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Consolidated Adjusted EBITDA reached R\$ 1.1 billion on the quarter. Equatorial ended the quarter with R\$ 5.7 billion in consolidated cash.



- Losses reduction in 3 out of 4 DisCos.
- FEC: All DisCos compliant to the regulatory levels.





Consolidated billed volume grows 6.2%

- Sold volume amounting to 5.580 GWh.
- Growth levels above 5% on all DisCos.



Transmission

- Construction Works reach **81%** on the SPVs.
- Funding **100%** signed, **84%** disbursed.





Adjusted consolidated EBITDA of R\$ 1,069 million

- **Transmission + Intesa**: : IFRS 15 adoption added R\$ 361 million to EBITDA in the quarter.
- Distribuidoras: Piauí and Alagoas EBITDA reached R\$ 53 Mn and R\$ 54 Mn, respectively.



Covid Account

Coverage:

- I Overcontraction financial effects;
- II Regulatory Assets being accrued;
- III Sector charges neutrality;
- IV postponement of tariff adjustments until June 30, 2020;
- V Regulatory Assets under amortization;
- VI Tariff deferral prior to ANEEL's Decision;
- VII Parcel B (Capital Remuneration + Reg. Depreciation).

Value per DisCo

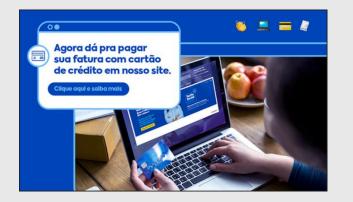


Raising Initiatives

Delivery Payment



Website payment



Campaign "Energia em Dia"



Bank Slip Payment





Interactions with Clara – Whatsapp Virtual Attendant (000's)



New Digital Services (Site and/or WhatsApp)

- Social Tariff Registration (Low Income)
- Self Reading
- Bill Payments
- Return Solicitation

Site in numbers (000's) MARANHÃO

Interactions (thousands)	Monthly Mean Before Covid	Monthly Mean After Covid	Var. %		
Services Requested ¹	7	49	+ 547%		
Viewed Informations ²	216	374	+ 73%		
Email Billing	1,7	3,7	+ 120%		

PARÁ

Interactions (thousands)	Monthly Mean 2019	Apr and May 2020 Mean	Var. %
Services Requested ¹	13	50	+ 297%
Viewed Informations ²	410	717	+ 75%
Email Billing	2,6	7,9	+ 207%

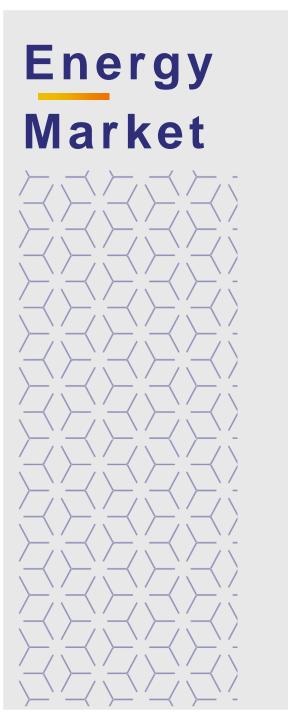
¹ Automatized commecial requests

² Consumption Historic, Bill 2nd copy, etc

Operational Performance



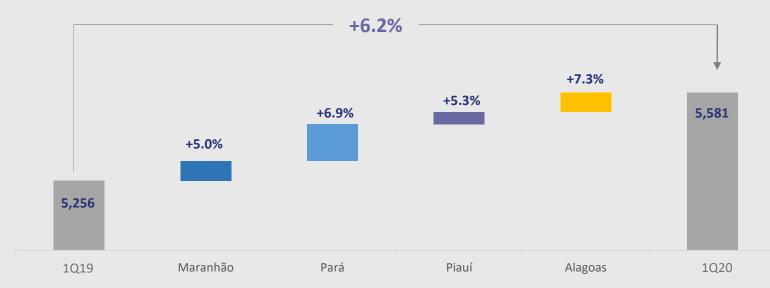
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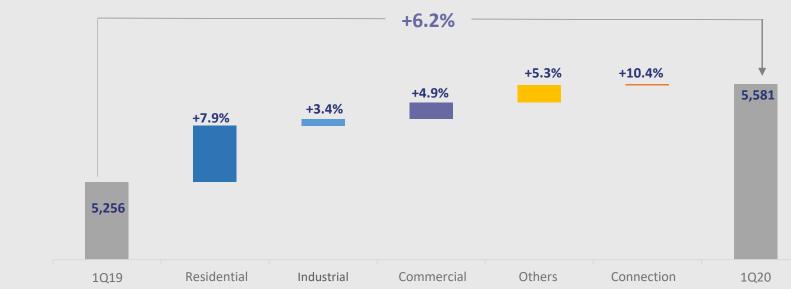
Sales evolution by DisCo (captive + free)

GWh

GWh



Sales evolution by segment (captive + free)

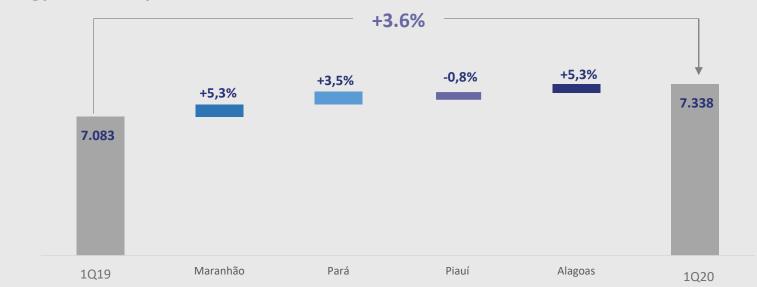




Energy Market

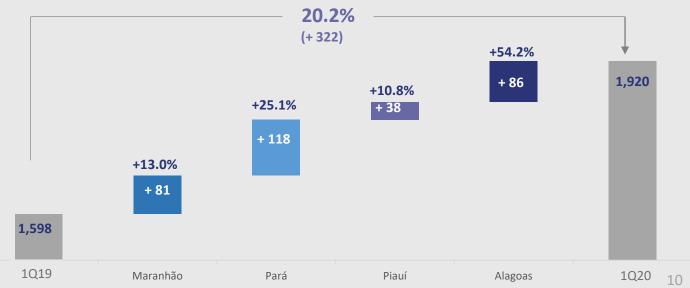
Injected energy evolution per DisCo

GWh



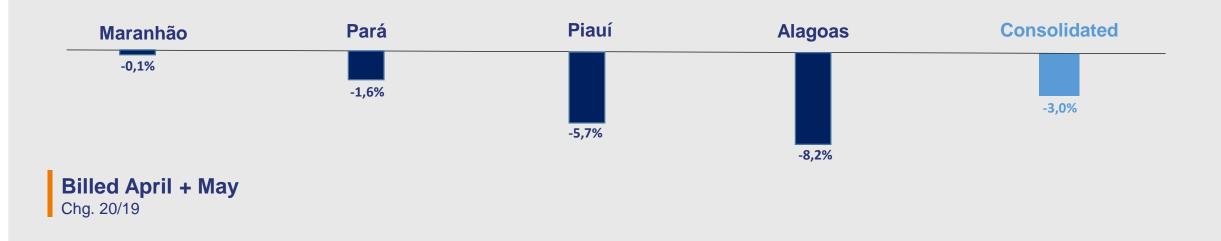
Low income evolution

of consumers



Operational Data

Injected Energy April + May Chg. 20/19





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Operational Data

Low Income Consumers

# of consummers (thousands)	Mar/20	+/-	May/20	%
Maranhão	702	+ 56	758	+ 8.1%
Pará	587	+ 91	678	+ 15.5%
Piauí	387	+ 25	412	+ 6.6%
Alagoas	245	+ 51	296	+ 20.7%
Consolidated	1,921	4 223	2,144	11.7%

- Possibility to register for low income through WebSite and WhatsApp;
- Full Tariff exemption for low income consumers in April, May and June;
- Benefit cancellation is suspended by ANEEL's Decision no. 878.

Total losses over injected energy

Losses in Piauí drop for the 4th consecutive quarter



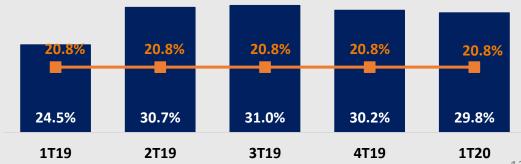
Piauí



Pará







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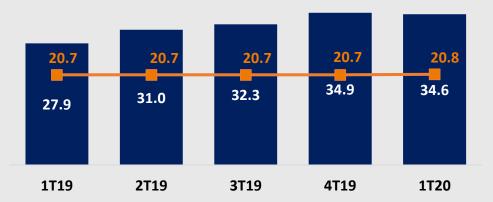
Maranhão

Piauí

Maranhão and Pará beating the target. Piauí and Alagoas are affected by an adjustment in the calculation methodology

17.4 17.3 17.3 17.3 17.3 13.7 13.6 13.4 13.7 13.0 1T19 2T19 3T19 4T19 1T20

8th place in Aneel's Quality Rank





2nd place in Aneel's Quality Rank







Alagoas Index below regulatory levels.





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Financial CARASE

Performance

Manageable Expenses

Piauí and Alagoas presenting recurring costs below regulatory.





Piauí



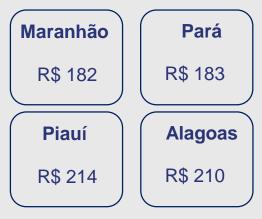
Alagoas







OPEX per consumer 1Q20



EBITDA

+51,4%

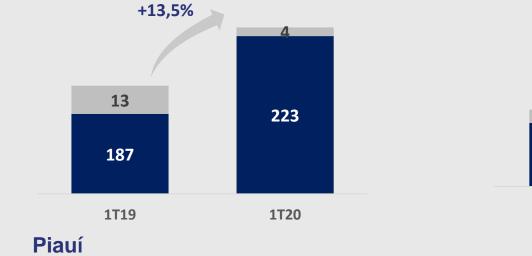
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1T19

Piauí and Alagoas presenting positive Adjusted EBITDAs

Maranhão







1

54

1T20

Alagoas



Financial Asset Update(VNR)



Equatorial Consolidated

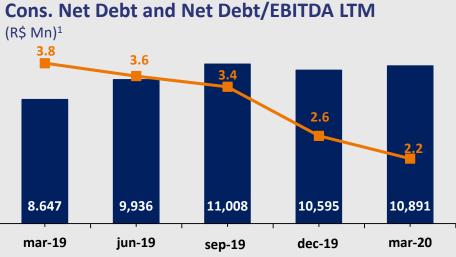


Adjusted EBITDA on the quarter (R\$ Mn)



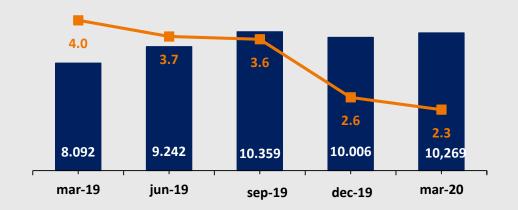


Debt





Pro-rata Net Debt and Net Debt/EBITDA LTM (R\$ Mn)²







Investments





(R\$ Mn)



Main Investments – Yearly History



Thank You XXXXXXXXXXX