/2027	IPCA and CDI	Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074%
✓ EPB 3 rd Issuance	10/31/2017	160.0	8,9	Series 2 - 10/15/2024 Series 3 - 10/15/2027	IPCA and CDI	Series 2 - IPCA + 4.7110% Series 3 - IPCA+5.1074%
Total	2017-2022	3,034.9	2,479.1			

A.5 Investment by company

Investments Amounts in R\$ million	Electric Assets			Special Obligations			Non-electric Assets			Total Investment		
	3Q23	3Q22	Change %	3Q23	3Q22	Change %	3Q23	3Q22	Change %	3Q23	3Q22	Change %
Total DisCos (*)	853.2	1,219.2	- 30.0	134.1	86.0	+ 56.0	67.8	66.0	+ 2.7	1,055.1	1,371.2	- 23.1
EMR (*)	64.3	30.8	+ 108.6	1.6	1.4	+ 11.0	5.7	5.8	- 2.3	71.5	38.0	+ 88.0
ESE	49.0	68.6	- 28.5	4.2	2.5	+ 68.3	4.1	3.9	+ 5.7	57.3	75.0	- 23.6
EPB (*)	76.1	93.1	- 18.3	3.3	4.0	- 18.5	11.1	10.7	+ 3.6	90.5	107.9	- 16.1
EMT	213.5	256.8	- 16.9	22.8	29.6	- 23.0	15.1	12.3	+ 22.5	251.4	298.7	- 15.8
EMS	148.4	241.0	- 38.4	14.1	20.0	- 29.3	10.0	8.2	+ 22.2	172.6	269.2	- 35.9
ETO	122.5	93.2	+ 31.5	7.1	6.0	+ 18.7	6.1	5.7	+ 8.2	135.7	104.8	+ 29.5
ESS	65.0	64.2	+ 1.3	4.9	5.3	- 6.9	5.2	5.8	- 9.4	75.2	75.3	- 0.1
ERO	55.3	239.9	- 76.9	50.5	4.3	+ 1,082.8	7.2	9.1	- 20.9	113.1	253.3	- 55.4
EAC	59.1	131.6	- 55.1	25.6	12.9	+ 97.8	3.2	4.5	- 28.4	87.9	149.0	- 41.0
Total TransCos (**)	179.0	176.7	+ 1.3	-	-	-	5.8	0.8	+ 639.5	184.8	177.4	+ 4.1
EPA I	-	-	-	-	-	-	-	-	-	-	-	-
EPA II	-	11.4	-	-	-	-	-	-	-	-	11.4	-
EGO I	-	-	-	-	-	-	-	-	-	-	-	-
ETT	106.5	144.8	- 26.5	-	-	-	-	0.5	-	106.5	145.3	- 26.7
ETT II	12.5	1.9	+ 570.6	-	-	-	-	-	-	12.5	1.9	+ 570.6
EAM	47.5	16.8	+ 182.3	-	-	-	-	0.0	-	47.5	16.8	+ 182.3
EAM II	7.9	-	-	-	-	-	-	-	-	7.9	-	-
EAP	3.9	1.8	+ 120.9	-	-	-	-	-	-	3.9	1.8	+ 120.9
EPT	-	-	-	-	-	-	0.0	-	-	0.0	-	-
GEMINI Consolidated (**)	0.7	-	-	-	-	-	5.8	0.3	+ 1,828.4	6.5	0.3	2,067.3
(re)energisa	-	-	-	-	-	-	271.8	222.9	+ 21.9	271.8	222.9	+ 21.9
Alsol Consolidated	-	-	-	-	-	-	264.4	213.8	+ 23.7	264.4	213.8	+ 23.7
ECOM	-	-	-	-	-	-	0.8	0.2	+ 414.4	0.8	0.2	+ 414.4
ESOL Consolidated	-	-	-	-	-	-	6.6	9.0	- 26.0	6.6	9.0	- 26.0
Natural Gas Distribution	-	-	-	-	-	-	-	-	-	10.4	-	-
ES Gas	-	-	-	-	-	-	-	-	-	10.4	-	-
Holding companies and other companies	-	-	-	-	-	-	23.7	49.5	- 52.1	23.7	49.5	- 52.1
RIO PEIXE I	-	-	-	-	-	-	0.0	21.7	- 100.0	0.0	21.7	- 100.0
RIO PEIXE II	-	-	-	-	-	-	-	11.6	-	-	11.6	-
ESA	-	-	-	-	-	-	18.3	12.6	+ 44.9	18.3	12.6	+ 44.9
Other companies	-	-	-	-	-	-	5.4	3.5	+ 55.2	5.4	3.5	+ 55.2
Consolidated Total	1,032.2	1,395.9	- 26.1	134.1	86.0	+ 56.0	369.1	339.2	+ 8.8	1,545.8	1,821.0	- 15.1

Investments Amounts in R\$ million	Electric Assets			Special Obligations			Non-electric Assets			Total Investment		
	9M23	9M22	Change %	9M23	9M22	Change %	9M23	9M22	Change %	9M23	9M22	Change %
Total DisCos (*)	2,768.0	3,074.7	- 10.0	395.4	351.6	+ 12.5	139.7	119.3	+ 17.0	3,303.0	3,545.6	- 6.8
EMR (*)	158.8	96.1	+ 65.2	4.9	4.5	+ 9.6	10.5	9.7	+ 9.2	174.2	110.2	+ 58.0
ESE	139.9	211.9	- 34.0	9.3	6.6	+ 41.4	9.9	6.8	+ 46.3	159.1	225.3	- 29.4
EPB (*)	247.1	251.7	- 1.8	17.1	12.5	+ 37.5	22.8	16.8	+ 35.2	287.0	281.0	+ 2.1
EMT	685.9	739.1	- 7.2	98.9	47.4	+ 108.9	31.8	22.8	+ 39.4	816.6	809.3	+ 0.9
EMS	400.8	589.4	- 32.0	47.3	90.1	- 47.5	19.5	18.4	+ 6.1	467.6	697.9	- 33.0
ETO	336.9	259.9	+ 29.6	29.3	31.6	- 7.3	14.9	11.9	+ 25.5	381.1	303.4	+ 25.6
ESS	193.5	161.9	+ 19.5	15.8	22.1	- 28.7	10.9	10.8	+ 1.7	220.2	194.8	+ 13.0
ERO	343.6	453.6	- 24.2	88.2	106.7	- 17.3	12.3	15.9	- 22.8	444.1	576.2	- 22.9
EAC	261.6	311.0	- 15.9	84.6	30.1	+ 180.5	7.0	6.3	+ 10.6	353.1	347.5	+ 1.6
Total TransCos	413.6	455.4	- 9.2	-	(0.4)	-	9.1	1.9	+ 387.0	422.7	457.0	- 7.5
EPA I	-	-	-	-	-	-	-	-	-	-	-	-
EPA II	20.2	43.3	- 53.4	-	-	-	-	0.1	-	20.2	43.4	- 53.5
EGO I	-	-	-	-	-	-	-	-	-	-	-	-
ETT	184.3	347.7	- 47.0	-	-	-	-	0.6	-	184.3	348.3	- 47.1
ETT II	30.0	2.4	+ 1,151.7	-	-	-	-	-	-	30.0	2.4	+ 1,151.7
EAM	148.0	56.4	+ 162.3	-	(0.4)	-	0.3	0.4	- 22.3	148.3	56.4	+ 162.8
EAM II	7.9	-	-	-	-	-	-	-	-	7.9	-	-
EAP	21.1	5.5	+ 286.7	-	-	-	-	-	-	21.1	5.5	+ 286.7
EPT	-	-	-	-	-	-	0.1	-	-	0.1	-	-
GEMINI Consolidated	2.2	0.2	+ 985.5	-	-	-	8.7	0.8	+ 988.8	10.9	1.1	+ 936.3
(re)energisa	-	-	-	-	-	-	853.6	468.6	+ 82.2	853.6	468.6	+ 82.2
Alsol Consolidated	-	-	-	-	-	-	837.1	446.4	+ 87.5	837.1	446.4	+ 87.5
ECOM	-	-	-	-	-	-	0.9	0.2	+ 297.4	0.9	0.2	+ 297.4
ESOL Consolidated	-	-	-	-	-	-	15.6	21.9	- 28.9	15.6	21.9	- 28.9
Natural Gas Distribution	-	-	-	-	-	-	-	-	-	10.4	-	-
ES Gas	-	-	-	-	-	-	-	-	-	10.4	-	-
Holding companies and other companies	-	-	-	-	-	-	42.9	332.1	- 87.1	42.9	332.1	- 87.1
RIO PEIXE I	-	-	-	-	-	-	0.7	163.3	- 99.6	0.7	163.3	- 99.6

EARNINGS RELEASE 3Q23



RIO PEIXE II	-	-	-	-	-	-	0.5	144.1	- 99.6	0.5	144.1	- 99.6
ESA	-	-	-	-	-	-	30.9	18.2	+ 69.9	30.9	18.2	+ 69.9
Other companies	-	-	-	-	-	-	10.8	6.6	+ 64.9	10.8	6.6	+ 64.9
Consolidated Total	3,181.6	3,530.1	- 9.9	395.4	351.2	+ 12.6	1,045.3	921.9	+ 13.4	4,632.6	4,803.2	- 3.6

(*) On 11/30/2022 the company ENF - Energisa Nova Friburgo was merged into the company EMG - Energisa Minas Gerais, which is now called EMR - Energisa Minas Rio. The 2022 figures are based on the combined results of the two companies. On 04/30/2023 the company EBO - Energisa Borborema was merged into the company EPB - Energisa Paraiba. The 2022 figures are based on the combined results of the two companies.

(**) The figures released in 2022 for Transmission included the individual results of the company Gemini. The figures for 2023 include the consolidated results.

Appendix II - Financial Statements

1. Statement of financial position - assets

AS OF SEPTEMBER 30, 2023 AND DECEMBER 31, 2022
(In thousands of Reais)

Note	Parent company		Consolidated	
	09/30/2023	12/31/2022	09/30/2023	12/31/2022
Assets				
Current				
Cash and cash equivalents	19,739	42,312	930,170	916,207
Money market and secured funds	2,049,256	1,903,286		
Consumers and concessionaires	-	-	4,656,561	4,835,505
Credit receivables	82,947	70,857	4,523,429	3,952,081
Inventory	25	25	10,824	10,992
Recoverable taxes	269	264	177,095	145,421
Dividends receivable	124,452	171,668	2,310,248	2,261,522
Financial Instruments and risk management	-	-	361,923	195,395
Sector financial assets	-	-	293,262	488,505
	89,361	94,150		
Concession financial asset	-	-	692,383	659,865
Other accounts receivable	13,624	24,540	1,326,594	1,258,763
Total current	2,379,673	2,307,102	15,282,489	14,724,256
Noncurrent				
Long-term assets				
Money market and secured funds	2,176,779	2,334,202	227,425	196,587
Consumers and concessionaires	-	-	1,851,862	1,662,512
Credit receivables	-	-	1,557,870	1,519,113
Sector financial assets	-	-	7,521	7,481
Recoverable taxes	183,529	105,424	2,149,454	2,677,847
Tax credits	525,399	269,998	1,557,990	1,251,990
Concession financial asset	-	-	223,830	401,053
Financial Instruments and risk management	-	-	11,124,391	9,789,619
Concession financial asset	3,798	3,637	1,452,788	1,306,768
Escrow and secured bonds	672,321	2,297,546		
Public service concession- contract asset			7,121,803	6,739,230
Other accounts receivable	202,986	199,965	519,205	631,617
	3,764,812	5,210,772	27,794,139	26,183,817
Contractual asset - infrastructure under construction	-	-	2,061,174	1,671,954
Investment	15,122,439	11,070,645		
Property, plant and equipment			93,979	49,247
Asset	95,211	79,813	2,713,905	1,875,170
Intangible assets	70,493	72,867	17,343,030	15,166,224
Total noncurrent	19,052,955	16,434,097	50,006,227	44,946,412
Total assets	21,432,628	18,741,199	65,288,716	59,670,668

See the accompanying notes to the interim financial information

2. Statement of financial position - liabilities

AS OF SEPTEMBER 30, 2023 AND DECEMBER 31, 2022
(In thousands of Reais)

Note	Parent company		Consolidated	
	9/30/2023	12/31/2022	9/30/2023	12/31/2022
Liabilities				
Current				
Suppliers	18,226	25,767	2,268,176	1,887,305
Debt Charges	379,000	226,762	749,793	511,276
Loans and Financing	1,119,366	317,164	4,249,151	3,533,985
Debentures	686,081	321,569	3,278,965	3,104,422
Taxes and Social Contributions	24,272	15,507	852,423	659,229
Dividends and Interest on Equity Payable	5,190	242,028	48,705	275,503
Estimated Liabilities	26,669	17,224	200,244	144,862
Public Lighting Contribution	-	-	120,008	114,809
Sectorial Charges	-	-	400,279	354,750
Network Incorporation	-	-	257,492	359,021
Sectorial Financial Liabilities	-	-	1,328,593	958,313
Financial Instruments and Risk Management	32,057	26,448	608,767	667,068
Post-Employment Benefits	1,594	1,594	52,741	53,165
Operating Leases	28	41	3,574	10,006
Tax Installments	-	-	3,086	7,718
Effects of ICMS Reduction on Pis and Cofins Calculation Base	-	-	728,693	-
Other Liabilities	67,548	95,464	506,842	583,448
Total Current Liabilities	2,360,031	1,289,568	15,657,532	13,224,880
Non Current				
Suppliers	2,650	-	144,863	122,811
Loans and Financing	652,577	1,297,396	13,126,918	10,162,071
Debentures	5,888,806	4,706,841	10,384,044	11,412,214
Taxes and Social Contributions	5,576	4,855	1,921,712	1,620,071
Deferred Taxes	447,669	388,818	5,157,190	4,751,870
Sectorial Financial Liabilities	-	-	165,363	214,889
Provisions for Tax, Social Security, Labor and Civil Liabilities	260	2,609	1,848,821	1,970,886
Tax Installments	-	-	8,193	9,123
Sectorial Charges	-	-	122,162	97,059
Financial Instruments and Risk Management	1,998	1,693	47,361	19,901
Post-Employment Benefits	10,870	9,675	283,437	260,315
Operating Leases	293	308	86,068	55,473
Operating Leases	-	-	1,179,701	3,017,036
Other Liabilities	16,936	19,544	265,473	248,317
Total Non-Current Liabilities	7,027,635	6,431,739	34,741,306	33,962,036
Equity				
Paid-in Capital	5,047,375	4,946,375	5,047,375	4,946,375
Capital Reserves	992,238	971,418	992,238	971,418
Profit Reserves	5,045,901	5,146,901	5,045,901	5,146,901
Proposed Additional Dividends	-	87,802	-	87,802
Non-Controlling Shareholders' Equity	-	-	2,844,916	1,463,860
Other Comprehensive Income	(133,291)	(132,604)	(133,291)	(132,604)
Accumulated Profits/Losses	1,092,739	-	1,092,739	-
Total Equity	12,044,962	11,019,892	14,889,878	12,483,752
Total Liabilities and Equity	21,432,628	18,741,199	65,288,716	59,670,668

See the accompanying notes to the interim financial information

3. Statement of profit or loss

FOR THE PERIOD ENDED SEPTEMBER 30, 2023 AND 2022
(In thousands of Reais, except for net income per share)

Note	Parent company		Consolidated	
	3Q23	3Q22	3Q23	3Q22
Revenues				
Electricity Supply Financial Statemen	-	-	18,819,549	18,467,751
Electricity Supply	-	-	187,992	272,751
Availability of the electrical system	-	-	1,987,817	1,707,566
Available energy	-	-	522,948	661,280
Construction revenue	-	-	2,875,822	3,242,450
Other revenues	279,272	246,510	4,205,051	3,379,667
	279,272	246,510	28,599,179	27,731,465
Deductions from operating revenue				
ICMS (Value Added Tax on Circulation of Goods and Services)	-	-	3,671,300	3,843,064
PIS, Cofins e ISS (Social Contribution Taxes and Municipal Services Tax)	40,501	28,364	2,046,768	1,949,960
Others (CCC, CDE, R&D, PEE)	-	-	2,425,357	2,220,787
	40,501	28,364	8,143,425	8,013,811
Net operating revenue	238,771	218,146	20,455,754	19,717,654
Operating expenses				
Electricity purchased for resale	-	-	7,467,850	7,325,699
Transmission and distribution system usage charges	-	-	1,645,467	1,408,064
Personnel and administrators	142,404	116,065	1,138,282	994,262
Post-employment benefits	3,846	3,185	35,906	41,042
Material	2,303	1,616	234,579	236,093
Third-party services	50,074	42,677	745,564	552,277
Amortization and depreciation	17,883	14,505	1,163,153	959,121
Provision for expected losses on doubtful credit	-	-	232,935	324,456
Provisions for labor, civil, tax, and regulatory risks	722	1,947	41,698	54,375
Construction cost	-	-	3,045,547	3,217,987
Others	7,699	8,473	167,745	159,178
Other Operating Revenues	(128)	422	39,492	85,534
	224,803	188,890	15,958,218	15,358,088
Resultado antes das receitas e despesas financeiras	13,968	29,256	4,497,536	4,359,566
Equity Income Result	1,512,020	1,866,137	-	-
Financial result	1,525,988	1,895,393	4,497,536	4,359,566
Financial application revenue	263,076	351,072	524,048	509,653
Moratorium on sold energy	-	-	330,782	314,901
Taxes on financial revenue	(21,416)	(25,447)	(85,259)	(81,890)
Update on the effects of ICMS reduction on the Pis and Cofins base	-	-	189,984	224,380
Other financial revenues	196,065	195,719	252,246	267,176
Debt charges - interest	(664,970)	(483,766)	(2,020,216)	(1,619,667)
Monetary/Exchange variation of debt	(88,812)	(108,752)	(305,882)	(195,319)
Financial instruments and risk management	(28,188)	(28,665)	(671,010)	(607,333)
Derivatives mark-to-market	256,577	(17,033)	315,093	(44,291)
Transfer to work in progress	-	-	72,281	134,812
Update on the effects of ICMS reduction on the Pis and Cofins base	-	-	(191,745)	(223,246)
Other financial expenses	(1,786)	(24,324)	(335,600)	(337,797)
	(89,454)	(141,196)	(1,925,278)	(1,658,621)
Result before taxes	1,436,534	1,754,197	2,572,258	2,700,945
Current	-	-	(618,582)	(803,776)
Deferred	(58,851)	(21,419)	(99,274)	45,705
Net profit for the period	1,377,683	1,732,778	1,854,402	1,942,874

See the accompanying notes to the interim financial information.

4. Statement of cash flow

FOR THE PERIOD ENDED SEPTEMBER 30, 2023 AND 2022
(In thousands of Reais)

Statement of cash flows (In thousands of Reais)	3Q23	3Q22
Net Cash from Operating Activities	4,395,024	4,225,075
Cash Generated from Operations	4,714,549	4,643,051
Net Profit for the Period	1,854,402	1,942,874
Current and Deferred Income Tax and Social Contribution	717,856	758,071
(Revenue) Expenses with interest, monetary and exchange variations - net	1,778,148	1,199,649
Amortization and Depreciation	1,163,153	959,121
Provision for Expected Losses on Doubtful Settlement of Credits	(4,523)	324,456
Provisions for Labor, Civil, and Tax Risks	(60,195)	(111,916)
Fair Value of Reimbursable Financial Asset of the Concession	(467,750)	(320,316)
Mark-to-Market of Debt	162,051	(299,869)
Financial Instruments and Risk Management	671,010	607,333
Derivatives Mark-to-Market	(477,144)	344,160
Variable Remuneration Program - ILP	6,472	3,388
Construction Margin, operation, and remuneration of the Transmission contract asset	(54,280)	(191,006)
Remuneration of the contract asset	(570,379)	(636,138)
Mark-to-Market of contracts for the purchase/sale of traded energy	(122,194)	(30,506)
Residual Value of Depreciated Permanent Assets	139,174	93,750
Revenue from infrastructure construction	(21,252)	-
Changes in Assets and Liabilities	(319,525)	(417,976)
(Increase) decrease in Consumers and concessionaries	(189,008)	265,790
(Decrease) increase in receivables	128	(934)
(Increase) in inventories	(17,754)	(146,962)
(Increase) in guarantees, tied and judicial deposits	(70,755)	(332,831)
Decrease in sectorial financial assets	314,960	240,351
(Increase) in recoverable taxes	(79,129)	(140,178)
Resources from the Itaipu commercialization account	-	69,060
(Increase) decrease in other receivables	(182,861)	714,048
Increase (decrease) in suppliers	134,149	(777,732)
Increase in estimated liabilities	55,382	46,600
Increase in taxes and social contributions	1,210,078	371,372
Income Tax and Social Contribution paid	(436,531)	(528,726)
(Decrease) increase in sectorial financial liabilities	(892,440)	464,190
Paid fiscal, civil, labor, and regulatory processes	(135,394)	(154,685)
(Decrease) increase in other accounts payable	(30,350)	(507,339)
Net Cash from Investing Activities	(4,190,249)	(4,370,763)
Sale of fixed and intangible assets	97,191	104,989
Investments in fixed assets	(913,302)	(817,689)
Investments in intangible assets	(2,593,995)	(2,864,995)
Investments in energy transmission lines	(229,484)	(323,319)
Financial Application and related resources	746,670	405,076
Payments for business combinations	(1,438,429)	(922,308)
Cash and cash equivalents acquired in business combinations	141,100	47,483
Net Cash from Financing Activities	(190,812)	(189,548)
New loans and financing	7,999,277	5,017,631
Payment of loans, financing, debentures, and installment payments - principal	(5,718,701)	(2,651,860)
Payment of loans, financing, debentures, and installment payments - interest	(1,750,482)	(1,216,729)
(Payment) for settlement of derivative financial instruments	(586,358)	(268,688)
Payment for network incorporation	(315,076)	(236,772)
Dividend payments	(1,127,009)	(1,542,766)
Payment for financial lease	(13,397)	(8,052)
Increase of capital through share subscription	-	739,190
Tax installment	(5,933)	(21,502)
Acquisition of additional non-controlling interests	1,326,867	-
Foreign Exchange Variation on Cash and Equivalents	-	-
Increase (Reduction) in Cash and Equivalents	13,963	(335,236)
Initial Balance of Cash and Equivalents	916,207	773,505
Final Balance of Cash and Equivalents	930,170	438,269

See the accompanying notes to the interim financial information.

Representation by the Officers of Energisa S.A. ("Company) on the Financial Statements for the period January 01 to September 30, 2023

The Company's undersigned officers represent that pursuant to article 27 (V and VI) of CVM Resolution 80, of March 29, 2022, that at a meeting held today they have revised, discussed and accepted the Company's financial statements, subject to the specific limits of their powers, and have approved the document.

Cataguases, November 09, 2023.

Ricardo Perez Botelho
CEO

Mauricio Perez Botelho
CFO and Investor Relations Officer

Fernando Cezar Maia
Regulatory Affairs and Strategy Officer

José Marcos Chaves de Melo
Logistics and Supplies Officer

Daniele Araújo Salomão Castelo
Personnel Management Officer

Rodolfo da Paixão Lima
Accounting, Tax and Asset Management Officer
Accountant - CRC RJ 107.310/O-0 "S" MG

Representation by the Officers of Energisa S.A. (“Company”) on the Independent Auditors' Report

The Company's undersigned officers represent that pursuant to article 27 (V and VI) of CVM Resolution 80, of March 29, 2022, that at a meeting held today they have revised, discussed and accepted the opinions expressed in the independent auditors' opinion, subject to the specific limits of their powers, and have approved the document.

Cataguases, November 09, 2023.

Ricardo Perez Botelho
CEO

Mauricio Perez Botelho
CFO and Investor Relations Officer

Fernando Cezar Maia
Regulatory Affairs and Strategy Officer

José Marcos Chaves de Melo
Logistics and Supplies Officer

Daniele Araújo Salomão Castelo
Personnel Management Officer

Rodolfo da Paixão Lima
Accounting, Tax and Asset Management Officer
Accountant - CRC RJ 107.310/O-0 "S" MG

Board of Directors

(Election at 2023 A/EGM)

Ivan Müller Botelho

Chairman

Ricardo Perez Botelho

Vice Chairman

Armando de Azevedo Henriques

Independent Board Member

Omar Carneiro da Cunha Sobrinho

Independent Board Member

Antonio Jose de Almeida Carneiro

Independent Board Member

José Luiz Alquéres

Independent Board Member

Luciana de Oliveira Cezar Coelho

Independent Board Member

Maurício Perez Botelho

Alternate member

Marcelo Silveira da Rocha

Alternate member

André da La Saigne de Botton

Alternate member

Fiscal Council

(Election at 2023 A/EGM)

Flavio Stamm
Board Member

Vania Andrade de Souza
Board Member

Mario Daud Filho
Board Member

Fernanda Guimarães Cotta e Silva
Board Member

Marcos Paulo Pereira da Silva
Board Member

Gilberto Lerio
Alternate member

Antonio Eduardo Bertolo
Alternate member

Guilherme Pereira Alves
Alternate member

Andre Ayres de Oliveira
Alternate member

Leonardo José da Silva Neves Gonzaga
Alternate member

Executive Board

Ricardo Perez Botelho
CEO

Mauricio Perez Botelho
CFO and Investor Relations Officer

Fernando Cezar Maia
Regulatory Affairs and Strategy Officer

José Marcos Chaves de Melo
Logistics and Supplies Officer

Daniele Araújo Salomão Castelo
Personnel Management Officer

Rodolfo da Paixão Lima
Accounting, Tax and Asset Management Officer
Accountant - CRC RJ 107.310/O-0 "S" MG

