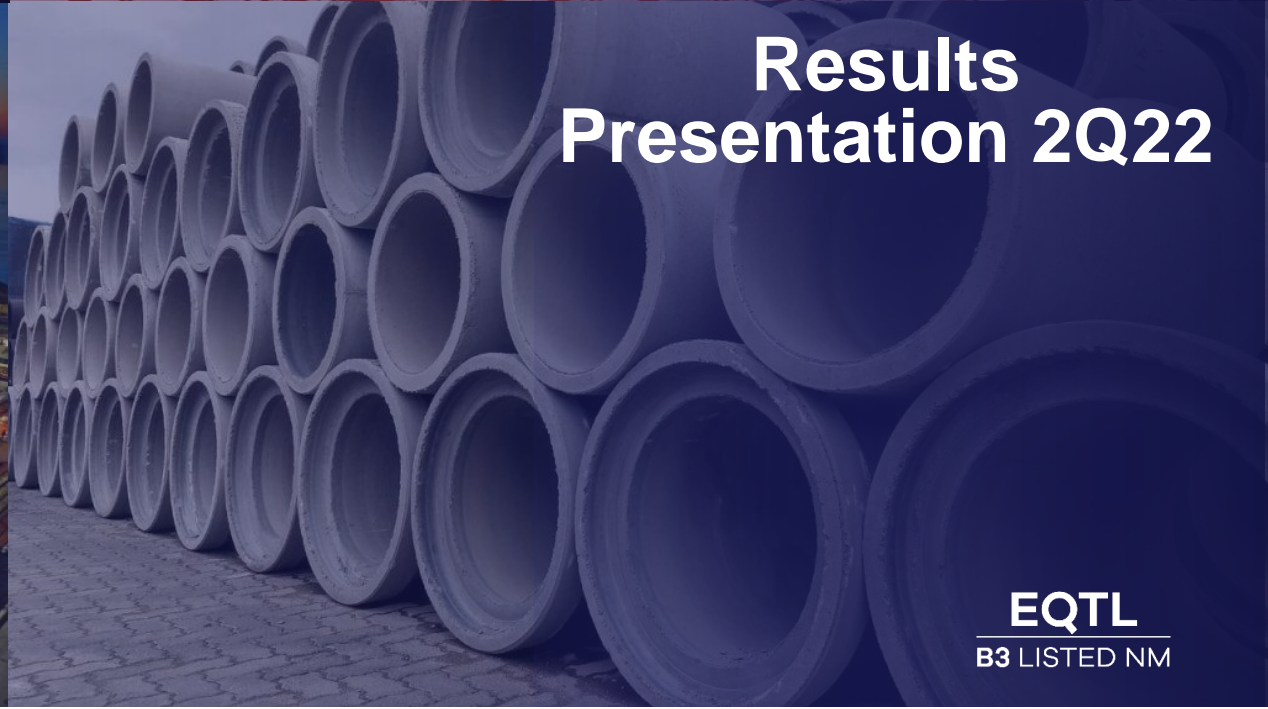




GRUPO
equatorial
ENERGIA



Results Presentation 2Q22

EQTL
B3 LISTED NM

Disclaimer

This presentation may contain forward-looking statements, which are subject to risks and uncertainties, as they were based on the expectations of Company's management and on available information. These prospects include statements concerning the Company's current intentions or expectations for our clients.

Forward-looking statements refer to future events which may or may not occur. Our future financial situation, operating results, market share and competitive positioning may differ substantially from those expressed or suggested by said forward-looking statements. Many factors and values that can establish these results are outside Company's control or expectation. The reader/investor is prevented not to completely rely on the information above.

The words "believe", "can", "predict", "estimate", "continue", "anticipate", "intend", "forecast" and similar words, are intended to identify estimates. Such estimates refer only to the date in which they were expressed, therefore the Company has no obligation to update said statements.

This presentation does not consist of offering, invitation or request of subscription offer or purchase of any marketable securities. And, this statement or any other information herein, does not consist of a contract base or commitment of any kind

Highlights 2Q22

FINANCIAL AND ECONOMIC

R\$ 1.8 bi
Adjusted EBITDA
(+48%)

R\$ 1.2 bi
Investments
(+152%)

R\$ 10.4 bi
Cash

3.4x
Net Debt/EBITDA

OPERATIONAL



+ 2.3% / 0.8%
Distributed / Injected



23.0%
Consolidated Losses Last 12
months



843 GWh
Gross Generated
Energy

OTHER TOPICS

CSA

Start of sanitation operations

**CSA and Pará
Tariff Adjustment**
Of 12.24% and 15.12%,
respectively

**Transmission
Tariff Adjustment**
Of 9.5% consolidated

A long-exposure photograph of a city street at night. The image shows a wide road with multiple lanes, illuminated by streetlights. Light trails from cars are visible, indicating movement. In the background, there are several tall apartment buildings or hotels, some with lit windows. In the foreground, there are some trees and a small structure, possibly a bus stop or a kiosk. The overall scene is a vibrant urban night scene.

Consolidated Economic and Financial Performance

Economic and Financial Performance

Inflation Indexes

12 months

IPCA

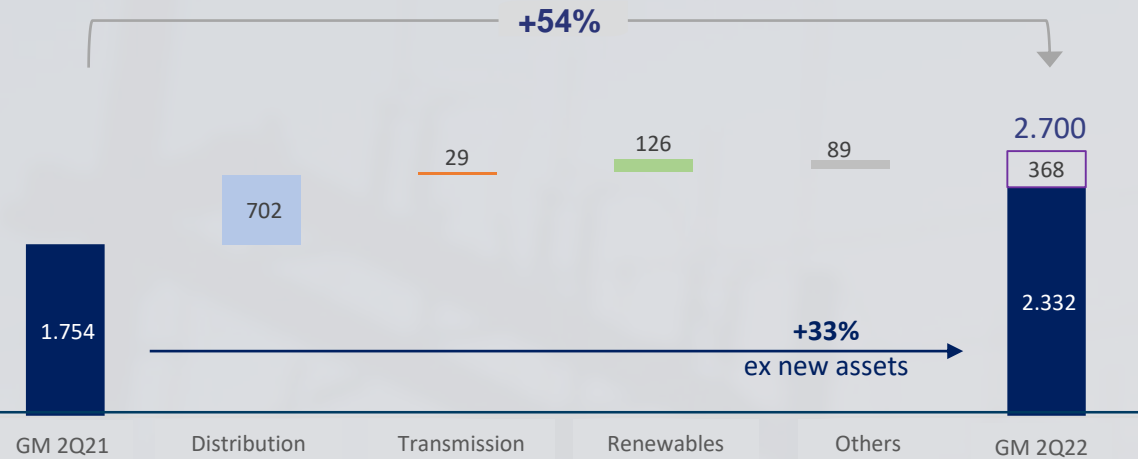
IGPM

11.89%

10.70%

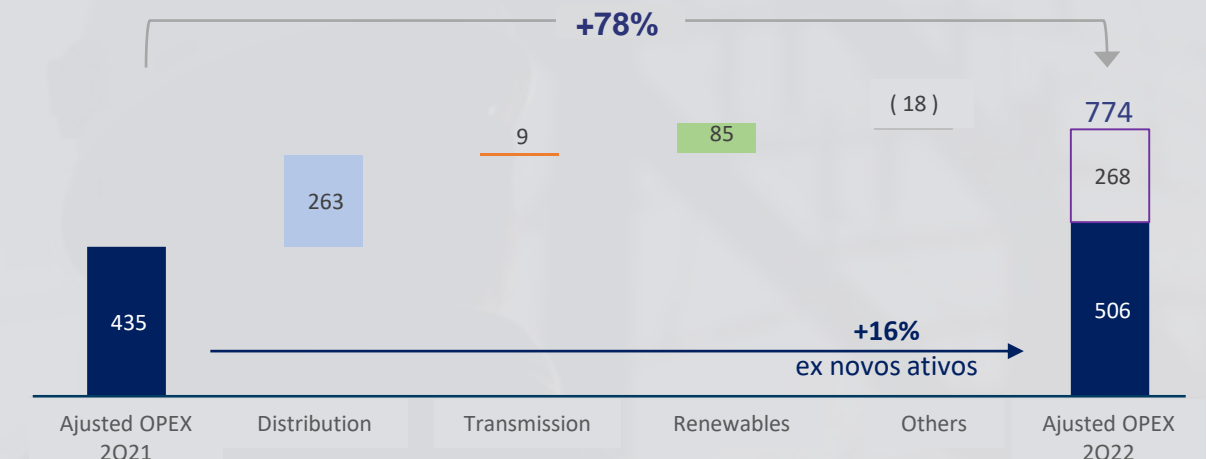
Consolidated Gross Margin on the quarter

(R\$ Mn)



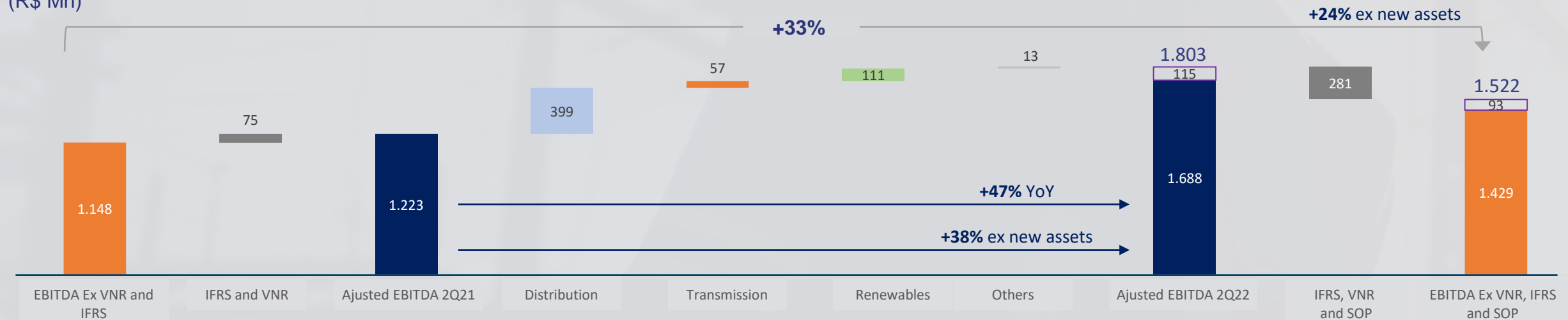
Adjusted OPEX on the quarter

(R\$ Mn)



Consolidated EBITDA on the quarter

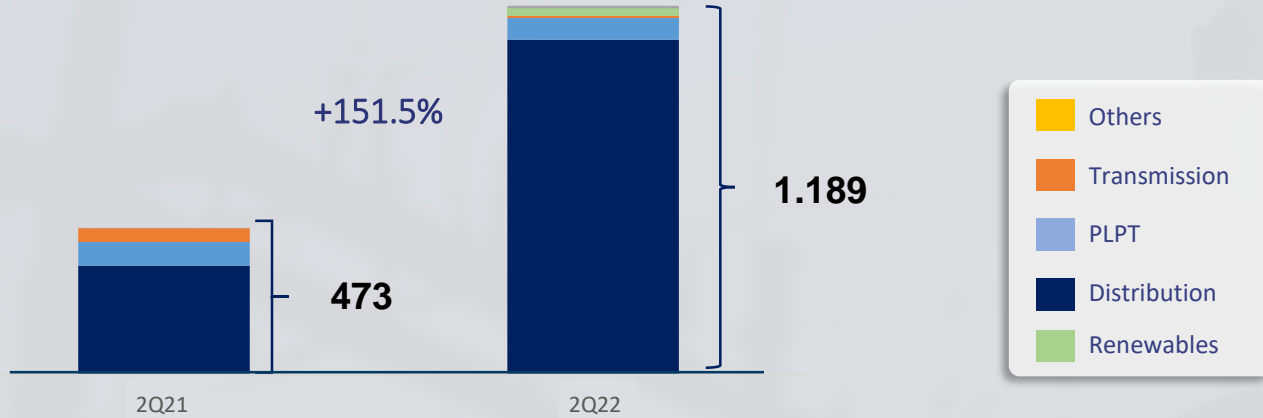
(R\$ Mn)



Investments

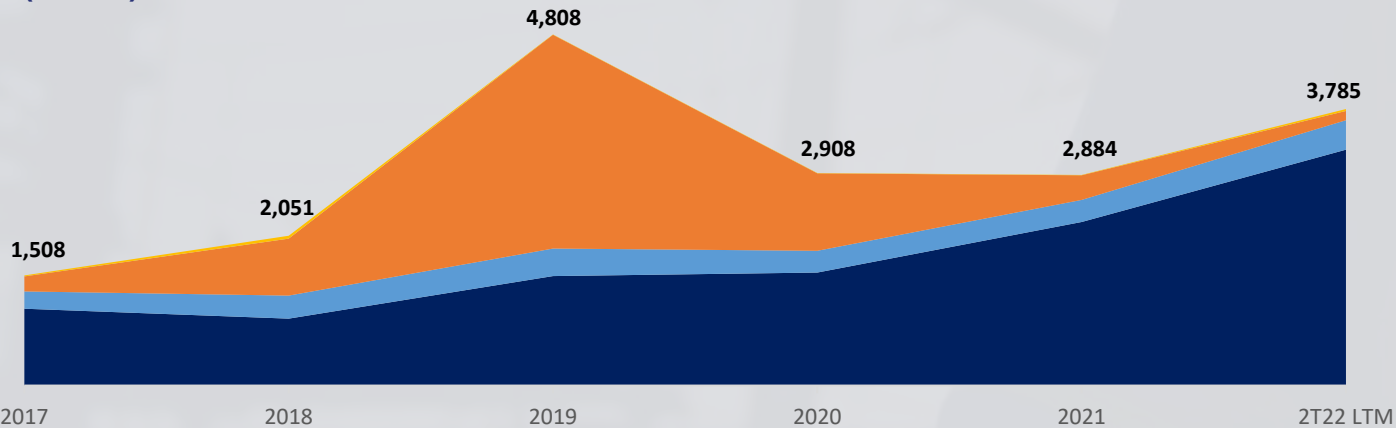
Main Investments - Quarter

(R\$ Mn)




Main Investments

(R\$ Mn)

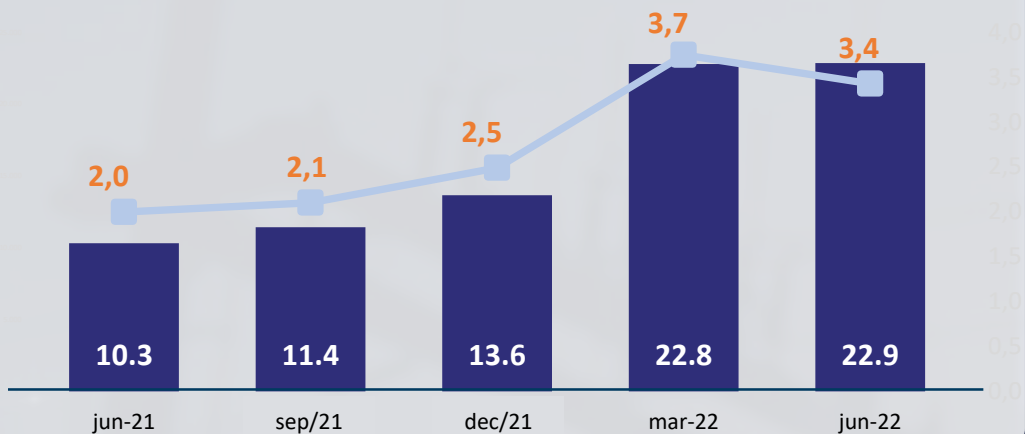


 **Reduction in the Volume Invested in Transmission,** reflects the completion of projects

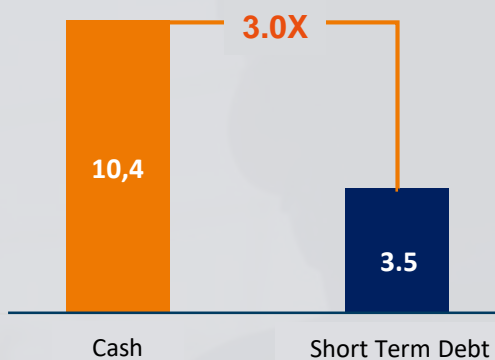
 **R\$ 1,150 million invested in Distribution (ex PLPT), in 1Q22** 169% higher YoY

Debt

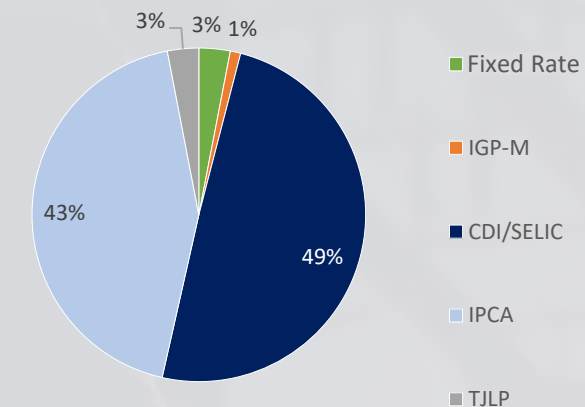
Cons. Net Debt and Net Debt/EBITDA LTM
(R\$ Bln)



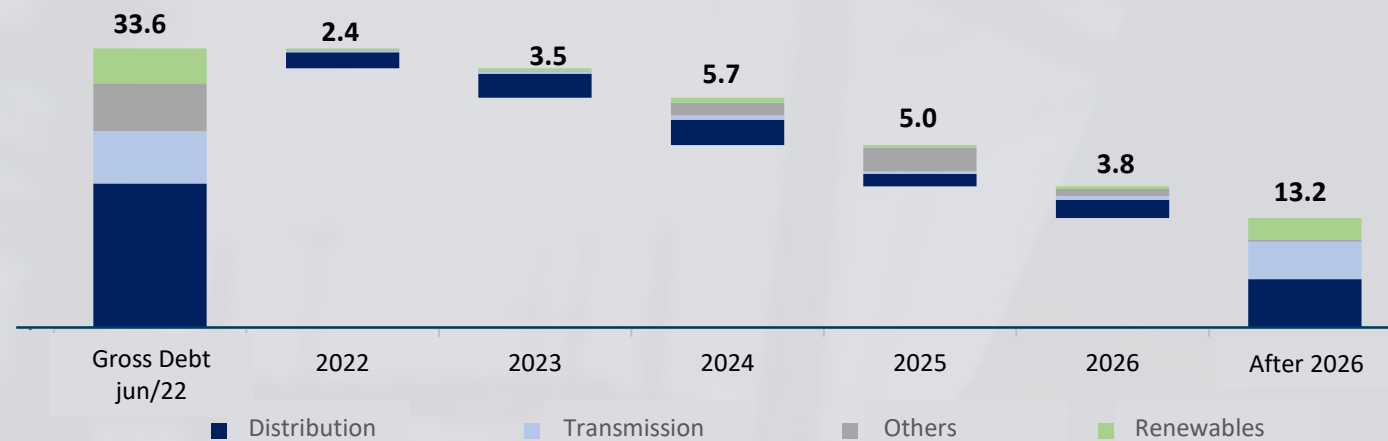
Cash and Short Term Debt
(R\$ Bln)



Debt per indicator
(%)



Debt maturity profile
(R\$ Bln)



Consolidated Cash

Jun 30, 2022

R\$10,4 Bilhões

*Cash is enough for more than 2 years of expected amortizations

Average Term

5.5 years

Average Cost 12m

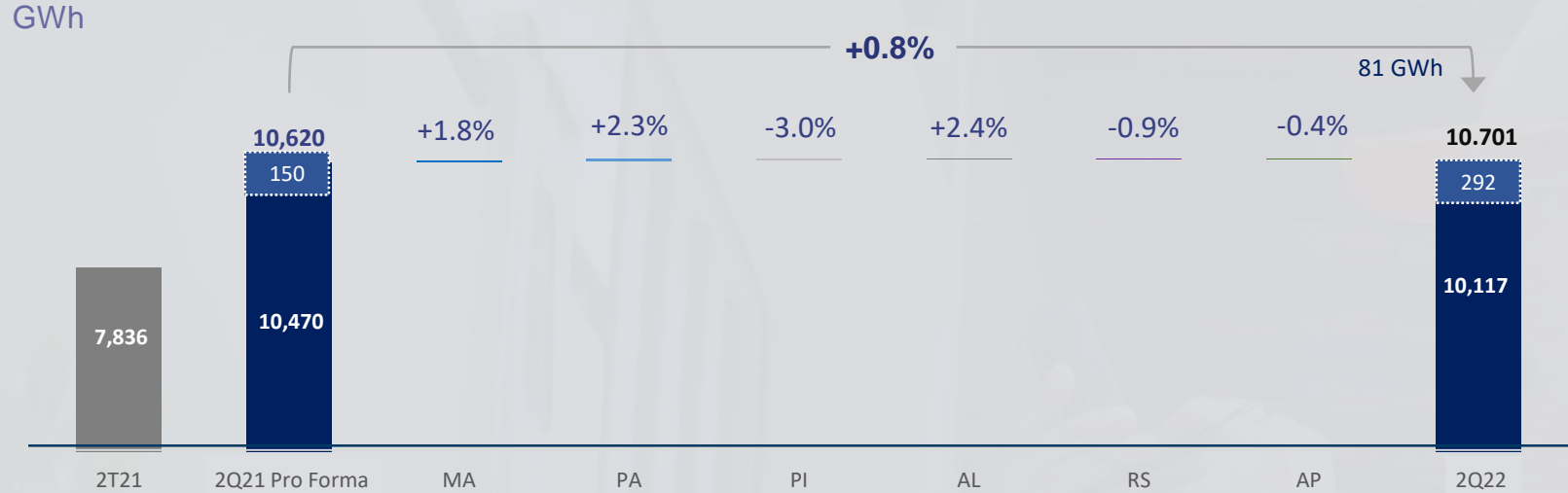
11.77% p.a.

An aerial night photograph of a city. A multi-lane highway runs diagonally from the bottom left towards the center, with long-exposure light trails from cars. To the left of the highway are several tall, modern apartment buildings with lit windows. In the background, a coastline is visible with lights reflecting on the water. The sky is dark blue. The word "Distribution" is written in white, bold, sans-serif font in the center of the image.

Distribution

Energy Market

Injected Energy evolution per DisCo

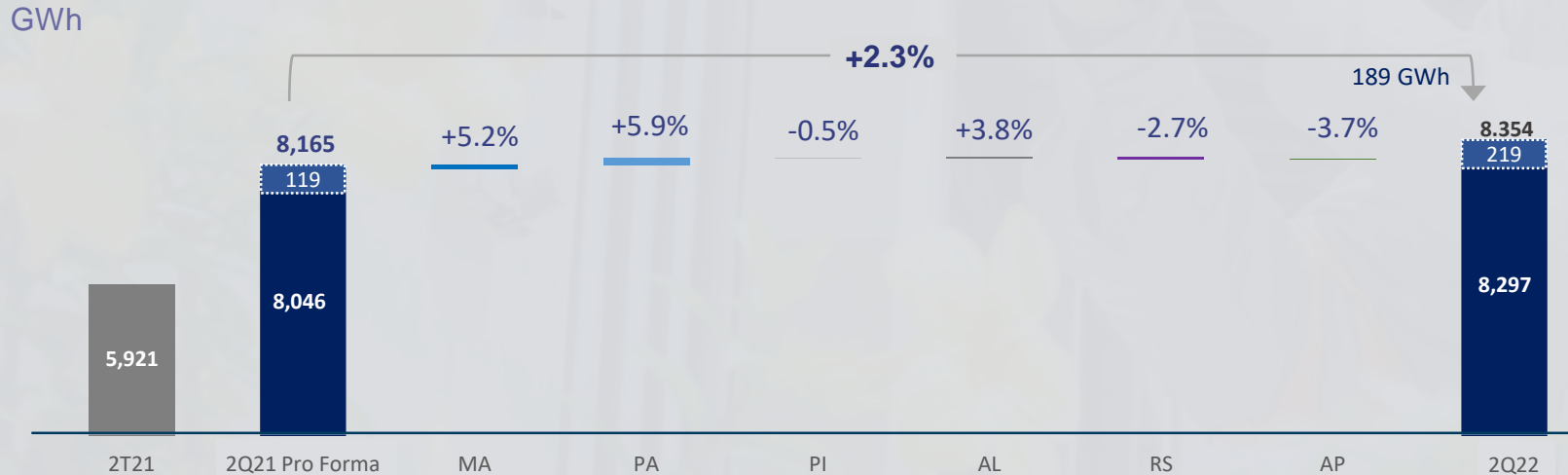


Low Income Clients

Thousand clients

	2Q21	%	2Q22
Maranhão	834	+7%	892
Pará	726	+10%	797
Piauí	457	+6%	482
Alagoas	346	+10%	382
CEEE-D	116	+6%	124
CEA	24	+24%	29
Consolidated	2,588	+11%	2,876

Evolução da Distribuída por Distribuidora (cativo + livre)

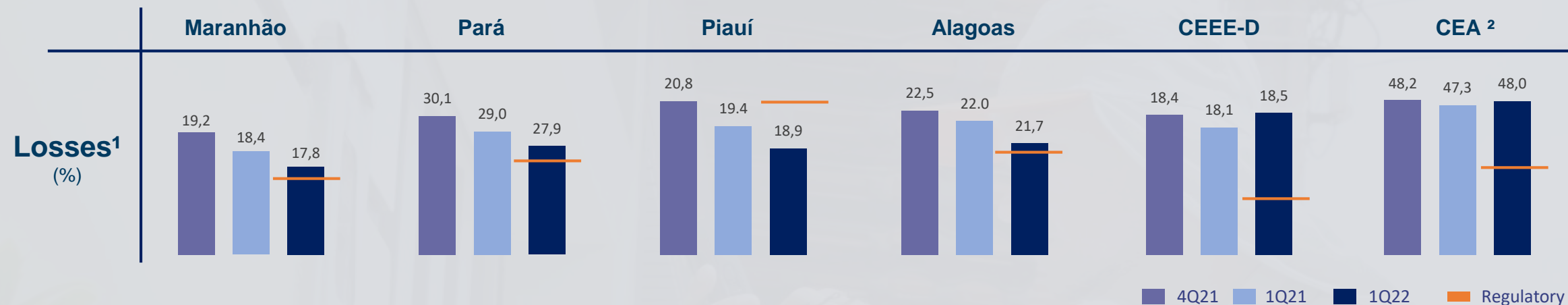


Consumption Classes

Distributed Energy (vs 2Q21)

Residencial	-0.5%
Industrial	+4.3%
Comercial	+1.1%
Others	+3.0%
Connecion	-1.8%

Delinquency, Collection and Losses



Consolidated Losses³ (12m)

2Q21 24.3%
2Q22 23.0%

variation
-1.3 p.p.

Collection Index⁴

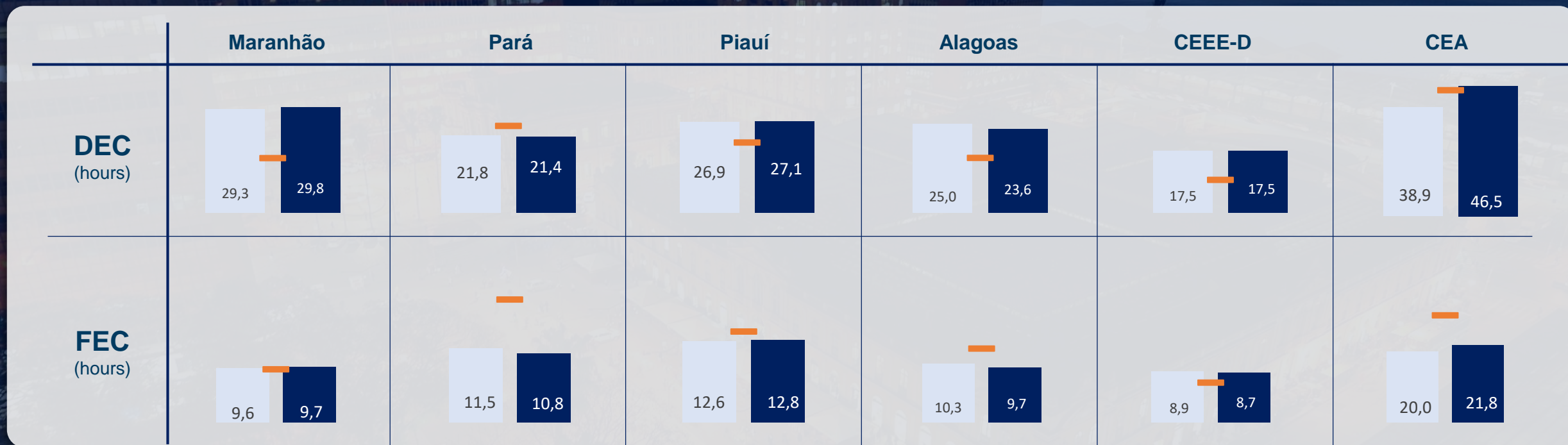
	2Q21	2Q22
MA	97.8%	98.7%
PA	98.1%	98.2%
PI	101.1%	101.4%
AL	99.6%	100.4%
CEEE-D	99.4%	102.0%
CEA	95.4%	107.4%
Consolidated	98.8%	100.3%

PDA⁴

	2Q21	2Q22
MA	0.86%	1.47%
PA	2.05%	1.42%
PI	0.29%	1.40%
AL	1.14%	0.55%
CEEE-D	2.29%	1.23%
CEA	1.23%	-1.97%
Consolidated	1.00%	1.13%

Quality Performance – DEC and FEC

1Q22 2Q22 Regulatory



OPEX and EBITDA

DisCos

Distribution OPEX on the quarter

(R\$ Mn)



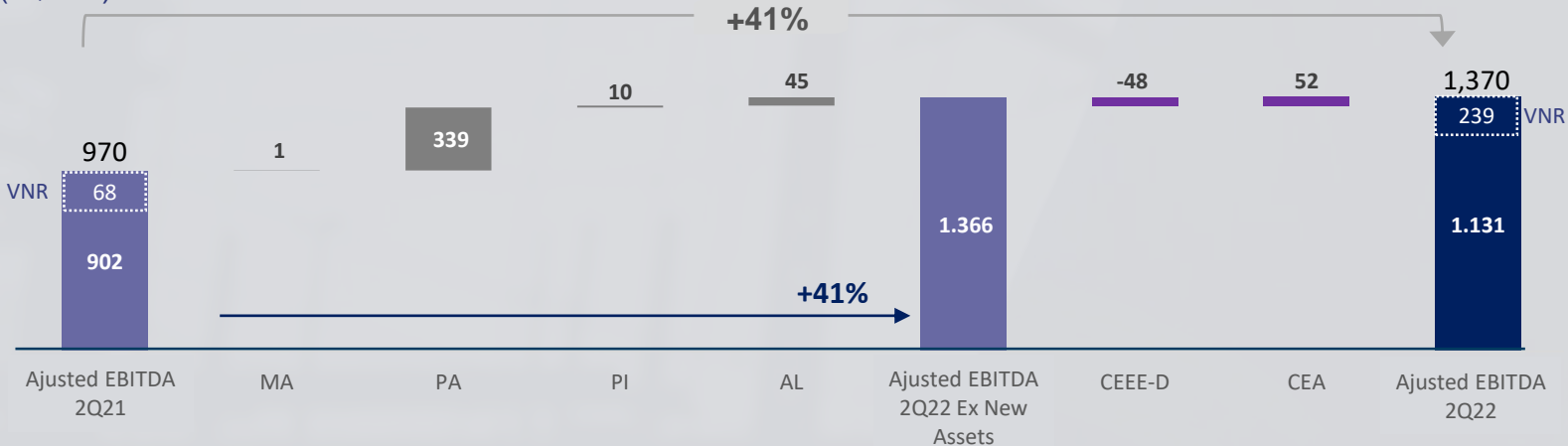
OPEX per Consumer

R\$ per DisCo 12 months

	2Q21	%	2Q22
Maranhão	R\$ 190	+12%	R\$ 206
Pará	R\$ 201	+17%	R\$ 232
Piauí	R\$ 252	+27%	R\$ 246
Alagoas	R\$ 195	+8%	R\$ 213
CEEE-D	N/D	N/D	R\$ 322
CEA		N/D	
Consolidated*	R\$ 194	+14%	R\$ 224

Distribution EBITDA on the Quarter

(R\$ Mn)



Inflation Indexes

12 months

IPCA	11.89%
IGPM	10.70%

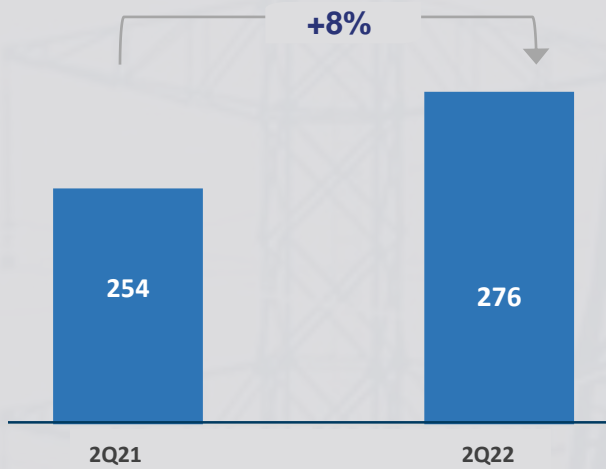
The image shows three high-voltage power transmission towers, also known as pylons, silhouetted against a sky transitioning from orange to blue. The towers are lattice-structured and have multiple cross-arms for power lines. The central tower is the largest and most prominent, while the other two are smaller and positioned to the left and right. The foreground is dark, suggesting trees or vegetation. The word "Transmission" is centered in white text over the middle tower.

Transmission

Transmission

Transmission EBITDA - Regulatory

R\$ Mn



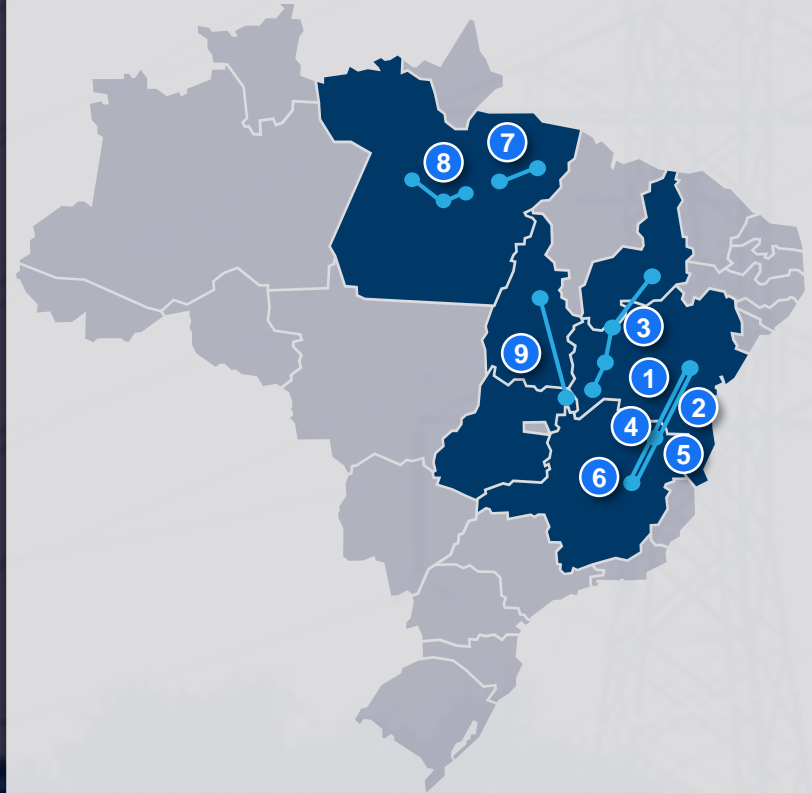
EBITDA Margin

2021	2022
95%	93%

Revenues - 2022/2023 Cycle

SPV	Revenues (R\$ Mn)
1 SPV 1	104
2 SPV 2	94
3 SPV 3	138
4 SPV 4	248
5 SPV 5	115
6 SPV 6	142
7 SPV 7	120
8 SPV 8	177
9 INTESA ¹	196
Total	1,335

National Geographic Presence



1 - Regarding the updated RAP for the current cycle, it is worth noting that in June 2023 Intesa will have a 50% reduction in its revenue, as provided for in the concession agreement.

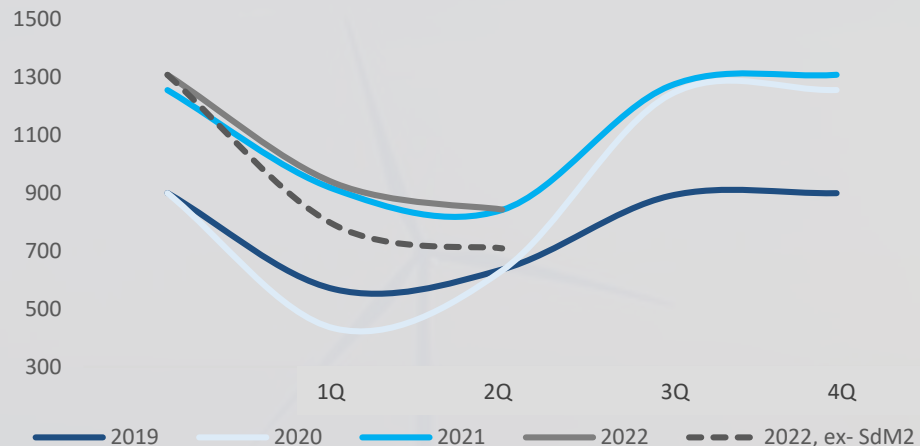
The image features two wind turbines in silhouette, positioned on a dark, rounded hill. The background is a vibrant sunset sky, transitioning from a deep orange near the horizon to a dark blue at the top. The sun is visible as a bright, glowing orb in the center of the sky. The overall scene is peaceful and evokes a sense of clean, renewable energy.

Renewables

Renewables

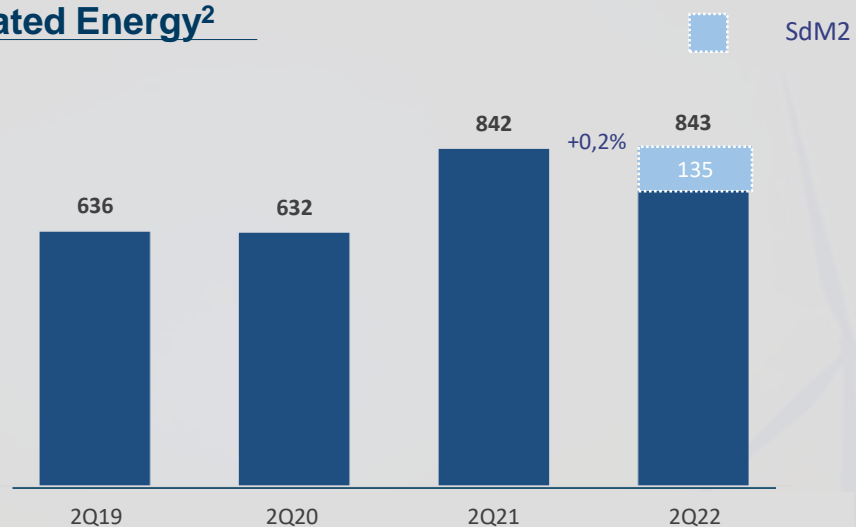
Net Generated Energy²

(GWh)



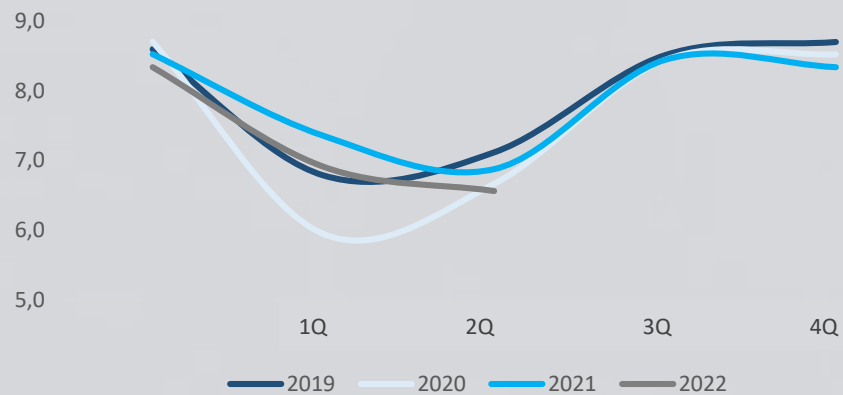
Net Generated Energy²

(GWh)



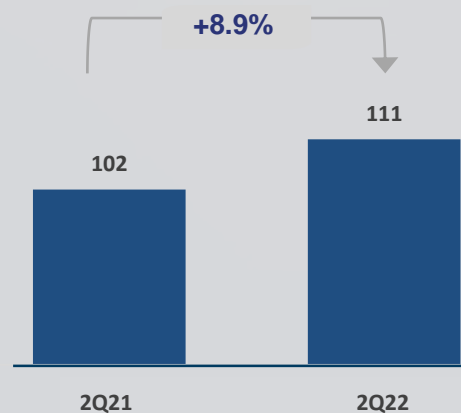
Average wind speed

(m/s)



Renewables EBITDA

R\$ Mn



Average Sales Price³

2022

R\$ 232.58

Adjusted Technical Availability (12 months)

2022

95.9%

Final Considerations



Start of Operation in Sanitation

What have we done?

- Hiring of **+300 employees**
- **Hydrometer: +1,500 replacements/new meters** since the beginning of the concession
- Start of **re-registration of commercial customers (+24 thousand customer visits)**
- **Elimination of Chlorine Gas** in the treatment process
- Recovery of ETE and start of **Sewage billing**
- Implementation of **Quality Laboratories**



First invoice issued in the field

Final Considerations



Recent Achievements

- **Start of Operation in Sanitation (CSA)**
- Equatorial Pará, CSA and Transmission Tariff Adjustments
- **Distribution Performance** – market expansion with consolidated loss reduction



2022 Perspectives

- **Distribution: progress in the RS and AP Turnaround processes**
- **Generation and Commercialization: Commercialization Plan and Pipeline Execution**
- **Sanitation: Evolution of the Operation in Amapá**
- **Assessing value creation opportunities (M&A)**

Thank You!