



## EQUATORIAL ENERGIA S.A.

*Companhia Aberta*

CNPJ nº 03.220.438/0001-73  
NIRE 2130000938-8 | CVM 02001-0

### COMUNICADO AO MERCADO

EQUATORIAL ENERGIA S.A. (“Companhia”) apresenta aos seus acionistas e ao mercado em geral as seguintes informações abaixo, relacionadas ao fechamento do 1T21 (primeiro trimestre de 2021):

#### Vendas de Energia Elétrica – Consolidado por Classe:

Classes de consumo (MWh)	1T20	1T21	Var.
Residencial - convencional	1.919.575	1.896.219	-1,2%
Residencial - baixa renda	630.093	855.109	35,7%
Industrial	226.515	223.036	-1,5%
Comercial	933.113	881.237	-5,6%
Outros	1.133.068	1.100.179	-2,9%
<b>Total (cativo)</b>	<b>4.842.363</b>	<b>4.955.780</b>	<b>2,3%</b>
Industrial	476.640	502.182	5,4%
Comercial	219.210	266.418	21,5%
Outros	2.870	36.942	> 100%
<b>Consumidores livres</b>	<b>698.720</b>	<b>805.542</b>	<b>15,3%</b>
Energia de Conexão - outras Distribuidora	39.510	42.841	8,4%
<b>Total Distribuída*</b>	<b>5.580.594</b>	<b>5.804.163</b>	<b>4,0%</b>

(\*) Inclui mercados cativo, livre, uso distribuidora e consumo próprio

Consumo por Distribuidora (MWh)	1T20	1T21	Var.
Equatorial Maranhão	1.554.624	1.637.832	5,4%
Equatorial Pará	2.089.311	2.167.146	3,7%
Equatorial Piauí	904.748	953.449	5,4%
Equatorial Alagoas	1.031.911	1.045.737	1,3%
<b>Total Distribuída</b>	<b>5.580.594</b>	<b>5.804.163</b>	<b>4,0%</b>

#### Número de Consumidores – Consolidado por Distribuidora:

Número de consumidores	1T20	1T21	Var.
<b>Consolidado (MA + PA + PI + AL)</b>			
Residencial - convencional	4.760.466	4.416.946	-7,2%
Residencial - baixa renda	1.920.323	2.430.798	26,6%
Industrial	16.060	15.427	-3,9%
Comercial	468.653	447.673	-4,5%
Outros	471.756	546.241	15,8%
<b>Total Equatorial Energia</b>	<b>7.637.258</b>	<b>7.857.085</b>	<b>2,9%</b>

## Balanco Energético:

4.3 Balanço energético (MWh)	1T20	1T21	Var.
<b>Maranhão</b>			
Sistema interligado	1.876.660	1.987.932	5,9%
<b>Energia injetada</b>	<b>1.876.660</b>	<b>1.987.932</b>	<b>5,9%</b>
Energia distribuída	1.552.149	1.636.006	5,4%
Energia de conexão com outras distribuidora	2.476	1.826	-26,2%
<b>Perdas totais</b>	<b>322.036</b>	<b>350.100</b>	<b>8,7%</b>
<b>Pará</b>			
Sistema interligado	2.883.723	3.002.944	4,1%
Sistema isolado	74.144	63.467	-14,4%
<b>Energia injetada</b>	<b>2.957.867</b>	<b>3.066.411</b>	<b>3,7%</b>
Energia distribuída	2.089.310	2.167.146	3,7%
<b>Perdas totais</b>	<b>868.557</b>	<b>899.265</b>	<b>3,5%</b>
<b>Piauí</b>			
Sistema interligado	1.117.460	1.164.651	4,2%
<b>Energia injetada</b>	<b>1.117.460</b>	<b>1.164.651</b>	<b>4,2%</b>
Energia distribuída	872.332	917.024	5,1%
Energia de conexão com outras distribuidora	32.416	36.424	-0,7%
<b>Perdas totais</b>	<b>212.712</b>	<b>211.202</b>	<b>-0,7%</b>
<b>Alagoas</b>			
Sistema interligado	1.385.513	1.371.694	-1,0%
<b>Energia injetada</b>	<b>1.385.513</b>	<b>1.371.694</b>	<b>-1,0%</b>
Energia distribuída	1.027.293	1.041.146	1,3%
Energia de conexão com outras distribuidora	4.618	4.591	-7,8%
<b>Perdas totais</b>	<b>353.602</b>	<b>325.957</b>	<b>-7,8%</b>

## Perdas na Distribuição de Energia:

Distribuidoras	1T20	2T20	3T20	4T20	1T21	Regulatório
<b>Perdas Totais / Injetada</b>						
Equatorial Maranhão	18,0%	18,2%	18,3%	18,5%	18,6%	17,7%
Equatorial Pará	29,5%	29,8%	29,9%	30,8%	30,7%	27,6%
Equatorial Piauí	23,3%	22,9%	22,5%	21,5%	21,3%	20,5%
Equatorial Alagoas	29,8%	24,0%	23,8%	23,6%	23,1%	20,8%
<b>Perdas Não-Técnicas / BT</b>						
Equatorial Maranhão	9,4%	9,6%	9,9%	10,2%	10,4%	8,9%
Equatorial Pará	38,6%	38,9%	39,1%	41,5%	41,3%	33,0%
Equatorial Piauí	19,5%	18,7%	17,7%	15,8%	15,3%	13,9%
Equatorial Alagoas	48,5%	29,6%	28,9%	28,2%	27,0%	22,0%

São Luís, 26 de abril de 2021.

**Leonardo da Silva Lucas Tavares de Lima**  
Diretor Financeiro e de Relações com Investidores



## EQUATORIAL ENERGIA S.A.

*Publicly-held Company*

Corporate Taxpayers' ID (CNPJ) 03.220.438/0001-73

Company Registry Number (NIRE) 2130000938-8 | CVM Code No. 02001-0

### NOTICE TO SHAREHOLDERS

**EQUATORIAL ENERGIA S.A.** ("Company") informs to its shareholders and to the market in general that, according to the closure of the 1Q21 (first quarter of 2021):

#### Electric Energy Sales – Consolidated by Class:

Consumption Class (MWh)	1Q20	1Q21	Var.
Residencial - conventional	1,919,575	1,896,219	-1.2%
Residencial - low income	630,093	855,109	35.7%
Industrial	226,515	223,036	-1.5%
Commercial	933,113	881,237	-5.6%
Others	1,133,068	1,100,179	-2.9%
<b>Total (Captive)</b>	<b>4,842,363</b>	<b>4,955,780</b>	<b>2.3%</b>
Industrial	476,640	502,182	5.4%
Commercial	219,210	266,418	21.5%
Others	2,870	36,942	> 100%
<b>Free Consumers</b>	<b>698,720</b>	<b>805,542</b>	<b>15.3%</b>
Connection - Others DisCos	39,510	42,841	8.4%
<b>Total (Captive + Free)*</b>	<b>5,580,594</b>	<b>5,804,163</b>	<b>4.0%</b>

(\*) Considers captive, free, connection and own consumption

Consumption Class (MWh)	1Q20	1Q21	Var.
Equatorial Maranhão	1,554,624	1,637,832	5.4%
Equatorial Pará	2,089,311	2,167,146	3.7%
Equatorial Piauí	904,748	953,449	5.4%
Equatorial Alagoas	1,031,911	1,045,737	1.3%
<b>Total (Captive + Free)</b>	<b>5,580,594</b>	<b>5,804,163</b>	<b>4.0%</b>

#### Number of Consumers – Consolidated by Company:

Number of Consumers	1Q20	1Q21	Var.
<b>Consolidated (MA + PA + PI + AL)</b>			
Residencial - Regular	4,760,466	4,416,946	-7.2%
Residencial - Low Income	1,920,323	2,430,798	26.6%
Industrial	16,060	15,427	-3.9%
Commercial	468,653	447,673	-4.5%
Others	471,756	546,241	15.8%
<b>Total Equatorial Energia</b>	<b>7,637,258</b>	<b>7,857,085</b>	<b>2.9%</b>



## Energy Balance:

Energy Balance (MWh)	1Q20	1Q21	Var.
<b>Maranhão</b>			
Required Energy	1,876,660	1,987,932	5.9%
<b>Injected Energy</b>	<b>1,876,660</b>	<b>1,987,932</b>	<b>5.9%</b>
Distributed Energy*	1,552,149	1,636,006	5.4%
Connection w/ Other DisCos	2,476	1,826	-26.2%
Total Losses	322,036	350,100	8.7%
<b>Pará</b>			
Interconnected System	2,883,723	3,002,944	4.1%
Isolated Systems	74,144	63,467	-14.4%
<b>Injected Energy</b>	<b>2,957,867</b>	<b>3,066,411</b>	<b>3.7%</b>
Distributed Energy*	2,089,310	2,167,146	3.7%
Total Losses	868,557	899,265	3.5%
<b>Piauí</b>			
Interconnected System	1,117,460	1,164,651	4.2%
<b>Injected Energy</b>	<b>1,117,460</b>	<b>1,164,651</b>	<b>4.2%</b>
Distributed Energy*	872,332	917,024	5.1%
Connection w/ Other DisCos	32,416	36,424	-0.7%
Total Losses	212,712	211,202	-0.7%
<b>Alagoas</b>			
Interconnected System	1,385,513	1,371,694	-1.0%
<b>Injected Energy</b>	<b>1,385,513</b>	<b>1,371,694</b>	<b>-1.0%</b>
Distributed Energy*	1,027,293	1,041,146	1.3%
Connection w/ Other DisCos	4,618	4,591	-7.8%
Total Losses	353,602	325,957	-7.8%

\* Considers captive and free markets, and own consumption.

## Energy Losses:

DisCos	1Q20	2Q20	3Q20	4Q20	1Q21	Regulatory
<b>Total Losses / Injected Energy</b>						
Equatorial Maranhão	18.0%	18.2%	18.3%	18.5%	18.6%	17.7%
Equatorial Pará	29.5%	29.8%	29.9%	30.8%	30.7%	27.6%
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Equatorial Alagoas	29.8%	24.0%	23.8%	23.6%	23.1%	20.8%
<b>Non-Technical Losses / LT</b>						
Equatorial Maranhão	9.4%	9.6%	9.9%	10.2%	10.4%	8.9%
Equatorial Pará	38.6%	38.9%	39.1%	41.5%	41.3%	33.0%
Equatorial Piauí	19.5%	18.7%	17.7%	15.8%	15.3%	13.9%
Equatorial Alagoas	48.5%	29.6%	28.9%	28.2%	27.0%	22.0%

São Luís, April 26, 2021.

**Leonardo da Silva Lucas Tavares de Lima**  
CFO