

## EQUATORIAL S.A.

Publicly Held Company

Corporate Taxpayer ID (CNPJ) No 03.220.438/0001-73

### NOTICE TO THE MARKET

Operational Release 3Q24

**EQUATORIAL S.A.** ("Company") (B3: EQTL3; USOTC: EQUQY) presents to its shareholders and the market the previous and unaudited operational information of the distribution, generation and sanitation segments for 3Q24 (third quarter of 2024):

#### Operational Data - Distribution:

Measure	3Q23									3Q24								
	MA	PA	PI	AL	RS	AP	GO	Total	MA	PA	PI	AL	RS	AP	GO	Total		
SIN Injected Energy	GWh	2,458	3,700	1,323	1,171	2,135	522	4,568	15,877	2,523	3,857	1,270	1,157	2,262	519	4,654	16,243	
Isolated Systems	GWh	-	64	-	-	-	14	-	78	-	70	-	-	-	16	-	86	
Distributed Generation Injected Energy	GWh	139	187	143	73	71	10	314	938	214	311	221	130	73	24	474	1,448	
<b>Total Injected Energy</b>	<b>GWh</b>	<b>2,597</b>	<b>3,951</b>	<b>1,466</b>	<b>1,244</b>	<b>2,206</b>	<b>546</b>	<b>4,882</b>	<b>16,893</b>	<b>2,737</b>	<b>4,238</b>	<b>1,491</b>	<b>1,287</b>	<b>2,336</b>	<b>558</b>	<b>5,129</b>	<b>17,777</b>	
Δ%	%									5.4%	7.3%	1.7%	3.5%	5.9%	2.2%	5.0%	5.2%	
Residential - conventional	GWh	718	801	316	260	698	85	1,252	4,130	742	818	306	258	801	113	1,292	4,332	
Residential - low income	GWh	415	452	211	134	99	88	187	1,586	441	478	203	166	122	96	255	1,761	
Industrial	GWh	40	93	24	28	56	7	98	347	34	73	18	21	43	11	87	287	
Commercial	GWh	164	357	142	128	324	72	413	1,600	150	324	123	111	324	60	402	1,495	
Others	GWh	411	401	233	186	228	56	829	2,344	427	422	240	176	208	47	856	2,376	
<b>Captive Consumers</b>	<b>GWh</b>	<b>1,748</b>	<b>2,104</b>	<b>925</b>	<b>736</b>	<b>1,406</b>	<b>310</b>	<b>2,779</b>	<b>10,008</b>	<b>1,794</b>	<b>2,115</b>	<b>891</b>	<b>732</b>	<b>1,499</b>	<b>328</b>	<b>2,891</b>	<b>10,251</b>	
Industrial	GWh	109	339	33	164	282	2	923	1,852	119	350	41	162	287	3	988	1,949	
Commercial	GWh	121	206	55	56	172	6	159	774	142	246	66	81	195	19	192	942	
Others	GWh	4	32	18	1	22	4	35	115	11	36	20	29	44	4	65	209	
<b>Free Consumers</b>	<b>GWh</b>	<b>234</b>	<b>577</b>	<b>107</b>	<b>221</b>	<b>475</b>	<b>11</b>	<b>1,116</b>	<b>2,741</b>	<b>272</b>	<b>632</b>	<b>127</b>	<b>272</b>	<b>526</b>	<b>26</b>	<b>1,246</b>	<b>3,100</b>	
Connection - Others DisCos	GWh	5	11	43	4	13	0	3	79	3	5	46	5	16	0	3	78	
<b>Billed Energy</b>	<b>GWh</b>	<b>1,987</b>	<b>2,691</b>	<b>1,075</b>	<b>961</b>	<b>1,894</b>	<b>321</b>	<b>3,898</b>	<b>12,828</b>	<b>2,070</b>	<b>2,752</b>	<b>1,064</b>	<b>1,009</b>	<b>2,041</b>	<b>353</b>	<b>4,140</b>	<b>13,429</b>	
Δ%	%									4.1%	2.2%	-1.1%	5.0%	7.7%	10.1%	6.2%	4.7%	
Compensation Energy DG	GWh	119	153	119	55	66	8	260	781	162	244	161	83	80	18	350	1,099	
<b>Distributed Energy</b>	<b>GWh</b>	<b>2,106</b>	<b>2,845</b>	<b>1,194</b>	<b>1,016</b>	<b>1,960</b>	<b>329</b>	<b>4,159</b>	<b>13,609</b>	<b>2,232</b>	<b>2,996</b>	<b>1,225</b>	<b>1,093</b>	<b>2,121</b>	<b>372</b>	<b>4,490</b>	<b>14,527</b>	
Δ%	%									6.0%	5.3%	2.6%	7.5%	8.2%	13.0%	8.0%	6.7%	
<b># Of Consumers</b>	<b>#</b>	<b>2,720</b>	<b>2,973</b>	<b>1,497</b>	<b>1,343</b>	<b>1,909</b>	<b>214</b>	<b>3,333</b>	<b>13,990</b>	<b>2,780</b>	<b>3,030</b>	<b>1,535</b>	<b>1,382</b>	<b>1,947</b>	<b>233</b>	<b>3,417</b>	<b>14,324</b>	
Δ%	%									2.2%	1.9%	2.5%	2.8%	2.0%	9.0%	2.5%	2.4%	
Total Losses	GWh	491	1,106	273	228	245	218	723	3,284	506	1,242	267	195	215	187	638	3,249	
<b>Total Losses / Total Injected - LTM</b>	<b>%</b>	<b>17.7%</b>	<b>27.6%</b>	<b>18.0%</b>	<b>18.6%</b>	<b>13.4%</b>	<b>41.5%</b>	<b>12.3%</b>	<b>18.6%</b>	<b>17.8%</b>	<b>27.8%</b>	<b>17.6%</b>	<b>17.4%</b>	<b>12.9%</b>	<b>35.6%</b>	<b>11.0%</b>	<b>17.9%</b>	
Regulatory - LTM	%	16.9%	27.2%	20.4%	21.1%	11.0%	33.7%	11.7%	18.0%	17.5%	28.3%	19.7%	19.8%	11.2%	33.5%	12.3%	18.4%	

#### Consolidated

Looking at our distribution concessions in a consolidated view, injected energy increased 5.2%, while distributed energy presented a growth of 6.7%. Injected energy continues to show growth, even when compared to the second half of last year, while distributed energy reflects the effectiveness of the group's work on losses combat, which will be commented on in a specific section of the document.

#### Northern Region – Pará and Amapá

In 3Q24, the northern region recorded growth in energy consumption. Pará showed a 7.3% growth in injected energy and Amapá an increase of 2.2%. In Pará and Amapá, energy distributed in the quarter grew 5.3% and 13.0%, respectively. During the period, the energy injected by mini and microgeneration reached 7.3% in Pará and 4.3% in Amapá in relation to the total energy injected.

#### Northeast Region – Maranhão, Piauí and Alagoas

The northeast region showed growth in injected energy of 5.4%, 1.7% and 3.5%, in the states of Maranhão, Piauí and Alagoas, respectively. Distributed energy grew by 6.0% (MA), 2.6% (PI) and 7.5% (AL). This quarter, energy injected by mini and microgeneration reached 7.8% in Maranhão, 14.8% in Piauí and 10.1% in Alagoas.

## Midwest Region – Goiás

In the state of Goiás, injected energy showed growth of 5.0%, while distributed energy registered a positive variation of 8.0% between periods. In the quarter, energy injected by mini and microgeneration reached 9.2%.

## South Region – Rio Grande do Sul

In Rio Grande do Sul, injected energy grew by 5.9% in the quarter, already reflecting signs of the state's recovery after the climate events that hit the state in the second quarter. The concession's distributed energy achieved growth of 8.2%, and reflects the retroactive billing of 77 GWh that could not be billed in the previous quarter. Disregarding this effect, distributed energy would have grown by 3.7%. Energy injected by mini and microgeneration reached 3.1% this quarter.

### Losses on energy distribution:

DisCos	3Q23	2Q24	3Q24	3Q24 LTM Regulatory	Δ 3Q23	Δ 2Q24	Δ Regulatory	Regulatory 3Q24 Homologated
<b>Consolidated</b>	<b>18.6%</b>	<b>18.2%</b>	<b>17.9%</b>	<b>18.4%</b>	<b>-0.7%</b>	<b>-0.3%</b>	<b>-0.5%</b>	<b>18.4%</b>
Equatorial Maranhão	17.7%	17.9%	17.8%	17.3%	0.0%	-0.1%	0.5%	17.5%
Equatorial Pará	27.6%	27.4%	27.8%	28.3%	0.2%	0.4%	-0.5%	28.5%
Equatorial Piauí	18.0%	17.8%	17.6%	19.7%	-0.5%	-0.2%	-2.1%	19.6%
Equatorial Alagoas	18.6%	18.2%	17.4%	19.8%	-1.2%	-0.7%	-2.4%	17.8%
CEEE-D	13.4%	13.4%	12.9%	11.2%	-0.5%	-0.5%	1.7%	11.3%
CEA <sup>2</sup>	41.5%	37.3%	35.6%	33.5%	-5.9%	-1.7%	2.1%	33.6%
Equatorial Goiás	12.3%	11.5%	11.0%	12.3%	-1.3%	-0.6%	-1.3%	12.3%

<sup>2</sup>Regarding the tariff coverage for the purchase of energy from CEA, it is worth highlighting that in addition to the usual value implicit in the level of regulatory losses, in REH 3,313, of March 26, 2024, Aneel approved the additional amount of R\$ 71 million, to be received in 12 installments, referring to the sole paragraph of art. 4º b of Law 12,111, of December 9, 2009. This complementary mechanism, provided for by law, is extinguished in the 2025 tariff process, and the associated amount of energy is gradually reduced by 25% each year.

It is important to mention that we are presenting the effective regulatory loss over the last 12 months in the central column to make comparisons of variations. The losses approved in the latest tariff processes and which must be considered in the companies' current tariff cycle are present in the last column on the right.

This quarter, consolidated losses reached 17.9%, 0.5 p.p. below the consolidated regulatory level.

We also highlight the reductions in loss levels compared to 2Q24 for CEA (-1.7 p.p.), Equatorial Alagoas (-0.7 p.p.), Equatorial Goiás (-0.6 p.p.) and CEEE-D (-0.5 p.p.). It is important to highlight that, as of this quarter, Equatorial Alagoas is already below the regulatory limit approved in the Tariff Review that took place in May this year, reinforcing the company's commitment to maintaining healthy levels of losses in the group.

Currently, there are five distributors below the regulatory limit (Pará, Piauí, Alagoas and Goiás, in addition to Amapá if additional CCC coverage is considered).

### Operational Data - Renewables:

Operational Data	3Q23	3Q24	Δ%	Δ% Ex Curtailment and Solar Generation
Net Energy Generated (GWh)*	1,188.9	1,284.6	8.1%	14.6%
Net Energy Generated (GWh)* - LTM	4,525.9	4,193.3	-7.3%	-6.7%
Adjusted Technical Availability <sup>1</sup> (12 months)**	95.9%	96.4%		0,4 p.p.

\* Values measured at the center of gravity

\*\* The adjustment is applied to the indicator because the periods of unavailability that are subject to penalties from O&M contracts are considered as available periods

In 3Q24, net wind generation was 1,057.6 GWh, while solar generation in the period reached 227.0 GWh, a total of 1,284.6 GWh in the quarter, an increase of 8.1% compared to the same period of the previous year. The total effect of the constrained-off in the period was 726.8 GWh. Disregarding the constrained-off effects of wind and solar generation in the period (Constrained-Off wind - 533.8 GWh in 3Q24 vs 199.5 GWh in 3Q23 and Solar Generation of 193.0 GWh), generation would be 14.6 % higher when compared to 3Q23.

### Operational Data – Sanitation:

3Q24 ended with approximately 90 thousand active savings in the water distribution service, of which 18 thousand savings are also covered by the sewage collection and treatment service.	Operational Data - Water			Δ% vs 3Q23	Δ% vs 2Q24	
	3Q23	2Q24	3Q24			
	Billed savings (thousand)	82.6	82.3	89.8	8.7%	9.1%
	Billed Volume (thousand m <sup>3</sup> )	5,507.5	5,047.4	5,363.6	-2.6%	6.3%
	Coverage ratio (%)	42.0%	56.0%	58.9%	16,9 p.p.	2,9 p.p.
	Distribution Loss Index (%)	59.4%	61.2%	61.2%	1,8 p.p.	0 p.p.
	Operational Data - Sewage			Δ% vs 3Q23	Δ% vs 2Q24	
	Billed savings (thousand)	10.1	13.7	18.1	79.8%	32.6%
	Billed Volume (thousand m <sup>3</sup> )	764.1	813.7	981.5	28.4%	20.6%
	Coverage ratio (%)	8.0%	14.8%	13.8%	5,8 p.p.	-1 p.p.

The highlights of the quarter are the increases in billed savings, both for water and sewage, in addition to the increase in the volume billed for water and sewage compared to 2Q24. These results are a reflection of the continued prioritization of investments in generating revenue, combating losses and strengthening customer prospecting actions.

São Luís, October 29, 2024.

**Leonardo da Silva Lucas Tavares de Lima**

Vice President of Finance, Investor Relations, New Business and M&A