



EARNINGS
PRESENTATION
2Q23

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HIGHLIGHTS 2Q23

ESgás

ECONOMIC-
FINANCIAL
PERFORMANCE

(re)energisa



ESgás

ACQUISITION OF CONTROL

Official entry into Gas Distribution expands the Group's presence in Brazil



DESEMPENHO
NÔMICO



(re)energisa

ADJUSTED EBITDA

9.3% growth in recurring adjusted EBITDA for the quarter.





INSTALLED CAPACITY INCREASE

We have exceeded **300MWp**. An additional **100MWp** has been added in the last 6 months alone.

JUL.23

EBITDA

Increase of 149% in 6M.

individual result of each (re)energisa business

NET REVENUE

**Distributed generation
grew by 79.9%.**



ECONOMIC-FINANCIAL
PERFORMANCE

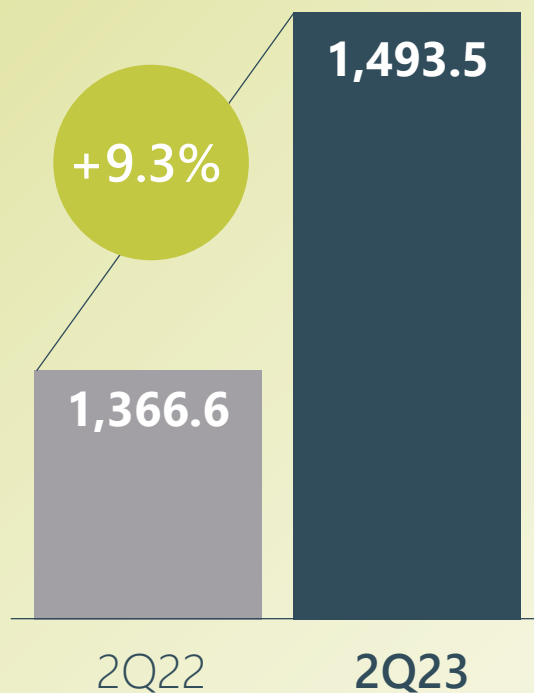
CONSOLIDATED





RECURRING

ADJUSTED EBITDA
in R\$ millions



* EBITDA discounted from the distribution VNR, corporate transmission EBITDA and nonrecurrent and noncash effects and addition of the transmission regulatory EBITDA

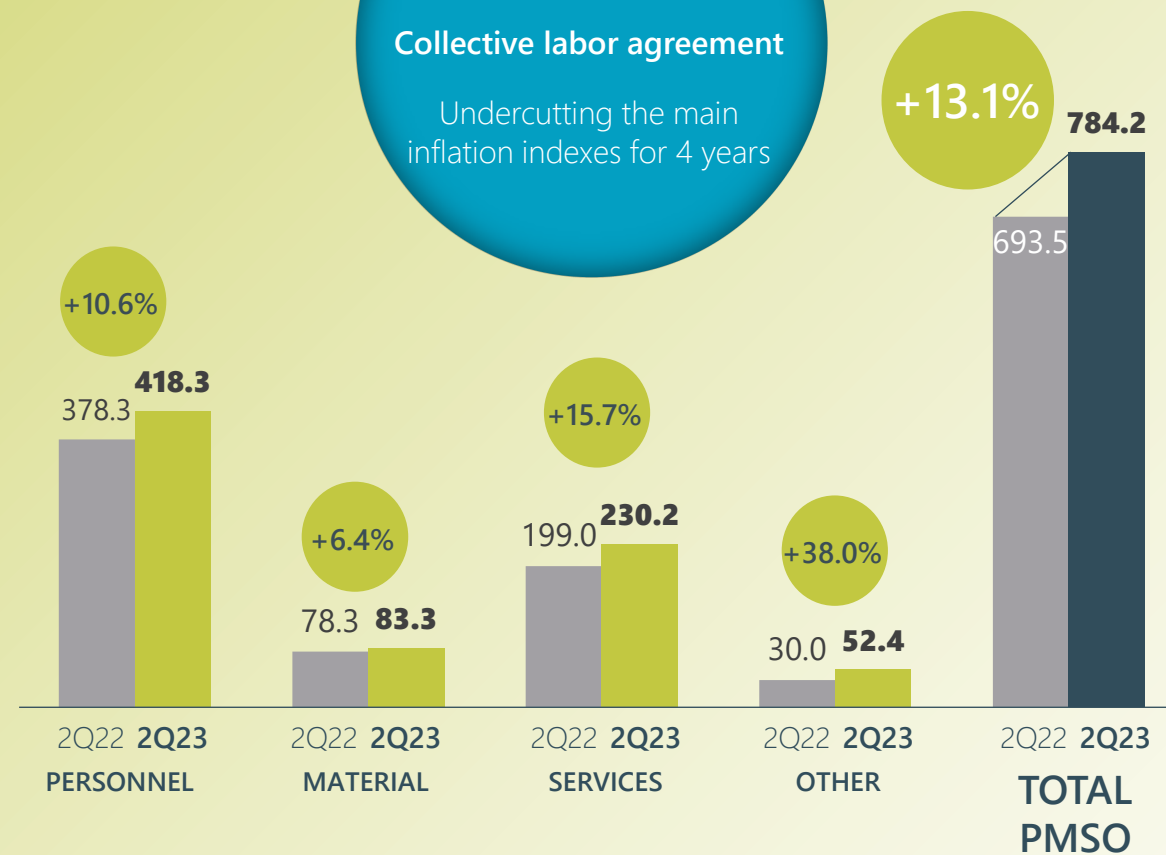
PMSO

in R\$ millions

Compliance with
Resolution 1000
[service quality]

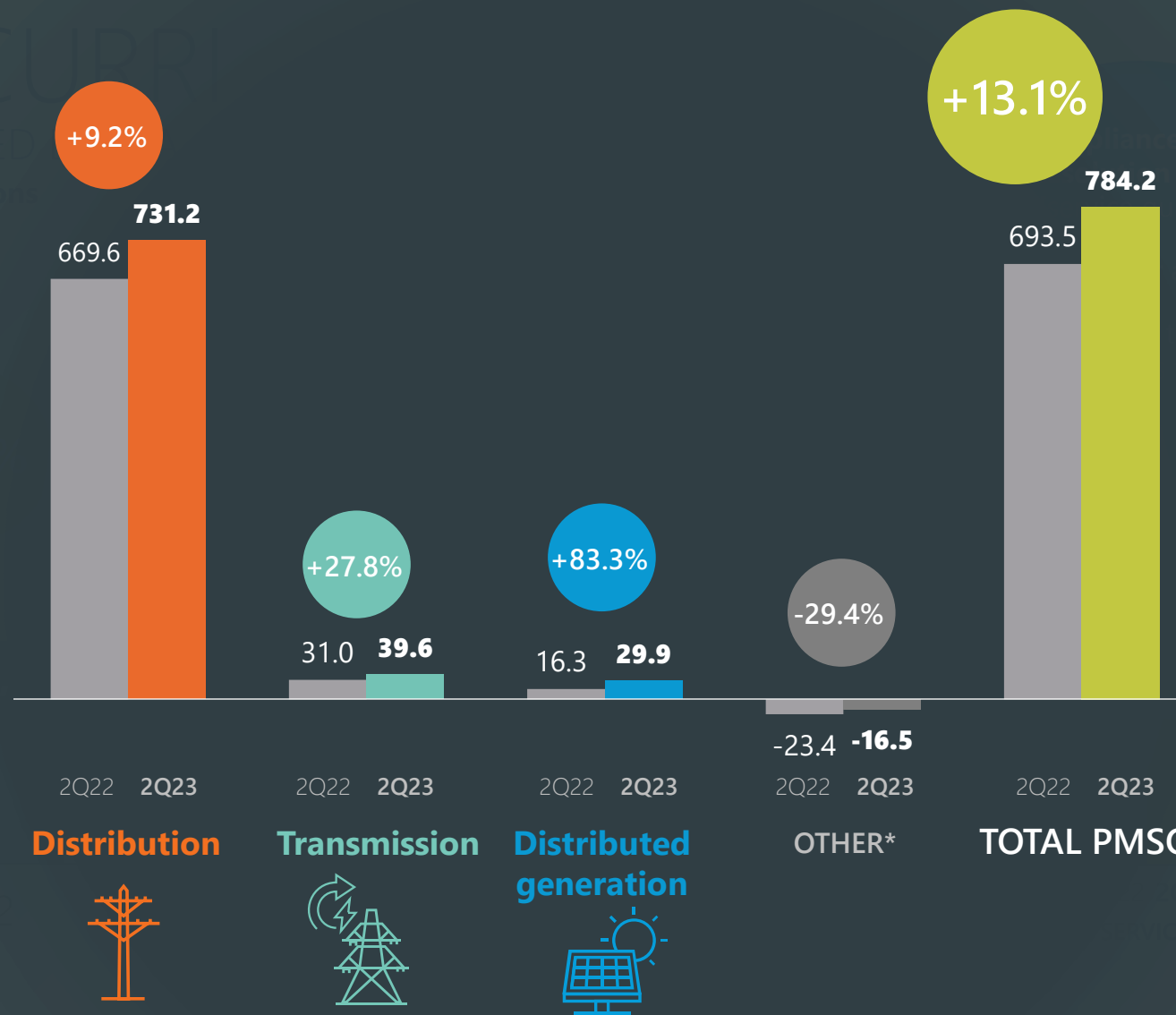
Collective labor agreement

Undercutting the main
inflation indexes for 4 years



PMSO

BY SEGMENT



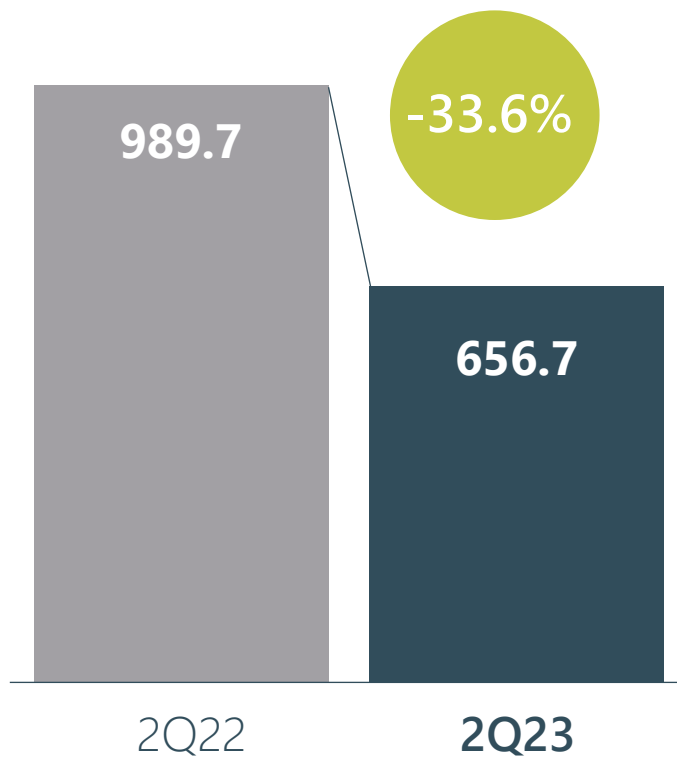
* EBITDA discounted from the distribution of EBITDA and nonrecurrent and nonrecurring items

* Includes intercompany eliminations



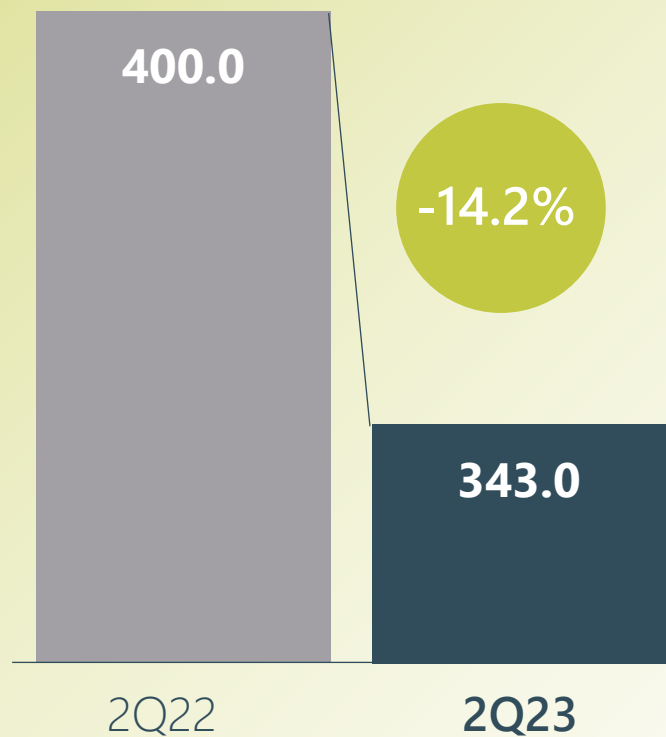
NET INCOME

in R\$ millions



RECURRING ADJUSTED

NET INCOME
in R\$ millions



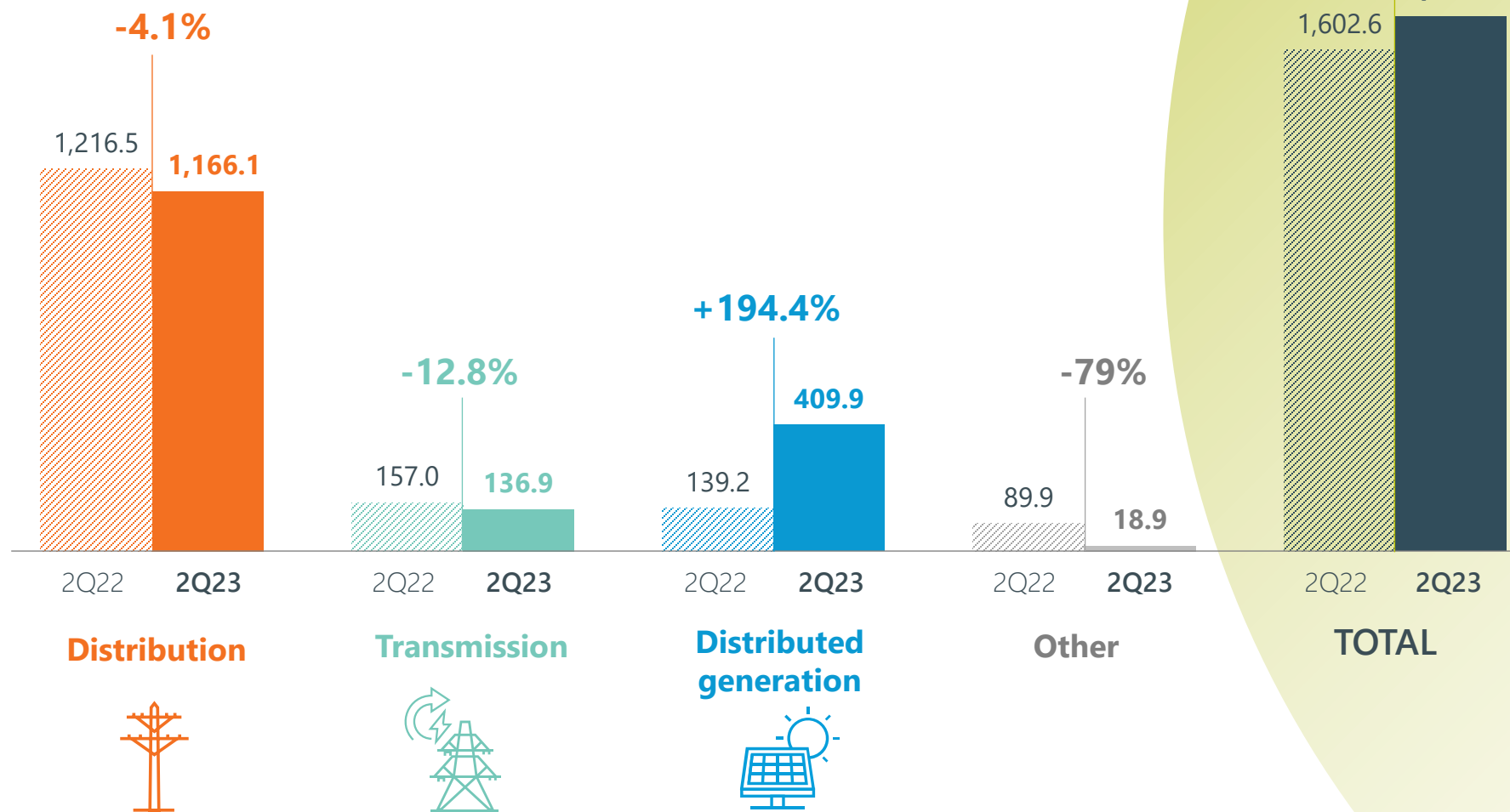
Recurrent Adjusted Net Income impacted by the balance increase and average cost of the net debt, totaling R\$ 343 million

* Net income discounted from the distribution VNR, corporate transmission net income and nonrecurrent and noncash effects and addition of the transmission regulatory net income.



SEGMENT REPORTING

in R\$ millions

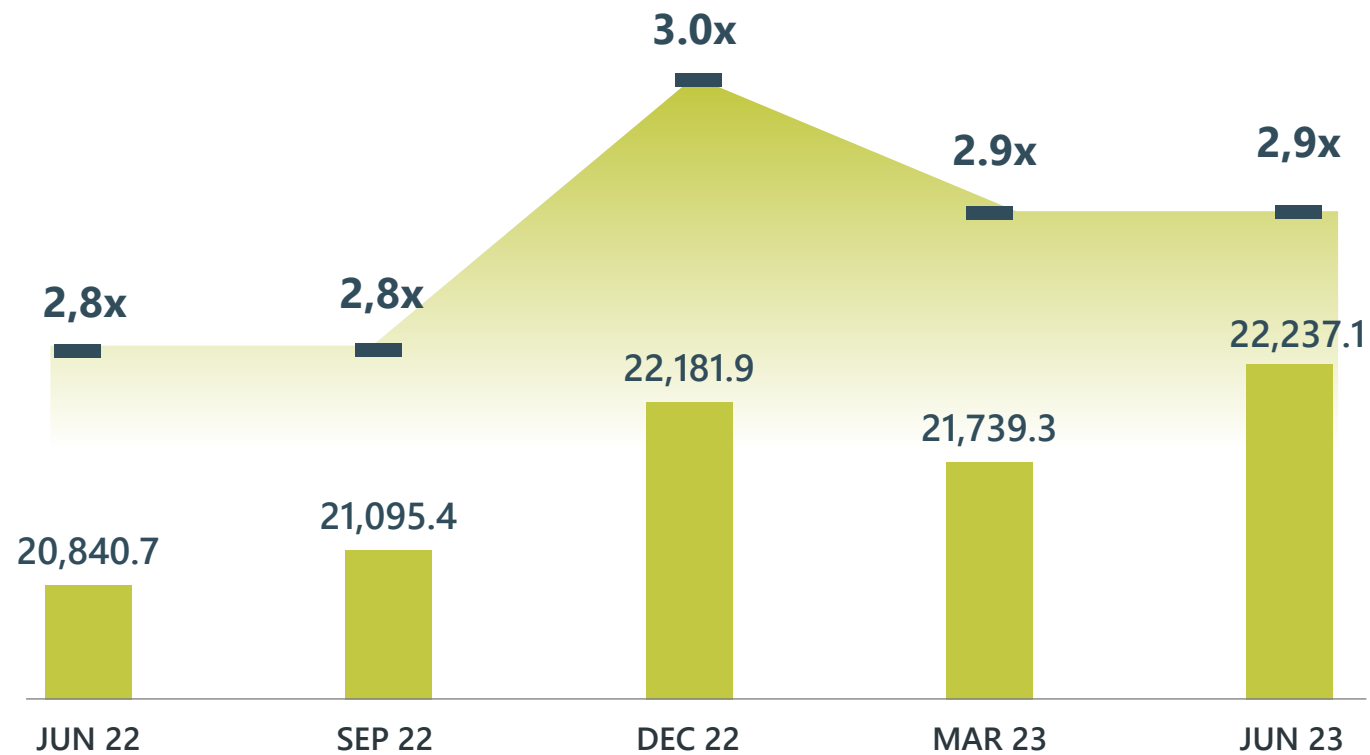


Impressive growth of
194% in **Distributed
Generation**
investments



NET DEBT

in R\$ millions



CONSOLIDATED NET DEBTS

Consistency of the indicator
Net Debt/Adjusted EBITDA covenants in the quarter.

*TTM NetDebt/adjusted EBITDA covenants



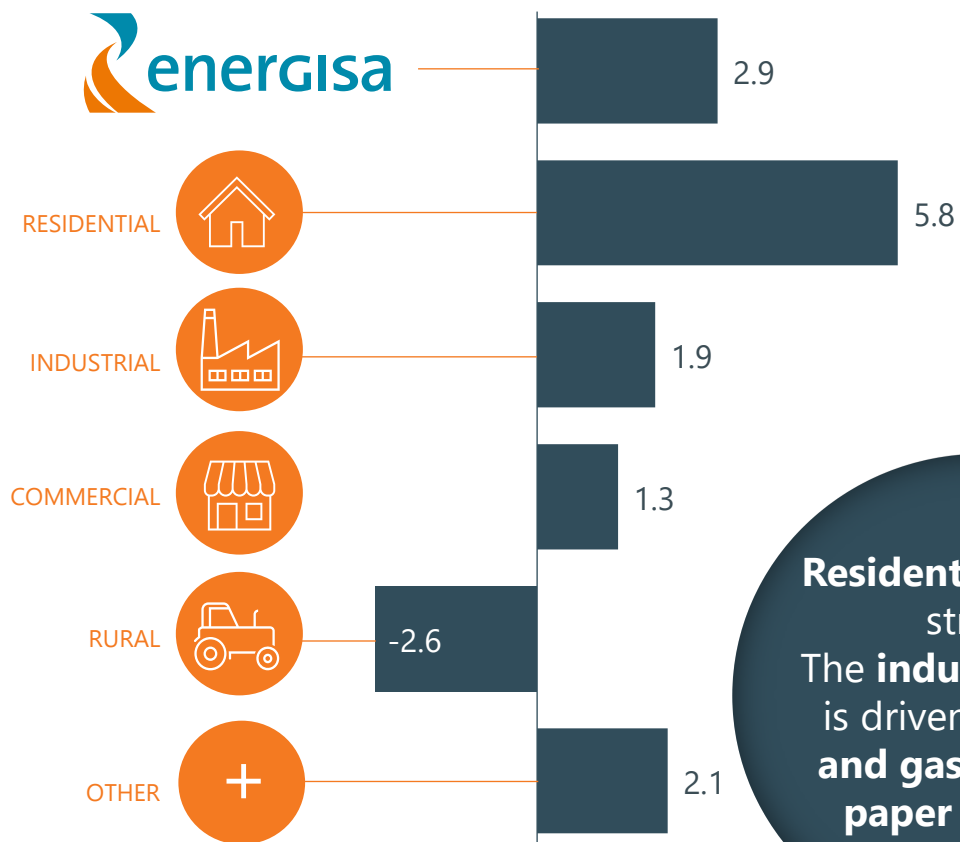
ENERGY
DISTRIBUTION

 GRUPO
energisa

ELECTRICITY SALES

CONSUMPTION BY SEGMENT

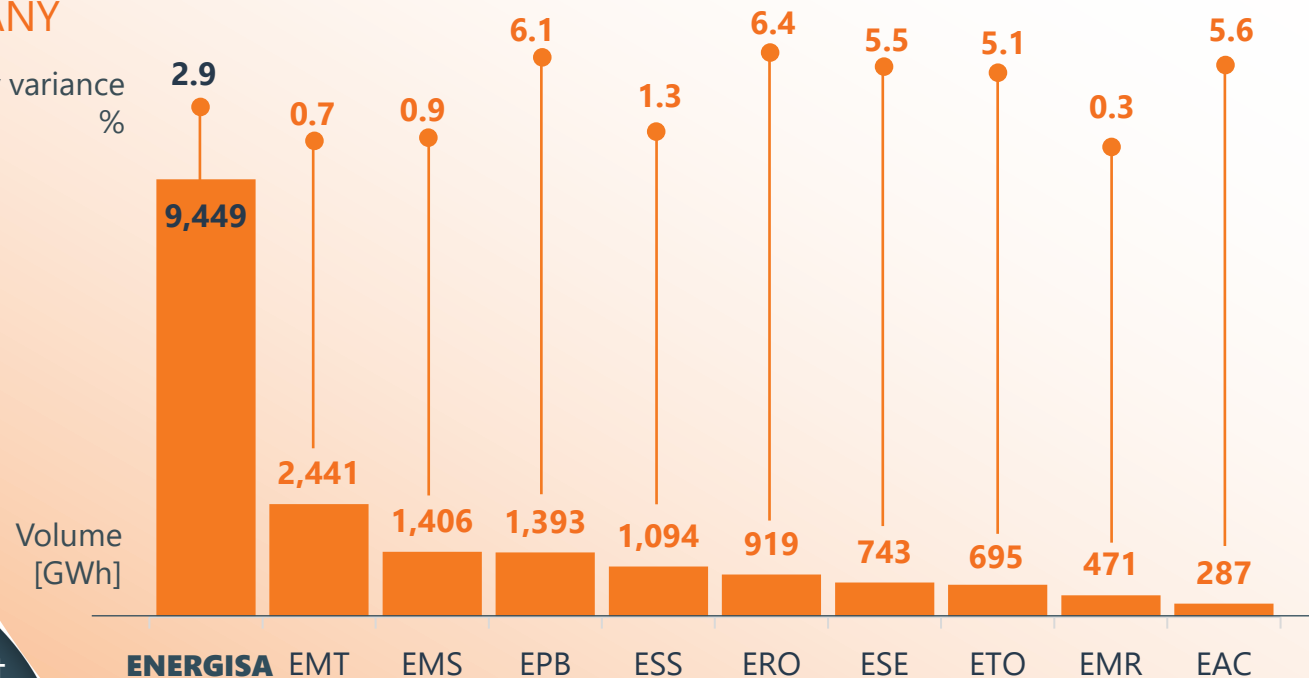
Quarterly variance %



Residential segment strong.
The **industrial** sector is driven by the **oil and gas, food and paper products** sectors.

CONSUMPTION BY COMPANY

Quarterly variance %

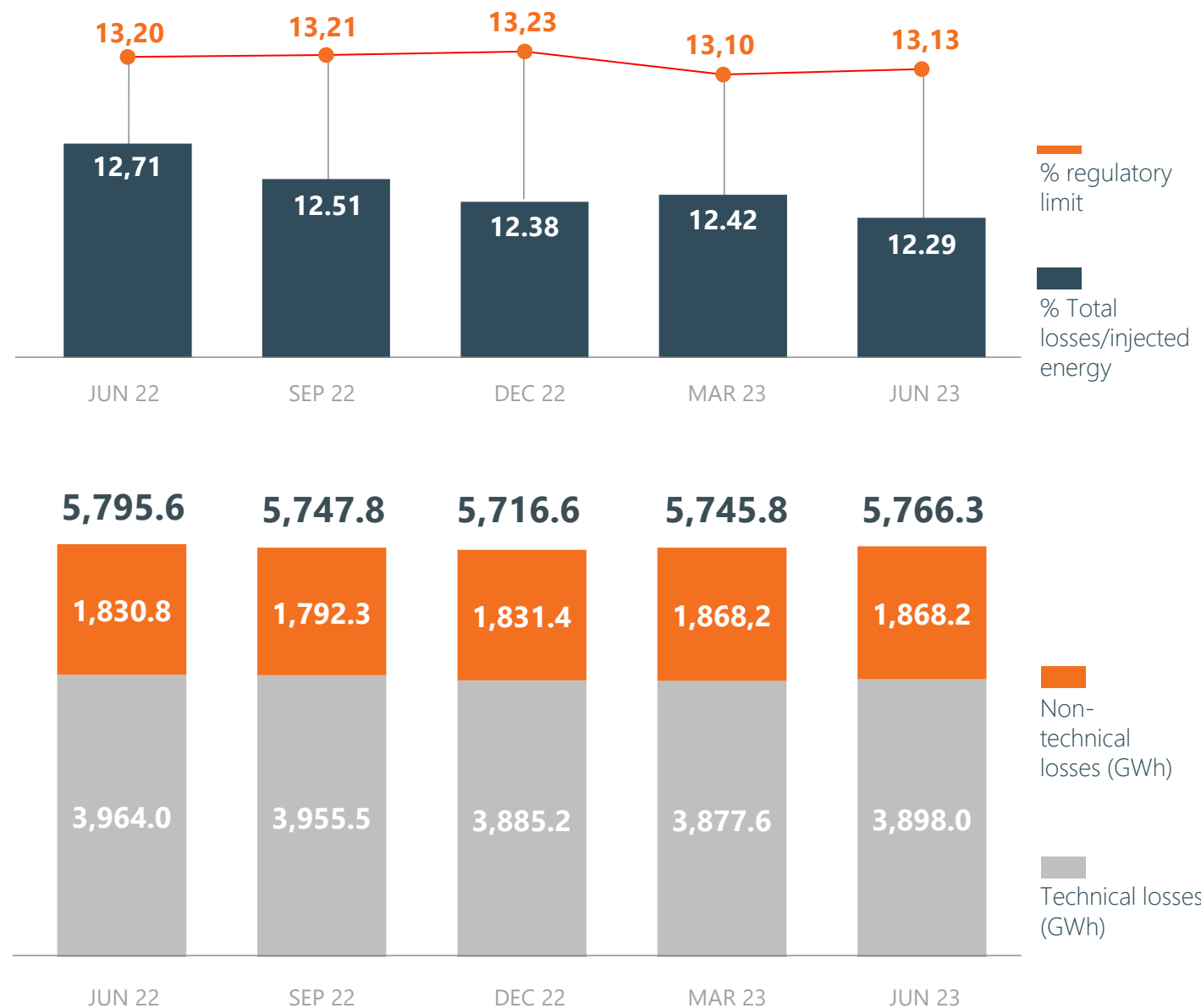




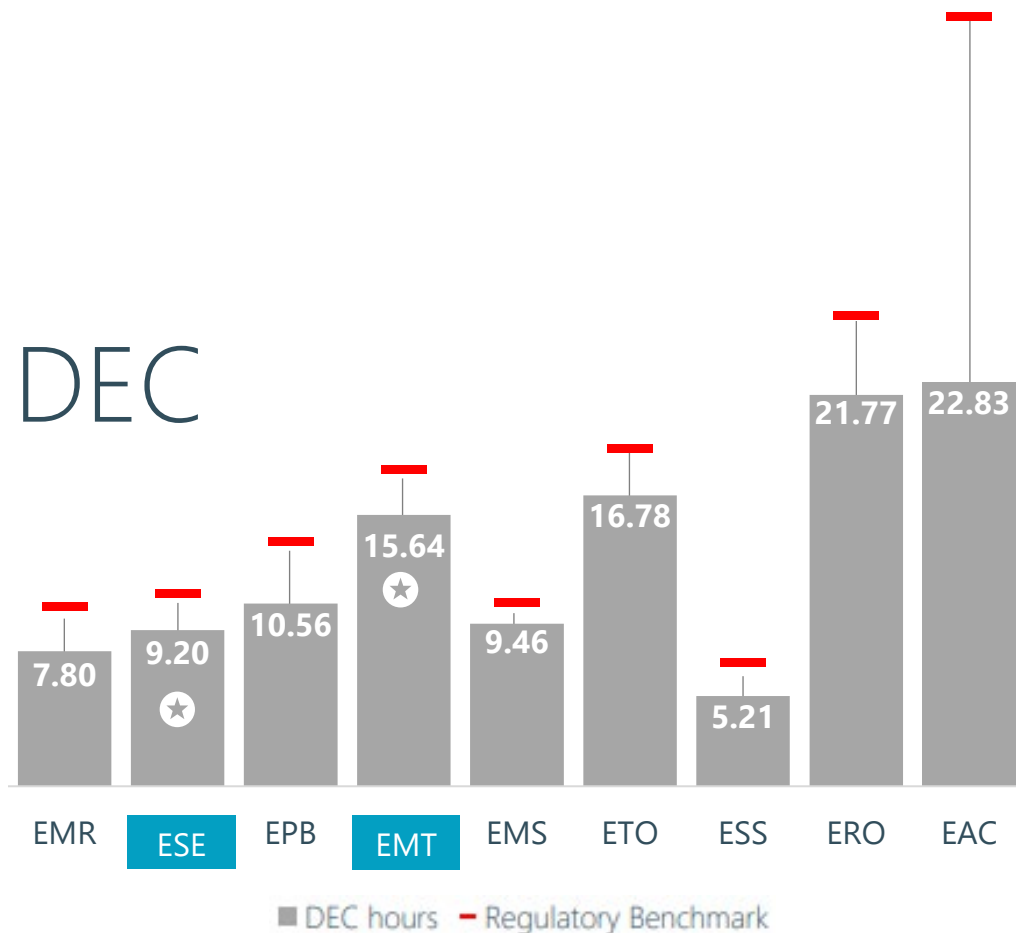
TOTAL ENERGY LOSSES

Energy losses remained below the regulatory limit: -0.84 p.p.

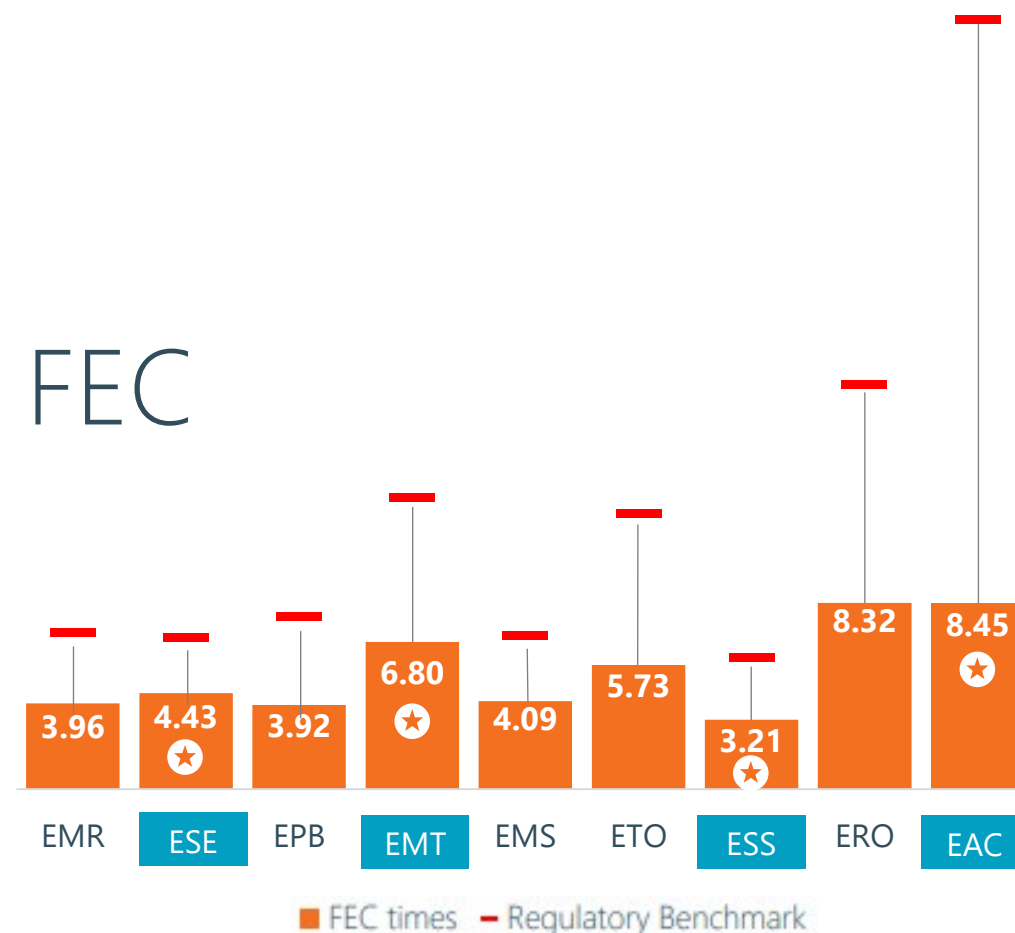
Consistent results, below the benchmark in the last 24 months.



DEC



FEC



Another excellent result in our quality indicators, with several distribution companies achieving record DEC and FEC



ABRADEE

Two concession operators among the highest rated by customers in Brazil:

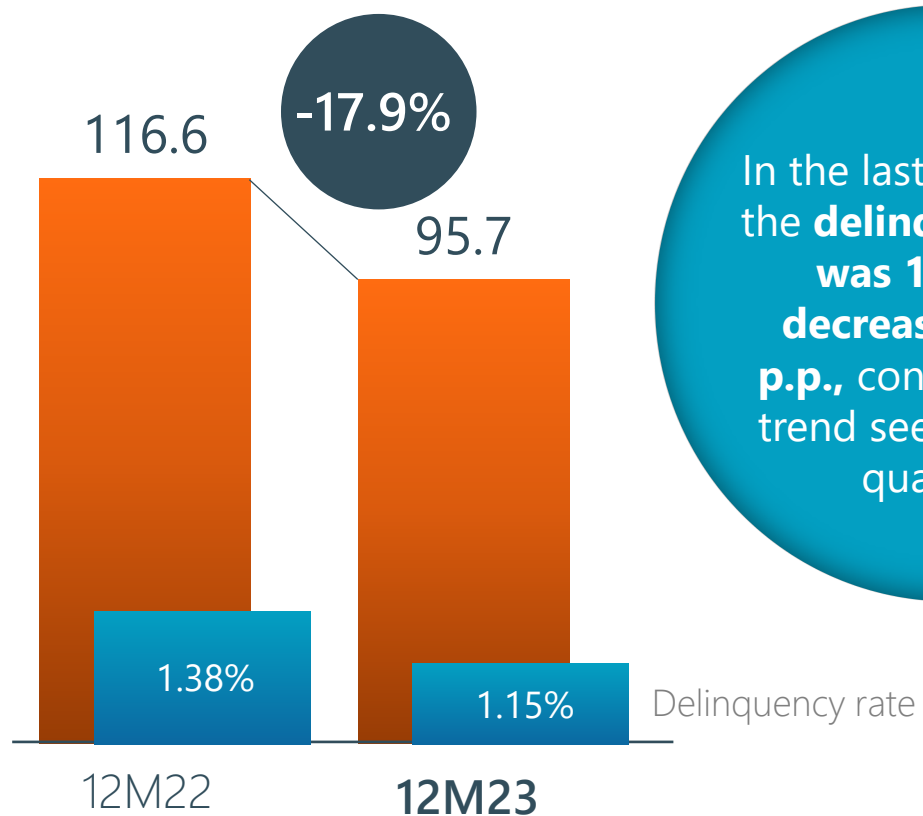
ESS: 1st place

EMR: 2nd place



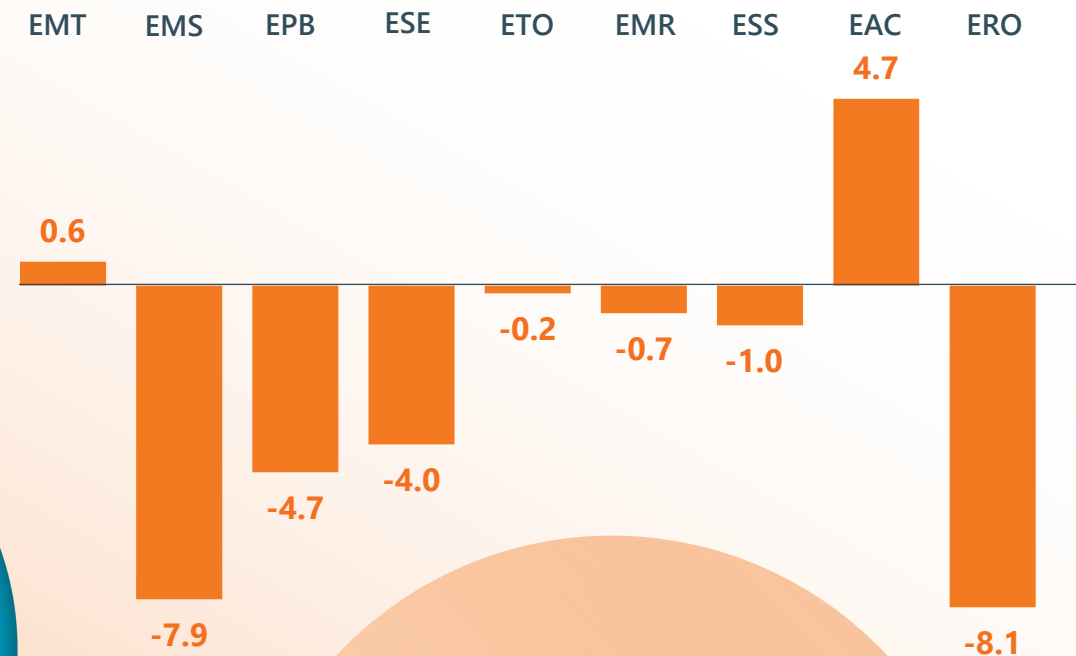
CONSOLIDATED PPECLD DELINQUENCY

PPECLD (in R\$ MM)

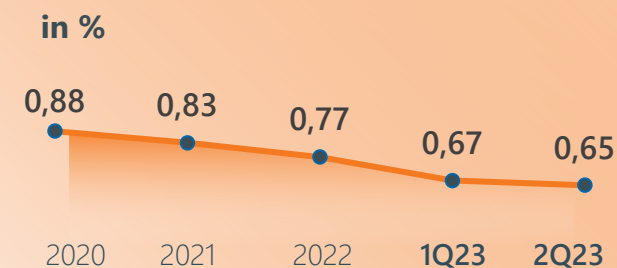


In the last 12 months, the **delinquency rate** was **1.15%**, a **decrease of 0.23 p.p.**, continuing the trend seen in recent quarters.

Change in R\$ millions



LOW-VOLTAGE SECTOR INDICATOR



Performance in low-voltage sectors continues driving down the delinquency rate



TRANSMISSION



OPERATIONAL TRANSCOS

8 units

RAP

(includes fiber-optics revenue)

R\$ 697.8 MM

23/24 cycle*

* A new cycle comes into effect next quarter

TRANSCOS UNDER CONSTRUCTION

4 units

RAP

R\$ 120 MM

23/24 cycle

	CONTRACT SIGNING	PHYSICAL PROGRESS	RAP
ENERGISA AMAZONAS	Mar/21	50.4%	R\$ 83 MM
ENERGISA TOCANTINS II	Sep/21	26.2%	R\$ 5 MM
ENERGISA AMAPÁ	Mar/22	14.3%	R\$ 13 MM
ENERGISA AMAZONAS II	Sep/22	2.5%	R\$ 19 MM

OPERATIONAL START-UP
(ANEEL)

ETT II

Sep/24

EAP

Sep/25

EAM

Mar/26

EAM II

Aug/27



(re)energisa
grupo energisa



RENEWABLE SOURCES



FREE MARKET



ADDED-VALUE SERVICES

in R\$ millions	2Q22		2Q23		6M22		6M23
EBITDA	25.8	+9.1%	28.1		45.5	+149.0%	113.2
NET INCOME	4.3	+110.9%	9.1		9.0	+309.4%	36.9
INVESTMENTS	145.9	+184.7%	415.5		245.7	+136.8%	581.8

The EBITDA shown in the table above denotes the sum of the individual results of each (re)energisa business.

INSTALLED CAPACITY

We exceeded
300MWp

+37%

with 100MWp added in the
last 6 months

NUMBER OF UFVS

79

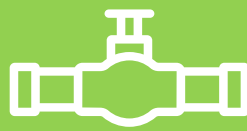
RECORD SALES IN DIGITAL

1,500%
in the year-to-
date

SALES RECORD IN JULY

39MWp

(re)energisa investments totaled
R\$ 415.5 million in the period,
with **R\$ 409.9 million allocated to distributed generation**



NATURAL GAS
DISTRIBUTION

 GRUPO
energisa



pro-forma figures

in R\$ millions	2Q22		2Q23		6M22		6M23
GROSS MARGIN	61.2	+ 22.2%	83.4		121.5	+ 22.7%	149.1
EBITDA	49.9	+15.5%	65.4		100.3	+12.0%	112.3
NET INCOME	31.7	+10.3%	42.0		63.7	+13.5%	72.3
INVESTMENTS*					20.5	-24.9%	15.4

* Estimated based on the variance of the balance of permanent assets in operation.

This information has been reviewed and audited by Russell Bedford independent auditors.





Q&A





INVESTOR RELATIONS
ri@energisa.com.br