



EQUATORIAL ENERGIA S.A.

Companhia Aberta

CNPJ nº 03.220.438/0001-73

NIRE 2130000938-8 | CVM 02001-0

COMUNICADO AO MERCADO

EQUATORIAL ENERGIA S.A. (“Companhia”) apresenta aos seus acionistas e ao mercado em geral as seguintes informações abaixo, relacionadas ao fechamento do 3T20 (terceiro trimestre de 2020):

Vendas de Energia Elétrica – Consolidado por Classe:

Classes de consumo (MWh)	3T19	3T20	Var.
Consolidado (MA + PA + PI + AL)			
Residencial	2.562.709	2.793.881	9,0%
Industrial	288.912	266.469	-7,8%
Comercial	991.381	901.687	-9,0%
Outros	1.168.169	1.174.540	0,5%
Total (cativo)	5.011.171	5.136.577	2,5%
Industrial	451.695	520.317	15,2%
Comercial	208.606	243.932	16,9%
Outros	4.589	15.378	235,1%
Consumidores livres	664.890	779.627	17,3%
Energia de Conexão - outras Distribuidora	41.870	45.198	7,9%
Total Distribuída*	5.717.931	5.961.403	4,3%
(*) Inclui mercados cativo, livre, uso distribuidora e consumo próprio			
Consumo por Distribuidora (MWh)	3T19	3T20	Var.
Equatorial Maranhão	1.648.471	1.723.654	4,6%
Equatorial Pará	2.247.822	2.399.143	6,7%
Equatorial Piauí	958.097	960.758	0,3%
Equatorial Alagoas	863.541	877.848	1,7%
Total (Cativo + Livre)	5.717.931	5.961.403	4,3%

Número de Consumidores – Consolidado por Distribuidora:

Número de consumidores	3T19	3T20	Var.
Equatorial Maranhão	2.530.011	2.579.625	2,0%
Equatorial Pará	2.690.390	2.740.253	1,9%
Equatorial Piauí	1.295.230	1.312.571	1,3%
Equatorial Alagoas	1.133.070	1.157.925	2,2%
Total Equatorial Energia	7.648.701	7.790.293	1,9%

Balço Energético*:

4.3 Balço energético (MWh)	3T19	3T20	Var.	9M19	9M20	Var.
Maranhão						
Sistema interligado	2.037.566	2.142.169	5,1%	5.712.165	5.936.753	3,9%
Energia injetada	2.037.566	2.142.169	5,1%	5.712.165	5.936.753	3,9%
Energia distribuída	1.646.034	1.722.150	4,6%	4.673.510	4.833.941	3,4%
Energia de conexão com outras distribuidora	2.437	1.504	-38,3%	6.920	5.410	-21,8%
Perdas totais	389.095	418.515	7,6%	1.031.735	1.097.402	6,4%
Pará						
Sistema interligado	3.132.366	3.344.019	6,8%	8.866.274	9.151.074	3,2%
Sistema isolado	78.538	88.081	12,2%	220.783	235.718	6,8%
Energia injetada	3.210.905	3.432.101	6,9%	9.087.057	9.386.792	3,3%
Energia distribuída	2.247.822	2.399.143	6,7%	6.290.862	6.524.730	3,7%
Perdas totais	963.083	1.032.958	7,3%	2.796.195	2.862.062	2,4%
Piauí						
Sistema interligado	1.297.863	1.275.144	-1,8%	3.606.817	3.518.406	-2,5%
Energia injetada	1.297.863	1.275.144	-1,8%	3.606.817	3.518.406	-2,5%
Energia distribuída	922.615	921.252	-0,1%	2.615.758	2.628.282	0,5%
Energia de conexão com outras distribuidora	35.481	39.506	-7,5%	97.952	106.337	8,6%
Perdas totais	339.767	314.386	-7,5%	893.107	783.788	-12,2%
Alagoas						
Sistema interligado	1.129.480	1.135.320	0,5%	3.681.083	3.683.378	0,1%
Energia injetada	1.129.480	1.135.320	0,5%	3.681.083	3.683.378	0,1%
Energia distribuída	859.589	873.660	1,6%	2.457.209	2.778.875	13,1%
Energia de conexão com outras distribuidora	3.952	4.188	-3,2%	12.083	13.059	-26,4%
Perdas totais	265.939	257.472	-3,2%	1.211.791	891.444	-26,4%

*Em Alagoas, o crescimento da energia injetada foi retificado, passando a crescer 0,5% ao invés de 0,1%, divulgado no comunicado anterior.

Perdas na Distribuição de Energia:

Distribuidoras	3T19	4T19	1T20	2T20	3T20	Regulatório
Perdas Totais / Injetada						
Equatorial Maranhão	17,8%	18,0%	18,0%	18,2%	18,3%	17,7%
Equatorial Pará	30,3%	30,1%	29,5%	29,8%	29,9%	27,6%
Equatorial Piauí	27,5%	24,3%	23,3%	22,9%	22,5%	20,3%
Equatorial Alagoas	31,0%	30,2%	29,8%	24,0%	23,8%	20,8%
Perdas Não-Técnicas / BT						
Equatorial Maranhão	9,0%	9,3%	9,4%	9,6%	9,9%	8,9%
Equatorial Pará	41,0%	40,2%	38,6%	38,9%	39,1%	33,0%
Equatorial Piauí	29,2%	21,8%	19,5%	18,7%	17,7%	13,9%
Equatorial Alagoas	52,6%	49,9%	48,5%	29,6%	28,9%	22,0%

São Luís, 22 de outubro de 2020.

Leonardo da Silva Lucas Tavares de Lima
Diretor Financeiro e de Relações com Investidores



EQUATORIAL ENERGIA S.A.

Publicly-held Company

Corporate Taxpayers' ID (CNPJ) 03.220.438/0001-73

Company Registry Number (NIRE) 2130000938-8 | CVM Code No. 02001-0

NOTICE TO SHAREHOLDERS

EQUATORIAL ENERGIA S.A. (“Company”) informs to its shareholders and to the market in general that, according to the closure of the 3Q20 (third quarter of 2020):

Electric Energy Sales – Consolidated by Class:

Consumption Class (MWh)	3Q19	3Q20	Var.
Consolidated (MA + PA + PI + AL)			
Residential - Conventional	2,562,709	2,793,881	9.0%
Industrial	288,912	266,469	-7.8%
Commercial	991,381	901,687	-9.0%
Others	1,168,169	1,174,540	0.5%
Total (Captive)	5,011,171	5,136,577	2.5%
Industrial	451,695	520,317	15.2%
Commercial	208,606	243,932	16.9%
Others	4,589	15,378	235.1%
Free Consumers	664,890	779,627	17.3%
Connection - Others DisCos	41,870	45,198	7.9%
Total (Captive + Free)*	5,717,931	5,961,403	4.3%
(*) Considers captive, free, connection and own consumption			
Consumo por Distribuidora (MWh)	3Q19	3Q20	Var.
Equatorial Maranhão	1,648,471	1,723,654	4.6%
Equatorial Pará	2,247,822	2,399,143	6.7%
Equatorial Piauí	958,097	960,758	0.3%
Equatorial Alagoas	863,541	877,848	1.7%
Total (Captive + Free)	5,717,931	5,961,403	4.3%

Number of Consumers – Consolidated by Company:

Number of Consumers	3Q19	3Q20	Var.
Equatorial Maranhão	2,530,011	2,579,625	2.0%
Equatorial Pará	2,690,390	2,740,253	1.9%
Equatorial Piauí	1,295,230	1,312,571	1.3%
Equatorial Alagoas	1,133,070	1,157,925	2.2%
Total Equatorial Energia	7,648,701	7,790,293	1.9%

Energy Balance*:

Energy Balance (MWh)	3Q19	3Q20	Var.	9M19	9M20	Var.
Maranhão						
Required Energy	2.037.566	2.142.169	5,1%	5.712.165	5.936.753	3,9%
Injected Energy	2.037.566	2.142.169	5,1%	5.712.165	5.936.753	3,9%
Distributed Energy*	1.646.034	1.722.150	4,6%	4.673.510	4.833.941	3,4%
Connection w/ Other DisCos	2.437	1.504	-38,3%	6.920	5.410	-21,8%
Total Losses	389.095	418.515	7,6%	1.031.735	1.097.402	6,4%
Pará						
Interconnected System	3.132.366	3.344.019	6,8%	8.866.274	9.151.074	3,2%
Isolated Systems	78.538	88.081	12,2%	220.783	235.718	6,8%
Injected Energy	3.210.905	3.432.101	6,9%	9.087.057	9.386.792	3,3%
Distributed Energy*	2.247.822	2.399.143	6,7%	6.290.862	6.524.730	3,7%
Total Losses	963.083	1.032.958	7,3%	2.796.195	2.862.062	2,4%
Piauí						
Interconnected System	1.297.863	1.275.144	-1,8%	3.606.817	3.518.406	-2,5%
Injected Energy	1.297.863	1.275.144	-1,8%	3.606.817	3.518.406	-2,5%
Distributed Energy*	922.615	921.252	-0,1%	2.615.758	2.628.282	0,5%
	35.481	39.506	-7,5%	97.952	106.337	8,6%
Total Losses	339.767	314.386	-7,5%	893.107	783.788	-12,2%
Alagoas						
Interconnected System	1.129.480	1.135.320	0,5%	3.681.083	3.683.378	0,1%
Injected Energy	1.129.480	1.135.320	0,5%	3.681.083	3.683.378	0,1%
Distributed Energy*	859.589	873.660	1,6%	2.457.209	2.778.875	13,1%
	3.952	4.188	-3,2%	12.083	13.059	-26,4%
Total Losses	265.939	257.472	-3,2%	1.211.791	891.444	-26,4%

* In Alagoas, the growth of injected energy was rectified, increasing by 0.5% instead of 0.1%, disclosed in the previous Notice.

Energy Losses:

DisCos	3Q19	4Q19	1Q20	2Q20	3Q20	Regulatory
Total Losses / Injected Energy						
Equatorial Maranhão	17.8%	18.0%	18.0%	18.2%	18.3%	17.7%
Equatorial Pará	30.3%	30.1%	29.5%	29.8%	29.9%	27.6%
Equatorial Piauí	27.5%	24.3%	23.3%	22.9%	22.5%	20.3%
Equatorial Alagoas	23.6%	22.8%	25.5%	24.1%	23.8%	20.8%
Non-Technical Losses / LT						
Equatorial Maranhão	9.0%	9.3%	9.4%	9.6%	9.9%	8.9%
Equatorial Pará	41.0%	40.2%	38.6%	38.9%	39.1%	33.0%
Equatorial Piauí	29.2%	21.8%	19.5%	18.7%	17.7%	13.9%
Equatorial Alagoas	13.2%	12.5%	15.2%	13.8%	28.9%	22.0%

São Luís, October 22, 2020.

Leonardo da Silva Lucas Tavares de Lima
CFO