

ENERGISA S.A.
 CNPJ/MF 00.864.214/0001-06
 A publicly held company

NOTICE TO THE MARKET
Aneel ratifies rate adjustments of EMT, EMS and ESE

Pursuant to CVM Directive 358 of January 03, 2002, Energisa S.A. (“Energisa” or “Company”) hereby announces that at an ordinary public meeting of the board held April 22, 2021, the National Electricity Regulatory Agency (“Aneel”) approved the rate adjustments of Energisa Mato Grosso (“EMT”), Energisa Mato Grosso do Sul (“EMS”) and Energisa Sergipe (“ESE”), applicable from April 22, 2021.

The table below shows the adjustment rates approved:

Voltage Level	Average Effect for EMT Consumer	Average Effect for EMS Consumer	Average Effect for ESE consumer
Low Voltage	8.34%	8.27%	8.66%
High and Medium Voltage	10.36%	10.69%	9.43%
Total	8.90%	8.90%	8.90%

The annual rate adjustment process consists of passing through to consumers the uncontrollable concession costs (Parcel A - energy purchases, sector charges and transmission charges) and the restatement of manageable costs (Parcel B - distribution) by the variance of the IGP-M price index less the X Factor, which passes through to consumers the annual productivity gains made by the concession operator.

Energisa Mato Grosso

The change in **Parcel A** costs was 18.13% (R\$ 578.2 million), or R\$ 3,767.5 million, primarily impacted by higher transmission costs and charges. The average pass-through price of energy purchase contracts (“PMix”) was set at R\$ 260.66 / MWh.

The change in **Parcel B** was 31.18% (R\$ 566.7 million), amounting to R\$ 2,384.1 million, reflecting the inflation accumulated (IGP-M) since the last adjustment of 31.10%, less the X Factor, of -0.08%.

The table below details each component of the rate adjustment:

Average effect to be felt: + 8.90%	Pass-through of variance of Parcels A and B + 22.87%	Parcel B	+ 22.87%
		Electricity Purchases	+ 5.33%
		Sector Charges	+ 3.86%
		Transmission Costs	+ 2.36%
	Change in Financial Accounts: - 13.97%	Removal of financial items from the previous process	- 1.02%
		Financial Items of the current process (Parcel A)	- 6.15%
		Financial Items of the current process (Parcel B)	- 6.80%

See below the deferred amounts relating to the financial items of the current process of Parcels A and B:

Deferrals	%	R\$
Itaipu	-6.76%	- 347,001,647
RBSE	-0.85%	- 43,720,230
UDER - Excess demand revenue and surplus reactive energy	-2.90%	- 148,802,830
Parcel B	-3.90%	- 200,000,000

Energisa Mato Grosso do Sul

The change in **Parcel A** costs was 17.98% (R\$ 324.8 million), or R\$ 2,131.6 million, primarily impacted by higher transmission costs and charges. The average pass-through price of energy purchase contracts ("PMix") was set at R\$ 234.64 / MWh.

The change in **Parcel B** was 31.50% (R\$ 320.7 million), amounting to R\$ 1,338.7 million, reflecting the inflation accumulated (IGP-M) since the last adjustment of 31.10%, less the X Factor, of -0.40%.

The table below details each component of the rate adjustment:

Average effect to be felt: + 8.90%	Pass-through of variance of Parcels A and B + 22.85%	Parcel B	+ 11.35%
		Electricity Purchases	+ 3.28%
		Sector Charges	+ 5.36%
		Transmission Costs	+ 2.86%
	Change in Financial Accounts: - 13.95%	Removal of financial items from the previous process	- 5.86%
		Financial Items of the current process (Parcel A)	- 4.38%
		Financial Items of the current process (Parcel B)	- 3.70%

See below the deferred amounts relating to the financial items of the current process of Parcels A and B:

Deferrals	%	R\$
Itaipu	-1.47%	- 41,667,444
RBSE	-1.70%	- 48,199,300
Hydrological risk	-0.26%	- 7,400,000
UDER - Excess demand revenue and surplus reactive energy	-2.28%	- 64,656,914
Parcel B	-1.42%	- 40,350,000

Energisa Sergipe

The change in **Parcel A** costs was 12.9% (R\$ 100.1 million), amounting to R\$ 879.2 million, primarily impacted by higher transmission costs and charges. The average pass-through price of energy purchase contracts ("PMix") was set at R\$ 202.65 / MWh.

The change in **Parcel B** was 27.9% (R\$ 127.1 million), amounting to R\$ 582.4 million, reflecting the inflation accumulated (IGP-M) since the last adjustment of 31.10%, less the X Factor, of 3.17%.

The table below details each component of the rate adjustment:

Average effect to be felt: + 8.90%	Pass-through of variance of Parcels A and B + 18.41%	Parcel B	+ 10.30%
		Electricity Purchases	+ 3.62%
		Sector Charges	+ 1.97%
		Transmission Costs	+ 2.52%
	Change in Financial Accounts: - 9.51%	Removal of financial items from the previous process	- 5.48%
		Financial Items of the current process (Parcel A)	+ 1.46%
		Financial Items of the current process (Parcel B)	- 5.49%

See below the deferred amounts relating to the financial items of the current process of Parcels A and B:

Deferrals	%	R\$
RBSE	-1.08%	- 13,302,588
Hydrological Risk	-1.07%	- 13,200,000
UDER	-1.88%	- 23,146,535
Parcel B	-3.62%	- 44,673,532

Rio de Janeiro, April 22, 2021.

Maurício Perez Botelho
CFO and Investor Relations Director