



equatorial
ENERGIA

Earnings Release
1Q23

EQTL
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Adjusted Consolidated EBITDA grows 57.7% and reaches R\$2.3 billion in the period (vs. 1Q22)

- **Adjusted Consolidated EBITDA reached R\$ 2.3 billion** in the quarter, already discounting the non-cash effects of VNR and IFRS, variation of 57.7%, due to the consolidation of Equatorial Goiás, the increase in the gross margin of the other distributors and the performance of renewable segment.
- **Total volume of energy distributed reached 12,914 GWh**, consolidated growth of **5.1%** compared to 1Q22.
- **Total consolidated losses decreased compared to 4Q22**, in the 12-month accumulated view, ending the quarter with a consolidated level of 19.0% on injected energy (considering all assets).
- **Quality of Operation – DEC reduction**, in the 12-month accumulated view, in 6 of the 7 distributors in the comparison with 4Q22. Highlight for **Maranhão, Piauí and Amapá**, which reduced by 4.3h, 4.2h and 3.4h, respectively.
- **Net Energy Generated totaled 1,079 GWh, 15.5% higher than 1Q22**, as a result of the best wind resource available in the period.
- **Consolidated investments totaled R\$2.5 billion, 262% higher than 1Q22.**
- Consolidated **Net Debt / EBITDA** ratio in the covenant view, ended 1Q23 at 3.9x, reflecting the issuance of PN shares carried out in March in the Equatorial Distribuição vehicle, and the increase in EBITDA in the quarter.
- In April, **Equatorial Goiás** issued a public offering for the distribution of the **3rd Issue of Infrastructure Debentures**, in the total amount of **R\$ 1 billion**, the issue reopened the debenture market this year for investment grade issuers.

MAIN MACROINDICATORS ^{1 2}

Financial Highlights (R\$ MM)	1Q22	1Q23	Var.
Net Operating Revenues (NOR)	5,843	10,177	74.2%
Adjusted EBITDA (Quarter)	1,437	2,267	57.7%
EBITDA Margin (% NOR)	24.6%	22.3%	-2.3 p.p.
Adjusted EBITDA (Last 12 months)	6,078	8,287	36.3%
Adjusted Net Income	505	287	-43.1%
Net Income Margin (% NOR)	8.6%	2.8%	-5.8 p.p.
Net Income per Share (R\$ / share)	0.45	0.36	-19.6%
Investments	701	2,543	262.8%
Net Debt	13,642	33,061	142.4%
Net Debt / Adj EBITDA (Last 12 months)	3.1	3.9	0,8 x
Cash / Short Term Debt	2.9	2.2	-0,7 x

Operating Highlights	1Q22	1Q23	Var.
Sold Energy (GWh)	8,633	12,914	49.6%
Number of Consumers ('000)	10,054	13,807	37.3%
Number of Consumers ('000)	934	1,079	15.5%

¹ Adjusted EBITDA net of non-recurring effects and non-cash effect of VNR / IFRS.

² Demonstrated Operating Data consider new assets in the 1Q22 data, for comparability purposes

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NOTICE

Forward-looking statements are subject to risks and uncertainties. Such statements are based on the beliefs and assumptions of our Management and information to which the Company currently has access. Forward-looking statements include information about our current intentions, beliefs or expectations, as well as those of the Company's Board of Directors and Officers. Disclaimers with respect to forward-looking statements and information also include information about possible or assumed operating results, as well as statements that precede, follow or include the words “believes”, “may”, “will”, “continues”, “expects”, “anticipates”, “intends”, “estimates” or similar expressions.

Forward-looking statements and information are not guarantees of performance. They involve risks, uncertainties and assumptions because they refer to future events, therefore depending on circumstances that may or may not occur. Future results and the creation of shareholder value may differ materially from those expressed or suggested by forward-looking statements. Many of the factors that will determine these results and values are beyond the Company's ability to control or predict.

Accounting criteria adopted:

The information is presented on a consolidated basis and in accordance with Brazilian corporate law criteria, based on revised financial information. The consolidated financial information presented in this report represents 100% of the results of its direct and indirect subsidiaries and considers the result of the assets from their acquisition, unless otherwise indicated for comparability purposes.

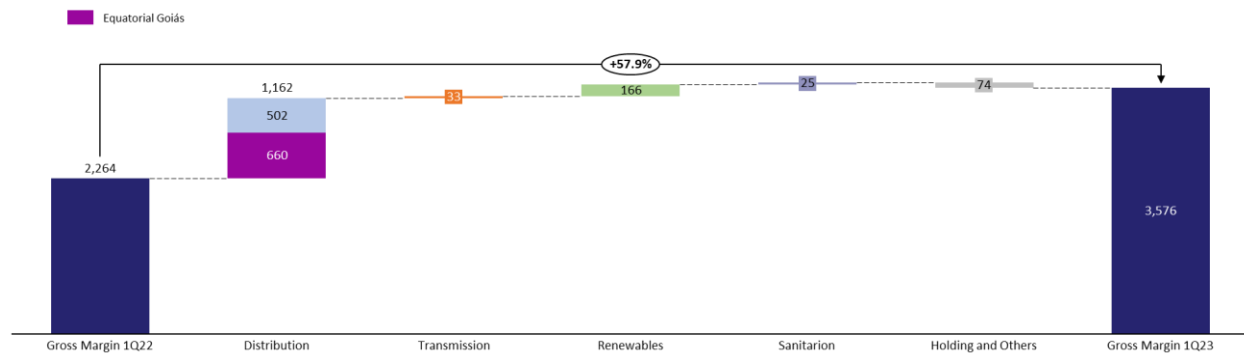
The consolidated operating information represents 100% of the results of direct and indirect subsidiaries.

Consolidated Economic-Financial Performance

Income Statement (R\$ MM)	1Q22	1Q23	Var.
Gross Operating Revenues (GOR)	8,666	13,238	52.8%
Net Operating Revenues (NOR)	5,843	10,177	74.2%
Energy Purchase Cost	(3,331)	(6,369)	91.2%
Operating Expenses	(832)	(1,343)	61.4%
Other Operational Revenues/Expenses	(88)	(0)	-99.9%
EBITDA	1,592	2,465	54.8%
Adjusted EBITDA	(163)	(33)	-80.0%
Depreciation	(256)	(441)	72.5%
Goodwill Amortization	(67)	(150)	125.6%
Service Income (EBIT)	1,270	1,874	47.6%
Financial Net Results	(360)	(1,500)	316.2%
Financial Adjusted Net Results	(494)	(1,241)	150.9%
Operating Results	909	373	150.9%
Income Tax	(230)	(85)	-58.9%
Minorities	(99)	(124)	-62.9%
Net Income	184	(953)	26.1%
Adjusted Net Income	505	287	-617.2%

The information contained in this section reflects the consolidated view of Equatorial Energia's Financial Statements, that is, it contemplates the results of the companies from their respective acquisitions. It is worth noting that the results of Equatorial Energia Goiás begin to be consolidated in this quarter, while its balance sheet began to be consolidated in 4Q22.

Gross Margin



On a consolidated basis, in 1Q23 the gross margin of the Equatorial group grew by 57.9% compared to 1Q22, totaling R\$ 3.6 billion, already excluding the effects of construction revenue. The result is mainly explained by the consolidation of Equatorial Goiás in the quarter, which adds R\$660 million, of Echoenergia, which adds R\$166 million, whose consolidation in 2022 took place from March, and the consolidation of CSA in sanitation sector, with less impact (R\$ 25 million). In addition to the consolidation of new assets, it is important to highlight the increase in energy distributors' tariffs in the Group's Gross Margin, which, excluding the concession in the state of Goiás, add up to R\$ 502 million more between quarters. Of this amount, the greatest impact reflects the higher tariff of R\$227 million, R\$71 million from market growth and R\$37 million from losses combat.

Costs and Expenses

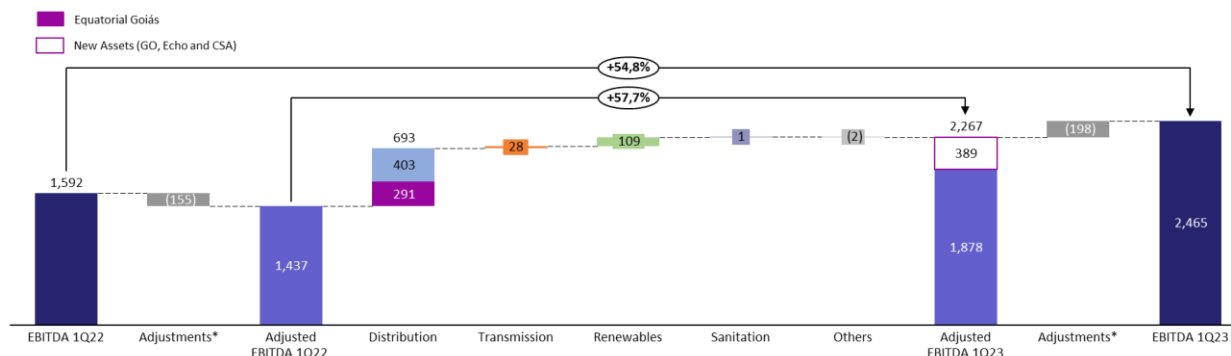
Operating Expenses	1Q22	1Q23	Δ%
R\$ Million			
(+) Personnel	254	332	30.4%
(+) Materials	32	46	42.8%
(+) Third Party Services	325	660	103.4%
(+) Others	41	125	202.1%
(-) Reported PMSO	652	1,163	78.3%
<i>Adjustments</i>	<i>(6)</i>	<i>(14)</i>	<i>130.4%</i>
Adjusted PMSO	647	1,149	77.8%
(+) Total Provisions	126	131	4.4%
(+) CCC Subvention	(33)	8	-122.9%
(+) Other Operating Expenses (Revenue:	88	0	-99.9%
(+) Depreciation and Amortization	256	441	72.5%
Total	1,089	1,743	60.1%
IPCA		4.65%	
IGPM		0.17%	

Adjusted PMSO grew 78.3% in 1Q23, from R\$652 million to R\$1,163 million, also impacted by the consolidation of Equatorial Goiás, which in the adjusted view added R\$341 million, comparing Echoenergia's PMSO, which only consolidated the month of March in 1Q22, compared to the full quarter in 1Q23, causing a comparative increase of R\$78.3 million adjusted, and due to the addition of CSA to the company's portfolio, which impacts expenses to a lesser extent (BRL 16.3 million). Disregarding the new assets (the consolidation of Equatorial Goiás, the difference in the PMSO of Echoenergia and the consolidation of CSA), the Adjusted PMSO grew 10.5%, or R\$ 67.6 million, mainly influenced by the effort to improve operational quality, including the mobilization of loss teams in Rio Grande do Sul and Amapá (R\$ 20 million and R\$ 11 million, respectively).

It is important to point out that the PMSO for the period is impacted by the non-cash IFRS effect, referring to construction costs of the transmission segment, consolidated in the line of third-party services in the amount of R\$ 6.0 million. Disregarding non-cash effects, new assets and the increase related to the effort to improve operational quality, including the mobilization of loss teams in Rio Grande do Sul and Amapá, PMSO would have grown by 4.7% between quarters, or R \$30.7 million, in line with period inflation.

EBITDA

EBITDA (R\$ million)



Equatorial's reported EBITDA reached R\$2,465 million in 1Q23, 54.8% higher than 1Q22, while EBITDA adjusted for non-recurring and non-cash effects reached R\$2,267 million, 57.7% higher than the same period of the previous year, or R\$ 830 million higher. The increase between quarters is mainly due to the substantial improvement in the gross margin of the former CELG group distributors, as a result of market growth, the higher parcel b tariff of the DisCos and the reduction of losses, which together showed an increase of R\$ 403 million between quarters and the consolidation of new assets, Equatorial Goiás, two months of Echoenergia and CSA, which added R\$291 million, R\$109 million and R\$1 million, respectively. It is important to mention that, as of this quarter, adjusted EBITDA already includes non-cash and IFRS adjustments (VNR, IFRS 9 and MTM)

Below we present the reconciliation of the Reported EBITDA, according to CVM Instruction 527/12 and the comparison of the Adjusted for the main non-cash effects (VNR, IFRS9) and the view ex-new assets of 1Q23 x 1Q22:

EBITDA	1Q22	1Q23	Var.
EBITDA Equatorial IFRS	1,592	2,465	54.8%
Non Recurring Adjustments	93	(59)	-162.7%
(-) IFRS 9 (Transmission)	(85)	(30)	-64.5%
(-) VNR	(163)	(33)	-80.0%
(-) MTM	-	(76)	N/A
Equatorial Adjusted EBITDA	1,437	2,267	57.7%
(-) New Assets	-	389	N/A
EBITDA Equatorial (ex new assets)	1,437	1,878	30.7%

* 1Q22 EBITDA was retroactively adjusted to remove the non-recurring effect of SOP and the non-cash effects of IFRS, which include VNR and IFRS 9.

Non Recurring Events – EBITDA

The non-recurring effects that impacted EBITDA are listed below.

Ebitda - Non-Recurring Adjustments (in BRL MM)	1Q22	1Q23
Operational Revenues	-	-
Revenue Deductions	-	(25)
PIS/COFINS - Credits and Neutrality - CEEE-D	-	(21)
Compensation and Reimbursement - CEA	-	(4)
OPEX	-	(68)
Energy purchase cost without corresponding Parcel A Tariff - GO	-	(62)
ICMS Credit - CEA	-	(6)
Gross Margin	-	(93)
Operational Expenses	93	34
PIS/COFINS and ICMS Credit - PA/PI/AL/CEA	-	(23)
Write-off of prescribed assets - CEEE-D	-	(4)
Write-off of Suppliers - Non-Cash - Echoenergia	-	11
Write-off of Activations - GO	-	52
Voluntary Layoff Program - CEA	17	-
PDA Reversion - MA	(12)	-
Other Operational Revenues/Expenses	88	(1)
Ebitda	93	(59)

In 1Q23, among the non-recurring effects, we highlight the main items below, separated by account group:

In **Revenue Deductions**, the adjustments refer to adjustments in the CEEE-D and CEA of PIS/COFINS neutrality and regulatory offsets, with a negative effect;

In **Operating Costs**, the only non-recurring effect is that of Equatorial Goiás, which presented R\$ 62 million of adjustments referring to the cost of purchase of energy without corresponding CVA, which was adjusted in April.

In **Expenses**, we highlight mainly the effects of PIS/COFINS credits from suppliers, referring to previous periods, in Pará, Piauí and Alagoas, the effect of low activations and services from previous years, both in Equatorial Goiás, and the write-off of supplier account at Echoenergia, non-cash effect.

Adjustments to EBITDA in this quarter were concentrated in the group's distributors, and are broken down by company in the distribution section.

Financial Results

In R\$ million	1Q22	1Q23	Δ%
(+) Financial Income	230	312	36.0%
(+) Fines and Interest on Overdue Bills	155	102	-34.2%
(+) Swap Operations	(582)	(216)	-62.8%
(+) Foreign Exchange on Debt	503	57	-88.8%
(+) Charges and Fees	(680)	(1,192)	75.3%
(+) Interest and Present Value - Judicial Recovery	(34)	(20)	-39.2%
(+) Interest and Present Value - Commercial	8	24	201.8%
(+) Contingencies	(37)	(179)	388.0%
(+) Other Financial Revenues / Expenses	75	(388)	-613.9%
Net Financial Results	(360)	(1,500)	316.2%
(+) Non Recurring Events	(134)	260	-293.8%
Adjusted Net Financial Results	(494)	(1,241)	150.9%

On a consolidated basis, the Company's reported financial result in 1Q23 reached a negative R\$1,500 million against a negative R\$360 million in 1Q22. Disregarding the effects on the financial result of the group's new assets (Equatorial Goiás and the difference in the result of Echoenergia), the reported amount would be negative R\$ 1,134 million in the quarter. The quarter is also impacted by the non-recurring effect of the financial restatement of the group's call options in the preferred stock transaction with Itaú, in the amount of R\$345 million, in view of the extension of the options with the completion of the new investment agreement in March 2023, which impacts the Other Income/Expenses line.

The adjusted financial result in 1Q23 was negative R\$1,241 million, a variation of 151.0%, mainly explained by the increase in the company's gross debt by R\$14.2 billion, and by the increase in the accumulated CDI (3.25% in 1Q23 vs. 2.43% in 1Q22) which currently corrects around 59% of the group's debt. The increase in debt in the period is mainly the result of the acquisition of CELG (R\$ 7.7 billion), and the increase in consolidated debt due to investments in the group's distributors.

Removing the effect of the new assets (Equatorial Goiás and the difference in the Echoenergia result), from the adjusted financial result, the result would have been negative R\$ 783 million in the quarter, 64.1% higher than 1Q22.

As of this quarter, there was an improvement in accounting practices and the amounts of late payment fines started to compose the account of other operating revenues, whereas in previous quarters this line transited through the financial result. In 1Q23, this line totaled R\$54 million.

Net Profit

On a consolidated basis, Equatorial reached a profit of R\$ 288 million in 1Q23, while adjusted net income for the period was R\$ 409 million, 31.9% lower than the same period of the previous year. The non-recurring effects are listed below and refer mainly to the effects of the previous year, concentrated in the Company's Follow on, in the prepayment charges of debts and in the effects of the ARD of CEA.

Net Income	1Q22	1Q23	Var.
Maranhão Net Income	133	162	21.5%
Pará Net Income	315	425	35.0%
Piauí Net Income	68	29	-57.1%
Alagoas Net Income	74	86	16.5%
CEEE-DD Net Income	16	41	149.5%
CEA Net Income	128	(6)	-104.9%
Goiás Net Income	-	(60)	N/A
CSA Net Income	(19)	(47)	143.5%
INTESA Net Income	3	9	245.1%
Transmissão Net Income	117	45	-61.9%
Echoenergia Net Income	(32)	(42)	32.5%
Serviços Net Income	2	54	2387.7%
Holding and Others Net Income (Includes PPAs)	(125)	(406)	223.6%
Equatorial Net Income	679	288	-57.6%
<i>(-) minority stakes</i>	99	124	26.1%
Equatorial Net Income Adjusted by minority stakes	580	164	-71.8%
Maranhão Adjustments	(8)	3	-144.6%
Pará Adjustments	-	(13)	N/A
Piauí Adjustments	(5)	(4)	-22.5%
Alagoas Adjustments	-	(3)	N/A
CEEE-D Adjustments	21	(17)	-181.8%
CEA Adjustments	(133)	(5)	-96.0%
Goiás Adjustments	-	(67)	N/A
Echoenergia Adjustments	-	7	N/A
Transmissão Adjustments	-	-	N/A
Holding and Others Adjustments (Includes PPAs)	48	220	361.2%
Equatorial Adjusted Net Income	601	409	-31.9%
<i>(-) minority stakes</i>	96	122	0.0%
Equatorial Adjusted Net Income by non recurring and minority stakes	505	287	-43.1%

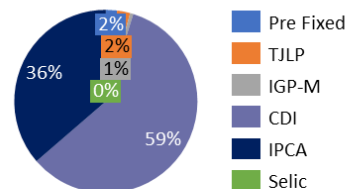
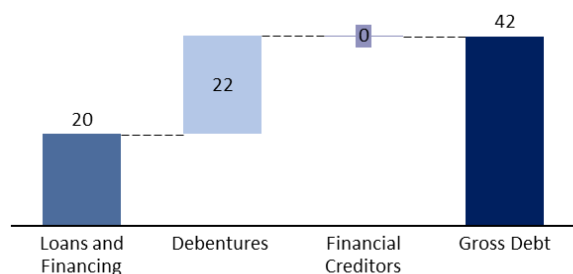
Non Recurring Events – Net Profits

Net Profit Non Recurring (BRL Million)	1Q22	1Q23
Ebitda	93	(59)
Other Operational Revenues/Expenses	88	(1)
Financial Results	(134)	260
Follow-on - Holding	48	-
Installment of PIS COFINS Renegotiation - Taxes - CEA	-	2
Contingency reversal - MA	-	4
ENEL - GO Prepayment Discount	-	(91)
Updating the call option - PN Shares - Holding	-	345
Contingency Update - PI	(7)	-
FEE Prepayment - CEEE-D	21	-
Supplier Renegotiation Agreement - CEA	(195)	-
Taxes	51	(73)
IR and CSLL	51	(73)
Net Profit	(77)	129

Debt

On March 31, 2023, consolidated gross debt, considering charges, financial creditors from the judicial reorganization (net of adjustment to present value) and debentures, reached R\$42 billion. For a more detailed breakdown of the debt, visit the IR website, in the section: Financial Information – Operating and Financial Data.

Debt Build-up and indexes (R\$ Bi)



Net Debt / EBITDA Build-up Covenants Vision

Equatorial's Covenants consider the company's acquisitions EBITDA LTM and does not consider all judicial recovery debt

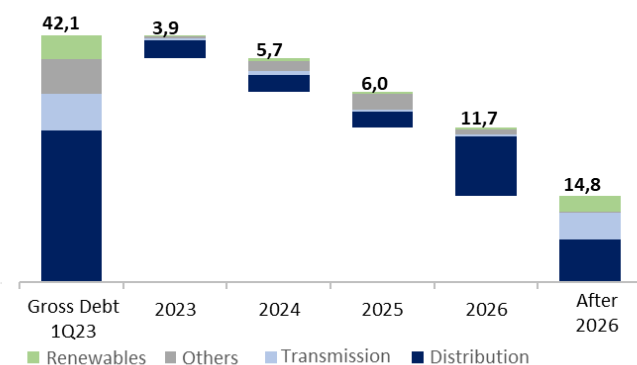
Build-up - Covenants	
Gross Debt	42.1
(-) Covenants Adjustments	- 0.5
(-) Availabilities	9.5
Net Debt	33.1
Consolidated EBITDA LTM	7.9
(+) New Assets EBITDA LTM	0.7
Covenants EBITDA	8.5
Net Debt / EBITDA	3.9

Due and Average Cost

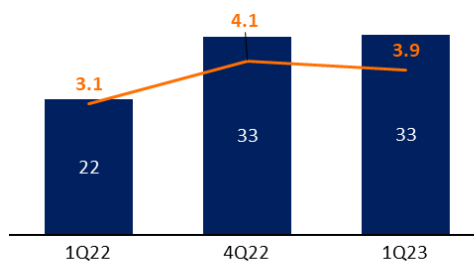
4.7 years / 12.57% p.a.

Referring to the average cost of liabilities incurred in the period

Amortization Schedule (R\$ Bln)



Net Debt / EBITDA History Covenants vision (R\$ Bln)



Equatorial's consolidated gross debt in 1Q23 reached R\$42.1 billion, while net debt calculated for covenant purposes reached R\$33.1 billion, implying a net debt/EBITDA ratio for covenant purposes of 3.9x.

regarding the Company's short-term obligations, coverage measured by the group's consolidated cash position was 2.4x. It is important to note that, excluding the acquisition of Equatorial Goiás, which had an impact of R\$8.5 billion on the acquisition, net debt would be R\$24.6 billion.

Investments

The information regarding Investments made considers 100% of Maranhão, Pará, Piauí, Alagoas, CEEE-D, CEA, Goiás, Intesa, Equatorial Transmissão, Echoenergia and Equatorial Serviços in the reported periods. The new assets are considered from their respective consolidations.

Investments (R\$ MM)	1Q22	1Q23	Var. %
Distribution			
Electrical Assets	487	2,053	321.6%
Special Obligations	153	142	-7.4%
Non-Electrical Assets	36	133	274.5%
Total	676	2,328	244.5%
Transmission			
Total	6	6	-0.5%
Renewables			
Total	-	182	N/A
Sanitation			
Total	-	15	N/A
Others			
Total	19	12	-39.2%
Total Equatorial	701	2,543	262.8%

In 1Q23, the total invested, consolidated, was R\$ 2,543 million, a volume 262.8% higher than that registered in 1Q22. This variation is mainly due to the investment in distribution assets, which was 244.5% higher, or R\$ 1,652 million, intensified with the proximity of the tariff revisions for the year at the distributors in **Pará, Goiás, Piauí** and **Amapá**, in addition to the revision of **Equatorial Alagoas** in the year 2024, but which has its cut-off date for the asset base at the end of this year. In addition to these investments, the group continues to invest in improving the operational quality of all its concessions, focusing both on improving the network.

Investments in the renewables and sanitation segments reflect, respectively, the consolidation of Echoenergia, in March 2022 and the start of pipeline development, and the start of CSA operations, in July 2022.

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ESG

The turnaround processes initiated after the acquisition of Concessionária de Saneamento do Amapá (CSA) and Equatorial Goiás brought opportunities and challenges to the Equatorial Group at the end of 2022, also reflected in the ESG agenda in this first quarter of the year.

It is worth noting that Equatorial Goiás added 3.3 million customers to the Goiás distributor, which is now the Group's largest in terms of number of active consumers. The acquisitions also resulted in a significant increase in the number of direct employees, which rose from 7,067 million in the previous cycle to 9,312 million in the quarter, 1,331 of which in Goiás alone. Important investments were also made in social, mainly by increasing the actions developed in the states of Maranhão, Pará and Piauí, through the federal incentive law, in addition to the resources applied through the state incentive law in Rio Grande do Sul. There were about 30 more projects compared to the previous cycle, focusing on culture and sport.

A below are some of the company's indicators, made available each quarter.

ESG Indicators	Measure	1Q22	1Q23	Var. %
Environmental				
Installed Renewable Energy Capacity	GW	1.2	1.2	0%
Waste Generated	t	1,108.79	1,915.26	73%
Environmental Sanctions	#	5	18	260%
Social				
Number of Employees	#	7,067	9,312	32%
Number of Third Party Employees	#	35,352	37,200	5%
Turnover Rate	%	6.97	8.05	15%
% of Women in the Equatorial Energia Group	%	34.6%	34.9%	1%
% of Women in Leadership Positions x Total Leaders	%	22.6%	22.7%	0%
Social Investments	R\$ thousand	1,849	4,771	258%
TF Own	#	2.6	2.8	8%
TF Third Party Employees	#	6.1	6.8	11%
TG Own	#	37	24	-35%
TG Third Party Employees	#	585	1,495	156%
Employee death numbers (own + third parties)	#	0	5	-
Investment in R&D and Energy Efficiency	R\$ thousand	13,370	14,216	6%
Hours of Training per Employee	h	20	57	183%
Payroll in states with HDI Below 0.7 ¹	R\$	5,009	5,465	9%
Governance				
% of Independent Directors ²	%	75	75	0%
% of Women on the Board	%	1	2	100%
Cases Registered in the Ethics Channel	#	51	149	192%

1 - Alagoas, Piauí, Maranhão and Pará | 2 - considers current composition (base March/23)

3 - TF: Company accident frequency rate in the period | 4 - TG: Company accident severity rate in the period

To return to the Summary, [click here](#).

Distribution

Commercial Performance

	Medida	1T22*								1T23							
		MA	PA	PI	AL	RS	AP	GO	Total	MA	PA	PI	AL	RS	AP	GO	Total
Energia Injetada SIN	GWh	1.966	3.053	1.083	1.352	2.775	457	4.063	14.751	2.054	3.106	1.090	1.347	2.859	433	4.125	15.014
Sistema isolado	GWh	-	66	-	-	-	11	-	77	-	74	-	-	-	11	-	86
Energia Injetada pela GD	GWh	52	59	56	33	58	3	148	409	99	124	96	67	111	5	247	749
Energia Injetada Total	GWh	2.018	3.179	1.139	1.386	2.833	471	4.212	15.237	2.153	3.304	1.186	1.413	2.971	450	4.372	15.848
Variação Total %	%									6,7%	3,9%	4,1%	2,0%	4,9%	-4,5%	3,8%	4,0%
Residencial - convencional	GWh	570	670	275	303	815	97	1.228	3.958	608	672	184	308	899	86	1.213	3.970
Residencial - baixa renda	GWh	321	327	165	126	75	17	134	1.165	370	389	264	150	111	45	171	1.499
Industrial	GWh	39	106	24	31	68	24	107	400	41	84	21	28	59	13	91	337
Comercial	GWh	187	330	142	167	439	56	460	1.781	150	316	132	161	445	58	424	1.686
Outros	GWh	335	359	187	229	472	36	651	2.269	340	356	189	228	428	42	661	2.245
Consumidores Cativos	GWh	1.451	1.793	794	856	1.869	230	2.580	9.572	1.508	1.817	791	875	1.942	244	2.560	9.737
Industrial	GWh	88	289	21	142	266	-	818	1.624	95	298	26	152	267	1	856	1.695
Comercial	GWh	89	150	38	41	189	2	123	632	104	188	43	53	211	3	142	745
Outros	GWh	2	30	16	-	13	-	5	65	4	29	16	-	16	-	15	79
Consumidores livres	GWh	179	468	75	184	468	2	946	2.322	203	515	85	205	494	3	1.012	2.518
Energia de Conexão	GWh	2	-	37	5	16	-	2	63	2	-	47	5	20	-	3	76
Energia Faturada	GWh	1.632	2.261	906	1.044	2.354	232	3.528	11.956	1.714	2.332	923	1.085	2.456	247	3.575	12.332
Variação %	%									5,0%	3,2%	1,9%	3,9%	4,3%	6,7%	1,3%	3,1%
Compensação GD	GWh	45	47	43	27	41	2	121	325	82	95	73	52	77	4	198	581
Energia Distribuída	GWh	1.677	2.307	949	1.071	2.395	234	3.649	12.281	1.796	2.428	996	1.136	2.533	252	3.772	12.914
Variação %	%									7,1%	5,2%	5,0%	6,1%	5,8%	7,5%	3,4%	5,1%
Número de Consumidores	#	2.644	2.848	1.371	1.206	1.799	187	3.217	13.271	2.692	2.943	1.449	1.330	1.884	203	3.307	13.807
Variação %	%									1,8%	3,3%	5,7%	10,3%	4,7%	8,9%	2,8%	4,0%
Perdas totais	GWh	342	871	190	315	438	237	563	2.956	357	876	189	277	438	198	600	2.935
Perdas / Injetada Total - 12m	%	18,4%	28,5%	19,4%	22,0%	18,1%	47,5%	14,3%	20,2%	17,5%	27,3%	18,2%	19,2%	15,7%	44,5%	12,3%	19,0%
Regulatório - 12m	%	16,9%	27,3%	20,4%	21,0%	11,1%	35,1%	11,7%	18,1%	16,9%	27,0%	20,3%	21,1%	11,0%	33,5%	11,7%	17,9%

*Os dados totais do 1T22 apresentam um proforma já com os valores operacionais da Equatorial Goiás

Losses (12 months)

DisCos	1Q22	2Q22	3Q22	4Q22	1Q23	Regulatory
Total Losses / Injected Energy						
Consolidated ex GO	23.3%	23.0%	22.5%	22.0%	21.6%	20.4%
Consolidated	20.2%	20.0%	19.5%	19.2%	19.0%	17.9%
Equatorial Maranhão	18.4%	17.8%	17.5%	17.6%	17.5%	16.9%
Equatorial Pará	28.5%	27.9%	27.7%	27.5%	27.3%	27.0%
Equatorial Piauí	19.4%	18.9%	18.5%	18.3%	18.2%	20.3%
Equatorial Alagoas	22.0%	21.7%	20.7%	20.0%	19.2%	21.1%
CEEE-D	18.1%	18.5%	17.0%	15.9%	15.7%	11.0%
CEA	47.5%	48.0%	48.4%	46.0%	44.5%	33.5%
Equatorial Goiás	12.2%	12.3%	11.8%	12.1%	12.2%	11.7%
Non-Technical Losses / LT						
Equatorial Maranhão	12.0%	10.9%	10.6%	10.7%	10.5%	9.5%
Equatorial Pará	35.5%	34.0%	33.4%	32.8%	32.1%	32.0%
Equatorial Piauí	12.0%	11.1%	10.4%	10.1%	9.8%	13.9%
Equatorial Alagoas	24.1%	23.5%	21.0%	19.5%	17.5%	22.0%
CEEE-D	23.4%	24.5%	20.4%	17.9%	17.3%	8.0%
CEA	95.3%	98.9%	100.9%	88.5%	81.4%	46.4%
Equatorial Goiás	5.3%	5.5%	4.6%	5.1%	5.3%	4.4%

Operating information was disclosed in the company's operating release. To access the document, [click here](#).

OVERCONTRACTING (12 months)

Below, we present the expectation of the overcontracting level of distributors in 2023 in the view with and without adjustments resulting from involuntary overcontracting. Disregarding this effect, Equatorial Piauí, Alagoas, CEA and Equatorial Goiás were above 105%, with an impact on EBITDA of R\$ 28 million in the quarter.

2023	MA	PA	PI	AL	RS	AP	GO
Overcontracting	103,2%	106,3%	109,3%	102,6%	88,9%	125,5%	112,4%
Overcontracting with involuntary	103,2%	106,1%	108,3%	102,6%	88,9%	120,2%	111,5%

PDA and Collection (12 months)

PDA / GOR (last 12 months)	1Q22	1Q23	Var.	PDA / GOR (last 12 months)	1Q22	1Q23	Var.
Equatorial Maranhão	1.84%	1.84%	0 p.p	Equatorial Maranhão	98.7%	97.2%	0 p.p
Equatorial Pará	1.96%	1.35%	-0,6 p.p	Equatorial Pará	98.3%	96.7%	-1,6 p.p
Equatorial Piauí	1.29%	2.20%	0,9 p.p	Equatorial Piauí	103.1%	96.1%	-7 p.p
Equatorial Alagoas	1.84%	1.49%	-0,3 p.p	Equatorial Alagoas	100.8%	98.7%	-2 p.p
CEEE-D	2.05%	1.70%	-0,3 p.p	CEEE-D	95.0%	97.0%	2 p.p
CEA	-4.76%	-1.17%	3,6 p.p	CEA	109.2%	92.4%	-16,8 p.p
Equatorial Goiás	0.72%	0.38%	-0,3 p.p	Equatorial Goiás	98.5%	100.6%	2.1 p.p
Consolidated	1.16%	1.23%	-0,3 p.p	Consolidated	98.5%	97.8%	-0,7 p.p

Below, we present the expectation of the overcontracting level of distributors in 2023 in the view with and without adjustments resulting from involuntary overcontracting. Disregarding this effect, Equatorial Piauí, Alagoas, CEA and Equatorial Goiás were above 105%, with an impact on EBITDA of R\$ 28 million in the quarter.

The collection of companies ended the quarter at a consolidated level of 96.9%, with emphasis on the high level registered at Equatorial Goiás, above 100%, already in the first quarter of operation. It is worth noting that in this first quarter we observed a partial reversal of the mathematical effect of ICMS recorded in 4Q22, as the increase in ICMS in the states generates a greater volume invoiced without this being captured by the collection of overdue invoices, which still count with reduced ICMS. Another effect that contributed was the calendar effect, with a consolidated impact of 1.3%, excluding this effect the consolidated level of the group in 1Q23 would be 98.2%. Additionally, with regard to the PA, we highlight that the impact on the quarter's collection is mainly due to the volume of public sector receivables, currently being renegotiated.

Operational Performance

DEC and FEC (12 months)

DisCos	1Q22	2Q22	3Q22	4Q22	1Q23	Regulatory
DEC						
Equatorial Maranhão	29.3	29.8	28.3	24.6	20.4	14.9
Equatorial Pará	21.8	21.4	19.9	18.7	18.5	23.1
Equatorial Piauí	26.9	27.1	26.2	24.5	23.3	20.9
Equatorial Alagoas	25.0	23.6	22.2	18.8	17.5	15.5
CEEE-D	17.5	17.5	17.8	17.8	17.2	8.7
CEA	39.3	45.3	46.5	44.1	40.7	45.1
Equatorial Goiás	18.6	18.6	17.5	15.7	15.8	11.5
FEC						
Equatorial Maranhão	9.6	9.6	9.2	8.6	7.5	8.7
Equatorial Pará	11.5	10.8	10.0	9.3	9.1	17.7
Equatorial Piauí	12.6	12.9	12.5	11.0	9.9	14.2
Equatorial Alagoas	10.3	9.7	8.6	7.8	7.2	13.0
CEEE-D	8.9	8.7	8.5	8.5	8.7	6.4
CEA	19.9	21.3	21.3	19.7	18.5	30.2
Equatorial Goiás	8.3	8.2	8.2	7.8	8.7	7.8

The quality level of the distribution system is measured by the DEC and FEC indexes, both in the 12-month period. In general, except for CEA, whose indicators are not on a comparable basis, all the group's distributors showed significant evolutions in the improvement of continuity indicators when compared to 1Q22. Distributors in the states of **Maranhão** (-8.9h), **Alagoas** (-7.5h), **Piauí** (-6.6h) and **Pará** (-3.4h) stand out with significant reductions in the DEC against the same period of the year previous year, especially for Piauí, which now falls within the regulatory limits of the indicator. This evolution is due to the focus on actions to improve the network, such as building new lines, substations and power feeders, increasing the number of automated equipment and expanding the workforce in the field to provide customer service.

Observing the distributors in turnaround processes, in **CEEE-D**, the DEC 12 months showed a reduction of 0.3h versus 1Q22. In **CEA**, the DEC 12 months showed an increase when compared to 1Q22, but observing the other periods that are more comparable with the current indicator, it is possible to observe the reduction of the indicator over the quarters, having reached a reduction of 3.4h against the last trimester. At **Equatorial Goiás**, the last acquisition of the group, the DEC reached 15.7h in the concession, an increase of 0.1h in relation to the value reported in the last quarter, but with a reduction of 2.8h when compared to the same period of the previous year. It is important to point out that at the beginning of the companies' turnaround process, adjustments are made to the indicator reporting processes, which may result in greater volatility.

To return to the Summary, [click here](#).

Financial Performance

Gross Margin

Operating Revenues	1Q23							
R\$ Million	MA	PA	PI	AL	RS	AP	GO	Total
Gross Supply Revenues	1,080	1,772	673	715	1,511	210	2,219	8,181
Unbilled Income	6	(6)	2	7	51	2	-	63
(-) Industrial Overdemand / Reactive Energy	(3)	(8)	(4)	(3)	(7)	(1)	(9)	(35)
Other Revenues (R\$ MM)	203	364	109	123	241	41	398	1,479
Low Income Subsidy	77	102	45	39	14	6	29	314
CDE Subvention	26	114	14	21	39	4	67	285
Grid Usage	40	121	29	42	127	3	224	586
Financial Asset Update	25	(29)	2	2	15	1	17	33
Financial Asset Write-off	5	7	3	3	5	0	-	23
Other Operating Revenues	18	29	9	11	32	25	62	186
Mutual Use	-	17	6	5	26	2	26	82
Supply (R\$ MM)	5	13	11	4	20	8	36	97
Parcel A Revenues (R\$ MM)	156	215	70	5	(162)	23	55	362
(+) Construction Revenues	198	614	180	120	208	107	902	2,329
Gross Operating Revenues	1,638	2,970	1,038	965	1,811	389	3,601	12,413
Deductions from Operating Revenues	(396)	(636)	(259)	(262)	(516)	(71)	(854)	(2,995)
PIS and COFINS	(297)	(484)	(198)	(190)	(331)	(52)	(507)	(2,059)
Quality Indicator Compensations	(10)	(8)	(6)	(3)	(7)	1	(26)	(59)
Consumer Charges	(89)	(144)	(55)	(70)	(177)	(20)	(321)	(876)
Net Operating Revenues	1,243	2,334	779	703	1,295	318	2,747	9,418
(-) Construction Revenues	198	614	180	120	208	107	902	2,329
Net Operating Revenues w/o Construction Revenues	1,045	1,720	599	583	1,087	211	1,845	7,089
Energy Purchase and Transmission	552	853	333	335	658	124	1,106	3,960
(=) Gross Margin	493	866	267	248	429	87	738	3,129
(-) Non Recurring Adjustments	-	-	-	-	(21)	(10)	(62)	(93)
(=) Adjusted Gross Margin	493	866	267	248	408	77	676	3,036
(-) VNR	(25)	29	(2)	(2)	(15)	(1)	(17)	(33)
(=) Adjusted Gross Margin (ex-VNR)	469	895	264	246	393	76	660	3,003
Δ%	28.0%	24.8%	16.8%	28.0%	18.5%	972.8%	16.6%	63.1%
Operating Revenues	1Q22							
R\$ Million	MA	PA	PI	AL	RS	AP	GO	Total
Gross Supply Revenues	1,045	1,633	593	644	1,634	175	2,921	5,724
Unbilled Income	(12)	(8)	(9)	3	54	2	-	31
(-) Industrial Overdemand / Reactive Energy	(3)	(6)	(2)	(3)	(4)	(0)	(13)	(17)
Other Revenues (R\$ MM)	440	637	212	202	523	21	340	2,036
Low Income Subsidy	70	77	37	29	11	11	24	234
CDE Subvention	76	147	41	37	80	1	67	382
Grid Usage	33	91	26	37	128	2	176	317
Financial Asset Update	70	84	1	0	7	0	11	163
Tariff Flag	173	209	96	101	270	-	-	849
Other Operating Revenues	18	30	10	(2)	28	8	62	91
Mutual Use	-	16	6	5	22	2	26	52
Supply (R\$ MM)	13	15	6	13	24	(1)	89	70
Parcel A Revenues (R\$ MM)	(122)	7	(10)	(15)	(329)	(20)	198	(489)
(+) Construction Revenues	141	334	91	70	69	17	565	723
Gross Operating Revenues	1,513	2,620	890	912	1,919	191	4,099	8,046
Deductions from Operating Revenues	(466)	(750)	(302)	(330)	(860)	(74)	(1,791)	(2,783)
PIS and COFINS	(363)	(601)	(239)	(253)	(649)	(57)	(1,026)	(2,163)
Quality Indicator Compensations	(19)	(13)	(8)	(9)	(14)	-	(30)	(63)
Consumer Charges	(84)	(136)	(55)	(68)	(198)	(17)	(735)	(557)
Net Operating Revenues	1,046	1,871	588	582	1,059	117	2,308	5,263
(-) Construction Revenues	141	334	91	70	69	17	565	723
Net Operating Revenues w/o Construction Revenues	906	1,536	497	512	989	100	1,743	4,540
Energy Purchase and Transmission	469	736	269	320	650	93	1,166	2,536
(=) Gross Margin	437	801	228	192	339	7	577	2,004
Energy Purchase and Transmission	-	-	-	-	-	-	-	-
(=) Adjusted Gross Margin	437	801	228	192	339	7	577	2,004
(-) VNR	(70)	(84)	(1)	(0)	(7)	(0)	(11)	(163)
(=) Adjusted Gross Margin (ex-VNR)	366	717	227	192	332	7	566	1,841

In 1Q23, the Adjusted Gross Margin of distributors ex-VNR reached R\$3.0 billion, 63.4% higher than the same period of the previous year, mainly influenced by the consolidation of Equatorial Goiás, which added R\$660 million in the quarter's gross margin, and excluding this value, gross margin growth would be 27.6%, or R\$508 million.

It is important to highlight that, despite the column of Equatorial Goiás in the 1Q22 table, its result is not being considered in the sum of 1Q22, which only presents the sum of the assets that were consolidated at the time.

As of this quarter, there was an improvement in accounting practices and the amounts of fines for arrears began to compose the account of other operating revenues, while in previous quarters this line transited through the financial result, in the amount of R\$ 54 million.

Analyzing the consolidated ex new assets, it is possible to see a reduction in the other income line (-R\$ 1,032 million) mainly due to the reduction in the tariff flag line and the CDE subsidy, effects arising from the water crisis that occurred last year and transfers from the covid account via CDE, which also impacts the line of amounts receivable from installment A. These reductions in revenue were offset by the improvement in sales to classes, as a result of market growth and the higher wire b tariff in the period, in addition to the lower volume of deductions from revenue, resulting from the reduction of ICMS rates in tariffs.

OPEX – OPEX/Consumer

R\$ MM	1Q23							
R\$ Million	MA	PA	PI	AL	RS	AP	GO	Total
Personnel	47	48	21	19	51	9	70	266
Material	5	7	2	2	2	1	17	36
Third Party Services	93	101	56	43	78	26	273	671
Others	7	5	2	1	0	1	31	46
PMSO	152	161	81	66	131	37	392	1,019
Personnel Adjustments	-	-	-	-	-	-	(19)	(19)
Third Party Services Adjustments	-	16	4	3	-	-	(33)	(10)
Others Adjustments	-	-	-	-	4	-	-	4
Adjusted PMSO	152	176	85	69	135	37	341	995
PDA	27	32	19	13	27	(3)	10	124
% GOR (w/o Construction Revenues)	1.8%	1.4%	2.2%	1.5%	1.7%	-1.2%	0.4%	1.2%
Provision for Contingencies	5	6	2	2	9	1	18	42
Provisions	31	37	21	15	36	(3)	28	166
(+) CCC Subvention	-	(5)	-	-	-	3	-	(2)
Other Operating Expenses (Revenues)	52	(28)	16	9	(2)	2	(48)	0
Depreciation and Amortization	61	115	22	10	40	6	119	372
Manageable Expenses	296	285	140	99	206	42	491	1,558
TOTAL	218	247	234	205	304	653	778	215

R\$ MM	1Q22							
R\$ Million	MA	PA	PI	AL	RS	AP	GO	Total
Personnel	29	41	21	18	71	36	32	215
Material	5	6	4	5	5	0	12	24
Third Party Services	86	106	57	40	42	8	260	339
Others	3	3	2	2	6	1	30	18
(=) Reported OPEX	123	156	83	64	124	46	333	596
Personnel Adjustments	12	-	-	-	-	(17)	-	(6)
Adjusted OPEX	135	156	83	64	124	28	333	590
PDA	25	45	10	15	38	(8)	25	126
% GOR (w/o Construction Revenues)	1.8%	2.0%	1.3%	1.8%	2.0%	-4.8%	0.7%	1.2%
Provision for Contingencies	6	4	3	3	7	(1)	9	21
Provisions	31	49	13	18	45	(10)	35	147
(+) CCC Subvention	-	(3)	-	-	-	(34)	-	(37)
Other Operating Expenses (Revenues)	48	39	2	0	(1)	(1)	(8)	88
Depreciation and Amortization	56	87	23	19	41	5	107	230
Manageable Expenses	258	332	120	102	209	40	466	1,062
TOTAL	199	225	236	209	343	N/A	N/A	N/A

MARANHÃO

In the comparison between quarters, the Adjusted/Consumer PMSO, in the 12-month view, grew close to inflation and increased 4.2%, totaling R\$ 207. The adjusted PMSO for the period totaled R\$ 152 million, with an increase of 12.7% between quarters, or R\$17 million.

The increase in PMSO on an adjusted basis is mainly the result of the Personnel and Outsourced Services accounts, which increased by R\$ 7 million each, due to the effects of salary readjustments and benefits in the personnel account, in addition to the higher headcount in the period, and the greater mobilization of teams in the account of third-party services, especially related to the company's quality improvement program. The increase in the Others account, in the amount of R\$ 3 million, is a result of the closing of expenses repressed in previous quarters.

In 1Q23, the Expected Losses for Bad Debts (PECLD) provisioned for in the period, totaled R\$ 27.3 million, an increase of R\$ 1.3 million, referring to the constitution of losses of residential customers with overdue invoices more than a year, however, as a percentage of ROB, PECLD remained stable.

PARÁ

In 1Q23, Adjusted PMSO/Consumer (12 months) amounted to R\$256, an increase of 13.6% compared to 1Q22.

Adjusted PMSO reached R\$176.2 million, an increase of R\$19.9 million (+12.7%) compared to 1Q22. In the Third Party Services account, the increase of R\$ 11 million on an adjusted basis is the result of the intensification of services aimed at improving operational indicators, including lane cleaning and pruning services (R\$ 6 million), entry of new isolated systems in Marajó (R\$ 4 million) and the rest of the effect is concentrated mainly on greater support for customer service teams. In the Personnel line, the increase is the result of the company's higher headcount in the comparison between periods (+68 vacancies), and the effect of updating the actuarial plan. In the Others line, the increase is the result of advertising expenses for the Energia em Dia campaign. Disregarding the effort aimed at improving the company's operational quality, the growth of the adjusted PMSO in the quarter would be R\$ 9.3, or 6.0%.

In 1Q23, PECLD presented a reduction of R\$ 13 million, due to the cancellation of provisions due to adjustment in the expectation of recovery.

PIAUÍ

The Adjusted/Consumer PMSO (12 months) registered R\$ 249, an increase of 5.7% versus 1Q22. Adjusted PMSO increased 2.8%, or R\$2.4 million, when compared to the same period of the previous year, below the inflation registered in the period.

In 1Q23, PECLD recorded a provision of R\$19 million. The amount R\$ 9 million higher than 1Q22 is a result of both the high amount of invoices paid/negotiated with the public authorities in the previous quarter, and the higher volume of provision due to the aging of low-income customer invoices.

ALAGOAS

The Adjusted PMSO/Consumer (12 months) registered R\$ 224, 7.2% higher than the 1Q22, in the view of the quarter only the PMSO/Consumer (3 months) had a decrease of 3%.

In 4Q22, the adjusted PMSO increased by 6.7%, or R\$4.3 million, an increase arising from the Personnel lines, referring to the update of the actuarial plan, in the amount of R\$2.4 million, and from the line of Third-Party Services, which increased mainly due to actions to combat losses and improve operational indicators.

PECLD recorded a provision of R\$ 13 million, R\$ 3 million less than the same period of the previous year, which presented a higher volume of provisions due to the aging effect of the company's debts.

CEEE-D

The Adjusted/Consumer PMSO (12 months) registered R\$ 301, a reduction of 12.3% versus 1Q22, demonstrating the evolution of the turnaround process in the operation.

The adjusted PMSO of Rio Grande do Sul totaled R\$135 million, an increase of 9.2% (R\$11 million) compared to 1Q22. The increase is related to the greater volume of actions to combat losses and improve operational quality in the Third Party Services line (R\$ 36 million), compared to 1Q22 when the teams were not yet 100% mobilized. This effect was partially offset by the reduction in the other lines which, together, presented a reduction of R\$ 25 million between quarters, capturing the progress in the turnaround process. In the Personnel line, the reduction of R\$ 20 million still reflects the impacts of the Voluntary Layoff Program.

PECLD recorded a provision of R\$ 27 million, 28% less than the same period of the previous year, justified mainly by the adequacy of the group's loss recognition criteria and relevant negotiations with large customers.

CEA

Adjusted PMSO in CEA's 4Q22 was R\$37 million, R\$9 million higher than that recorded in 1Q22. The increase comes from the Third Party Services line (R\$ 18 million), a result of services to improve the company's operational quality and the increase in mobilized teams, which increased from 10 to 57, and is partially offset by the reduction in the Personnel line (-R\$ 10 million), which still shows savings arising from the Voluntary Layoff Program.

Finally, in 1Q23, PECLD recorded a reversal of R\$ 3 million, mainly due to renegotiations with customers.

EQUATORIAL GOIÁS

Adjusted/Consumer PMSO (12 months) was R\$398 in 1Q23.

In 4Q22, adjusted PMSO was R\$341 million. It is important to point out that, both this quarter and the next ones, operating expenses are expected to be volatile due to the process of standardizing the company's structures and processes to the group's management model. The highlights during the quarter are, on an adjusted basis, in the Personnel line, an increase of R\$ 39 million, a result of the reversal of the profit sharing capitalization of previous years, as well as the greater number of employees entering the distributor's payroll than before. In sharing contracts with the former controller, and in the Third Party Services line, an increase of R\$ 13 million, due to the adaptation of the company's management and loss combat model.

PECLD recorded a provision of R\$ 10.3 million, and should show volatility in the coming quarters due to the standardization of the group's provision model.

EBITDA

EBITDA	1Q23							
R\$ Million	Maranhão	Pará	Piauí	Alagoas	CEEE-D	CEA	CELG	Total
(+) Net Income	162	425	29	86	41	(6)	(60)	676
(+) Income Tax / Social Contribution	(10)	48	4	18	1	2	30	94
(+) Net Financial Result	45	103	94	45	182	46	277	794
(+) Depreciation & Amortization	61	115	22	10	40	6	119	372
(=) EBITDA IFRS (CVM)*	258	691	149	159	264	48	366	1,935
(+) Other Operating Revenues / Expenses	52	(28)	16	9	(2)	2	(48)	0
(+) Gross Margin Impacts	-	-	-	-	(21)	(10)	(62)	(93)
(+) PMSO Adjustments	-	(16)	(4)	(3)	(4)	-	52	24
(-) VNR	25	(29)	2	2	15	1	17	33
Adjusted IFRS EBITDA	286	676	159	162	222	39	291	1,834

EBITDA	1Q22							
R\$ Million	Maranhão	Pará	Piauí	Alagoas	CEEE-D	CEA	CELG	Total
(+) Net Income	133	315	68	74	16	128	(52)	734
(+) Income Tax / Social Contribution	29	67	3	19	-	43	(22)	161
(+) Net Financial Result	17	90	36	(2)	114	(169)	184	85
(+) Depreciation & Amortization	56	87	23	19	41	5	107	230
(=) EBITDA IFRS (CVM)*	234	559	130	109	171	7	217	1,210
(+) Other Operating Revenues / Expenses	48	39	2	0	(1)	(1)	(8)	88
(+) PMSO Adjustments	(12)	-	-	-	-	17	-	6
(-) VNR	70	84	1	0	7	0	11	163
Adjusted IFRS EBITDA	200	514	130	109	164	23	198	1,141

MARANHÃO

In 1Q23, EBITDA adjusted for non-recurring effects reached R\$286 million, 42.6% higher than 1Q22. This variation is a result of the improvement in the gross margin, which had gains due to the market growth of R\$ 19 million, and tariff in R\$ 35 million, which, when removing the effects of the VNR, varied positively in R\$ 103 million in the quarter, offsetting the R\$ 17 million increase in PMSO in the quarter.

PARÁ

Adjusted EBITDA for VNR and non-recurring effects reached R\$676 million, an increase of 31.5%. The increase in EBITDA is justified by the increase in gross margin of R\$178 million in the quarter, where market growth contributed with R\$21 million, and the tariff showed an improvement in the margin of R\$124 million, and similar to Maranhão, offset the increase in PMSO, which grew by R\$ 20 million in the quarter.

PIAUI

In Piauí, EBITDA adjusted for non-recurring and non-cash effects reached R\$159 million, 21.7% higher, or R\$28 million, when compared to the same period of the previous year. The result is mainly due to the R\$3 million increase in the parcel b tariff, and the improvement in the market, which added R\$7 million to the margin, which increased by R\$38 million in the quarter.

ALAGOAS

Adjusted EBITDA for VNR and non-recurring effects from Alagoas reached R\$162 million, with an increase of R\$53 million, or 48.4% compared to 1Q22. The result has the same explanation as the other companies, which showed strong growth in gross margin in the quarter, where R\$ 8 million reflects the market in the quarter, R\$ 29 million derives from the higher tariff in the period and R\$ 11 million reflects of combating losses.

CEEE-D

EBITDA adjusted for non-recurring effects and VNR in Rio Grande do Sul reached R\$222 million in the quarter, R\$58 million more than in 1Q22, an effect explained both by the gross margin that had a market R\$11 million larger and a

fio-b tariff that contributed with R\$ 33 million, such as the improvement in expenses and PECLD recorded in the period.

CEA

CEA's Adjusted EBITDA reached R\$39 million, an increase of R\$16 million between quarters. At CEA, EBITDA is mainly explained by the effects arising from the reversal of losses and reversal of compensation for quality indicators in the amount of R\$9 million, and by the increase in margin, which added R\$4 million via the market and R\$ \$2 million for the period fee.

EQUATORIAL GOIÁS

EBITDA adjusted for non-recurring effects and VNR at Equatorial Goiás reached R\$291 million, with an increase of R\$93 million, or 46.7% compared to 1Q22. Two non-recurring effects affected the quarter, one referring to the purchase costs of energy without neutrality of parcel A in the quarter, which were normalized in April, and the other referring to adjustments for write-offs of activations carried out in previous periods. It is important to highlight that, both this quarter and the next ones, the result should be volatile due to the turnaround process.

Non Recurring Effects - EBITDA

1Q23	MA	PA	PI	AL	CEEE-D	CEA	CELG
Operational Revenues	-	-	-	-	-	-	-
Revenue Deductions	-	-	-	-	(21)	(4)	-
PIS/COFINS - Credits and Neutrality	-	-	-	-	(21)	-	-
Compensation and Reimbursement	-	-	-	-	-	(4)	-
OPEX	-	-	-	-	-	(6)	(62)
Energy purchase cost without corresponding Parcel A Tariff	-	-	-	-	-	-	(62)
ICMS Credit	-	-	-	-	-	(6)	-
Gross Margin	-	-	-	-	(21)	(10)	(62)
Operational Expenses	52	(44)	11	6	(6)	2	3
PIS/COFINS and ICMS Credit	-	(16)	(4)	(3)	-	-	-
Write-off of prescribed assets	-	-	-	-	(4)	-	-
Write-off of Activations	-	-	-	-	-	-	52
Other Operational Revenues/Expenses	52	(28)	16	9	(2)	2	(48)
Ebitda	52	(44)	11	6	(27)	(8)	(59)

Financial Results

FINANCIAL RESULT	1Q23							
R\$ Million	MA	PA	PI	AL	RS	AP	GO	Total
(+) Financial Income	33	62	23	13	26	5	38	199
(+) Fines and Interest on Overdue Bills	17	24	9	6	24	6	16	102
(+) Swap Operations	(18)	(60)	(31)	(10)	(25)	(61)	(14)	(219)
(+) Foreign Exchange on Debt	6	24	11	5	10	(0)	10	66
(+) Foreign Exchange on Debt - Jud Recovery	-	-	-	-	-	-	-	-
(+) Interest and Fees on Debt	(68)	(152)	(88)	(52)	(107)	(27)	(302)	(796)
(+) Monetary and Exchange Variations	-	-	-	-	-	-	-	-
(+) CVA Charges	(1)	18	(0)	3	(5)	4	(8)	11
(+) Interest on Debt	-	(15)	-	-	-	-	-	(15)
(+) Interest on Debt - Jud Recovery	-	(5)	-	-	-	-	-	(5)
(+) Present Value Adjustment on Debt	2	16	(4)	(0)	8	1	-	24
(+) Contingencies	(8)	0	(4)	(4)	(27)	(7)	(18)	(68)
(+) Other Revenues	2	4	5	2	1	43	81	139
(+) Other Expenses	(11)	(21)	(14)	(7)	(88)	(10)	(81)	(232)
(=) Net Financial Result	(46)	(103)	(94)	(45)	(182)	(46)	(277)	(794)
Non Recurring	4	-	-	-	-	2	(91)	(85)
(=) Adjusted Net Financial Result	(41)	(103)	(94)	(45)	(182)	(44)	(368)	(879)

FINANCIAL RESULT	1Q22							
R\$ Million	MA	PA	PI	AL	RS	AP	GO	Total
(+) Financial Income	21	35	37	17	19	7	9	145
(+) Fines and Interest on Overdue Bills	30	45	21	25	33	-	23	178
(+) Swap Operations	(63)	(122)	(159)	-	(160)	(77)	(301)	(882)
(+) Foreign Exchange on Debt	54	111	139	-	136	63	247	750
(+) Foreign Exchange on Debt - Jud Recovery	-	-	-	-	-	-	-	-
(+) Interest and Fees on Debt	(59)	(111)	(88)	(42)	(69)	(16)	(132)	(518)
(+) Monetary and Exchange Variations	-	-	-	-	-	-	-	-
(+) CVA Charges	6	5	10	8	13	8	28	79
(+) Interest on Debt	-	(28)	-	-	-	-	-	(28)
(+) Interest on Debt - Jud Recovery	-	(5)	-	-	-	-	-	(5)
(+) Present Value Adjustment on Debt	-	0	(3)	(0)	11	-	-	8
(+) Contingencies	(3)	1	2	(2)	(42)	7	(13)	(50)
(+) Other Revenues	3	7	12	2	23	200	(2)	246
(+) Other Expenses	(7)	(27)	(9)	(6)	(78)	(23)	(42)	(191)
(=) Net Financial Result	(17)	(90)	(36)	2	(114)	169	(184)	(269)
Non Recurring	-	-	(7)	-	21	(195)	-	(182)
(=) Adjusted Net Financial Result	(17)	(90)	(44)	2	(93)	(26)	(184)	(451)

The distribution segment ended 1Q23 with a negative net financial result of R\$794 million. This result includes 3 non-recurring effects: (i) the effect of advance discounts on the prepayment of debt at Equatorial Goiás, in the amount of R\$91 million, (ii) the non-recurring effect in Maranhão, in the amount of R\$4 million in the Contingencies line, referring to payments of the company's processes, and (iii) R\$ 2 million in the CEA referring to the installment of taxes. Disregarding this non-recurring effect, the financial result of the company's distributors reaches R\$879 million and, disregarding the value added by Equatorial Goiás (R\$368.3 million), the result would be a negative R\$510.2 million, due to the increase in gross debt and the highest CDI in the period, which reached 3.25%, an increase mainly due to the variation in the consolidated gross debt of distribution, which increased by 37.2% with the consolidation of Equatorial Goiás.

Net Profits

Net Revenues R\$ Million	1Q23							
	MA	PA	PI	AL	RS	AP	GO	Total
(+) Net Income	162	425	29	86	41	(6)	(60)	676
(+) EBITDA Adjustments (Net of Taxes)	-	(16)	(4)	(3)	(25)	(10)	(10)	(69)
(+) IR and CSLL Effect	(1)	2	1	0	8	3	34	48
(+) Financial Results Adjustments	4	-	-	-	-	2	(91)	(85)
(=) Adjusted Net Income	165	412	25	83	24	(12)	(127)	570
Net Revenues R\$ Million	1Q22							
	MA	PA	PI	AL	RS	AP	GO	Total
(+) Net Income	133	315	68	74	16	128	(52)	734
(+) EBITDA Adjustments (Net of Taxes)	(12)	-	-	-	-	17	-	6
(+) IR and CSLL Effect	4	-	2	-	-	44	-	51
(+) Financial Results Adjustments	-	-	(7)	-	21	(195)	-	(182)
(=) Adjusted Net Income	125	315	63	74	37	(5)	(52)	609

Investments

	1Q23							
	MA	PA	PI	AL	RS	AP	GO	Total
Electrical Assets	179	456	141	117	188	84	887	2,053
Special Obligations	9	130	31	0	0	19	47	142
Non-Electrical Assets	10	28	8	3	19	4	62	133
Total	198	613	180	120	208	107	902	2,328
Δ%	40.7%	101.3%	97.5%	71.2%	199.8%	N/A	N/A	N/A
	1Q22							
	MA	PA	PI	AL	RS	AP	GO	Total
Electrical Assets	114	174	70	66	63	-	-	487
Special Obligations	18	124	11	-	1	-	-	153
Non-Electrical Assets	9	7	9	4	6	-	-	36
Total	141	305	91	70	69	-	-	-

In 1Q23, investments in distribution totaled R\$ 2,328 million, a volume 245% higher than that carried out in the same period of 2022, with emphasis on investments in electrical assets, which recorded an increase in invested volume of R\$ 2,053 million. This performance is mainly the result of: (i) investments in tariff revisions in Pará, Goiás, Piauí, Amapá and Alagoas; and (iii) investments related to the plan to combat losses and improve operational quality, in all the group's concessions.

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Transmission

Financial Performance

Consolidated Transmission (INTESA + SPVs)

R\$ Million	1Q22	1Q23	Δ%
Net Revenues	294	327	11.2%
OPEX	(17)	(22)	27.5%
Infraestructure Costs	-	-	N/A
Regulatory EBITDA	277	305	10.2%
EBITDA Margin	94%	93%	-0.9%
Depreciation / Amortization	(29)	(141)	390.4%
EBIT	248	164	-33.8%
Financial Results	(187)	(161)	-13.7%
Taxes	(12)	(15)	24.1%
Net Revenues	49	(12)	-123.9%

Costs and Debt	1Q22	1Q23	Δ%
Net Debt	5,255	5,141	-2%
Debt Volume (Loans + Debentures)	6,155	6,246	7%
Cash and Cash Equivalents	900	1,105	84%

EQUATORIAL TRANSMISSÃO – SPVs 01 to 08

The regulatory result in 1Q23 brought net revenue of R\$313.8 million, an increase of 9.6% compared to 1Q22, as a result of the revenues readjustment for the 22/23 cycle of 9.79% for SPVs 1 to 8.

Operating costs and expenses totaled R\$19.5 million, 34.6% above 1Q22, due to the increase in maintenance costs. Regulatory EBITDA reached R\$262.9 million, with a margin of 93.1%.

In the table below, we present the statement of income for the transmission segment, from corporate to regulatory, of the SPEs consolidated by Equatorial Transmissão. The accumulated corporate depreciation showed a strong increase in the amount of R\$ 134.8 million due to the capital gain (PPA) from the acquisition of Echoenergia, a direct subsidiary of Equatorial Transmissão S.A.

Income Statement (R\$ '000)	1Q22 Regulatory	Adjustments	1T22 IFRS	1T23 Regulatory	Adjustments	1T23 IFRS
Operating Revenues	286,252	189,984	476,236	313,822	27,045	356,145
Energy Transmission	290,727	-	290,727	-	-	-
Maintenance and Operation Revenues	-	15,039	15,039	-	25,689	25,689
Construction Revenues	-	107,282	107,282	-	1,356	1,356
Contract Asset Update	-	339,879	339,879	313,822	-	329,100
Other Revenues	-	4,474	18,510	-	0	0
Deductions from Operating Revenues	(31,724)	79	(31,645)	(31,385)	10,858	(20,527)
Net Operating Revenues	254,529	190,062	444,591	282,437	53,180	335,618
ELECTRICITY COSTS	-	(79,026)	(79,026)	-	-	-
Other Non-Manageable Costs	-	(79,026)	(79,026)	-	-	-
Operational Gross Margin	254,529	111,036	365,565	282,437	53,180	335,618
Operating Expenses	(14,504)	(5,456)	(19,960)	(19,522)	(5,718)	(25,240)
Personnel	(8,407)	(16)	(8,423)	-	10,091	(543)
Material	(324)	20	(304)	-	988	-
Third Party Services	(4,489)	(5)	(4,494)	-	7,961	26
Provisions	-	(5,465)	(5,465)	-	(5,201)	-
Other	(1,284)	10	(1,274)	-	482	0
EBITDA	240,025	105,580	345,605	262,915	47,462	310,377
Depreciation and Amortization	(22,915)	22,861	(54)	-	134,843	57,253
Operating Income	217,110	128,441	345,551	128,073	104,715	232,787
Net Financial Results	(173,802)	2	(173,804)	(147,307)	(2)	(147,309)
Financial Revenues	18,270	(0)	18,270	30,168	(5,244)	24,924
Financial Expenses	(192,072)	2	(192,074)	-	177,475	5,242
Income Before Taxes	43,308	128,439	171,747	(19,234)	104,712	85,478
Social Contribution	(6,364)	16,303	(22,667)	-	10,059	(27,699)
Income Tax	-	(16,302)	16,302	-	28,185	28,185
Deferred Taxes	-	48,645	(48,645)	-	(31,399)	31,399
Net Income	36,945	79,792	116,737	(29,293)	73,799	44,506

INTESA

Intesa's regulatory net revenue was R\$50.9 million in 1Q23, 11.2% higher than in 1Q22, mainly due to the revenues readjustment for the 22/23 cycle of 7.52% at Intesa.

Income Statement (R\$ '000)	1Q22 Regulatory	Adjustments	1T22 IFRS	1T23 Regulatory	Adjustments	1T23 IFRS
Operating Revenues	45,790	(554)	45,236	50,930	(46,904)	32,978
Energy Transmission	45,586	(45,586)		50,717	(50,717)	-
Maintenance and Operation Revenues	-	4,298	4,298	-	3,194	3,194
Construction Revenues	-	447	447	-	-	-
Contract Asset - Realization Gains	-	37,533	37,533	-	-	-
Other Revenues	204	2,754	2,958	213	619	832
Contract Asset Update	-	-	-	-	-	28,952
Deductions from Operating Revenues	(6,212)	1,231	(4,981)	(6,249)	1,437	(4,812)
Net Operating Revenues	39,578	677	40,255	44,682	(16,515)	28,166
ELECTRICITY COSTS	-	(20,962)	(20,962)	-	-	-
Contract Asset Variation	-	-	(20,962)	-	-	-
Operational Gross Margin	39,578	(20,285)	19,293	44,682	(16,515)	28,166
Operating Expenses	(2,955)	(199)	(3,154)	(2,740)	(775)	(3,516)
Personnel	(1,471)	-	(1,471)	(765)	-	(765)
Material	(43)	7	(36)	(483)	-	(483)
Third Party Services	(1,362)	(8)	(1,370)	(1,332)	(0)	(1,332)
Provisions		(199)	(199)	-	(775)	(775)
Other	(78)	-	(78)	(159)	-	(159)
EBITDA	36,624	(20,485)	16,139	41,942	(17,291)	24,651
Depreciation and Amortization	(5,787)	5,786	(1)	(5,913)	5,912	(1)
Operating Income	30,837	(14,699)	16,138	36,028	(11,379)	24,649
Net Financial Results	(13,164)	(0)	(13,164)	(14,061)	-	(14,061)
Financial Revenues	2,585	(0)	2,585	5,829	-	5,829
Financial Expenses	(15,749)	(0)	(15,749)	(19,890)	-	(19,890)
Income Before Taxes	17,673	(14,699)	2,974	21,967	(11,379)	10,588
Social Contribution	(5,882)	4,877	(1,005)	(4,445)	(1,718)	(6,163)
Income Tax	556	-	556		1,718	1,718
Deferred Taxes	-	-	-		2,569	2,569
Net Income	12,347	(9,822)	2,525	17,522	(8,810)	8,712

Operating costs and expenses amounted to R\$2.7 million, 7.3% lower than in 1Q22, as a result of sharing expenses. EBITDA reached R\$41.9 million in 1Q23, with an EBITDA margin of 93.9%, against R\$36.6 million in 1Q22 and a margin of 92.5%.

To return to the Summary, [click here](#).

Renewables

Operational Performance

Operational Data	1Q22	1T23	Var.
Wind Speed (m/s)	6.91	7.35	6.4%
Net Generated Energy (GWh)*	933.9	1,078.8	15.5%
Adjusted Technical Availability - 12m	96.4%	96.0%	-0.5%

*Values measured at the connection point

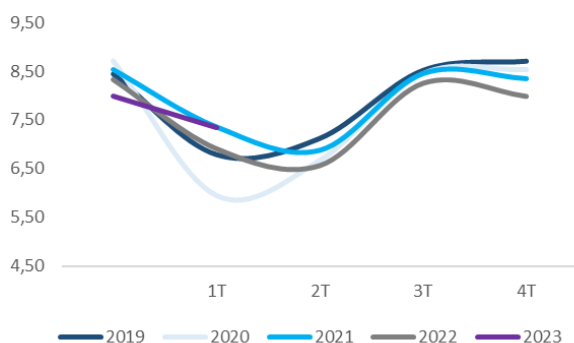
Wind Generation

In 1Q23, net wind generation was 1,078.8 GWh, an increase of 15.5% when compared to the same period of the previous year (933.9 GWh in 1Q22). Below, we highlight the main variations between the periods:

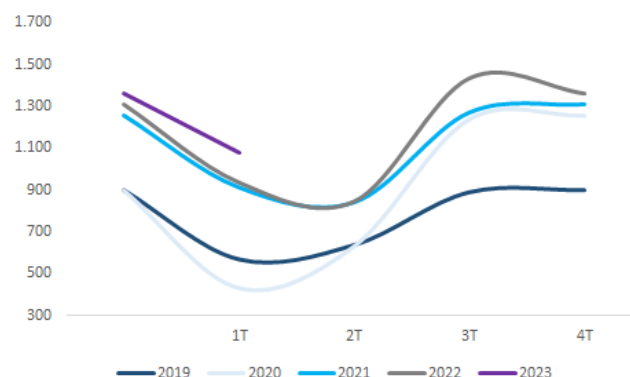
- **Serra do Mel 2:** comprising wind farms Echo 8, 9 and 10, the park's generation totaled 179.2 GWh, an increase of 23.3% compared to 1Q22 (145.3 GWh), reflecting the higher wind speed in the region (7.4 m/s in 1Q23 vs. 6.9 m/s in 1Q22), and the fact that Serra do Mel 2 went into full operation in mid-1Q22, not fully impacting the first quarter of last year;
- **Ventos de Tianguá and São Clemente:** generation in the complex totaled 355.9 GWh in 1Q23, 9.1% higher than 1Q22 (326.2 GWh), impacted by the higher wind speed in the region (7.3 m/s in 1Q23 vs. 7.0 m/s in 1Q22).
- **Echo 1 to Echo 7:** generation in the complex totaled 543.7 GWh in 1Q23, 17.6% higher than 1Q22 (462.3 GWh), impacted by higher wind speed in the region (7.3 m/s in 1Q23 vs. 6.8 m/s in 1Q22).

Operational Indicators

Average Wind portfolio (m/s)



Generation Total portfolio (GWh)

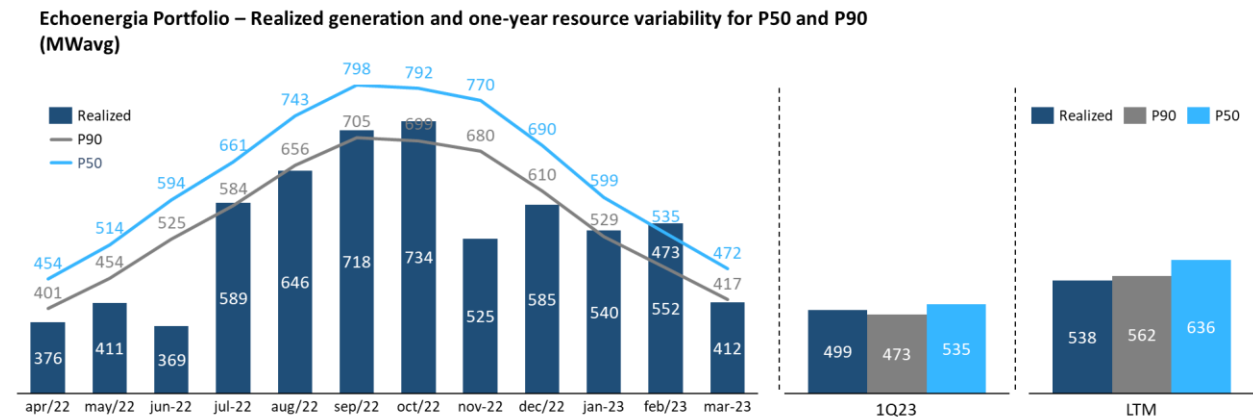


Generation Curve vs. P50 and P90

We highlight that in 2022, the presence of the climatic phenomenon La Niña, the Temperature of the Tropical South Atlantic (TSA) higher than the historical average and other smaller scale phenomena favored the occurrence of rains in the Northeast region, reducing the intensity of the winds compared to the historical average.

The first quarter of 2023 was marked by a reduction in La Niña and the presence of short-term phenomena that, together, resulted in a more favorable scenario for the wind regime in the Northeast. In the Echoenergia complexes, the average wind speed was 6.4% higher than the same period of the previous year.

In the table below, we bring in a comparative way the generation of the year with the parameters P50 and P90 recently recalculated by Echoenergia, considering the last 12 months and the 1Q23 vision. It is worth mentioning that these estimates are robust, considering that the studies were revalidated with the wind farms 100% operational.



In the view of the quarter, the company generated above P90, having generated in February above P50. According to INMET, it is important to note that the La Niña phenomenon ended in 1Q23.

Renewables Pipeline

DEVELOPMENT PROJECTS

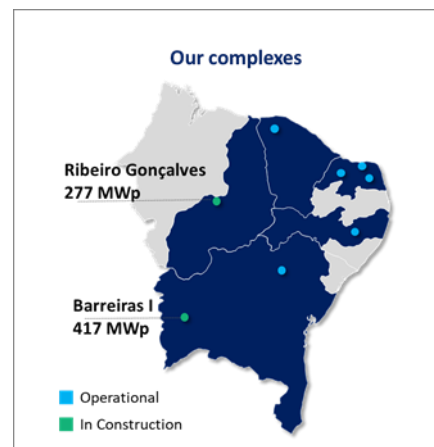
Echoenergia announced the **beginning of the development** of the **pipeline of projects**, with the construction of **two complexes, both solar**: the Ribeiro Gonçalves complex, located in Piauí, and the Barreiras 1 complex, located in Bahia.

This step is an important milestone in Echoenergia's value generation process, in line with the Company's long-term strategic planning, allowing not only to diversify the portfolio of generation assets, now in the development of solar projects, but also to advance in your marketing strategy.

The **Ribeiro Gonçalves** complex will have an installed capacity of 283.7 MWp

The **Barreiras 1** complex will have an installed capacity of 449.2 MWp.

More information about the projects under development is shown in the table below:



Overview

Projects	Ribeiro Gonçalves	Barreiras I
Overview		
Source	Solar	Solar
Location (State)	PI	BA
Installed Capacity (MWac)	223.2	351.1
Installed Capacity (MWp)	283.7	447.4
Assured energy P50 (Aneel)	72.29	123.2
Capacity Factor P50 (%)	30.46%	33.44%
Authorization Due	aug/2055	may/2056
Technical Data		
Number of panels	768.600	809.088
Substation	SE Ribeiro Gonçalves	SE Barreiras II
Regulatory Data		
Wire Discount	Yes. 50%	Yes. 50%
Signed CUST/CCT	14/04/2021 - 30/06/2022	26/11/2021 - 03/06/2022
Operation Starts		
COD ¹	Data limite: Not applicable	Data limite: apr/25

1 -1 - Ribeiro Gonçalves had its grant issued before Law 14.120/21, therefore, it does not fall within the period of 48 counted from its issuance to maintain the benefit of the TUST/TUST discount.

Financial Performance

We present Echoenergia's economic and financial performance and, for a better view of the generation and commercialization business, we present a pro-forma vision combining the results of Solenergias, the group's commercialization vehicle, currently consolidated under Equatorial Serviços. It is important to point out that in 1Q22 only the month of March was consolidated by Equatorial.

For comparison purposes, the Company chose to present the full results for 1Q22.

Income Statement - Echoenergia + Solenergias	1Q22			1Q23		
	Echoenergia	Solenergias	Proforma	Echoenergia	Solenergias	Proforma
R\$ Million						
Net Revenues	204.3	59.7	264.0	240.9	61.2	302.1
Energy Costs	-9.5	-56.9	-66.4	-12.4	-54.1	-66.4
(+/-) MtM	1.1	0.0	1.1	-0.1	76.3	76.2
Deductions from Operating Revenues	195.9	2.8	198.7	228.4	83.5	311.9
Costs	-59.4	-1.3	-60.6	-70.6	-1.7	-72.4
Expenses	-24.7	0.0	-24.7	-19.8	-2.9	-22.7
EBITDA	111.8	1.5	113.3	138.0	78.8	216.8
(-) Non Recurring Effects ¹	15.0	0.0	15.0	10.9	0.0	10.9
(+/-) MtM	-1.1	0.0	-1.1	0.1	-76.3	-76.2
Adjusted EBITDA	125.7	1.5	127.2	149.0	2.5	151.5
D&A	-75.2	0.0	-75.2	-76.1	0.0	-76.1
Financial Results	-115.0	0.9	-114.0	-90.6	1.7	-88.9
Taxes	-7.7	-0.8	-8.5	-13.0	-28.1	-41.1
Net Revenues	-86.1	1.6	-84.5	-41.7	52.5	10.7

Gross Profit - Echoenergia

Net revenue totaled R\$240.9 million in 1Q23, an increase of 17.9% when compared to the same period last year (R\$204.3 million). This variation is explained by the higher generation of wind assets, given the higher average wind speed in the period, as described in the "Operating Performance" section.

Gross Profit from Energy in the period of R\$228.4 million, an increase of 16.6% compared to the same period of 2022 (R\$195.9 million), reflecting the higher generation.

Analyzing the proforma result, the non-cash mark-to-market of future contracts in the amount of R\$ 76.3 million was recognized at Solenergia. The impact is mainly explained by the long exposure in long-term contracts, which are recognized by the long-term price curve versus the purchase price.

Due to better-than-expected hydrological conditions, lower-than-expected load growth, among other effects, the futures prices practiced are below the position price. The Company also points out that the mark-to-market effect started to be done monthly from 2Q22, since before that period the effect was evaluated annually.

Operational Costs and Expenses - Echoenergia

Operating costs and expenses (excluding depreciation and amortization and energy purchase) totaled R\$90.4 million in the period, an increase of 11.7%, or R\$9.5 million, compared to 1Q22. This effect is explained by the factors below:

- (i) the increase in O&M costs, whose variation in the period was R\$ 8.1 million compared to 1Q22, due to the effects of inflation and expected escalation of maintenance contracts, in addition to the entry into full operation of the wind farm of Serra do Mel 2 occurred in the middle of 1Q22;
- (ii) increase in costs with third-party services, in the amount of R\$ 7.7 million compared to 1Q22, mainly due to inflationary adjustments of contracts with third parties for various services, including operational and administrative scopes;
- (iii) realization of the fair value of future commitment contracts, through the settlement between purchase and sale of energy, whose variation had a negative impact on costs in the amount of R\$ 3.1 million compared to 1Q22;
- (iv) Other costs and expenses – such as insurance, materials, industry fees and charges – whose variation was R\$ 6.2 million against the same period of the previous year;

These effects were partially offset by the reduction of R\$ 16.1 million in personnel, mainly due to the amounts related to Echoenergia's long-term incentive plan, which were accounted for in 1Q22 in the amount of R\$ 15,0 million.

EBITDA - Echoenergia

The EBITDA reported in the period was R\$ 138.0 million, directly impacted by the effects described in the items Gross Profit from Energy and Operating Costs and Expenses, an increase of R\$ 26.2 million (+23.4%) in compared to 1Q22.

Excluding non-recurring, non-cash and/or extemporaneous events, Echoenergia's 1Q23 Adjusted EBITDA was R\$ 149.0 million, an increase of R\$ 23.3 million (+18.5%) on compared to the same period of the previous year.

The adjustment in 1Q23, in the amount of R\$10.9 million, is related to the write-off of advances from suppliers and, in 1Q22, of R\$15.0 million is related to the long-term incentive plan of the former controller of Echo- energia, with no impact on the Equatorial group's consolidated.

Financial Results – Echoenergia

The net financial result recorded in the period was a negative R\$90.6 million, R\$24.4 million better when compared to the negative result of R\$115.0 million in 1Q22. Below, the items that explain the performance:

- (i) The increase in financial income, by R\$13.3 million, is mainly due to i) the higher cash position and cash equivalents in the period and ii) the CDI at a higher level in the period compared to 1Q22, reaching 3.24% accumulated in the quarter against 2.44% in the same period of the previous year; and
- (ii) Reduction of R\$ 11.1 million when compared to 1Q22 in the variation of interest and monetary variations on debts, mainly due to the drop in the IPCA, which reached 2.1% in the accumulated of 1Q23 (vs. 3.2% in 1Q22) and indexes 63% of the debt.

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Sanitation

Comercial and Operational Performance

Started in July 2022, the operation of CSA – Concessionária de Saneamento do Amapá – is still in its initial stage and, over the last few quarters, work has been carried out mainly on the water metering, customer registration and re-registration fronts. , mapping of operational network kilometers, adapting infrastructure such as water and sewage stations and improving quality, such as a reduction in the loss rate (“IPD”).

Operational Data - Water	3Q22	4Q22	1Q23	Var. % (vs 4Q22)
Active Economies (thousand)	71.6	88.8	85.7	-3.5%
Billed Volume (thousand m3)	3,772.9	5,264.6	5,787.7	9.9%
Coverage Index (%)	35.0%	40.6%	40.6%	0.0%
Losses (%)	70.2%	65.3%	64.0%	-2.0%
Operational Data - Sewage	3Q22	4Q22	1Q23	Var. % (vs 4Q22)
Active Connections (thousand)	8.3	9.8	9.7	-1.8%
Active Economies (thousand)	10.5	12.1	11.8	-2.5%
Billed Volume (thousand m3)	525.3	786.1	745.9	-5.1%
Coverage Index (%)	7.0%	7.0%	7.0%	0.0%
Grid Extension (km)	372.0	372.0	372.0	0.0%

1Q23 ended with more than 85 thousand savings accounted for in the water distribution service, of which more than 11 thousand savings accounted for by the sewage network, and the reduction between quarters is due to the work of updating the customer register where the need for adjustments due to the existence of invalid records.

The water and sewage coverage rates remain static due to the validation and mapping process of the former concessionaire's operating network.

Financial Performance

Income Statement (R\$ Million)	4Q22	1Q23	Var. (%)
Operational Revenues	51.3	42.6	-16.9%
Water supply and sewage services	20.7	27.0	30.9%
Construction Revenues	30.3	15.2	-49.8%
Other Revenues	0.3	0.3	28.7%
Deductions	-2.6	-2.5	-2.4%
Net Operating Revenues	48.7	40.1	-17.7%
Operational Costs	-30.3	-15.2	-49.8%
Operational Expenses	-10.3	-23.3	126.1%
Personnel	-4.6	-7.8	71.8%
Material	-0.9	-3.1	241.9%
Services	-0.5	-2.3	319.0%
PDA/Provisions	0.0	-6.2	30810.0%
Others	-4.3	-3.9	-8.5%
EBITDA	8.0	1.6	-80.6%
D&A	-6.8	-6.8	-0.1%
Financial Results	-38.8	-42.1	8.4%
Financial Revenues	1.7	1.0	-40.9%
Financial Expenses	-40.5	-43.1	6.4%
Taxes	0.0	0.0	0.0%
Net Profits	-37.6	-47.4	25.9%

Net Operational Revenues

In 1Q23, CSA's net operating revenue reached R\$40.1 million, a decrease of 17.7% compared to 4Q22. The variation in performance between the quarters is due to the reduction in construction revenue in the period, reflecting the volume of investments carried out in the period, although water supply and sewage revenue grew 30.9% when compared to 4Q22, even with the 3Q and 4Q being the period with the highest water consumption in the region.

CUSTOS E DESPESAS OPERACIONAIS

Operating costs and expenses (excluding depreciation and amortization) totaled R\$23.3 million, an increase of R\$10 million in 1Q23 compared to 4Q22. Below we highlight the main items that impacted the result for the period.

- (i) R\$7.8 million with personnel, an increase of R\$3.3 million compared to 4Q22. The 4Q22 result was positively impacted by R\$3.8 million; and
- (ii) R\$5.4 million with third-party material and services, an increase of R\$3.9 million compared to 4Q22.

PDA

In 1Q23, CSA starts to present amounts provisioned for losses, since the 180 days used as a tolerance standard in the segment have passed. At the end of 1Q23, the company provisioned R\$6.2 million for losses.

RESULTADO FINANCEIRO

In 1Q23, the net financial result was R\$ 42.1 million negative, R\$ 26 million worse than the previous quarter due to the debt restatement by the CDI, which ended the quarter at 3.25%.

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Equatorial Serviços

Financial Performance

Income Statement (R\$ Million)	1Q22	1Q23	Var. %
Operational Revenues	77	212	174.8%
Operational Revenues Deductions	-9	-29	223.2%
Net Operational Revenues	68	183	168.4%
Purchased Energy	-34	-50	46.7%
Operation Costs	-17	-23	32.0%
Operational Expenses	-13	-23	82.0%
Other revenues / expenses	0	-1	1518.2%
EBITDA	4	86	2144.3%
(+/-) MtM	0	-76	0.0%
Adjusted EBITDA	4	9	148.4%
Depreciation and Amortization	0	-1	2304.9%
<i>EBITDA Margin</i>	<i>6%</i>	<i>47%</i>	<i>736.2%</i>
EBIT	4	84	2141.7%
Financial Results	1	2	45.4%
Taxes	-3	-32	1047.4%
Net Income	2	54	2415.6%

Gross operating revenue increased 174.8% quarter-on-quarter. The variation between the periods is due to the following effects:

- (i) R\$15 million due to the development of the Call Center and Sales businesses at EQTL Serviços, reflecting the growth in the portfolio of insured customers;
- (ii) R\$5 million in EQTL Telecomunicações, with the expansion of the network structure and increase in the number of telephony and internet customers; and
- (iii) R\$ 3 million from the Enova operation, which increased its operation when compared to the same period of the previous year.

We also highlight the mark-to-market effect of Solenergia futures contracts, in the amount of R\$76.3 million, as explained in the Renewables chapter .

The company's EBITDA reached R\$86 million in the quarter, explained by the good performance of the commercialization segment, contributing with R\$79 million, benefiting from the positive mark-to-market effect of long-term energy purchase contracts.

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Services Provided by the Independent Auditor

The Company did not hire Ernst & Young Auditores Independentes S/S Ltda., its external auditor, for services other than the independent audit and services required by ANEEL. The hiring policy adopted by the Company complies with the principles that preserve the independence of the auditor, in accordance with current regulations, which mainly determine that the auditor must not audit his own work, nor exercise managerial functions in his client or promote his interests.

The following information was not reviewed by the independent auditors: i) operational data of Equatorial Distribuição Maranhão, Pará, Piauí, Alagoas, CEEE-D and CEA (including those related to the Luz para Todos Program (PLPT)); ii) pro-forma financial information , as well as the comparison of this information with the corporate results for the period; and iii) management's expectations regarding the future performance of the companies.

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