

# **Disclaimer**

This presentation may contain forward-looking statements, which are subject to risks and uncertainties, as they were based on the expectations of the Company's management and on available information. These prospects include statements concerning the Company's current intensions or expectations for our clients. Forward-looking statements refer to future events which may or may not occur. Our future financial situation, operating results, market share and competitive positioning may differ substantially from those expressed or suggested by said forward-looking statements. Many factors and values that can establish these results are Outside Company's control or expectation. The reader/investor is prevented not to completely rely on the information above.

The words "believe", "can", "predict", "estimate", "continue", "anticipate", "intend", "forecast" and similar words, are intended to identify estimates. Such estimates refer only to the date in which they were expressed, therefore the Company has no obligation to update said statements.

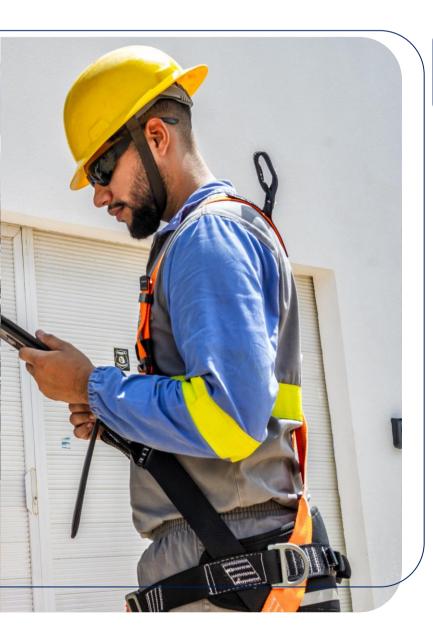
The consolidated operational data represents 100% of the results of its controllers.

This presentation does not consist of offering, invitation or request of subscription offer or purchase of any marketable securities, and this statement or any other information herein, does not consist of a contract base or commitment of any kind.



# **2Q25** Highlights





Billed + Compensated Volume +4% vs 2Q24



Adjusted Consolidated EBITDA R\$ 3.2 billion (+32.4% vs 2Q24)

**SBSP Equity Pickup** R\$ 312 Million



**Investments** 

R\$ 2.7 billion | +32.4% vs 2Q24

### Quality

All DisCos below the FEC regulatory limit

Net Generated Energy +37% vs 2Q24



**Adjusted Net Income** 

R\$ 614 million + 101% vs 2Q24

**Net Debt / EBITDA** 

Covenants – 3.1x

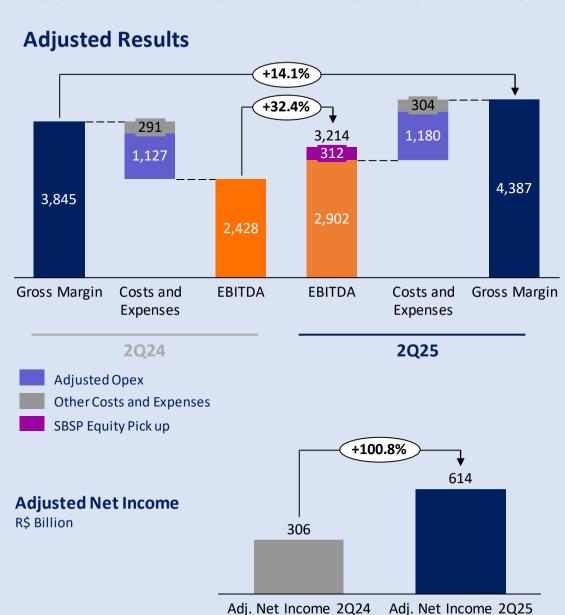


**CEEE-D within the regulatory FEC** 

Approval of **MA and PA concession renewal** processes at Aneel



## **Economic and Financial Performance**

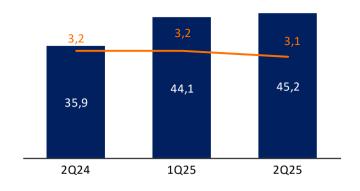


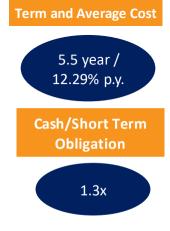


#### **Net Debt and Investments**

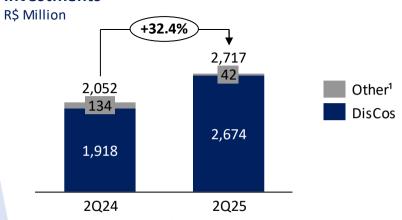
#### **Net Debt and Covenants**

R\$ Billion





#### **Investments**



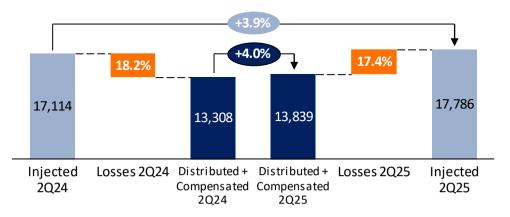
1- Others consider Renewables, Sanitation, Transmission and Others

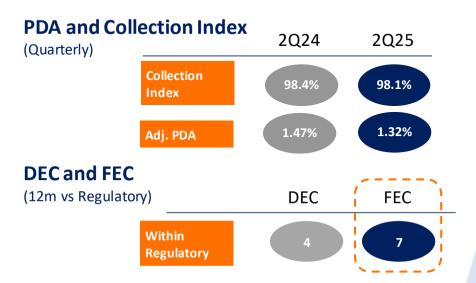


## **Distribution – Main Indicators**

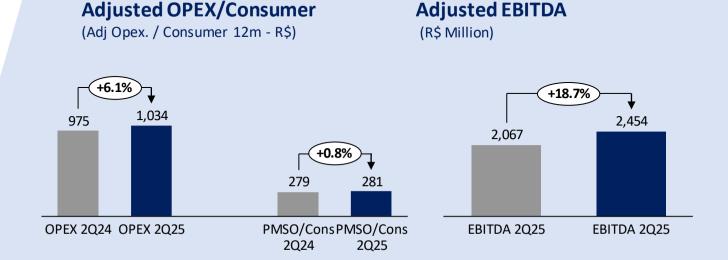
#### **Evolution of Injected and Distributed Energy**

Consolidated (GWh)







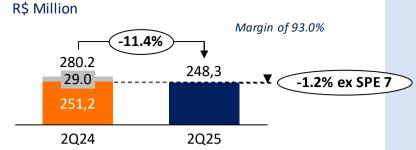




# **Other Segments**

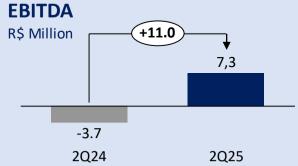


#### **Regulatory Adjusted EBITDA**



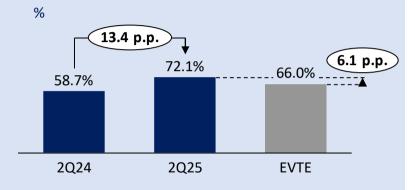
Sale Closing expected in 4Q25





 Highlight to the 21.0% increase in the number of water billed economies vs. 2Q24, totaling 99.6 thousand

#### **Collection Index**

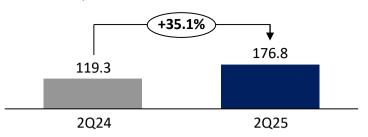






#### **Adjusted EBITDA**

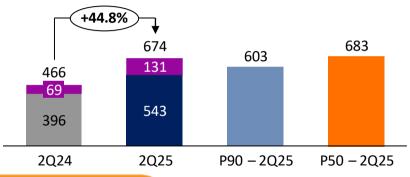
R\$ Million | Echo + Comercialization



 Highlighting the record generation of wind assets, which presented in a view ex curtailment the generation was equivalent to P44.

#### **Quarter Generation – Portfolio**

(Solar + Wind) MWm





Q&A 2Q25



GRUPO COLLOTONIO UUUALUI IAI

海十千門翼

# onuntania uuuatui ia

ri@equatorialenergia.com.br

[B]<sup>3</sup>
IEEB3
IGPTWB3
ITAGB3